Form Approved
OMB No. 1902-0021
(Expires 12/31/84)

FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

OFFICIAL COPY
Auditing & Financial Analysis
Department
Do Not Remove from this Office

Exact Legal Name of Respondent (Company)	Year of Report
REEDY CREEK UTILITIES CO., INC.	Dec. 31, 19 82

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of $2,500,000 or more.
Class B means having annual electric operating revenues of more than $1,000,000 but less than $2,500,000.

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration, EI-414
Mail Station: BE-079
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-98
Washington, D.C. 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing...."

REVISED

FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

IDENTIFICATION

01 Exact Legal Name of Respondent Reedy Creek Utilities Co., Inc.	02 Year of Report Dec. 31, 1982
03 Previous Name and Date of Change *(If name changed during year)* None	
04 Address of Principal Business Office at End of Year *(Street, City, State, Zip Code)* Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 40, Lake Buena Vista, FL 32830	
05 Name of Contact Person Jack D. Holland	06 Title of Contact Person Senior Financial Analyst
07 Address of Contact Person *(Street, City, State, Zip Code)* Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 40, Lake Buena Vista, FL 32830	

08 Telephone of Contact Person, *Including Area Code* (305) 824-4913	09 This Report Is (1) ☐ An Original (2) ☒ A Resubmission	10 Date of Report *(Mo, Da, Yr)* 8/25/83

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Robert H. Penn	03 Signature Robert H. Penn	04 Date Signed *(Mo, Da, Yr)* 9-16-83
02 Title Assistant Secretary		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Sworn to and subscribed before me this 16th day of September, 1983.

Pamela S. Anderson
Notary Public

My Commission Expires:

Notary Public State of Florida at Large
My Commission Expires May 13, 1985

FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

IDENTIFICATION	
01 Exact Legal Name of Respondent Reedy Creek Utilities Co., Inc.	02 Year of Report Dec. 31, 19 82
03 Previous Name and Date of Change *(If name changed during year)* None	
04 Address of Principal Business Office at End of Year *(Street, City, State, Zip Code)* Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 40, Lake Buena Vista, FL 32830	
05 Name of Contact Person Jack D. Holland	06 Title of Contact Person Senior Financial Analyst
07 Address of Contact Person *(Street, City, State, Zip Code)* Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 40, Lake Buena Vista, FL 32830	
08 Telephone of Contact Person, *Including Area Code* (305) 824-4913	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission 10 Date of Report *(Mo, Da, Yr)* 4/30/83

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Robert H. Penn		
02 Title Assistant Secretary		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Sworn to and subscribed before me this 28th day of April, 1983.

Notary Public
My Commission Expires:

Notary Public State of Florida at Large
My Commission Expires May 13, 1985

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
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Directors	105		
Security Holders and Voting Powers	106–107		
Important Changes During the Year	108–109		
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Statement of Retained Earnings for the Year	118–119		
Statement of Changes in Financial Position	120–121		
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BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
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Nuclear Fuel Materials	201		
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Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Depreciation and Amortization of Electric Plant	334–336		
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Research, Development and Demonstration Activities	352–353		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

General Corporate Books of Account: Jack D. Holland, Sr. Financial Analyst
P.O. Box 40, Lake Buena Vista, FL 32830
Corporate Minutes: Luther R. Marr, Secretary, 500 S. Buena Vista St., Burbank CA 91505

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electric Utility, Class A

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged:_____

(2) ☒ NO

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Walt Disney Productions	Stock Ownership	100%

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1982

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
	NOT APPLICABLE		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2			
3	President	Ronald J. Cayo	*
4			
5	Vice-President	Michael L. Bagnall	*
6			
7	Secretary	Luther R. Marr	*
8			
9	Treasurer	F. Eddie Carpenter	*
10			
11	Assistant Secretary	Robert H. Penn	*
12			
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15	* No salary paid by respondent		
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Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Ronald J. Cayo (President)	500 S. Buena Vista St. Burbank, California
Michael L. Bagnall (V. President)	500 S. Buena Vista St. Burbank, California
Richard T. Morrow	500 S. Buena Vista St. Burbank, California

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) X An Original (2) ☐ A Resubmission		Dec. 31, 1982

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting:
NONE	Total: 500 By proxy: NONE	4/14/82 at 500 S. Buena Vista St., Burbank, California

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	500	500 shares	none	none
5	TOTAL number of security holders	1	1	none	none
6	TOTAL votes of security holders listed below	500	500 shares	none	none
7					
8					
9	1. Walt Disney Productions				
10	500 S. Buena Vista St.				
11	Burbank, California				
12					
13					
14	NOTE: Of the 500 corporate shares issued only				
15	177 apply to the Electric Utility				
16					
17					
18					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec 31, 1982

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None
11. None

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19___

IMPORTANT CHANGES DURING THE YEAR (Continued)

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at * Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	24,686,102	37,716,883
3	Construction Work in Progress (107)	200	11,632,113	1,883,031 Note 1
4	TOTAL Utility Plant *(Enter Total of lines 2 and 3)*		36,318,215	39,599,914
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	4,466,468	5,341,124
6	Net Utility Plant, Less Nuclear Fuel *(Enter Total of line 4 less 5)*	–	31,851,747	34,258,790
7	Nuclear Fuel (120.1-120.4)	201		
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201		
9	Net Nuclear Fuel *(Enter Total of line 7 less 8)*	–		
10	Net Utility Plant *(Enter Total of lines 6 and 9)*	–	31,851,747	34,258,790
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	–		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	–		
16	Investments in Associated Companies (123)	–		
17	Investment in Subsidiary Companies (123.1)	217		
18	*(For cost of Account 123.1, see footnote for line 23, page 217)*	–		
19	Other Investments (124)	–		
20	Special Funds (125-128)	–		
21	TOTAL Other Property and Investments *(Enter Total of lines 14 thru 20)*	–		
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	–		
24	Special Deposits (132-134)	–		
25	Working Funds (135)	–		
26	Temporary Cash Investments (136)	–		
27	Notes Receivable (141)	–		
28	Customer Accounts Receivable (142)	–	267,788	362,879
29	Other Accounts Receivable (143)	–		580,842
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	–		
31	Notes Receivable from Associated Companies (145)	–		
32	Accounts Receivable from Assoc. Companies (146)	–		3,699,149 Note 2
33	Fuel Stock (151)	218		
34	Fuel Stock Expense Undistributed (152)	218		
35	Residuals (Elec) and Extracted Products (Gas) (153)	218		
36	Plant Material and Operating Supplies (154)	218	146,850	200,962
37	Merchandise (155)	218		
38	Other Material and Supplies (156)	218		
39	Nuclear Materials Held for Sale (157)	201/218		
40	Stores Expenses Undistributed (163)	218		
41	Gas Stored Underground – Current (164.1)	–		
42	Liquefied Natural Gas Stored (164.2)	–		
43	Liquefied Natural Gas Held for Processing (164.3)	–		
44	Prepayments (165)	–	8,974	6,869
45	Advances for Gas Explor., Devel. and Prod. (166)	–		
46	Other Advances for Gas (167)	–		
47	Interest and Dividends Receivable (171)	–		
48	Rents Receivable (172)	–		
49	Accrued Utility Revenues (173)	–		
50	Miscellaneous Current and Accrued Assets (174)	–		
51	TOTAL Current and Accrued Assets *(Enter Total of lines 23 thru 50)*		422,612	4,850,701

*Reclassified for comparative purposes.

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec 31, 1982

IMPORTANT CHANGES DURING THE YEAR (Continued)

NONE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	24,686,102	37,716,883
3	Construction Work in Progress (107)	200	11,632,113	1,883,031
4	TOTAL Utility Plant *(Enter Total of lines 2 and 3)*		36,318,215	39,599,914
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	4,466,468	5,341,124
6	Net Utility Plant, Less Nuclear Fuel *(Enter Total of line 4 less 5)*	–	31,851,747	34,258,790
7	Nuclear Fuel (120.1-120.4)	201		
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201		
9	Net Nuclear Fuel *(Enter Total of line 7 less 8)*	–		
10	Net Utility Plant *(Enter Total of lines 6 and 9)*	–	31,851,747	34,258,790
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	–		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	–		
16	Investments in Associated Companies (123)	–		
17	Investment in Subsidiary Companies (123.1)	217		
18	*(For cost of Account 123.1, see footnote for line 23, page 217)*	–		
19	Other Investments (124)	–		
20	Special Funds (125-128)	–		
21	TOTAL Other Property and Investments *(Enter Total of lines 14 thru 20)*	–		
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	–		
24	Special Deposits (132-134)	–		
25	Working Funds (135)	–		
26	Temporary Cash Investments (136)	–		
27	Notes Receivable (141)	–		
28	Customer Accounts Receivable (142)	–	267,788	362,879
29	Other Accounts Receivable (143)	–		
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	–		
31	Notes Receivable from Associated Companies (145)	–		
32	Accounts Receivable from Assoc. Companies (146)	–		NOTE 1
33	Fuel Stock (151)	218		
34	Fuel Stock Expense Undistributed (152)	218		
35	Residuals (Elec) and Extracted Products (Gas) (153)	218		
36	Plant Material and Operating Supplies (154)	218	146,850	200,962
37	Merchandise (155)	218		
38	Other Material and Supplies (156)	218		
39	Nuclear Materials Held for Sale (157)	201/218		
40	Stores Expenses Undistributed (163)	218		
41	Gas Stored Underground – Current (164.1)	–		
42	Liquefied Natural Gas Stored (164.2)	–		
43	Liquefied Natural Gas Held for Processing (164.3)	–		
44	Prepayments (165)	–	8,974	6,869
45	Advances for Gas Explor., Devel. and Prod. (166)	–		
46	Other Advances for Gas (167)	–		
47	Interest and Dividends Receivable (171)	–		
48	Rents Receivable (172)	–		
49	Accrued Utility Revenues (173)	–		
50	Miscellaneous Current and Accrued Assets (174)	–		
51	TOTAL Current and Accrued Assets *(Enter Total of lines 23 thru 50)*		423,612	570,710

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at * Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	–		
54	Extraordinary Property Losses (182)	220		
55	Prelim. Survey and Investigation Charges (Electric) (183)	–		
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	–		
57	Clearing Accounts (184)	–		
58	Temporary Facilities (185)	–		
59	Miscellaneous Deferred Debits (186)	223		101,480
60	Def. Losses from Disposition of Utility Plt. (187)	–		
61	Research, Devel. and Demonstration Expend. (188)	352–353		
62	Unamortized Loss on Reacquired Debt (189)	–		
63	Accumulated Deferred Income Taxes (190)	224		
64	Unrecovered Purchased Gas Costs (191)	–		
65	Unrecovered Incremental Gas Costs (192.1)	–		
66	Unrecovered Incremental Surcharges (192.2)	–		
67	TOTAL Deferred Debits *(Enter Total of lines 53 thru 66)*		-0-	101,480
68	TOTAL Assets and other Debits *(Enter Total of lines 10, 11, 12, 21, 51, and 67)*		32,275,359	39,210,971

*Reclassified for comparative purposes

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 19 82

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents: Balance at * Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	177	177
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6	Premium on Capital Stock (207)	251		
7	Other Paid-In Capital (208-211)	252	2,856,000	2,856,000
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
10	(Less) Capital Stock Expense (214)	253		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	7,204,630	7,831,385
13	(Less) Reacquired Capital Stock (217)	250		
14	TOTAL Proprietary Capital *(Enter Total of lines 2 thru 13)*	–	10,060,807	10,687,562
15	LONG-TERM DEBT			
16	Bonds (221)	256		
17	(Less) Reacquired Bonds (222)	256		
18	Advances from Associated Companies (223)	256	4,265,700	4,265,700
19	Other Long-Term Debt (224)	256	13,400,426	18,500,000
20	Unamortized Premium on Long-Term Debt (225)			
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)			
22	TOTAL Long-Term Debt *(Enter Total of lines 16 thru 21)*	–	17,666,126	22,765,700
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	–		
25	Accounts Payable (232)	–	698,427	687,994
26	Notes Payable to Associated Companies (233)	–		
27	Accounts Payable to Associated Companies (234)	–		
28	Customer Deposits (235)	–		
29	Taxes Accrued (236)	258-259	103,670	18,197
30	Interest Accrued (237)	–	85,314	167,962
31	Dividends Declared (238)	–		
32	Matured Long-Term Debt (239)	–		
33	Matured Interest (240)	–		
34	Tax Collections Payable (241)	–	9,092	31,223
35	Miscellaneous Current and Accrued Liabilities (242)	266	124,694	298,457
36	TOTAL Current and Accrued Liabilities *(Enter Total of lines 24 thru 35)*		1,021,197	1,203,833

*Reclassified for comparative purposes

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	–		
54	Extraordinary Property Losses (182)	220		
55	Prelim. Survey and Investigation Charges (Electric) (183)	–		
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	–		
57	Clearing Accounts (184)	–		
58	Temporary Facilities (185)	–		(5,048)
59	Miscellaneous Deferred Debits (186)	223		101,480
60	Def. Losses from Disposition of Utility Plt. (187)	–		
61	Research, Devel. and Demonstration Expend. (188)	352–353		
62	Unamortized Loss on Reacquired Debt (189)	–		
63	Accumulated Deferred Income Taxes (190)	224		
64	Unrecovered Purchased Gas Costs (191)	–		
65	Unrecovered Incremental Gas Costs (192.1)	–		
66	Unrecovered Incremental Surcharges (192.2)	–		
67	TOTAL Deferred Debits *(Enter Total of lines 53 thru 66)*		-0-	96,432
68	TOTAL Assets and other Debits *(Enter Total of lines 10, 11, 12, 21, 51, and 67)*		32,275,359	34,925,932

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents: Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	177	177
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6	Premium on Capital Stock (207)	251		
7	Other Paid-In Capital (208-211)	252	2,856,000	2,856,000
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
10	(Less) Capital Stock Expense (214)	253		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	7,204,630	7,831,385
13	(Less) Reacquired Capital Stock (217)	250		
14	TOTAL Proprietary Capital *(Enter Total of lines 2 thru 13)*	–	10,060,807	10,687,562
15	LONG-TERM DEBT			
16	Bonds (221)	256		
17	(Less) Reacquired Bonds (222)	256		
18	Advances from Associated Companies (223)	256	4,265,700	4,265,700
19	Other Long-Term Debt (224)	256		
20	Unamortized Premium on Long-Term Debt (225)			
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)			
22	TOTAL Long-Term Debt *(Enter Total of lines 16 thru 21)*	–	4,265,700	4,265,700
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	–		
25	Accounts Payable (232)	–	698,427	687,994
26	Notes Payable to Associated Companies (233)	–		
27	Accounts Payable to Associated Companies (234) NOTE 1	–	13,400,426	14,800,851
28	Customer Deposits (235)	–		
29	Taxes Accrued (236)	258-259	103,670	(716,937)
30	Interest Accrued (237)	–	85,314	167,962
31	Dividends Declared (238)	–		
32	Matured Long-Term Debt (239)	–		
33	Matured Interest (240)	–		
34	Tax Collections Payable (241)	–	9,092	31,223
35	Miscellaneous Current and Accrued Liabilities (242)	–	124,694	-0-
36	TOTAL Current and Accrued Liabilities *(Enter Total of lines 24 thru 35)*		14,421,623	14,971,093

