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Item 1: X An Initial (Original) Submission	OR	Resubmission No	
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Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

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FERC Form No. 1 ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

DIVISION OF ACCOUNTING & FINANC

ELUKIDA PÜBLIĞ SERVICE COMMISSION 15 APR 30 AH 6: 14

Exact Legal Name of Respondent (Company Tampa Electric Company

Year of Report Dec. 31. 2015



Report of Independent Certified Public Accountants

To the Board of Directors of Tampa Electric Company:

We have audited the accompanying financial statements of Tampa Electric Company, which comprise the balance sheets as of December 31, 2014 and December 31, 2013, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1.

Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2014 and December 31, 2013, and the results of its operations and its cash flows for the years then ended in accordance with accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and publish accounting releases described in Note 1.

Emphasis of Matter

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. As described in Note 1 to the financial statements, the financial statements are prepared by Tampa Electric Company on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Other Matter

Our report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

Tampa, FL

April 20, 2015

Parcentehose Coopes LLP

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

FERC FORM 1 & 3-Q (ED. 03-07)

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>	
Comparative Balance Sheet	110-113	
Statement of Income	114-117	
Statement of Retained Earnings	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC FORM 1 & 3-Q (ED. 03-07)

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and 11. figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the Ш word "None" where it truly and completely states the fact. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3. V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must VI. be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, VIII. except as specifically authorized. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based IX. upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used. Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows: FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent. FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse

conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access

Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2014 to December 31, 2014, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punisable as provided in s. 775.082, s 775.083, or s 775.084.

April 20, 2015

Date

Jeffrey S. Chronister

Name

Controller

Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 20, 2015	All A little
Date	Signature
Jeffrey S. Chronister	Controller
Name	Title

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION			
01 Exact Legal Name of Respondent		02 Year/Perio	d of Report	
Tampa Electric Company		End of	<u>2014/Q4</u>	
03 Previous Name and Date of Change (if	name changed during year)			
	'- 1 (Ot1 O't Ot-1- 7:- O-	11		
04 Address of Principal Office at End of Per	riod (Street, City, State, Zip Co	ode)	!	
702 N. Franklin St. Tampa, FL 33602 05 Name of Contact Person		06 Title of Contact	Derson	
Jeffrey S. Chronister		Controller	reison	
07 Address of Contact Person (Street, City	State Zin Code)			
702 N. Franklin St. Tampa, FL 33602	, diato, 2,p dodo,			
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report	
Area Code	(1) X An Original (2)	☐ A Resubmission	(Mo, Da, Yr)	
(813) 228-1609	(1) (2)		04/20/2015	
	NNUAL CORPORATE OFFICER CE	RTIFICATION		
The undersigned officer certifies that:				
I have examined this report and to the best of my known of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.				
01 Name Jeffrey S. Chronister	03 Signature		04 Date Signed	
02 Title			(Mo, Da, Yr)	
Controller	Jeffrey S. Chronister	A	04/20/2015	
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma		any Agency or Department of the	United States any	

	of Respondent a Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report 2014/Q4 End of
		LIST OF SCHEDULES (Electri	c Utility)	
nter ertai	in column (c) the terms "none," "not applic n pages. Omit pages where the responde	able." or "NA," as appropriate, w	here no information or am	ounts have been reported fo
ine	Title of Sche	edule	Reference	Remarks
No.	(2)		Page No. (b)	(c)
_	General Information		101	
	Control Over Respondent		102	
2	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Information on Formula Rates		106(a)(b)	
7	Important Changes During the Year		108-109	
	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Inc	come, and Hedging Activities	122(a)(b)	
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15			202-203	
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others		213	
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
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21	Investment of Subsidiary Companies		224-225	
22	Materials and Supplies		227	
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26	Transmission Service and Generation Intercor	nnection Study Costs	231	
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29	Accumulated Deferred Income Taxes		234	
30	Capital Stock		250-251	
31	Other Paid-in Capital		253	
32	Capital Stock Expense		254	
33	Long-Term Debt		256-257	
34	Reconciliation of Reported Net Income with Ta	exable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During t	the Year	262-263	
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	of Respondent a Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of2014/Q4
		ST OF SCHEDULES (Electric Utility)		
Enter certai	in column (c) the terms "none," "not applica n pages. Omit pages where the responden	able," or "NA," as appropriate, who ts are "none," "not applicable," or	ere no information or amo	ounts have been reported for
Line	Title of Sched	dule	Reference	Remarks
No.			Page No. (b)	(c)
- 27	Other Deferred Credits		269	
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38	Accumulated Deferred Income Taxes-Other Pro		274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
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42	Electric Operating Revenues		300-301	
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49	Transmission of Electricity by ISO/RTOs		331	
50	Transmission of Electricity by Others		332	
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58	Purchase and Sale of Ancillary Services		398	
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60	Monthly ISO/RTO Transmission System Peak L	Load	400a	
61	Electric Energy Account		401	
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64	Hydroelectric Generating Plant Statistics		406-407	
65	Pumped Storage Generating Plant Statistics		408-409	
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Name of Respondent This Report Is: Date of F (1) X An Original (Mo, Da,		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
Tampa Electric Company (2) A Resubmission 04/20/2015		04/20/2015	End of	
	LI	ST OF SCHEDULES (Electric Utility)	(continued)	
Enter certa	in column (c) the terms "none," "not applica n pages. Omit pages where the responden	able," or "NA," as appropriate, whots are "none," "not applicable," or	ere no information or amo · "NA".	unts have been reported for
Line	Title of Scheo	iule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
67			422-423	
68	Transmission Lines Added During the Year		424-425	
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compa	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check approp X Two copies will be submitted No annual report to stockholders is p			

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(Next Page is 101)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Tampa Electric Company	(1) 💢 An Original (2) 🔲 A Resubmission	04/20/2015	End of		
	(-, L	NI			
	GENERAL INFORMATION		nd address of		
Provide name and title of officer having office where the general corporate books are kept, if different from that where the general corporate the general corporate books are kept, if different from that where the general corporate books.	ire kept, and address of office wineral corporate books are kept.	nere any other corpor	ate books of account		
Sandra W. Callahan, VP-Finance and Ac 702 Franklin St. N. Tampa, FL 33602					
 Provide the name of the State under the state of the state under a special law, give respectively. of organization and the date organized. State of Florida, December 1, 1899 - 	ference to such law. If not incor	porated, state that fac	t and give the type		
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A					
State the classes or utility and other s the respondent operated.	ervices furnished by respondent	t during the year in ea	ch State in which		
Tampa Electric Company is a public us the generation, purchase, transmission			da and is engaged in		
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?					
(1) YesEnter the date when such ir (2) X No	ndependent accountant was initi	ally engaged:			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Peri	od of Report
Tampa Electric Company	(1) X An Original (2) ☐ A Resubmission	04/20/2015	End of	2014/Q4
	CONTROL OVER RESPOND	ENT		
If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.				
TECO Energy, Inc Owns 100% of the common	n stock of Tampa Electric Company	/.		

Name	of Respondent	his Report Is:	Date of Report	Year/Period of Report	
1	Ti di Camani	1) X An Original	(Mo, Da, Yr) 04/20/2015	End of2014/Q4	
	1 \	2) A Resubmission PORATIONS CONTROLLED BY F			
at any	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 				
Defin 1. Se 2. Di 3. Ine 4. Jo voting mutus	3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line	Name of Company Controlled	Kind of Business	Percent Votii Stock Owner		
No.	(a)	(b)	(c)	(d)	
1	TECO Partners, Inc.	Sales & Marketing	100%		
2	TEC Receivables Corp.	Securitized Borrowing Folt	100%		
3					
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Nama	of Respondent	This Report Is:	Date of Report	Year/Period of Report
	a Electric Company	(1) X An Original	(Mo, Da, Yr)	End of2014/Q4
ampa	Telectric company	(2) A Resubmission	04/20/2015	
		OFFICERS		Have a ship affice of a fi
respo (such 2. If a	eport below the name, title and salary for ea ndent includes its president, secretary, trea as sales, administration or finance), and an a change was made during the year in the in the bent, and the date the change in incumber	asurer, and vice president in ny other person who perform ncumbent of any position, s	n charge of a principal business ms similar policy making functio	ons.
	Title	icy was made.	Name of Officer	Salary for Year
Line No.	(a)		(b)	for Year (c)
	Chief Executive Officer		J.B. Ramil	1,215,588
2	President		G.L. Gillette	794,556
3	Senior Vice President - Electric & Gas Delivery		W.T. Whale	455,003
4	Vice President - Energy Supply		T.L. Hernandez	489,754
5	Vice President - State and Community Relation	\$	C.O. Hinson, III	247,635
6	Vice President - Marketing, Customer Service,		B. Narzissenfeld	317,411
7	Business Development and Fuels Operations	3		
8	Vice President - Finance and Accounting and		S.W. Callahan	601,474
9	Chief Financial Officer and Assistant Secretary			
10	Chief Information Officer		K.M. Mincey	412,368
11	General Counsel and Chief Ethics and Complia	nce Officer	C.A. Attal, III	464,132
12	Chief Human Resources Officer & Procurement		P.L. Barringer	392,828
13	Secretary		D.E. Schwartz	252,381
14	Treasurer		K.M. Caruso	178,584
15	Vice President - Corporate Strategy and		D.A. Brown	351,918
16	Chief Integration Officer			
17				
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		- Andrews - Andr		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 104	Line No.: 1	Column: b
Also a TECO offic	er.	
Schedule Page: 104	Line No.: 1	Column: c
Lines 1-14 Salary individual cash c		ar shown represents the Tampa Electric allocation of .
Schedule Page: 104	Line No.: 8	Column: b
Also a TECO offic	er.	The state of the s
Schedule Page: 104	Line No.: 10	Column: b
Also a TECO offic	er.	
Schedule Page: 104	Line No.: 11	Column: b
Also a TECO offic		The state of the s
Schedule Page: 104	Line No.: 12	Column: b
Also a TECO offic	er.	
Schedule Page: 104	Line No.: 13	Column: b
Also a TECO offic	er.	
Schedule Page: 104	Line No.: 14	Column: b
Also a TECO offi	cer.	
Schedule Page: 104	Line No.: 15	Column: b
Retired 11/01/14.		