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents: Balance at* Beginning of Year (c)	Balance at End of Year (d)
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)			
39	Accumulated Deferred Investment Tax Credits (255)	264	752,546	2,181,075
40	Deferred Gains from Disposition of Utility Plant (256)			
41	Other Deferred Credits (253)			
42	Unamortized Gain on Reacquired Debt (257)			
43	Accumulated Deferred Income Taxes (281-283)	268-273	2,774,683	2,372,801
44	TOTAL Deferred Credits *(Enter Total of lines 38 thru 43)*		3,527,229	4,553,876
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)			
47	Injuries and Damages Reserve (262)			
48	Pensions and Benefits Reserve (263)			
49	Miscellaneous Operating Reserves (265)			
50	TOTAL Operating Reserves *(Enter Total of lines 46 thru 49)*			
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits *(Enter Total of lines 14, 22, 36, 44 and 50)*		32,275,359	39,210,971

* Reclassified for comparative purposes

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		18,411,502	13,362,522
3	Operating Expenses			
4	Operation Expenses (401)		14,558,912	10,542,394
5	Maintenance Expenses (402)		806,953	778,297
6	Depreciation Expense (403)		1,005,459	616,012
7	Amort. & Depl. of Utility Plant (404–405)			
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses (407)			
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	258	324,833	343,986
12	Income Taxes – Federal (409.1)	258	(580,842)	79,564
	– Other (409.1)	258	-0-	14,523
14	Provision for Deferred Inc. Taxes (410.1)	268,270,272	(401,882)	218,800
15	(Less) Provision for Deferred Income Taxes–Cr. (411.1)	268,270,272		
16	Investment Tax Credit Adj. – Net (411.4)	264	1,428,529	11,846
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses *(Enter Total of lines 4 thru 18)*		17,141,962	12,605,422
20	Net Utility Operating Income *(Enter Total of line 2 less 19) (Carry forward to page 117, line 21)*		1,269,540	757,100

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents: Balance at Beginning of Year (c)	Balance at End of Year (d)
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)			
39	Accumulated Deferred Investment Tax Credits (255)	264	752,546	1,266,756
40	Deferred Gains from Disposition of Utility Plant (256)			
41	Other Deferred Credits (253)	266		293,409
42	Unamortized Gain on Reacquired Debt (257)			
43	Accumulated Deferred Income Taxes (281-283)	268-273	2,774,683	3,441,412
44	TOTAL Deferred Credits *(Enter Total of lines 38 thru 43)*		3,527,229	5,001,577
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)			
47	Injuries and Damages Reserve (262)			
48	Pensions and Benefits Reserve (263)			
49	Miscellaneous Operating Reserves (265)			
50	TOTAL Operating Reserves *(Enter Total of lines 46 thru 49)*			
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits *(Enter Total of lines 14, 22, 36, 44 and 50)*		32,275,359	34,925,932

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others,* in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income,* in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		18,411,502	13,362,522
3	Operating Expenses			
4	Operation Expenses (401)		14,558,912	10,542,394
5	Maintenance Expenses (402)		806,953	778,297
6	Depreciation Expense (403)		1,005,459	616,012
7	Amort. & Depl. of Utility Plant (404–405)			
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses (407)			
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	258	324,833	343,986
12	Income Taxes – Federal (409.1)	258	(735,134)	79,564
13	– Other (409.1)	258	-0-	14,523
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	666,729	218,800
15	(Less) Provision for Deferred Income Taxes–Cr. (411.1)	224,268-273		
16	Investment Tax Credit Adj. – Net (411.4)	264	514,210	11,846
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses *(Enter Total of lines 4 thru 18)*		17,141,962	12,605,422
20	Net Utility Operating Income *(Enter Total of line 2 less 19) (Carry forward to page 117, line 21)*		1,269,540	757,100

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
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Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref Page No (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
21	Net Utility Operating Income *(Carried forward from page 114)*	–	1,269,540	757,100
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)			
26	Costs and Exp. of Merchandising, Jobbing and Contract Work (416)			
27	Revenues From Nonutility Operations (417)			
28	Expenses of Nonutility Operations (417.1)			
29	Nonoperating Rental Income (418)			
30	Equity in Earnings of Subsidiary Companies (418.1)	–		
31	Interest and Dividend Income (419)			
32	Allowance for Other Funds Used During Construction (419.1)	–		
33	Miscellaneous Nonoperating Income (421)			
34	Gain on Disposition of Property (421.1)			
35	TOTAL Other Income *(Enter Total of lines 25 thru 34)*	–		
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)			
38	Miscellaneous Amortization (425)	337		
39	Miscellaneous Income Deductions (426.1-426.5)	337		
40	TOTAL Other Income Deductions *(Total of lines 37 thru 39)*	–		
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258		
43	Income Taxes–Federal (409.2)	258		
44	Income Taxes–Other (409.2)	258		
45	Provision for Deferred Inc. Taxes (410.2)	224,268,273		
46	Provision for Deferred Income Taxes–Cr. (411.2)	224,268,273		
47	Investment Tax Credit Adj.–Net (411.5)			
48	Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Ded. *(Enter Total of 42 thru 48)*	–		
50	Net Other Income and Deductions *(Enter Total of lines 35, 40, 49)*	–		
51	Interest Charges			
52	Interest on Long-Term Debt (427)	–		
53	Amort. of Debt Disc. and Expense (428)			
54	Amortization of Loss on Reacquired Debt (428.1)			
55	Amort. of Premium on Debt-Credit (429)			
56	Amortization of Gain on Reacquired Debt-Credit (429.1)			
57	Interest on Debt to Assoc. Companies (430)	337	642,785	341,256
58	Other Interest Expense (431)	337		
59	Allowance for Borrowed Funds Used During Construction-Credit (432)	–		
60	Net Interest Charges *(Enter Total of lines 52 thru 59)*	–	642,785	341,256
61	Income Before Extraordinary Items *(Enter Total of lines 21, 50 and 60)*	–	626,755	415,844
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	Extraordinary Deductions (435)			
65	Net Extraordinary Items *(Enter Total of line 63 less line 64)*	–		
66	Income Taxes–Federal and Other (409.3)	258		
67	Extraordinary Items After Taxes *(Enter Total of line 65 less line 66)*	–		
68	Net Income *(Enter Total of lines 61 and 67)*		626,755	415,844

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance – Beginning of Year		7,204,630
2	Changes *(Identify by prescribed retained earnings accounts)*		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) *(Enter Total of lines 4 thru 8)*		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) *(Enter Total of lines 10 thru 14)*		
16	Balance Transferred from Income (Account 433 less Account 418.1)		626,755
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) *(Enter Total of lines 18 thru 21)*		
23	Dividends Declared – Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared–Preferred Stock (Account 437) *(Enter Total of lines 24 thru 28)*		
30	Dividends Declared – Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared–Common Stock (Account 438) *(Enter Total of lines 31 thru 35)*		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance – End of Year *(Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)*		7,831,385

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19___

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance – Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	Dividends Received (Debit)	
52	Other Changes *(Explain)*	
53	Balance – End of Year	

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 19 82

STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.
3. Under "Other" specify significant amounts and group others.
4. Codes Used:
   (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
   (b) Bonds, debentures and other long-term debt.
   (c) Net proceeds or payments.
   (d) Include commercial paper.
   (e) Identify separately such items as investments, fixed assets, intangibles, etc.
5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS *(See instructions for explanation of codes)* *(a)*	Amounts *(b)*
1	Funds from Operations	
2	Net Income	626,755
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	1,005,459
5	Amortization of *(Specify)*	
6	Provision for Deferred or Future Income Taxes (Net)	(401,882)
7	Investment Tax Credit Adjustments	1,428,529
8	Less Allowance for Other Funds Used During Construction	
9	Other (Net)	
10		
11	Amortization Pre-Opening Costs	6,234
12		
13		
14		
15	TOTAL Funds from Operations *(Enter Total of lines 2 thru 14)*	2,665,095
16	Funds from Outside Sources (New Money)	
17	Long-Term Debt (b) (c)	
18	Preferred Stock (c)	
19	Common Stock (c)	
20	Net Increase in Short-Term Debt (d)	
21	Other (Net)	
22		
23	Increase in Accounts Payable to Assoc. Cos.	5,099,574
24		
25		
26		
27	TOTAL Funds from Outside Sources *(Enter Total of lines 17 thru 26)*	5,099,574
28	Sale of Non-Current Assets (e)	
29		
30	Contributions from Associated and Subsidiary Companies	
31	Other (Net) (a)	
32		
33		
34		
35		
36		
37	TOTAL Sources of Funds *(Enter Total of lines 15, 27, 28 thru 36)*	7,764,669

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	-0-
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	7,831,385
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance – Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	Dividends Received (Debit)	
52	Other Changes *(Explain)*	
53	Balance – End of Year	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.
3. Under "Other" specify significant amounts and group others.
4. Codes Used:
   (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
   (b) Bonds, debentures and other long-term debt.
   (c) Net proceeds or payments.
   (d) Include commercial paper.
   (e) Identify separately such items as investments, fixed assets, intangibles, etc.
5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS *(See instructions for explanation of codes)* *(a)*	Amounts *(b)*
1	Funds from Operations	
2	Net Income	626,755
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	1,005,459
5	Amortization of *(Specify)*	
6	Provision for Deferred or Future Income Taxes (Net)	666,729
7	Investment Tax Credit Adjustments	514,210
8	Less Allowance for Other Funds Used During Construction	
9	Other (Net)	
10		
11	Amortization Pre-Opening Costs	6,234
12		
13		
14		
15	TOTAL Funds from Operations *(Enter Total of lines 2 thru 14)*	2,819,387
16	Funds from Outside Sources (New Money)	
17	Long-Term Debt (b) (c)	
18	Preferred Stock (c)	
19	Common Stock (c)	
20	Net Increase in Short-Term Debt (d)	
21	Other (Net)	
22		
23		
24		
25		
26		
27	TOTAL Funds from Outside Sources *(Enter Total of lines 17 thru 26)*	-0-
28	Sale of Non-Current Assets (e)	
29		
30	Contributions from Associated and Subsidiary Companies	
31	Other (Net) (a)	
32		
33		
34		
35		
36		
37	TOTAL Sources of Funds *(Enter Total of lines 15, 27, 28 thru 36)*	2,819,387

REVISED

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☑ A Resubmission	8/25/83	Dec. 31, 1982

STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
38	Construction and Plant Expenditures (Including Land)	
39	Gross Additions to Utility Plant (Less Nuclear Fuel)	3,386,868
40	Gross Additions to Nuclear Fuel	
41	Gross Additions to Common Utility Plant	
42	Gross Additions to Nonutility Plant	
43	Less Allowance for Other Funds Used During Construction	
44	Other	
45	TOTAL Applications to Construction and Plant Expenditures (Including Land) *(Enter Total of lines 38 thru 44)*	3,386,868
46	Dividends on Preferred Stock	
47	Dividends on Common Stock	
48	Funds for Retirement of Securities and Short-Term Debt	
49	Long-term Debt (b) (c)	
50	Preferred Stock (c)	
51	Redemption of Capital Stock	
52	Net Decrease in Short-term Debt (d)	
53	Other (Net) Cost of Removal of Electric Plant	25,634
54	Pre-Opening Costs	107,714
55	Increase in Working Capital	4,244,453
56		
57		
58	Purchase of Other Non-Current Assets (e)	
59		
60		
61	Investments in and Advances to Associated and Subsidiary Companies	
62	Other (Net) (a):	
63		
64		
65		
66		
67		
68	TOTAL Applications of Funds *(Enter Total of lines 45 thru 67)*	7,764,669

Analysis of Change in Working Capital

Increase (decrease) in current assets:	
Accounts Receivable - Customers	$ 95,091
Accounts Receivable - Other	580,842
Accounts Receivable from Assoc. Cos.	3,699,149
Materials and Supplies	54,112
Prepayments and other misc. assets	(2,105)
	$4,427,089
(Increase) decrease in current liabilities:	
Accounts Payable - Trade	$ 10,433
Taxes accrued	85,473
Tax Collections Payable	(22,131)
Interest accrued	(82,648)
Misc. deferred credits	(173,763)
	($ 182,636)
Net Increase in Working Capital	$4,244,453

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec 31, 1982

STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
38	Construction and Plant Expenditures (Including Land)	
39	Gross Additions to Utility Plant (Less Nuclear Fuel)	1,486,108
40	Gross Additions to Nuclear Fuel	
41	Gross Additions to Common Utility Plant	
42	Gross Additions to Nonutility Plant	
43	Less Allowance for Other Funds Used During Construction	
44	Other	
45	TOTAL Applications to Construction and Plant Expenditures (Including Land) *(Enter Total of lines 38 thru 44)*	1,486,108
46	Dividends on Preferred Stock	
47	Dividends on Common Stock	
48	Funds for Retirement of Securities and Short-Term Debt	
49	Long-term Debt (b) (c)	
50	Preferred Stock (c)	
51	Redemption of Capital Stock	
52	Net Decrease in Short-term Debt (d)	
53	Other (Net) Cost of Removal	25,634
54	Increase in Working Capital	699,596
55	Decrease in A/P to Assoc. Cos.	500,335
56	Pre-Opening Costs	107,714
57		
58	Purchase of Other Non-Current Assets (e)	
59		
60		
61	Investments in and Advances to Associated and Subsidiary Companies	
62	Other (Net) (a):	
63		
64		
65		
66		
67		
68	TOTAL Applications of Funds *(Enter Total of lines 45 thru 67)*	2,819,387

ANALYSIS OF CHANGE IN WORKING CAPITAL

Increase (decrease) in current assets:	
Accounts receivable, customers	$ 95,091
Materials and supplies	54,112
Prepayments and other misc. assets	(7,153)
	$142,050
(Increase) decrease in current liabilities:	
Accounts payable	(11,698)
Misc. def. credits	(168,715)
Taxes accrued	820,607
Interest accrued	(82,648)
	$557,546
Net Increase in Working Capital	$699,596

Name of Respondent	This Report Is:	Date of Report	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 1982

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments,* explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt,* and 257, *Unamortized Gain on Reacquired Debt,* are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

NOTE 1 - End of year balance in the amount of $18,910,472.96 in Account 146 set-off against the end of year balance in the amount of $33,711,324.06 in Account 146 per Note A, Account 234, Federal Power Commission Uniform System of Accounts.

NOTE 2 - Reedy Creek Utilities Co., Inc. follows a consistent policy of not accruing unbilled revenue at year end. Purchased power and fuel expenses are also not accrued.

NOTE 3 - Notes to the financial statements appearing in this Annual Report are an integral part of these statements and should be read in conjunction with these notes.

REVISED

Name of Respondent	This Report Is:	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	(Mo, Da, Yr) 8/25/83	Dec. 31, 19 82

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Note 1 Certain construction in progress amounts ($1,900,760) relating to Walt Disney World's EPCOT Center expansion originally incurred by Reedy Creek Utilities Co., Inc. in 1981 were subsequently transferred to Walt Disney World in 1982. Accordingly, the 1981 construction in progress balance has been reclassified for comparative purposes.

Note 2 End of year balance in the amount of $18,910,472.96 in account 146 has been netted against the end of year balance of $33,711,324.06 in account 234. Reedy Creek Utilities Co., Inc. intends to restructure amounts owing to associated companies as either noncurrent debt or equity capital during 1983. Accordingly $18,500,000 has been classified as a component of capitalization at December 31, 1982. The balance of amounts owing to associated companies at December 31, 1981 ($13,400,426) has been reclassified as a component of capitalization for comparative purposes.

Note 3 Reedy Creek Utilities Co., Inc. follows a consistent policy of not accruing unbilled revenue at year end. Purchased power and fuel expenses are also not accrued.

Note 4 Notes to the financial statements appearing in this Annual Report are an integral part of these statements and should be read in conjunction with these notes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1982

NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	37,716,883	37,716,883				
4	Plant Purchased or Sold						
5	Completed Construction not Classified						
6	Experimental Plant Unclassified						
7	TOTAL (Enter Total of lines 3 thru 6)	37,716,883	37,716,883				
8	Leased to Others						
9	Held for Future Use						
10	Construction Work in Progress	1,883,031	1,883,031				
11	Acquisition Adjustments						
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	39,599,914	39,599,914				
13	Accum. Prov. for Depr., Amort., & Depl.	5,341,124	5,341,124				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	34,258,790	34,258,790				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	5,341,124	5,341,124				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant						
21	TOTAL In Service (Enter Total of lines 17 thru 20)	5,341,124	5,341,124				
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-0-	-0-				
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)	-0-	-0-				
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.						
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	5,341,124	5,341,124				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year: Additions (c)	Amortization (d)	Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	Other Overhead Construction Costs					
6	SUBTOTAL *(Enter Total of lines 2 thru 5)*					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL *(Enter Total of lines 8 and 9)*					
11	Spent Nuclear Fuel (120.4)					
12	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)					
13	TOTAL Nuclear Fuel Stock *(Enter Total of lines 6, 10, and 11 less line 12)*					
14	Estimated Net Salvage Value of Nuclear Materials in line 9					
15	Estimated Net Salvage Value of Nuclear Materials in line 11					
16	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing					
17	Nuclear Materials Held for Sale (157)					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL Nuclear Materials Held for Sale *(Enter Total of lines 18, 19, and 20)*					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec 31, 19 82

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold;* Account 103, *Experimental Electric Plant Unclassified;* and Account 106, *Completed Construction Not Classified – Electric.*
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant *(Enter Total of lines 2, 3, and 4)*						
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	TOTAL Steam Production Plant *(Enter Total of lines 8 thru 14)*						
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements						
19	(322) Reactor Plant Equipment						
20	(323) Turbogenerator Units						
21	(324) Accessory Electric Equipment						
22	(325) Misc. Power Plant Equipment						
23	TOTAL Nuclear Production Plant *(Enter Total of lines 17 thru 22)*						
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant *(Enter Total of lines 25 thru 31)*						

REVISED

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) XX A Resubmission	8/25/83	Dec 31, 1982

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	4,726					4,726
35	(341) Structures and Improvements						
36	(342) Fuel Holders, Products, and Accessories	45,404					45,404
37	(343) Prime Movers	286,282					286,282
38	(344) Generators	950,254					950,254
39	(345) Accessory Electric Equipment						
40	(346) Misc. Power Plant Equipment						
41	TOTAL Other Production Plant *(Enter Total of lines 34 thru 40)*	1,286,666	-0-	-0-	-0-	-0-	1,286,666
42	TOTAL Production Plant *(Enter Total of of lines 15, 23, 32, and 41)*	1,286,666	-0-	-0-	-0-	-0-	1,286,666
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights						
45	(352) Structures and Improvements						
46	(353) Station Equipment						
47	(354) Towers and Fixtures						
48	(355) Poles and Fixtures						
49	(356) Overhead Conductors and Devices						
50	(357) Underground Conduit						
51	(358) Underground Conductors and Devices						
52	(359) Roads and Trails						
53	TOTAL Transmission Plant *(Enter Total of of lines 44 thru 52)*						
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights						
56	(361) Structures and Improvements	1,406,394	563,078				1,969,472
57	(362) Station Equipment	7,458,985	1,740,278				9,199,263
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	1,734,983	2,440				1,737,423
60	(365) Overhead Conductors and Devices	693,315					693,315
61	(366) Underground Conduit	4,404,078	3,268,942				7,673,020
62	(367) Underground Conductors and Devices	4,749,978	3,311,625	102,748			7,958,855
63	(368) Line Transformers	2,599,639	4,238,096	2,421			6,835,314
64	(369) Services	46,068					46,068
65	(370) Meters	260,963	314				261,277
66	(371) Installations on Customer Premises						

REVISED

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec 31, 1982

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises						
68	(373) Street Lighting and Signal Systems						
69	TOTAL Distribution Plant *(Enter Total of lines 55 thru 68)*	23,354,403	13,124,773	105,169			36,374,007
70	5. GENERAL PLANT						
71	(389) Land and Land Rights						
72	(390) Structures and Improvements						
73	(391) Office Furniture and Equipment						
74	(392) Transportation Equipment	14,308	9,384				23,692
75	(393) Stores Equipment						
76	(394) Tools, Shop and Garage Equipment	16,369	1,793				18,162
77	(395) Laboratory Equipment	11,740					11,740
78	(396) Power Operated Equipment						
79	(397) Communication Equipment	2,616					2,616
80	(398) Miscellaneous Equipment						
81	SUBTOTAL *(Enter Total of lines 71 thru 80)*	45,033	11,177	105,169	-0-	-0-	56,210
82	(399) Other Tangible Property						
83	TOTAL General Plant *(Enter Total of lines 81 and 82)*	45,033	11,177	105,169	-0-	-0-	56,210
84	TOTAL (Accounts 101 and 106)	24,686,102	13,135,950	105,169	-0-	-0-	37,716,883
85	(102) Electric Plant Purchased *(See Inst. 8)*						
86	(102) Electric Plant Sold *(See Instr. 8)*						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant in Service	24,686,102	13,135,950	105,169	-0-	-0-	37,716,883

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	4,726					4,726
35	(341) Structures and Improvements						
36	(342) Fuel Holders, Products and Accessories	45,404					45,404
37	(343) Prime Movers	286,282					286,282
38	(344) Generators	950,254					950,254
39	(345) Accessory Electric Equipment						
40	(346) Misc. Power Plant Equipment						
41	TOTAL Other Production Plant *(Enter Total of lines 34 thru 40)*	1,286,666	-0-	-0-	-0-	-0-	1,286,666
42	TOTAL Production Plant *(Enter Total of lines 15, 23, 32, and 41)*	1,286,666	-0-	-0-	-0-	-0-	1,286,666
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights						
45	(352) Structures and Improvements						
46	(353) Station Equipment						
47	(354) Towers and Fixtures						
48	(355) Poles and Fixtures						
49	(356) Overhead Conductors and Devices						
50	(357) Underground Conduit						
51	(358) Underground Conductors and Devices						
52	(359) Roads and Trails						
53	TOTAL Transmission Plant *(Enter Total of of lines 44 thru 52)*						
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights						
56	(361) Structures and Improvements	874,705	1,094,767				1,969,472
57	(362) Station Equipment	4,736,833	4,462,429				9,199,262
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	225,854	1,511,569				1,737,423
60	(365) Overhead Conductors and Devices	260,354	432,962				693,316
61	(366) Underground Conduit	4,404,078	3,268,942				7,673,020
62	(367) Underground Conductors and Devices	4,623,595	3,438,008	102,748			7,958,855
63	(368) Line Transformers	2,560,946	4,276,789	2,421			6,835,314
64	(369) Services	46,068					46,068
65	(370) Meters	260,963	314				261,277
66	(371) Installations on Customer Premises						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 19 82

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises						
68	(373) Street Lighting and Signal Systems						
69	TOTAL Distribution Plant *(Enter Total of lines 55 thru 68)*	17,993,396	18,485,780	105,169			36,374,007
70	5. GENERAL PLANT						
71	(389) Land and Land Rights						
72	(390) Structures and Improvements						
73	(391) Office Furniture and Equipment						
74	(392) Transportation Equipment						
75	(393) Stores Equipment	14,308	9,384				23,692
76	(394) Tools, Shop and Garage Equipment						
77	(395) Laboratory Equipment	16,369	1,793				18,162
78	(396) Power Operated Equipment	11,740					11,740
79	(397) Communication Equipment						
80	(398) Miscellaneous Equipment	2,616					2,616
81	SUBTOTAL *(Enter Total of lines 71 thru 80)*	45,033	11,177	105,169	-0-	-0-	56,210
82	(399) Other Tangible Property						
83	TOTAL General Plant *(Enter Total of lines 81 and 82)*	45,033	11,177	105,169	-0-	-0-	56,210
84	TOTAL (Accounts 101 and 106)	19,325,095	18,496,957	105,169	-0-	-0-	37,716,883
85	(102) Electric Plant Purchased *(See Inst. 8)*						
86	(102) Electric Plant Sold *(See Instr. 8)*						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant in Service	19,325,095	18,496,957	105,169	-0-	-0-	37,716,883

1981 Electric Plant in Service Restated for Adjustments

Account	Ending Balance Form I, 1981	Adjustment	Description of Adjustment	Adjusted Bal. 1981
(340) Land and Land Rights	$ 4,726			$ 4,726
(343) Prime Movers	45,404			45,404
(344) Generators	286,282			286,282
(345) Accessory Elec Equip	950,254			950,254
Total Other Prod Plant	$ 1,286,666			$ 1,286,666
(361) Structures & Improvements	$ 874,705	$ 531,689	EPCOT 69KV Substation	$ 1,406,394
(362) Station Equipment	4,736,833	2,722,152	EPCOT 69KV Substation	7,458,985
(364) Poles, Towers, & Fixtures	225,854	1,509,129	EPCOT 69KV N.,S. Transmission	1,734,983
(365) Overhead Conductors & Devices	260,354	432,961	EPCOT 69KV N.,S. Transmission	693,315
(366) Underground Conduit	4,404,078			4,404,078
(367) Underground Conduct & Devic	4,623,595	126,383	EPCOT 69KV Substa/Wells 2-2A	4,749,978
(368) Line Transformers	2,560,946	38,693	EPCOT 69KV Substa/Wells 2-2A	2,599,639
(369) Services	46,068			46,068
(370) Meters	260,963			260,963
Total Distribution Plant	$ 17,993,396	$5,361,007		$23,354,403
(392) Transportation Equip	$ 14,308			$ 14,308
(394) Tools, Shop & Garage Equip	16,369			16,369
(395) Laboratory Equipment	11,740			11,740
(397) Communication Equipment	2,616			2,616
	$ 45,033			$ 45,033
Total Electric Plant in Service	$ 19,325,095	$5,361,007		$24,686,102

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Descripton of Property Leased (b)	Commission Author-ization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7		NOT APPLICABLE			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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25					
26					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2				
3				
4				
5				
6				
7				
8				
9	NOT APPLICABLE			
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other Property:			
21				
22				
23				
24				
25				
26				
27				
28				
29				
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45				
46				
47	TOTAL			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

CONSTRUCTION WORK IN PROGRESS–ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress – Electric (Account 107) (b)
1		
2		
3		
4	12 KV Standby Power	
5		1,592,260
6	Other	
7		290,771
8		
9		
10		
11		
12		
13		
14		
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16		
17		
18		
19		
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46	TOTAL	1,883,031

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

CONSTRUCTION OVERHEADS–ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 212 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1		
2		
3		
4		
5		
6	1) Engineering & Construction Management	
7	Overhead	76,383
8		
9		
10	2) Engineering Consultant Fees	44,900
11		
12		
13		
14		
15		
16		
17		
18		
19		
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46	TOTAL	121,283

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering Overhead — 50% of Direct Labor

Construction Overhead — 50% of Direct Labor

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds—
   b. Rate for Other Funds—

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,466,468	4,466,468		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,005,459	1,005,459		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses–Clearing				
6	Other Clearing Accounts				
7	Other Accounts *(Specify)*				
8					
9	TOTAL Depreciation Provisions for Year *(Enter Total of lines 3 thru 8)*	1,005,459	1,005,459		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	105,169	105,169		
12	Cost of Removal	34,473	34,473		
13	Salvage (Credit)	(8,839)	(8,839)		
14	TOTAL Net Charges for Plant Retired *(Enter Total of lines 11 thru 13)*	130,803	130,803		
15	Other Debit or Credit Items *(Describe)*				
16					
17	Balance End of Year *(Enter Total of lines 1, 9, 14, 15, and 16)*	5,341,124	5,341,124		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production–Conventional				
21	Hydraulic Production–Pumped Storage				
22	Other Production	699,238	699,238		
23	Transmission				
24	Distribution	4,631,065	4,631,065		
25	General	10,821	10,821		
26	TOTAL *(Enter Total of lines 18 thru 25)*	5,341,124	5,341,124		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1982

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc (c)	Balance at End of Year (d)
1				
2				
3				
4				
5	NOT APPLICABLE			
6				
7				
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41				
42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items – Other Nonutility Property			
45	TOTAL			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, *Investment in Subsidiary Companies.*

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

Line No	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6				NOT APPLICABLE				
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23	Total Cost of Account 123.1 $		TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, *Investment in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

Line No	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6				NOT APPLICABLE				
7								
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11								
12								
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14								
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16								
17								
18								
19								
20								
21								
22								
23	Total Cost of Account 123.1: $		TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)			
6	Assigned to – Operations and Maintenance	133,203	187,315	
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to – Other	13,647	13,647	
11	TOTAL Account 154 *(Enter Total of lines 5 thru 10)*			
12	Merchandise (Account 155)	146,850	200,962	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	146,850	200,962	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)

Line No.	Description of Property Abandoned or Extraordinary Loss Suffered *(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)* (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	NOT APPLICABLE					
10						
11						
12						
13						
14						
15						
16						
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43						
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45						
46						
47						
48						
49						
50						
51	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
4	Underrecovery of Fuel	-0-	189,607	186;186.1	189,607	-0-
6–7	Account 186, Underrecovery of Fuel, in the amount of $142,870 was offset against Account 253, Overrecovery of Fuel					
10–11	EPCOT Pre-Opening Costs 5 yr. amortization	-0-	107,714	186.2	6,234	101,480
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL	-0-				101,480

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other *(Specify)*, include deferrals relating to other income and deductions.
3. If more space is needed, use separate pages as required.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	Balance at End of Year *(c)*
1	Electric		
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric *(Enter Total of lines 2 thru 7)*		
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas *(Enter Total of lines 10 thru 15)*		
17	Other *(Specify)*		
18	TOTAL (Account 190) *(Enter Total of lines 8, 16 and 17)*		

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

NOT APPLICABLE

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) Shares (e)	Amount (f)	HELD BY RESPONDENT AS REACQUIRED STOCK (Account 217) Shares (g)	Cost (h)	HELD BY RESPONDENT IN SINKING AND OTHER FUNDS Shares (i)	Amount (j)
1										
2										
3										
4	Common Stock, $1 par value									
5		5,000	$1.00	N/A	177	$177	None	None	None	None
6										
7										
8										
9										
10										
11		NOTE:	177 of the 500 corporate shares outstanding apply to the							
12			Electric Utility							
13										
14										
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16										
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26										
27										

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK

(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Account 202, *Common Stock Subscribed,* and Account 205, *Preferred Stock Subscribed,* show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion,* or Account 206, *Preferred Stock Liability for Conversion* at the end of the year.