Nam	e of Respondent	This	Report Is:		Date of Report	
Tam	Tampa Electric Company (1) X An Original			1	(Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
<u> </u>	(2) A Resubmissi				04/20/2015	Lind of
1. R	eport below the information called for concerning each of	tirector	of the respondent who	hald office of		
	or and an octors who are unicers of the respondent.					
2. De	esignate members of the Executive Committee by a trip	le asteri	sk and the Chairman o	f the Executi	ve Committee by a double	actorick
Line No.	Name (and Title) of D	irector		T		siness Address
1	Ferman, James L., Jr.			ļ	(b)
2					lotor Car Company, Inc.	
3				Tampa, FI	Cennedy Blvd.	
4				Tampa, Fi	2 3 3 6 0 6	
5	Follit, Evelyn V.			Follit Asso	ciates	
6					our Watch Circle	
7					rings, FL 34689	
8						
9	Hudson, Sherrill W.			TECO Ene	ergy, Inc.	
10	Chairman of the Board			P.O. Box	111	
11				Tampa, Fl	. 33601	
12	Looker Look D					
13	Lacher, Joseph P.			TECO Ene		
14				P.O. Box 1		
15 16				Tampa, FL	. 33601	
17	Penn, Loretta A.			PECC, LLC	_	
18	Tom, Esteta 7.				ra Barton Dr.	
19					ition, VA 22039	
20				· union ou		
21	Ramil, John B.			TECO Ene	ergy, Inc.	
22	President and Chief Executive Officer			P.O. Box 1	11	
23				Tampa, FL	. 33601	
24						
25	Rankin, Tom L.				nedy Blvd., Suite 3460	
26				Tampa, FL	. 33602	
27	D. I.C. J. MEII'. D.			TECO E	I	
	Rockford, William D.			P.O. Box 1		
29 30				Tampa, FL		
31						
	Whiting, Paul L.			Seabreeze	Holdings, Inc.	
33					y Street, Suite 310	
34				Tampa, FL		
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Nar	ne of Respondent	This R	eport is:	1.5	
Tar	mpa Electric Company	(2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
	FERC	INFO	RMATION ON FORMULA R chedule/Tariff Number FER	PATES	
Doe	s the respondent have formula rates?		TEN TEN		
				Yes	
1. P	lease list the Commission accented formula rates in			☐ No	
a	lease list the Commission accepted formula rates in coepting the rate(s) or changes in the accepted rate	cluaing i	FERC Rate Schedule or Tar	riff Number and FERC pr	oceeding (i.e. Docket No)
Line					
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	Eighth Revised Rate Schedule FERC No. 6				ER14-1814-00
2					2//14/10/14-00
3	First Revised Rate Schedule FERC No. 7				ER06-1101-000; ER09-1603-00
4					
5	Seventh Revised Rate Schedule FERC No.13				ER14-1814-000
6					
7	Sixth Revised Rate Schedule FERC No. 14				ER14-1814-000
8					
	Sixth Revised Rate Schedule FERC No. 16				ER14-1814-000
10					
11	Sixth Revised Rate Schedule FERC No. 17				ER14-1814-000
12					
	Sixth Revised Rate Schedule FERC No. 19				ER14-1814-000
14					
15	Sixth Revised Rate Schedule FERC No. 20				ER14-1814-000
16					
	Eighth Revised Rate Schedule FERC No. 21				ER15-352-000
18					
	Sixth Revised Rate Schedule FERC No. 26				ER14-1814-000
20	County Barbard Bata Cabadula FERONIA 27				FD44 4044 000
21	Seventh Revised Rate Schedule FERC No. 27			· · · · · · · · · · · · · · · · · · ·	ER14-1814-000
	Sixth Revised Rate Schedule FERC No. 29				ER14-1814-000
24	OKIT Nevised Nate Ochedule / LINO No. 25				LN14-1014-000
	Sixth Revised Rate Schedule FERC No. 30				ER14-1814-000
26	Ciali Nevisca (die College) i Ente (de Se				
	Sixth Revised Rate Schedule FERC No. 32				ER14-1814-000
28					
	Ninth Revised Rate Schedule FERC No. 37				ER14-1814-000
30					
	Sixth Revised Rate Schedule FERC No. 38				ER14-1814-000
32					
33	Seventh Revised Rate Schedule FERC No. 54				ER14-1814-000
34					
35	Fifth Revised Rate Schedule FERC No. 62				ER14-316-000; ER14-1794-000
36					
37	Rate Schedule FERC No. 90				ER09-1706-000
38					
39	FERC Electric Tariff, 4th Rev. Vol. No. 4			ER10-1782-000, -00	03; ER12-1867-000; ER14-242-000
40					
41	FERC Electric Tariff, 2nd Rev. Vol. No. 1			ER10-2061-000 to -00	04; ER12-1978-000; ER14-243-000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 106 Line No.: 35 Column: a