4. For Premium on Account 207, *Capital Stock,* designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
3			
4			
5			
6	NOT APPLICABLE		
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45			
46	TOTAL		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5	Donation received from stockholders to secure adequate	
6	capital for plant and equipment	
7		2,856,000
8		
9		
10		
11		
12		
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14		
15		
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39		
40	TOTAL	2,856,000

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19___

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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16		
17		
18		
19		
20		
21		
22	TOTAL	

REVISED

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) [ ] An Original (2) [X] A Resubmission	8/25/83	Dec. 31, 1982

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long Term Debt*.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. Show premium amounts by enclosing the figures in parentheses.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long Term Debt* and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period: Date From (f)	Amortization Period: Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)
	Account 225 -								
	Advances from Associated Cos.								
	Notes Payable								
	Walt Disney Productions	4,265,700	-0-	2/4/82	2/3/86	-	-	4,265,700	642,785
	Account 224 -								
	Other Long Term Debt	18,500,000	-0-	-	-	-	-	18,500,000	-0-
	This amount has been termporarily classified from Accounts Payable Associated Companies pending related company financing decision.								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8	NOT APPLICABLE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7	NOT APPLICABLE	
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. Show premium amounts by enclosing the figures in parentheses.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)
1									
2									
3									
4	Account 223 -								
5	Advances from Associated								
6	Companies								
7									
8	Notes Payable								
9	Walt Disney Productions	4,265,700	-0-	2/4/82	2/3/86	-	-	4,265,700	642,785
10									
11									
12									
13									
14									
15									
16									

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19___

LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	TOTAL								

REVISED

Name of Respondent	This Report is	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec 31, 19 82

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1								
2	Ad Valorem - Orange Co.	-0-	-0-	137,253	137,253	-0-	-0-	-0-
3	CY 1982							
4								
5	Ad Valorem Reedy Creek							
6	Improvement District							
7	CY 1982	-0-	-0-	146,553	146,553	-0-	-0-	-0-
8								
9	Gross Receipts Tax							
10	CY 1981	6,647	-0-	-0-	6,647	-0-	-0-	-0-
11	CY 1982	-0-	-0-	29,361	18,047	-0-	11,314	-0-
12								
13	Regulatory Tax CY 1981	2,936	-0-	-0-	2,936	-0-	-0-	-0-
14	CY 1982	-0-	-0-	11,666	4,783	-0-	6,883	-0-
15								
16	Federal Income Tax							
17	CY 1981	79,564	-0-	-0-	79,564	-0-	-0-	-0-
18	CY 1982	-0-	-0-	(580,842)	-0-	-0-	-0-	580,842*
19								
20	State Income Tax							
21	CY 1981	14,523	-0-	-0-	14,523	-0-	-0-	-0-
22	CY 1982	-0-	-0-	-0-	-0-	-0-	-0-	-0-
23								
24								
25								
26								
27								
28	TOTAL	103,670	-0-	(256,009)	410,306	-0-	18,197	580,842

*For clarity purposes this amount is classified in Account 143.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec 31, 19 82

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	TOTAL								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1								
2	Ad Valorem - Orange Co.							
3	CY 1982	-0-	-0-	137,253	137,253	-0-	-0-	-0-
4								
5	Ad Valorem Reedy Creek							
6	Improvement District							
7	CY 1982	-0-	-0-	146,553	146,553	-0-	-0-	-0-
8								
9	Gross Receipts Tax							
10	CY 1981	6,648	-0-	-0-	6,648	-0-	-0-	-0-
11	CY 1982	-0-	-0-	29,361	18,047	-0-	11,314	-0-
12								
13	Regulatory Tax							
14	CY 1981	2,936	-0-	-0-	2,936	-0-	-0-	-0-
15	CY 1982	-0-	-0-	11,666	4,783	-0-	6,883	-0-
16								
17	Federal Income Tax							
18	CY 1981	79,564	-0-	-0-	79,564	-0-	-0-	-0-
19	CY 1982	-0-	-0-	(735,134)	-0-	-0-	(735,134)	-0-
20								
21	State Income Tax							
22	CY 1981	14,523	-0-	-0-	14,523	-0-	-0-	-0-
23	CY 1982	-0-	-0-	-0-	-0-	-0-	-0-	-0-
24								
25								
26								
27								
28	TOTAL	103,671	-0-	(410,301)	410,307	-0-	(716,937)	-0-

REVISED

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. *If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).*

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)			
	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)
1				
2				
3	408.1			
4				
5	137,253			
6				
7	146,553			
8				
9	29,361			
10				
11	11,666			
12				
13				
14				
15	409.1			
16				
17	(508,842)			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	TOTAL			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. *If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a)*

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts of utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (*Show utility department where applicable and account charged.*)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1				
2				
3	408.1			
4				
5	137,253			
6	146,553			
7	29,361			
8	11,666			
9				
10				
11				
12	409.1			
13				
14	(735,134)			
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	TOTAL			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	626,755
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax per Books	392,220
11	State Income Tax per Books	53,585
12	Depreciation	1,005,459
13		
14	Income Recorded on Books Not Included in Return	
15	Depreciation per Tax Return	(2,399,122)
16	State Tax Expense per Tax Return	-0-
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(321,103)
28	Show Computation of Tax:	
29		
30	Federal Taxable Net Income	(321,103)
31		
32	Taxable Income @ 46%	(147,707)
33		
34	Investment Tax Credit	(433,135)
35		
36		
37	Total Federal Tax	(580,842)
38		
39		
40		
41		
42		
43		
44		

REVISED

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year: Account No. (c)	Deferred for Year: Amount (d)	Allocations to Current Year's Income: Account No. (e)	Allocations to Current Year's Income: Amount (f)	Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
1	Electric Utility								
2	3%								
3	4%	466,489	411.4	-0-	411.4	20,133	2,874 (1)	443,482	
4	7%								
5	10%	286,057	411.4	1,501,746	411.4	50,210	-0-	1,737,593	
6									
7									
8	TOTAL	752,546		1,501,746		70,343	2,874	2,181,075	
9	Other *(List separately and show 3%, 4%, 7%, 10% and TOTAL)*								
10									
11									
12									
13	Note (1) Adjustment relates to unamortized investment tax credit on plant removed								
14	from service.								
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1983

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	626,755
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax per Books	392,220
11	State Income Tax per Books	53,585
12	Depreciation	1,005,459
13		
14	Income Recorded on Books Not Included in Return	
15	Depreciation per Tax Return	(2,399,122)
16	State Tax Expense per Tax Return	-0-
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(321,103)
28	Show Computation of Tax:	
29		
30	Federal Taxable Net Income	(321,103)
31	Taxable Income @ 46%	(147,707)
32	Investment Tax Credit	(587,427)
33	Total Federal Tax	(735,134)
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No (e)	Amount (f)			
1	Electric Utility								
2	3%								
3	4%	466,489	411.4	-0-	411.4	20,133	2,874 (1)	443,482	
4	7%								
5	10%	286,057	411.4	587,427	411.4	50,210	-0-	823,274	
6									
7									
8	TOTAL	752,546		587,427		70,343	2,874	1,266,756	
9	Other (*List separately and show 3%, 4%, 7%, 10% and TOTAL*)								
10									
11									
12									
13	NOTE (1): Adjustment relates to unamortized investment tax credit on plant removed								
14	from service.								
15									
16									
17									
18									
19									
20									
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22									
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32									

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REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

OTHER DEFERRED CREDITS (Account 242)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1						
2	Overrecovery of Fuel	124,694	-	301,313	462,376	285,757
3						
4	Account 186, Underrecovery of Fuel, in the amount of $142,870					
5	was offset against Account 253, Overrecovery of Fuel					
6						
7	Miscellaneous Deferred					
8	Credit (1979 Tax					
9	Savings Refund)	-0-	-	86,206	94,156	7,652
10						
11						
12						
13						
14	Temporary Facilities					5,048
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	124,694				298,457

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1						
2						
3	Overrecovery of Fuel	124,694	-	301,313	462,376	285,757
4						
5	Account 186, Underrecovery of Fuel, in the amount of $142,870					
6	was offset against Account 253, Overrecovery of Fuel					
7						
8	Miscellaneous Deferred					
9	Credit (1979 Tax					
10	Savings Refund)	-0-	-	86,206	94,156	7,652
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	124,694				293,409

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ACCUMULATED DEFERRED INCOME TAXES–ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For Other *(Specify)*, include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric *(Enter Total of lines 3 thru 7)*			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas *(Enter Total of lines 10 thru 14)*			
16	Other *(Specify)*			
17	TOTAL (Account 281) *(Enter Total of 8, 15 and 16)*			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

NOT APPLICABLE

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19___

ACCUMULATED DEFERRED INCOME TAXES–ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) XX A Resubmission	8/25/83	Dec. 31, 1982

ACCUMULATED DEFERRED INCOME TAXES–OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other *(Specify)*, include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric	2,774,683	(401,882)	
3	Gas			
4	Other *(Define)*			
5	TOTAL *(Enter Total of lines 2 thru 4)*			
6	Other *(Specify)*			
7				
8				
9	TOTAL Account 282 *(Enter Total of lines 5 thru 8)*	2,774,683	(401,882)	
10	Classification of TOTAL			
11	Federal Income Tax	2,503,592	(455,467)	
12	State Income Tax	271,091	53,585	
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ACCUMULATED DEFERRED INCOME TAXES–ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

ACCUMULATED DEFERRED INCOME TAXES–OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other *(Specify)*, include deferrals relating to other

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	CHANGES DURING YEAR: Amounts Debited (Account 410.1) *(c)*	CHANGES DURING YEAR: Amounts Credited (Account 411.1) *(d)*
1	Account 282			
2	Electric	2,774,683	666,729	
3	Gas			
4	Other *(Define)*			
5	TOTAL *(Enter Total of lines 2 thru 4)*			
6	Other *(Specify)*			
7				
8				
9	TOTAL Account 282 *(Enter Total of lines 5 thru 8)*	2,774,683	666,729	
10	Classification of TOTAL			
11	Federal Income Tax	2,503,592	613,144	
12	State Income Tax	271,091	53,585	
13	Local Income Tax			

NOTES

REVISED

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) ☐ An Original (2) ☒ A Resubmission	8/25/83	Dec. 31, 1982

ACCUMULATED DEFERRED INCOME TAXES–OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)	
							1
						2,372,801	2
							3
							4
							5
							6
							7
							8
						2,372,801	9
							10
						2,048,125	11
						324,676	12
							13

NOTES (Continued)

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19___

ACCUMULATED DEFERRED INCOME TAXES–OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other *(Specify)*, include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric *(Enter Total of lines 2 thru 8)*			
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas *(Enter Total of lines 10 thru 16)*			
18	Other *(Specify)*			
19	TOTAL Account 283 *(Enter Total of lines 9, 17 and 18)*			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Provide in the space below explanations for pages 272 and 273.
Include amounts relating to insignificant items listed under Other.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

ACCUMULATED DEFERRED INCOME TAXES–OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)	
							1
						3,441,412	2
							3
							4
							5
							6
							7
							8
						3,441,412	9
							10
						3,116,736	11
						324,676	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) X An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ACCUMULATED DEFERRED INCOME TAXES–OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other *(Specify)*, include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric *(Enter Total of lines 2 thru 8)*			
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas *(Enter Total of lines 10 thru 16)*			
18	Other *(Specify)*			
19	TOTAL Account 283 *(Enter Total of lines 9, 17 and 18)*			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Provide in the space below explanations for pages 272 and 273.
Include amounts relating to insignificant items under Other.

NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ACCUMULATED DEFERRED INCOME TAXES–OTHER (Account 283) (Continued)

income and deductions.
3. Use separate pages as required.

		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
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							21
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							23

NOTES (Continued)

NOT APPLICABLE

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales*, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	OPERATING REVENUES Amount for Previous Year (c)	MEGAWATT HOURS SOLD Amount for Year (d)	MEGAWATT HOURS SOLD Amount for Previous Year (e)	AVG. NO. OF CUSTOMERS PER MONTH Number for Year (f)	AVG. NO. OF CUSTOMERS PER MONTH Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	360,701	350,083	6,103	6,474	221	221
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) *(See Instr. 4)*	12,171,181	9,347,513	227,472	193,524	259	221
5	Large (or Industrial) *(See Instr. 4)*						
6	(444) Public Street and Highway Lighting	17,664	14,834	290	248	3	3
7	(445) Other Sales to Public Authorities	53,546	51,249	858	860	9	9
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	5,802,008	3,711,343	85,127	56,256	20	15
10	TOTAL Sales to Ultimate Consumers		13,475,022	319,850	257,362	512	469
11	(447) Sales for Resale	-0-	-0-	-0-	-0-		
12	TOTAL Sales of Electricity	18,405,100 *	13,475,022	319,850 **	257,362	512	469
13	Other Operating Revenues						
14	(450) Forfeited Discounts						
15	(451) Miscellaneous Service Revenues						
16	(453) Sales of Water and Water Power						
17	(454) Rent from Electric Property						
18	(455) Interdepartmental Rents						
19	(456) Other Electric Revenues	6,402	(112,500)				
20							
21							
22							
23							
24	TOTAL Other Operating Revenues		112,500				
25	TOTAL Electric Operating Revenues	18,411,502	13,362,522				

*Includes $ -0- unbilled revenues.

**Includes -0- MWH relating to unbilled revenues.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	K Wh of Sales per Customer (e)	Revenue per K Wh Sold (f)
1						
2						
3						
4	Residential - RS	6,103	360,701	221	27,615	5.91¢
5						
6	General Service - GS					
7						
8	Commercial (small)	227,472	12,171,181	259	878,270	5.35¢
9						
10	Public Street &					
11	Highway Lighting	290	17,664	3	96,667	6.09¢
12						
13	Other Sales to Public					
14	Authority	858	53,546	9	95,333	6.24¢
15						
16	TOTAL GENERAL					
17	SERVICE	228,620	12,242,391	271	843,616	5.36¢
18						
19	Interdepartmental					
20	- OS	85,127	5,802,008	20	4,256,350	6.82¢
21						
22						
23						
24	FUEL ADJUSTMENT		TOTAL FUEL ADJ. $ BILLED CY 1982		TOTAL FUEL ADJ. $ INCLUDED IN REVENUE	
25						
26	Residential - RS		$ 71,215		$ 68,785	
27	General Service - GS		2,727,784		2,604,238	
28	Interdepartmental - OS		1,012,587		977,500	
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	319,850	18,405,100	512	624,707	5.75¢
42	Total Unbilled Rev. *(See Instr. 6)*	-0-	-0-			
43	TOTAL	319,850	18,405,100	512	624,707	5.75¢

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For *each sale* designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVa of Demand (Specify which) Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11					NOT APPLICABLE				
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
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44									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.
7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	Line No.
			NOT APPLICABLE				1
							2
							3
							4
							5
							6
							7
							8
							9
							10
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							43
							44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(504) Steam Transferred—Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	TOTAL Operation *(Enter Total of lines 4 thru 11)*		
13	Maintenance		
14	(510) Maintenance Supervision and Engineering		
15	(511) Maintenance of Structures		
16	(512) Maintenance of Boiler Plant		
17	(513) Maintenance of Electric Plant		
18	(514) Maintenance of Miscellaneous Steam Plant		
19	TOTAL Maintenance *(Enter Total of lines 14 thru 18)*		
20	TOTAL Power Production Expenses—Steam Power *(Enter Total of lines 12 and 19)*		
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(522) Steam Transferred—Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	TOTAL Operation *(Enter Total of lines 23 thru 31)*		
33	Maintenance		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance *(Enter Total of lines 34 thru 38)*		
40	TOTAL Power Production Expenses—Nuclear Power *(Enter Total of lines 32 and 39)*		
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation *(Enter Total of lines 43 thru 48)*		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance *(Enter Total of lines 52 thru 56)*		
58	TOTAL Power Production Expenses—Hydraulic Power *(Enter Total of lines 49 and 57)*		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	22,068	22,043
62	(547) Fuel	631,536	649,660
63	(548) Generation Expenses	3,938	4,068
64	(549) Miscellaneous Other Power Generation Expenses	19,383	17,546
65	(550) Rents		
66	TOTAL Operation *(Enter Total of lines 61 thru 65)*	676,925	693,317
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	160	-0-
69	(552) Maintenance of Structures	11,746	10,588
70	(553) Maintenance of Generating and Electric Plant	378,324	383,638
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,285	395
72	TOTAL Maintenance *(Enter Total of lines 68 thru 71)*	392,515	394,621
73	TOTAL Power Production Expenses—Other Power *(Enter Total of lines 66 and 72)*	1,069,440	1,087,938
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	13,267,809	9,395,406
76	(556) System Control and Load Dispatching	68,831	53,461
77	(557) Other Expenses	-0-	676
78	TOTAL Other Power Supply Expenses *(Enter Total of lines 75 thru 77)*	13,336,640	9,449,543
79	TOTAL Power Production Expenses *(Enter Total of lines 20, 40, 58, 73, and 78)*	14,406,080	10,537,481
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering		
83	(561) Load Dispatching		
84	(562) Station Expenses		
85	(563) Overhead Line Expenses		
86	(564) Underground Line Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses		
89	(567) Rents		
90	TOTAL Operation *(Enter Total of lines 82 thru 89)*		
91	Maintenance		
92	(568) Maintenance Supervision and Engineering		
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of Overhead Lines		
96	(572) Maintenance of Underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance *(Enter Total of lines 92 thru 97)*		
99	TOTAL Transmission Expenses *(Enter Total of lines 90 and 98)*		
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	64,657	26,043
103	(581) Load Dispatching	57	115

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	4,527	2,722
106	(583) Overhead Line Expenses	10	107
107	(584) Underground Line Expenses	10	441
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	5,803	(987)
110	(587) Customer Installations Expenses	758	1,002
111	(588) Miscellaneous Distribution Expenses	2,799	5,463
112	(589) Rents		
113	TOTAL Operation *(Enter Total of lines 102 thru 112)*	78,621	34,906
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	48,393	21,203
116	(591) Maintenance of Structures	1,827	3,657
117	(592) Maintenance of Station Equipment	53,452	91,993
118	(593) Maintenance of Overhead Lines	7,014	27,961
119	(594) Maintenance of Underground Lines	29,153	78,032
120	(595) Maintenance of Line Transformers	258,669	144,609
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	11,126	5,817
123	(598) Maintenance of Miscellaneous Distribution Plant	232	4,095
124	TOTAL Maintenance *(Enter Total of lines 115 thru 123)*	409,866	377,367
125	TOTAL Distribution Expenses *(Enter Total of lines 113 and 124)*	488,487	412,273
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision		
129	(902) Meter Reading Expenses	1,848	1,302
130	(903) Customer Records and Collection Expenses		
131	(904) Uncollectible Accounts		
132	(905) Miscellaneous Customer Accounts Expenses		
133	TOTAL Customer Accounts Expenses *(Enter Total of lines 128 thru 132)*	1,848	1,302
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision		
137	(908) Customer Assistance Expenses		
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. *(Enter Total of lines 136 thru 139)*		
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision		
144	(912) Demonstrating and Selling Expenses		
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses		
147	TOTAL Sales Expenses *(Enter Total of lines 143 thru 146)*		
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	65,343	56,357
151	(921) Office Supplies and Expenses	17,185	20,881
152	(922) Administrative Expenses Transferred—Cr.		
153	(923) Outside Services Employed	90,683	76,619
154	(924) Property Insurance	5,587	10,100
155	(925) Injuries and Damages		
156	(926) Employee Pensions and Benefits	219,217	189,878

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	56,681	5,563
160	(929) Duplicate Charges–Cr.		
161	(930.1) General Advertising Expenses		
162	(930.2) Miscellaneous General Expenses	10,182	3,928
163	(931) Rents		
164	TOTAL Operation *(Enter Total of lines 150 thru 163)*	464,878	363,326
165	Maintenance		
166	(932) Maintenance of General Plant	4,572	6,309
167	TOTAL Administrative and General Expenses *(Enter Total of lines 164 thru 166)*	469,450	369,635
168	TOTAL Electric Operation and Maintenance Expenses *(Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)*	15,365,865	11,320,691

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	Oct. 30, 1982	
2. Total Regular Full-Time Employees		27
3. Total Part-Time and Temporary Employees		8 *
4. Total Employees		35

* Estimated equivalent employees attributable to the Electric Department from joint functions.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.
2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.
3. Report separately firm, dump, and other power purchased

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (If applicable) (f)	MW or MVa of Demand (Specify which) Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2									
3									
4									
5	Non-Associated								
6	Utilities, Florida								
7	Power Corporation	FP	N/A	*	On Premises	RS	15,000	48,206	57,848
8							KV	KW	KW
9							Min.		
10									
11									
12									
13	* Power purchased under contract								
14									
15									
16									
17									
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec 31, 19 82

PURCHASED POWER (Account 555) (Continued)

(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy: Demand Charges (m)	Cost Of Energy: Energy Charges (n)	Cost Of Energy: Other Charges (o)	Cost Of Energy: Total (m + n + o) (p)	Line No.
					Fuel Adj.		1 2 3
30 minute integrated	69,000	292,433	(1) 3,166,724	8,003,114	2,097,971	13,267,809	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45

(1) Explanation of Demand Charges

Gross Demand Charges	$3,270,874
Less: Capacity Credit	(104,150)
Net Demand	$3,166,724

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE

(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours Received (f)	Megawatt Hours Delivered (g)	Megawatt Hours Net Difference (h)	Amount of Settlement (i)
1									
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3									
4									
5									
6									
7									
8									
9					NOT APPLICABLE				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)

(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

(a) Name of company and description of service rendered or received. Designate associated companies.

(b) Points of origin and termination of service specifying also any transformation service involved.

(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	2,668
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
5	Other Expenses *(List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $5,000 by classes if the number of items so grouped is shown)*	
6		
7		
8	Amortization of Pre-Opening Costs EPCOT Center	6,234
9	Labor	1,217
10	Other	63
11		
12		
13		
14		
15		
16		
17		
18		
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46	TOTAL	10,182

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)

(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	63,643			63,643
8	Distribution Plant				
9	General Plant	937,742			937,742
10	Common Plant—Electric	4,074			4,074
11	TOTAL	1,005,459			1,005,459

B. Basis for Amortization Charges

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14	342	(1) 45	25	-0-	4.0		
15							
16	343	(2) 286	20	-0-	5.0		
17							
18	344	950	20	-0-	5.0		
19		1,281					
20							
21	361	1,970	40	-0-	2.5		
22							
23	362	9,199	30	-0-	3.3		
24							
25	364	1,738	28	-0-	3.6		
26							
27	365	693	30	-0-	3.3		
28							
29	366	7,673	45	-0-	2.3		
30							
31	367	7,959	30	-0-	3.3		
32							
33	368	6,835	30	-0-	3.3		
34							
35	369	46	30	-0-	3.3		
36							
37	370	261	30	-0-	3.3		
38		36,374					
39							
40							
41	392	24	5.0	-0-	14.8		
42							
43	394	18	25	-0-	4.0		
44							
45	395	12	35	-0-	2.9		
46							
47	397	3	10	-0-	9.9		
48		57					
49							
50		37,712					
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NOTES: (1) The $45,000 represents 16% of the cost of the Fuel Holders. The remaining 84% is included in our High Temperature Hot Water Utility.

(2) The $286,000 represents 25% of the total cost of the prime movers. The remaining 75% is included in our High Temperature Hot Water Utility.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64							
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Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 19 82

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	Account 430, Interest on Debt to Associated Companies	
5	Walt Disney Productions, Note payable @ 15.75%	642,785
6		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1					
2					
3					
4	Florida Public Service Commission				
5	Filing for Electric Rate Increase	-0-	51,008		
6	Docket Number 820181-EU				
7					
8					
9	Florida Public Service Commission				
10	Levelized Fuel Adjustment	-0-	5,673		
11	Docket Number 830001-EU				
12					
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45					
46	TOTAL		56,681		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount	Deferred in Account 186, End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
Electric	928	51,008	-0-	-0-	-0-	-0-	4
							5
Electric	928	5,673	-0-	-0-	-0-	-0-	6
							7
							8
							9
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		56,681					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish, and wildlife
    - ii. Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other *(Classify and include items in excess of $5,000.)*
- (7) Total Cost Incurred

B. Electric R, D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
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9		NOT APPLICABLE
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others *(Classify)*
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
	NOT	APPLICABLE			7
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	92,310		
4	Transmission			
5	Distribution	54,365		
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	80,447		
10	TOTAL Operation *(Enter Total of lines 3 thru 9)*	227,122		
11	Maintenance			
12	Production	190,818		
13	Transmission			
14	Distribution	329,963		
15	Administrative and General	76		
16	TOTAL Maintenance *(Enter Total of lines 12 thru 15)*	520,857		
17	Total Operation and Maintenance			
18	Production *(Enter Total of lines 3 and 12)*	283,128		
19	Transmission *(Enter Total of lines 4 and 13)*			
20	Distribution *(Enter Total of lines 5 and 14)*	384,328		
21	Customer Accounts *(Transcribe from line 6)*			
22	Customer Service and Informational *(Transcribe from line 7)*			
23	Sales *(Transcribe from line 8)*			
24	Administrative and General *(Enter Total of lines 9 and 15)*	80,523		
25	TOTAL Operation and Maintenance *(Total of lines 18 thru 24)*	747,979	-0-	747,979
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation *(Enter Total of lines 28 thru 37)*			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance *(Enter Total of lines 40 thru 46)*			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production–Manufactured Gas *(Enter Total of lines 28 and 40)*			
50	Production–Natural Gas (Including Expl. and Dev.) *(Total of lines 29 and 41)*			
51	Other Gas Supply *(Enter Total of lines 30 and 42)*			
52	Storage, LNG Terminaling and Processing *(Total of lines 31 and 43)*			
53	Transmission *(Enter Total of lines 32 and 44)*			
54	Distribution *(Enter Total of lines 33 and 45)*			
55	Customer Accounts *(Transcribe from line 34)*			
56	Customer Service and Informational *(Transcribe from line 35)*			
57	Sales *(Transcribe from line 36)*			
58	Administrative and General *(Enter Total of lines 37 and 46)*			
59	TOTAL Operation and Maint. *(Total of lines 49 thru 58)*			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. *(Total of lines 25, 59, and 61)*	747,979	-0-	747,979
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant			
67	Other			
68	TOTAL Construction *(Enter Total of lines 65 thru 67)*			
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal *(Enter Total of lines 70 thru 72)*			
74	Other Accounts *(Specify)*:			
75				
76				
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83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	747,979	-0-	747,979

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	319,850
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro–Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro–Pumped Storage		25	Electric Department Only	
7	Other	39,893	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation *(Enter Total of lines 3 thru 8)*	39,893	28	Distribution Losses	12,476
10	Purchases	292,433	29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	12,476
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 3.8 %	
13	Out (gross)		32	TOTAL *(Enter Total of lines 21, 22, 23, 25, and 30)*	332,326
14	Net Interchanges *(Lines 12 and 13)*				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission *(Lines 16 and 17)*				
19	TOTAL *(Enter Total of lines 9, 10, 14, and 18)*	332,326			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak *including* such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (MWh) (See Instr. 4) (g)
33	January	34.932	Thurs.	1/7	15:00	30 min.	19,303
34	February	38.228	Tues.	2/16	18:45	integrated	19,044
35	March	39.696	Mon.	3/22	14:30	"	25,205
36	April	43.420	Thurs.	4/22	14:30	"	21,955
37	May	44.556	Tues.	6/2	14.45	"	22,515
38	June	48.048	Thurs.	7/1	21:00	"	31,659
39	July	50.204	Fri.	7/9	13:45	"	27,902
40	August	54.680	Fri.	8/20	14:30	"	28,774
41	September	57.848	Fri.	9/17	19:30	"	38,229
42	October	56.852	Tues.	10/5	13:30	"	31,347
43	November	56.144	Tues.	11/30	18:15	"	35,650
44	December	53.868	Tues.	12/7	19:00	"	30,743
45	TOTAL						332,326

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) X An Original (2) ☐ A Resubmission		Dec. 31, 1982

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name C.E.P. (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbine	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Full Outdoor	
3	Year Originally Constructed	1970	
4	Year Last Unit was Installed	1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	15,000	
6	Net Peak Demand on Plant—MW (60 minutes)	9,000	
7	Plant Hours Connected to Load	9,476	
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	8,000	
10	When Limited by Condenser Water	N/A	
11	Average Number of Employees	4.2	
12	Net Generation, Exclusive of Plant Use — KWh	39,893,000	
13	Cost of Plant:		
14	Land and Land Rights	4,726	
15	Structures and Improvements		
16	Equipment Costs	1,236,536	
17	Total Cost	1,241,262	
18	Cost per KW of Installed Capacity (Line 5)	83	
19	Production Expenses:		
20	Operation Supervision and Engineering	22,068	
21	Fuel	631,536	
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses	23,321	
28	Rents		
29	Maintenance Supervision and Engineering	160	
30	Maintenance of Structures	11,746	
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	380,609	
33	Maint. of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses	1,069,440	
35	Expenses per Net KWh	$26.81	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF	
38	Quantity (Units) of Fuel Burned	217,829	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) *(Give unit if nuclear)*	1,032	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	$2.90	
41	Average Cost of Fuel per Unit Burned	$2.90	
42	Avg. Cost of Fuel Burned per Million Btu	$2.81	
43	Avg. Cost of Fuel Burned per KWh Net Gen.	1.583¢	
44	Average Btu per KWh Net Generation	5,636	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated, including any excess costs attributed to research and development, (b) types of cost units used for the various components of fuel cost, and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
			1
			2
			3
			4
	NOT APPLICABLE		5
			6
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.
2. Annual Unit Capacity Factor =

$$\frac{\text{Net Generation—Kwh:}}{\text{Unit KW. Capacity (as included in plant total—line 5, p. 402)} \times 8{,}760 \text{ hours}}$$

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).
4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Line No.	Plant Name (a)	Unit No. (b)	MW (Generator Rating at Maximum Hydrogen Pressure) (c)	Btu Per Net MWh (d)	Net Generation Thousand MWh (e)	Kind of Fuel (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
	Total System Steam Plants					
11						

NOT APPLICABLE

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)	FERC Licensed Project No. _____ Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use – KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost *(Enter Total of lines 14 thru 18)*		
20	Cost per KW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses *(Total lines 22 thru 32)*		
34	Expenses per Net KWh		

NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
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NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use – KWh	
10	Energy Used for Pumping – KWh	
11	Net Output for Load (line 9 minus line 10) – KWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost *(Enter Total of lines 13 thru 19)*	
21	Cost per KW of Installed Capacity *(line 20 ÷ line 4)*	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. *(Enter Total of lines 23 thru 33)*	
35	Pumping Expenses	
36	Total Production Expenses *(Enter Total of lines 34 and 35)*	
37	Expenses per KWh *(Enter result of line 36 divided by line 9)*	

NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
			1
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			3
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NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost per MW Inst. Capacity (g)	Production Expenses: Operation Exc'l. Fuel (h)	Production Expenses: Fuel (i)	Production Expenses: Maintenance (j)	Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)
1												
2												
3												
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7				NOT APPLICABLE								
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.
2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts) Hydro (c)	Steam (d)	(Other) (e)	Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
1							
2							
3							
4				NONE			
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction Start (d)	Completion (e)
8					
9					
10		NONE			
11					
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts) Initial (c)	Ultimate (d)	Estimated Dates of Construction Start (e)	Completion (f)
15						
16						
17						
18		NONE				
19						
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction Start (e)	Completion (f)
22						
23						
24						
25		NONE				
26						
27						
28						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
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4							
5							
6							
7			NOT	APPLICABLE			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)												
	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators							
					Name Plate Rating in Megawatts		Hydrogen Pressure (Designate air cooled generators)					
Year Installed	Max. Rating Megawatt	Type (Indicate tandem-compound (TC), cross-compound (CC), single casing (SC), topping unit (T), and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.	Power Factor	Voltage (In K.V) (If other than 3 phase, 60 cycle, indicate other characteristic)	Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
NOT APPLICABLE												1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner — Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote)			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head With Pond Full (g)
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8		NOT APPLICABLE					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

HYDROELECTRIC GENERATING PLANTS (Continued)

particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (In megawatts) (o)	Number of Units in Plant (p)	(q)	
				NOT APPLICABLE						1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner — Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubler (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)	Design Head (h)
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9			NOT APPLICABLE					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

PUMPED STORAGE GENERATING PLANTS (Continued)

rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

		SEPARATE MOTOR-DRIVEN PUMPS							
							NAME PLATE RATING IN		Line No.
RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	Hp (p)	MVa (q)	
			NOT APPLICABLE						1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS (In column (v), designate whether generator or motor)						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Name Plate Rating of Unit (In megawatts) (Designate whether MVa, MW, or Hp; indicate power factor) (v)	Number of Units in Plant (w)	(x)
1							
2							
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6							
7							
8				NOT APPLICABLE			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1						
2						
3						
4	Central Energy				60	Direct
5	Plant	Premises	Gas-Turbine	1970	Open	Connected
6						
7						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) X An Original (2) ☐ A Resubmission		Dec. 31, 1982

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (In megawatts) (l)	Number of Units in Plant (m)	(n)	
7,000	1970	12,470	3	A.C. 60HZ	7,500	2	15,000	1

NOTE:
Only 25% of the cost of the gas turbines are included in Plant Account 343, Prime Movers. The remaining, 75%, is included in the High Temperature Hot Water Utility. Depreciation charged to Account 403 is computed only on the 25% portion of the gas turbine included in Account 343. Also, only a portion of the cost of maintaining the gas turbines is charged to Account 553, Maintenance of Generating and Electric Equipment.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structures of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2								
3								
4								
5								
6								
7			NOT APPLICABLE					
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
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21								
22								
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26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			NOT APPLICABLE					1
								2
								3
								4
								5
								6
								7
								8
								9
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote, also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST			
	From (a)	To (b)	(c)	Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)
1															
2															
3															
4															
5															
6															
7															
8						NOT APPLICABLE									
9															
10															
11															
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17															
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23															
24															
25															
26															
27															
28		TOTAL													

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1982

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)	Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3	Main Substation at CEP	Distribution Attended	69KV	12.4KV		90 MVA	3	-0-	None		
6	Lake Buena Vista Substation	Distribution Unattended	69KV	12.4KV		60 MVA	2	-0-	None		
9	Administration Area Substation	Distribution Unattended	69KV	12.4KV		7.5 MVA	1	-0-	None		
12	Main Substation at EPCOT CEP	Distribution Attended	69KV	12.4KV		60 MVA	2	-0-	None		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS Number (c)	LINE TRANSFORMERS Total Capacity (In MVa) (d)
1	Number at Beginning of Year	693	268	119,064
2	Additions During Year			
3	Purchases	51	58	69,805
4	Associated with Utility Plant Acquired	-0-	-0-	-0-
5	TOTAL Additions *(Enter Total of lines 3 and 4)*	51	58	69,805
6	Reductions During Year			
7	Retirements	-0-	1	50
8	Associated with Utility Plant Sold	-0-	-0-	-0-
9	TOTAL Reductions *(Enter Total of lines 7 and 8)*	-0-	1	50
10	Number at End of Year *(Lines 1 + 5 - 9)*	744	325	188,819
11	In Stock	205	33	12,119
12	Locked Meters on Customers' Premises	89		
13	Inactive Transformers on System	-0-	-0-	-0-
14	In Customers' Use	426		
15	In Company's Use	24	292	176,700
16	TOTAL End of Year *(Enter Total of lines 11 to 15. This line should equal line 10.)*	744	325	188,819

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
   (1) Scrubbers, precipitators, tall smokestacks, etc.
   (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
   (3) Monitoring equipment
   (4) Other.

B. Water pollution control facilities:
   (1) Cooling towers, ponds, piping, pumps, etc.
   (2) Waste water treatment equipment
   (3) Sanitary waste disposal equipment
   (4) Oil interceptors
   (5) Sediment control facilities
   (6) Monitoring equipment
   (7) Other.

C. Solid waste disposal costs:
   (1) Ash handling and disposal equipment
   (2) Land
   (3) Settling ponds
   (4) Other.

D. Noise abatement equipment:
   (1) Structures
   (2) Mufflers
   (3) Sound proofing equipment
   (4) Monitoring equipment
   (5) Other.

E. Esthetic costs:
   (1) Architectural costs
   (2) Towers
   (3) Underground lines
   (4) Landscaping
   (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
   (1) Preparation of environmental reports
   (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
   (3) Parks and related facilities
   (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)	Actual Cost (g)
1	Air Pollution Control Facilities						
2	Water Pollution Control Facilities						
3	Solid Waste Disposal Costs						
4	Noise Abatement Equipment		NOT APPLICABLE				
5	Esthetic Costs						
6	Additional Plant Capacity						
7	Miscellaneous *(Identify significant)*						
8	TOTAL *(Total of lines 1 thru 7)*						
9	Construction Work in Progress						

Name of Respondent	This Report Is:	Date of Report	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 82

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other *(Identify significant)*		
11	TOTAL		

NOT APPLICABLE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
REEDY CREEK UTILITIES CO., INC.	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 82

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			NONE

Business Contracts with Officers, Directors and Affiliates

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule ____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
		$	
No contracts with any officer or director.			
Respondent has a contract with Walt Disney World Co. for legal, accounting, computer, and management services in the amount of $395,000* per year.			
The following officers and/or directors of Respondent are also officers and/or directors of Walt Disney Productions, parent company of Walt Disney World Co.			
Ronald J. Cayo			
Michael L. Bagnall			
Luther R. Marr			
Richard T. Morrow			
* $67,183 was allocated to the Electric Utility for Walt Disney World Co. services.			

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Ronald J. Cayo	Senior Vice President Business & Legal Affairs: Walt Disney Productions		
Michael L. Bagnall	Senior Vice President Finance: Walt Disney Productions		
Luther R. Marr	Vice President Corporate & Stockholder Affairs: Walt Disney Productions		
Richard T. Morrow	Vice President General Counsel: Board of Directors Walt Disney Productions		

Business Transactions with Related Parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of $500 in any one year, entered into between the Respondent and a business or financial organizations, firm, or partnership named in Schedule ____ identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal, and accounting services
-computer services
-engineering & construction services
-repairing and servicing of equipment
-material, fuel, and supplies furnished
-leasing of structures, land, and equipment
-all rental transactions
-sale, purchase, or transfer of various products

3. The columnar instructions follows:

Column

(a) Enter name of related party.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent.
(e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			'P' or 'S' (d)	Amount (e)
Walt Disney World Co.	Management, Legal, Accy., Computer, and Telephone Svcs.	10/1/82	P	$395,000*
Walt Disney World Co.	Repair and Maintenance	None (purchased on an as needed basis)		
Buena Vista Construction Co.	Construction Management	None (purchased on an as needed basis)		
Walt Disney World Co., Buena Vista Construction Co., Lake Buena Vista Communities, Walt Disney World Village, Walt Disney World Transportation Co., and EPCOT		Electricity	S	$10,766,293

* $67,183 was charged to the electric utility as a portion of the $395,000 contract between Reedy Creek Utilities Co., Inc. and Walt Disney World Co.

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

   - purchase, sale, and transfer of equipment
   - purchase, sale, and transfer of land and structures
   - purchase, sale, and transfer of securities
   - noncash transfer of assets
   - noncash dividends other than stock dividends
   - write off of bad debts or loans

3. The columnar instructions follow:

Column

(a) Enter name of related company or party.
(b) Describe briefly the type of assets purchased, sold, or transferred
(c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sales items by the letter "s".
(d) Enter the book cost, less accrued depreciation, for each item reported in column (b).
(e) Enter the net profit or loss for each item - column (c) less column (d).
(f) Enter the fair market value for each item reported in column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)

** Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

REVISED

STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 19___

Title of Account	Total System $	Florida Jurisdiction $	Other Jurisdiction $	Non-Utility $
1. Utility Plant				
2. Utility Plant (101-106), 114).....	37,716,883	37,716,883		
3. Construction Work in Progress (107).....	1,883,031	1,883,031		
4. Total Utility Plant.....	$39,599,914	39,599,914		$
5. Less Accumulated Provision for Depreciation Amortization and Depletion (108, 111, 115).	5,341,124	5,341,124		
6. Net Utility Plant, Less Nuclear Fuel.....	$34,258,790	34,258,790		$
7. Nuclear Fuel (120.1 - 120.4).....				
8. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
9. Net Nuclear Fuel.....	$			$
0. Net Utility Plant.....	$			$
1. Gas Stored Underground-Noncurrent (117).....				
2. Utility Plant Adjustments (116).....				
3. Other Property and Investments				
4. Nonutility Property (121) (less Accumulated Provision for Depreciation and Amortization Included in (122) $.....				
Investment in Associated Companies (123).....				
6. Investment in Subsidiary Companies (Cost $_____) (123.1).....				
7. Other Investments (124).....				
8. Special Funds (125-128).....				
9 Total Other Property and Investments.....	$	$	$	$
Current and Accrued Assets.....				
0. Cash (131).....				
1. Special Deposits (132-134).....				
2. Working Funds (135).....				
3. Temporary Cash Investments (136).....				
4. Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144).....	943,721	943,721		
5. Receivables from Associated Companies (145,146)	3,699,149	3,699,149		
6. Materials and Supplies (151-157, 163).....	200,962	200,962		
7. Gas Stores Underground - Current (164).....				
8. Prepayments (165).....	6,869	6,869		
9. Interest and Dividends Receivable (171).....				
Rents Receivable (172).....				
1. Accrued Utility Revenues (173).....				
2. Miscellaneous Current & Accrued Assets (174)..				
3. Total Current & Accrued Assets.....	$ 4,850,701	$ 4,850,701		$

STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 19___

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
1. Utility Plant				
2. Utility Plant (101-106), 114).....	37,716,883	37,716,883		
3. Construction Work in Progress (107).....	1,883,031	1,883,031		
4. Total Utility Plant.....	$39,599,914	39,599,914		$
5. Less Accumulated Provision for Depreciation Amortization and Depletion (108, 111, 115).	5,341,124	5,341,124		
6. Net Utility Plant, Less Nuclear Fuel.....	$34,258,790	34,258,790		$
7. Nuclear Fuel (120.1 - 120.4).....				
8. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
9. Net Nuclear Fuel.....	$	$	$	$
0. Net Utility Plant.....	$	$	$	$
1. Gas Stored Underground-Noncurrent (117).....				
2. Utility Plant Adjustments (116).....				
3. Other Property and Investments				
4. Nonutility Property (121) (less Accumulated Provision for Depreciation and Amortization Included in (122) $.....				
Investment in Associated Companies (123).....				
6. Investment in Subsidiary Companies (Cost $_____) (123.1).....				
7. Other Investments (124).....				
8. Special Funds (125-128).....				
9 Total Other Property and Investments.....	$	$	$	$
Current and Accrued Assets.....				
0. Cash (131).....				
1. Special Deposits (132-134).....				
2. Working Funds (135).....				
3. Temporary Cash Investments (136).....				
4. Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144)..	362,879	362,879		
5. Receivables from Associated Companies (145,146)	-0-	-0-		
6. Materials and Supplies (151-157, 163).....	200,962	200,962		
7. Gas Stores Underground - Current (164).....				
8. Prepayments (165).....	6,869	6,869		
9. Interest and Dividends Receivable (171).....				
Rents Receivable (172).....				
.. Accrued Utility Revenues (173).....				
. Miscellaneous Current & Accrued Assets (174)..				
. Total Current & Accrued Assets.....	$ 570,710	570,710		$

Title of Account	Total System $	Florida Jurisdiction $	Other Jurisdiction $	Non-Utility $
Deferred Debits				
1. Unamortized Debt Expense (181).....				
2. Extraordinary Property Losses (182).....				
3. Preliminary Survey & Investigation Charges(183)				
4. Clearing Accounts (184).....				
5. Temporary Facilities (185).....				
6. Miscellaneous Deferred Debits (186).....	101,480	101,480		
7. Deferred Losses from Disposition of Utility Plant (187).....				
8. Research, Development & Demonstration Expenditures (188).....				
9. Unamortized Loss on Reacquired Debt (189).....				
10. Accumulated Deferred Income Taxes (190).....				
11. Total Deferred Debits.....	$ 101,480	101,480		$
Total Assets & Other Debits.....	$ 39,210,971	39,210,971		$
Proprietary Capital				
12. Common Stock Issued (201).....	177	177		
13. Preferred Stock Issued (204).....				
Capital Stock Subscribed (202, 205).....				
15. Stock Liability for Conversion (203, 206).....				
16. Premium on Capital Stock (207).....				
17. Other - Paid in Capital Stock (208-211).....	2,856,000	2,856,000		
18. Installments Received on Capital Stock (212)..				
19. Discount on Capital Stock (213).....	(			)(
20. Capital Stock Expense (214).....	(			)(
21. Retained Earnings (215, 215.1, 216).....	7,831,385	7,831,385		
22. Unappropriated Undistributed Subsidiary Earnings (216.1).....				
23. Reacquired Capital Stock (217).....	(			)(
Total Proprietary Capital.....	$ 10,687,562	10,687,562		$
Long Term Debt				
24. Bonds (221) (Less $_____reacquired(222)..				
25. Advances from Associated Companies (223).....	4,265,700	4,265,700		
26. Other Long-Term Debt (224).....	18,500,000	18,500,000		
27. Unamortized Premium on Long-Term Debt (225)...				
Unamortized Discount on Long-Term Debt-Dr. (226).....				
2. Total Long-Term Debt.....	$ 17,666,126	$17,666,126		$

Title of Account	Total System $	Florida Jurisdiction $	Other Jurisdiction $	Non-Utility $
Deferred Debits				
1. Unamortized Debt Expense (181).....				
2. Extraordinary Property Losses (182).....				
3. Preliminary Survey & Investigation Charges(183)				
4. Clearing Accounts (184).....				
5. Temporary Facilities (185).....	(5,048)	(5,048)		
6. Miscellaneous Deferred Debits (186).....	101,480	101,480		
7. Deferred Losses from Disposition of Utility Plant (187).....				
8. Research, Development & Demonstration Expenditures (188).....				
9. Unamortized Loss on Reacquired Debt (189).....				
10. Accumulated Deferred Income Taxes (190).....				
11. Total Deferred Debits.....	$96,432	$ 96,432	$	$
Total Assets & Other Debits.....	$34,925,932	34,925,932		$
Proprietary Capital				
12. Common Stock Issued (201).....	177	177		
13. Preferred Stock Issued (204).....				
14. Capital Stock Subscribed (202, 205).....				
15. Stock Liability for Conversion (203, 206).....				
16. Premium on Capital Stock (207).....				
17. Other - Paid in Capital Stock (208-211).....	2,856,000	2,856,000		
18. Installments Received on Capital Stock (212)..				
19. Discount on Capital Stock (213).....	( )	( )		( )
20. Capital Stock Expense (214).....	( )	( )		( )
21. Retained Earnings (215, 215.1, 216).....	7,831,385	7,831,385		
22. Unappropriated Undistributed Subsidiary Earnings (216.1).....				
23. Reacquired Capital Stock (217).....	( )	( )		( )
Total Proprietary Capital.....	$10,687,562	10,687,562		$
Long Term Debt				
24. Bonds (221) (Less $_____ reacquired(222)..				
25. Advances from Associated Companies (223).....	4,265,700	4,265,700		
26. Other Long-Term Debt (224).....				
27. Unamortized Premium on Long-Term Debt (225)...				
Unamortized Discount on Long-Term Debt-Dr. (226).....				
Total Long-Term Debt.....	$4,265,700	4,265,700		$

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Title of Account	Total System $	Florida Jurisdiction $	Other Jurisdiction $	Non-Utility $
Current & Accrued Liabilities				
1. Notes Payable (231)				
2. Accounts Payable (232)	687,994	687,994		
3. Payables to Associated Companies (233, 234)				
4. Customer Deposits (235)				
5. Taxes Accrued (236)	18,197	18,197		
6. Interest Accrued (237)	167,962	167,962		
7. Dividends Declared (238)				
8. Matured Long-Term Debt (239)				
9. Matured Interest (240)				
10. Tax Collections Payable (241)	31,223	31,223		
11. Miscellaneous Current & Accrued Liabilities (242)	298,457	298,457		
12. Total Current & Accrued Liabilities	$ 1,203,833	1,203,833		$
Deferred Credits				
13. Customer Advances for Construction (252)				
14. Accumulated Deferred Investment Tax Credits (255)	2,181,075	2,181,075		
15. Deferred Gaines from Disposition of Utility Plant (256)				
16. Other Deferred Credits (253)				
17. Unamortized Gain on Reacquired Debt (257)				
18. Accumulated Deferred Income Taxes (281-283)	2,372,801	2,372,801		
19. Total Deferred Credits	$ 4,553,876	4,553,876		$
Operating Reserves				
20. Operating Revenues (261-265)				
21. Total Liabilities & Other Credits	$ 39,210,971	39,210,971		$
Electric Utility Plant				
22. Electric Plant in Service (101)	37,716,883	37,716,883		
23. Electric Plant Purchased or Sold (102)				
24. Experimental Electric Plant (103) Unclassified				
25. Electric Plant Leased to Other (104)				
26. Electric Plant Held for Future Use (105)				
27. Completed Construction not Classified Electric (106)				
28. Electric Plant Acquisition Adjustment (114)				
Total	$ 37,716,883	$37,716,883		$

Title of Account	Total System $	Florida Jurisdiction $	Other Jurisdiction $	Non-Utility $
Current & Accrued Liabilities				
1. Notes Payable (231)				
2. Accounts Payable (232)	687,994	687,994		
3. Payables to Associated Companies (233, 234)	14,800,851	14,800,851		
4. Customer Deposits (235)				
5. Taxes Accrued (236)	(716,937)	(716,937)		
6. Interest Accrued (237)	167,962	167,962		
7. Dividends Declared (238)				
8. Matured Long-Term Debt (239)				
9. Matured Interest (240)				
10. Tax Collections Payable (241)	31,223	31,223		
11. Miscellaneous Current & Accrued Liabilities (242)	-0-	-0-		
12. Total Current & Accrued Liabilities	$14,971,093	14,971,093		$
Deferred Credits				
13. Customer Advances for Construction (252)				
14. Accumulated Deferred Investment Tax Credits (255)	1,266,756	1,266,756		
15. Deferred Gaines from Disposition of Utility Plant (256)				
16. Other Deferred Credits (253)	293,409	293,409		
17. Unamortized Gain on Reacquired Debt (257)				
18. Accumulated Deferred Income Taxes (281-283)	3,441,412	3,441,412		
19. Total Deferred Credits	$ 5,001,577	5,001,577		$
Operating Reserves				
20. Operating Revenues (261-265)				
21. Total Liabilities & Other Credits	$34,925,932	34,925,932		$
Electric Utility Plant				
22. Electric Plant in Service (101)	37,716,883	37,716,883		
23. Electric Plant Purchased or Sold (102)				
24. Experimental Electric Plant (103) Unclassified				
25. Electric Plant Leased to Other (104)				
26. Electric Plant Held for Future Use (105)				
27. Completed Construction not Classified Electric (106)				
28. Electric Plant Acquisition Adjustment (114)				
Total	$37,716,883	37,716,883		$

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Electric Utility Plant (Cont'd)				
1. Accumulated provision for depreciation of Electric Utility Plant (108)	5,341,124	5,341,124		
2. Accumulated provision for Amortization of Electric Utility Plant (111)				
3. Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115)				
4. Total	$5,341,124	5,341,124		$
5. Nuclear Fuel in Process of Refinement, Conversion Enrichment & Fabrication (120.1)				
6. Nuclear Fuel Materials & Assemblies-Stock Account (120.2)				
7. Nuclear Fuel Assemblies in Reactor (120.3)				
8. Spent Nuclear Fuel (120.4)				
9. Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)				
Total	$ -0-	$ -0-	$	$
Other Property & Investments				
1. Non-utility Property (121)				
2. Accumulated Provision for Depreciation & Amortization of Non-Utility property (122)				
3. Total	$ -0-	$ -0-	$	$
Special Funds				
1. Sinking Funds (125)				
2. Depreciation Fund (126)				
3. Amortization Fund - Federal (127)				
4. Other Special Funds (128)				
5. Total	$ -0-	$ -0-	$	$
Special Deposits				
1. Interest Special Deposits (132)				
Dividend Special Deposits (133)				
Other Special Deposits (134)				
2. Total	$ -0-	$ -0-	$	$

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Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Notes and Accounts Receivable				
1. Notes Receivable (141)				
2. Customer Accounts Receivable (142)	362,879	362,879		
3. Other Accounts Receivable (143)	580,842	580,842		
4. Accumulated Provision for Uncollectible Accounts Credit (144)				
5. Total	$ 943,720	943,720		
Receivables from Associated Companies				
6. Notes Receivable from Associated Companies (145)				
7. Accounts Receivable from Associated Companies (146)	3,699,149	3,699,149		
8. Total	$ 3,699,149	3,699,149		
Materials and Supplies				
9. Fuel Stock (151)				
10. Fuel Stock Expenses Undistributed (152)				
11. Residuals (153)				
12. Plant Materials & Operations Supplies (154)	200,962	200,962		
13. Merchandise (155)				
14. Other Materials & Supplies (156)				
15. Nuclear Materials Held for Sale (157)				
16. Stores Expense Undistributed (163)				
17. Total	$ 200,962	200,962		$
Proprietary Capital				
18. Common Stock Subscribed (202)				
19. Preferred Stock Subscribed (205)				
20. Total	$ -0-	-0-		$
21. Donations Received from Stockholders (208)	2,856,000	2,856,000		
22. Reduction in Part or Stated Value of Capital Stock (209)				
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210)				
24. Miscellaneous Paid in Capital (211)				
25. Total	$ 2,856,000	2,856,000		$
Appropriated Retained Earnings (215)				
Appropriated Retained Earnings, Amortization Reserve, Federal (215.1)				
Unappropriated Retained Earnings (216)	7,831,385	7,831,385		
Total	$ 7,831,385	$ 7,831,385		$

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Notes and Accounts Receivable				
1. Notes Receivable (141)				
2. Customer Accounts Receivable (142)	362,879	362,879		
3. Other Accounts Receivable (143)				
4. Accumulated Provision for Uncollectible Accounts Credit (144)				
5. Total	$362,879	362,879		
Receivables from Associated Companies				
6. Notes Receivable from Associated Companies (145)				
7. Accounts Receivable from Associated Companies (146)	-0-	-0-		
8. Total	$ -0-	$ -0-	$	$
Materials and Supplies				
9. Fuel Stock (151)				
10. Fuel Stock Expenses Undistributed (152)				
11. Residuals (153)				
12. Plant Materials & Operations Supplies (154)	200,962	200,962		
13. Merchandise (155)				
14. Other Materials & Supplies (156)				
15. Nuclear Materials Held for Sale (157)				
16. Stores Expense Undistributed (163)				
17. Total	$200,962	200,962		$
Proprietary Capital				
18. Common Stock Subscribed (202)				
19. Preferred Stock Subscribed (205)				
20. Total	$ -0-	$ -0-	$	$
21. Donations Received from Stockholders (208)	2,856,000	2,856,000		
22. Reduction in Part or Stated Value of Capital Stock (209)				
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210)				
24. Miscellaneous Paid in Capital (211)				
25. Total	$2,856,000	2,856,000		$
Appropriated Retained Earnings (215)				
Appropriated Retained Earnings, Amortization Reserve, Federal (215.1)				
Unappropriated Retained Earnings (216)	7,831,385	7,831,385		
Total	$7,831,385	7,831,385		

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	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Long Term Debt				
1. Bonds (221)				
2. Reacquired Bond (222)				
3. Total	$	$	$	$
Payables to Associated Companies				
4. Notes Payable to Associated Companies (233)				
5. Accounts Payable to Associated Companies (234)	-0-	-0-		
6. Total	$ -0-	$ -0-	$	$
Deferred Credits				
7. Accumulated Deferred Income Taxes - Accelerated Amortization Property (281)				
8. Accumulated Deferred Income Taxes - Other Property (282)	2,372,801	2,372,801		
9. Accumulated Deferred Income Taxes - Other (283)				
10. Total	$ 2,372,801	2,372,801	$	$
Operating Reserves				
11. Property Insurance Reserve (261)				
12. Injuries and Damages Reserve (262)				
13. Pensions and Benefits Reserve (263)				
14. Miscellaneous Operating Reserve (265)				
15. Total	$ -0-	$ -0-	$	$
Intangible Plant				
16. Organization (301)				
17. Franchises and Consents (302)				
18. Miscellaneous Intangible Plant (303)				
19. Total	$ -0-	$ -0-	$	$
Production Plant				
A. Steam Production				
20. Land and Land Rights (310)				
21. Structures and Improvements (311)				
22. Boiler Plant Equipment (312)				
23. Engines and Engine Driven Generators (313)				
Turbogenerator Units (314)				
25. Accessory Electric Equipment (315)				
26. Miscellaneous Power Plant Equipment (316)				
27. Total	$ -0-	$ -0-	$	$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Long Term Debt				
1. Bonds (221)				
2. Reacquired Bond (222)				
3. Total	$ -0-	$ -0-	$	$
Payables to Associated Companies				
4. Notes Payable to Associated Companies (233)				
5. Accounts Payable to Associated Companies (234)	14,800,851	14,800,851		
6. Total	$14,800,851	14,800,851		$
Deferred Credits				
7. Accumulated Deferred Income Taxes - Accelerated Amortization Property (281)				
8. Accumulated Deferred Income Taxes - Other Property (282)	3,441,412	3,441,412		
9. Accumulated Deferred Income Taxes - Other (283)				
10. Total	$ 3,441,412	3,441,412		$
Operating Reserves				
11. Property Insurance Reserve (261)				
Injuries and Damages Reserve (262)				
13. Pensions and Benefits Reserve (263)				
14. Miscellaneous Operating Reserve (265)				
15. Total	$ -0-	$ -0-	$	$
Intangible Plant				
16. Organization (301)				
17. Franchises and Consents (302)				
18. Miscellaneous Intangible Plant (303)				
19. Total	$ -0-	$ -0-	$	$
Production Plant				
A. Steam Production				
0. Land and Land Rights (310)				
1. Structures and Improvements (311)				
2. Boiler Plant Equipment (312)				
3. Engines and Engine Driven Generators (313)				
Turbogenerator Units (314)				
Accessory Electric Equipment (315)				
Miscellaneous Power Plant Equipment (316)				
Total	$ -0-	$ -0-	$	$

Title of Accounts	Total System $	Florida Jurisdiction $	Other Jurisdiction $	Non-Utility $
Hydraulic Power Generation				
Operation				
1. Operation Supervision & Engineering (535).....				
2. Water for Power (536).....				
3. Hydraulic Expenses (537).....				
4. Electric Expenses (538).....				
5. Miscellaneous Hydraulic Power Generation Expenses (539).....				
6. Rents (540).....				
7. Total Operation.....	$ -0-	$ -0-	$	$
Maintenance				
8. Maintenance Supervision & Engineering (541)....				
9. Maintenance of Structures (542).....				
10. Maintenance of Reservoirs, Dams & Waterways (543).....				
11. Maintenance of Electric Plant (544).....				
12. Maintenance of Miscellaneous Hydraulic Plant (545).....				
13. Total Maintenance.....	$ -0-	$ -0-	$	$
Total Power Production Expenses - Hydraulic Power.....	$ -0-	$ -0-	$	$
Other Power Generation				
Operation				
15. Operation Supervision & Engineering (546).....	22,068	22,068		
16. Fuel Recoverable (547.1).....	631,536	631,536		
17. Fuel Non-Recoverable (547.2).....				
18. Generation Expenses (548).....	3,938	3,938		
19. Miscellaneous Other Power Generation Expenses (549).....	19,383	19,383		
20. Rents (550).....				
21. Total Operation.....	$676,925	676,925		$
Maintenance				
22. Maintenance Supervision & Engineering (551)....	160	160		
23. Maintenance of Structures (552).....	11,746	11,746		
24. Maintenance of Generating & Electric Plant (553)	378,324	378,324		
25. Maintenance of Miscellaneous Other Power Generation Plant (554).....	2,285	2,285		
Total Maintenance.....	$392,515	392,515		$
Total Power Production Expenses - Other Power.....	$1,069,440	1,069,440		

Title of Accounts	Total System $	Florida Jurisdiction $	Other Jurisdiction $	Non-Utility $
Other Power Supply Expenses				
1. Purchased Power Recoverable (555.1).....	13,267,809		13,267,809	
2. Purchased Power Non-Recoverable (555.2).....				
3. System Control & Load Dispatching (556).....	68,831		68,831	
4. Other Expenses (557).....	-0-		-0-	
5. Total Other Power Supply Expenses.....	$13,336,640		13,336,640	$
6. Total Power Production Expenses.....	$14,406,080		14,406,080	$
Transmission Expenses				
Operation				
7. Operation Supervision & Engineering (560).....				
8. Load Dispatching (561).....				
9. Station Expenses (562).....				
10. Overhead Line Expenses (563).....				
11. Underground Line Expenses (564).....				
12. Transmission of Electricity by Others (565).....				
13. Miscellaneous Transmission Expenses (566).....				
14. Rents (567).....				
Total Operation.....	$ -0-	$ -0-	$	$
Maintenance				
16. Maintenance Supervision & Engineering (568).....				
17. Maintenance of Structures (569).....				
18. Maintenance of Station Equipment (570).....				
19. Maintenance of Overhead Lines (571).....				
20. Maintenance of Underground Lines (572).....				
21. Maintenance of Miscellaneous Transmission Plant (573).....				
22. Total Maintenance.....	$	$	$	$
23. Total Transmission Expenses.....	$ -0-	$ -0-	$	$
Distribution Expenses				
Operation				
4. Operation Supervision & Engineering (580).....	64,657		64,657	
5. Load Dispatching (581).....	57		57	
6. Station Expenses (582).....	4,527		4,527	
7. Overhead Line Expenses (583).....	10		10	
8. Underground Line Expenses (584).....	10		10	
9. Street Lighting & Signal System Expenses (585)..				
10. Meter Expenses (586).....	5,803		5,803	
11. Customer Installations Expenses (587)	758		758	

Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Distribution Expenses (Cont'd)				
Operation (Cont'd)				
1. Miscellaneous Distribution Expenses (588).....	2,799	2,799		
2. Rents (589).....				
3. Total Operation.....	$ 78,621	78,621	$	$
Maintenance				
4. Maintenance Supervision & Engineering (590).....	48,393	48,393		
5. Maintenance of Structures (591).....	1,827	1,827		
6. Maintenance of Station Equipment (592).....	53,452	53,452		
7. Maintenance of Overhead Lines (593).....	7,014	7,014		
8. Maintenance of Underground Lines (594).....	29,153	29,153		
9. Maintenance of Line Transformers (595).....	258,669	258,669		
10. Maintenance of Street Lighting & Signal Systems (596).....				
11. Maintenance of Meters (597).....	11,126	11,126		
12. Maintenance of Miscellaneous Distribution Plant (598).....	232	232		
3. Total Maintenance.....	$409,866	409,866	$	$
14. Total Distribution Expenses.....	$488,487	488,487	$	$
Customer Accounts Expenses				
Operation				
15. Supervision (901).....				
16. Meter Reading Expenses (902).....	1,848	1,848		
17. Customer Records & Collection Expenses (903)....				
18. Uncollectible Accounts (904).....				
19. Miscellaneous Customer Accounts Expenses (905).....				
20. Total Customer Accounts Expenses.....	$ 1,848	1,848	$	$
Customer Service & Informational Expenses				
Operation				
21. Supervision (907).....				
22. Customer Assistance Expenses (908).....				
Informational & Instructional Expenses (909)....				
Miscellaneous Customer Service & Informational Expenses (910).....				
5. Total Customer Service & Informational Expenses.....	$ -0-	$ -0-	$	$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Sales Expenses				
Operation				
1. Supervision (911)				
2. Demonstrating & Selling Expenses (912)				
3. Advertising Expenses (913)				
4. Miscellaneous Sales Expenses (916)				
5. Total Sales Expenses	$ -0-	$ -0-	$	$
Administrative and General Expenses				
Operation				
6. Administrative & General Salaries (920)	65,343	65,343		
7. Office Supplies & Expenses (921)	17,185	17,185		
8. Administrative Expenses Transferred - Cr. (922)	( )	( )	( )	( )
9. Outside Services Employed (923)	90,683	90,683		
10. Property Insurance (924)	5,587	5,587		
11. Injuries & Damages (925)				
12. Employee Pensions & Benefits (926)	219,217	219,217		
13. Franchise Requirements (927)				
14. Regulatory Commission Expenses (928)	56,681	56,681		
Duplicate Charges - Cr. (929)	( )	( )	( )	( )
16. General Advertising Expenses (930.1)				
17. Miscellaneous General Expenses (930.2)	10,182	10,182		
18. Rents (931)				
19. Total Operation	$464,878	464,878	$	$
Maintenance				
20. Maintenance of General Plant (932)	4,572	4,572		
21. Total Administrative & General Expenses	$469,450	469,450	$	$
22. Total Electric Operation Expenses (401)	$14,558,912	14,558,912		$
23. Total Electric Maintenance Expenses (402)	$806,953	806,953	$	$
24. Total Operation & Maintenance	$15,365,865	15,365,865		$
Depreciation Expense (403)				
25. Intangible Plant				
26. Steam Production Plant				
27. Nuclear-Production Plant				
28. Hydraulic Production Plant - Conventional				
29. Hydraulic Production Plant - Pumped Storage				
30. Other Production Plant	63,643	63,643		
31. Transmission Plant				
32. Distribution Plant	937,742	937,742		

Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Depreciation Expense (403) Cont'd				
1. General Plant	4,074	4,074		
2. Common Plant - Electric				
3. Total	$1,005,459	1,005,459		$
Amortization Expense (404) Limited Term Plant				
4. Intangible Plant				
5. Steam Production Plant				
6. Nuclear Production Plant				
7. Hydraulic Production Plant - Conventional				
8. Hydraulic Production Plant - Pumped Storage				
9. Other Production Plant				
10. Transmission Plant				
Distribution Plant				
12. General Plant				
13. Common Plant - Electric				
14. Total	$ -0-	$ -0-	$	$
Amortization Expense (405) Other Electric Plant				
5. Intangible Plant				
6. Steam Production Plant				
7. Nuclear Production Plant				
8. Hydraulic Production Plant - Conventional				
9. Hydraulic Production Plant - Pumped Storage				
0. Other Production Plant				
1. Transmission Plant				
2. Distribution Plant				
3. General Plant				
4. Common Plant - Electric				
5. Total	$ -0-	$ -0-	$	$
Amortization (404, 405) Total	$ -0-	$ -0-	$	$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Production Plant (Cont'd)				
B. Nuclear Production				
1. Land and Land Rights (320)				
2. Structures and Improvements (321)				
3. Reactor Plant Equipment (322)				
4. Turbogenerator Units (323)				
5. Accessory Electric Equipment (324)				
6. Miscellaneous Power Plant Equipment (325)				
7. Total	$ -0-	$ -0-	$	$
C. Hydraulic Production				
8. Land and Land Rights (330)				
9. Structures and Improvements (331)				
10. Reservoirs, Dams, and Waterways (332)				
11. Water Wheels, Turbines and Generators (333)				
12. Accessory Electric Equipment (334)				
13. Miscellaneous Power Plant Equipment (335)				
14. Roads, Railroads and Bridges (336)				
15. Total	$ -0-	$ -0-	$	$
D. Other Production				
16. Land and Land Rights (340)				
17. Structures and Improvements (341)				
18. Fuel Holders, Producers, and Accessories (342)	1,816	1,816		
19. Prime Movers (343)	14,314	14,314		
20. Generators (344)	47,513	47,513		
21. Accessory Electric Equipment (345)				
22. Miscellaneous Power Plant Equipment (346)				
23. Total	$63,643	$ 63,643	$	$
Transmission Plant				
4. Land and Land Rights (350)				
5. Structures and Improvements (352)				
6. Station Equipment (353)				
7. Towers and Fixtures (354)				
8. Poles and Fixtures (355)				
9. Overhead Conductors and Devices (356)				
Underground Conduit (357)				
Underground Conductors and Devices (358)				
Roads and Trails (359)				
Total	$ -0-	$ -0-	$	$

Title of Account	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Distribution Plant				
Land and Land Rights (360)				
Structures and Improvements (361)	45,235	45,235		
3. Station Equipment (362)	303,798	303,798		
4. Storage Battery Equipment (363)				
5. Poles, Towers and Fixtures (364)	87,239	87,239		
6. Overhead Conductors and Devices (365)	29,262	29,262		
7. Underground Conduit (366)	123,022	123,022		
8. Underground Conductors and Devices (367)	201,910	201,910		
9. Line Transformers (368)	137,031	137,031		
10. Services (369)	1,536	1,536		
11. Meters (370)	8,709	8,709		
12. Installations on Customers' Premises (371)				
13. Leased Property on Customers' Premises (372)				
14. Street Lighting and Signal Systems (373)				
15. Total	$937,742	937,742		$
General Plant				
16. Land and Land Rights (389)				
Structures and Improvements (390)				
18. Office Furniture and Equipment (391)				
19. Transportation Equipment (392)	2,783	2,783		
20. Stores Equipment (393)				
21. Tools, Shop and Garden Equipment (394)	696	696		
22. Laboratory Equipment (395)	336	336		
23. Power Operated Equipment (396)				
24. Communication Equipment (397)	259	259		
25. Miscellaneous Equipment (398)				
26. Other Tangible Property (399)				
27. Total	$ 4,074	4,074		$
3. Grand Total	$1,005,459	1,005,459		$

COMPANY NAME Reedy Creek Utilities Co., Inc. REVISED

STATEMENT OF INCOME - SEPARATED YEAR 19__

	Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
				$	$
	Utility Operating Income				
1.	Operating Revenues (400)	$18,411,502	$18,411,502		
2.	Operating Expenses:				
3.	Operation Expense (401)	14,558,912	14,558,912		
4.	Maintenance Expense (402)	806,953	806,953		
5.	Depreciation Expense (403)	1,005,459	1,005,459		
6.	Amort. & Depl. of Utility Plant (404-405)				
7.	Amort. of Utility Plant Acq. Adj. (406)				
8.	Amort. of Property Losses (407)				
9.	Amort. of Conversion Expense (407)				
10.	Taxes Other Than Income Taxes (408.1)	324,833	324,833		
11.	Income Taxes - Federal (409.1)	(580,842)	(580,842)		
12.	- Other (409.1)				
13.	Provision for Deferred Inc. Taxes (410.1)	(401,882)	(401,882)		
14.	Provision for Deferred Income Taxes-Cr. (411.1) (				)(
15.	Investment Tax Credit Adj.-Net (411.4)	1,428,529	1,428,529		
16.	Gains from Disp. of Utility Plant (411.6) (				)(
17.	Losses from Disp. of Utility Plant (411.7)				
18.	Total Utility Operating Expenses	$17,141,962	17,141,962		$
19.	Net Utility Operating Income	$ 1,269,540	1,269,540		$
	Other Income and Deductions				
20.	Other Income:				
21.	Nonutility Operating Income (415-418)				
22.	Equity in Earnings of Subsidiary Companies (418.1)				
23.	Interest and Dividend Income (419)				
24.	Allowance for Other Funds Used During Construction (419.1)				
25.	Miscellaneous Nonoperating Income (421)				
26.	Gain on Disposition of Property (421.1)				
27.	Total Other Income	$ -0-	$ -0-	$	$
28.	Other Income Deductions:				
29.	Loss on Disposition of Property (421.2)				
30.	Miscellaneous Amortization (425)				
31.	Miscellaneous Income Deductions (426.1-426.5)				
32.	Total Other Income Deductions	$ -0-	$ -0-	$	$

COMPANY NAME REEDY CREEK UTILITIES CO., INC.

STATEMENT OF INCOME - SEPARATED YEAR 19__

	Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
		$	$	$	$
	Utility Operating Income				
1.	Operating Revenues (400)	18,411,502	18,411,502		
2.	Operating Expenses:				
3.	Operation Expense (401)	14,558,912	14,558,912		
4.	Maintenance Expense (402)	806,953	806,953		
5.	Depreciation Expense (403)	1,005,459	1,005,459		
6.	Amort. & Depl. of Utility Plant (404-405)				
7.	Amort. of Utility Plant Acq. Adj. (406)				
8.	Amort. of Property Losses (407)				
9.	Amort. of Conversion Expense (407)				
10.	Taxes Other Than Income Taxes (408.1)	324,833	324,833		
11.	Income Taxes - Federal (409.1)	(735,134)	(735,134)		
12.	- Other (409.1)				
13.	Provision for Deferred Inc. Taxes (410.1)	666,729	666,729		
14.	Provision for Deferred Income Taxes-Cr. (411.1)	( )	( )		( )
15.	Investment Tax Credit Adj.-Net (411.4)	514,210	514,210		
16.	Gains from Disp. of Utility Plant (411.6)	( )	( )		( )
17.	Losses from Disp. of Utility Plant (411.7)				
18.	Total Utility Operating Expenses	$ 17,141,962	17,141,962		$
19.	Net Utility Operating Income	$ 1,269,540	1,269,540		$
	Other Income and Deductions				
20.	Other Income:				
21.	Nonutility Operating Income (415-418)				
22.	Equity in Earnings of Subsidiary Companies (418.1)				
23.	Interest and Dividend Income (419)				
24.	Allowance for Other Funds Used During Construction (419.1)				
25.	Miscellaneous Nonoperating Income (421)				
26.	Gain on Disposition of Property (421.1)				
27.	Total Other Income	$ -0-	$ -0-	$	$
28.	Other Income Deductions:				
29.	Loss on Disposition of Property (421.2)				
30.	Miscellaneous Amortization (425)				
31.	Miscellaneous Income Deductions (426.1-426.5)				
32.	Total Other Income Deductions	$ -0-	$ -0-	$	$

Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-utility
	$	$	$	$
1. Taxes Applic. to Other Income & Deductions				
2. Taxes Other Than Income Taxes (408.2).....				
3. Income Taxes - Federal (409.2).....				
4. - Other (409.2).....				
5. Provision for Deferred Inc. Taxes (410.2)...				
6. Provision for Deferred Income Taxes-Cr. (411.2).....	( )	( )	( )	( )
7. Investment Tax Credit Adj.-Net (411.5).....				
8. Investment Tax Credits (420).....				
9. Total Taxes on Other Income & Deductions	$ -0-	$ -0-	$	$
10. Net Other Income & Deductions.....	$ -0-	$ -0-	$	$

Interest Charges

1. Interest on Long-Term Debt (427).....				
Amort. of Debt. Disc. and Expenses (428).....				
Amortization of Loss on Reacquired Debt (428.1).				
5. Amort. of Premium on Debt-Credit (429).....	( )	( )	( )	( )
6. Amortization of Gain on Reacquired Debt-Credit (429.1).....	( )	( )	( )	( )
7. Interest on Debt to Assoc. Companies (430).....	642,785	642,785		
8. Other Interest Expense (431).....				
9. Allowance for Borrowed Funds Used During				
10. Construction-Credit (432).....	( )	( )	( )	( )
11. Net Interest Charges.....	$642,785	642,785	$	$
12. Income Before Extraordinary Items.....	$626,755	626,755	$	$

Extraordinary Items

13. Extraordinary Income (434).....				
14. Extraordinary Deductions (435).....	( )	( )	( )	( )
15. Net Extraordinary Items.....	$	$	$	$
16. Income Taxes - Federal and Other (409.3).....				
17. Extraordinary Items After Taxes.....	$	$	$	$
18. Net Income.....	$626,755	626,755	$	$

COMPANY NAME REEDY CREEK UTILITIES CO., INC.

OPERATING REVENUES & EXPENSES - SEPARATED YEAR 19__

Titile of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Operating Revenues				
Sales of Electricity				
1. Residential Sales (440)	360,701	360,701		
2. Commercial & Industrial Sales (442)	12,171,181	12,171,181		
3. Public Street & Highway Lighting	17,664	17,664		
4. Other Sales to Public Authorities(445)	53,546	53,546		
5. Sales to Railroads & Railways (446)				
6. Interdepartmental Sales (448)	5,802,008	5,802,008		
7. Total Sales to Ultfmate Consumers	$	$	$	$
8. Sales for Resale (447)	-0-	-0-		
9. Total Sales of Electricity	$18,405,100	18,405,100		$
Other Operating Revenues				
10. Forfeited Discounts (450)				
11. Miscellaneous Service Revenues (451)				
12. Sales of Water & Water Power (453)				
13. Rent from Electric Property (454)				
14. Interdepartmental Rents (455)				
15. Other Electric Revenues (456)	6,402	6,402		
16. Total Other Operating Revenues	$ 6,402	6,402		$
17. Total Electric Operating Revenues (400)	$18,411,502	18,411,502		$
Operating Expenses				
Power Production Expenses				
Steam Power Generation				
Operation				
18. Operation Supervision & Engineering (500)				
19. Fuel Recoverable (501.1)				
20. Fuel Non-Recoverable (501.2)				
21. Steam Expenses (502)				
22. Steam from Other Sources (503)				
23. Steam Transferred - Cr. (504)	( )	( )	( )	
24. Electric Expenses (505)				
25. Miscellaneous Steam Power Expenses (506)				
Rents (507)				
Total Operation	$ -0-	$ -0-	$	$

Title of Accounts	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
	$	$	$	$
Maintenance				
1. Maintenance Supervision & Engineering (510).....				
2. Maintenance of Structures (511).....				
3. Maintenance of Boiler Plant (512).....				
4. Maintenance of Electric Plant (513).....				
5. Maintenance of Miscellaneous Steam Plant (514)..				
6. Total Maintenance.....	$ -0-	$ -0-	$	$
7. Total Power Production Expenses - Steam Power.	$ -0-	$ -0-	$	$
Nuclear Power Generation				
Operation				
8. Operation Supervision & Engineering (517).....				
9. Fuel Recoverable (518.1).....				
10. Fuel Non-Recoverable (518.2).....				
Coolants & Water (519).....				
12. Steam Expenses (520).....				
13. Steam from Other Sources (521).....				
14. Steam Transferred - Cr. (522).....	( )	( )	( )	( )
15. Electric Expenses (523).....				
16. Miscellaneous Nuclear Power Expenses (524).....				
17. Rents (525).....				
18. Total Operation.....	$ -0-	$ -0-	$	$
Maintenance				
19. Maintenance Supervision & Engineering (528)....				
20. Maintenance of Structures (529).....				
21. Maintenance of Reactor Plant Equipment (530)...				
22. Maintenance of Electric Plant (531).....				
Maintenance of Miscellaneous Nuclear Plant (532)				
Total Maintenance.....	$ -0-	$ -0-	$	$
23. Total Power Production Expenses - Nuclear Power.....	$ -0-	$ -0-	$	$

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
		NOT APPLICABLE				

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