This rate schedule was canceled effective April 30, 2014, in Docket No. ER14-1794-000, and the formula rate thereunder was not updated in 2014 prior to the cancellation.

Nan	ne of Respondent			This Report Is				
	npa Electric Com			(1) X An	s: 1 Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
					Resubmission	04/20/2015		End of 2014/Q4
			EED	INFORMATI	ON ON FORMULA RA	TES		
Doe	s the respondent	Fig			e/Tariff Number FERC	Proceeding		
filing	s the respondent is containing the i	nputs to the C	ommission annual (or more frequent	t)	X Yes		
		•				□ No		
2. If	yes, provide a lis	ting of such fi	lings as contained o	on the Commission	on's eLibrary website			
		Document	T		1		Т =	
Line		Date	_					Rate FERC Rate
No.	Accession No.	\ Filed Date	Docket No.		Description		Tariff No	
- 2	20140430-5241	04/30/2014	ER14-1814-000		Duke En	ergy Florida, Inc.	Eighth Re	evised FERC No. 6
3	20140430-5241	04/20/2014	ER14-1814-000					
4	20140430-5241	04/30/2014	ER14-1814-000		City of Ne	w Smyma Beach	Seventh I	Revised FERC No. 13
	20140430-5241	04/30/2014	ER14-1814-000		11			
- 6	20140400-0241	04/30/2014	EK14-1814-000		Jacksonville	Electric Authority	Sixth Rev	rised FERC No. 14
7	20140430-5241	04/30/2014	ER14-1814-000		Kissimma	o Litiliba Austro-ita	Circle Day	in desposit to
- 8	201101000211	0.000.2014	LK14-1014-000		Nissimme	e Utility Authority	Sixth Rev	rised FERC No. 16
9	20140430-5241	04/30/2014	ER14-1814-000			City of St. Cloud	Sixth Day	ised FERC No. 17
10						City of St. Cloud	Sixtii Rev	ISEU FERO NO. 17
11	20140430-5241	04/30/2014	ER14-1814-000		C	ity of Gainesville	Sixth Rev	ised FERC No. 19
12						, 0. 020010	O Mari Page	1000 1 2110 110. 10
13	20140430-5241	04/30/2014	ER14-1814-000		Cit	y of Tallahassee	Sixth Rev	ised FERC No. 20
14								
15	20140430-5241	04/30/2014	ER14-1814-000			City of Lakeland	Seventh F	Revised FERC No. 21
16								
17	20140430-5241	04/30/2014	ER14-1814-000		Ci	ty of Lake Worth	Sixth Rev	ised FERC No. 26
18								
19	20140430-5241	04/30/2014	ER14-1814-000		Orlando Utili	ties Commission	Seventh F	Revised FERC No. 27
20								
21	20140430-5241	04/30/2014	ER14-1814-000		Florida Municipal	Power Authority	Sixth Rev	ised FERC No. 29
22	20112122 5211	04/00/0044	ED11.1011.000		t ICTV - D	0:4 4 1/ 14/ 4	Cirate David	in d FERONA 20
	20140430-5241	04/30/2014	ER14-1814-000		Utilities Board,	City of Key West	Sixth Rev	ised FERC No. 30
24 25	20140430-5241	04/30/2014	ER14-1814-000		C	ty of Homestead	Siyth Revi	ised FERC No. 32
26	20140430-5241	04/30/2014	EK14-1614-000		01	ty or nomestead	Sixti Nev	1364 1 ENO 140. 32
27	20140430-5241	04/30/2014	ER14-1814-000		Seminole Electric (Cooperative, Inc.	Ninth Rev	ised FERC No. 37
28	20140400 0241	0 11 00 20 1 1	2.17.10.1.000					
	20140430-5241	04/30/2014	ER14-1814-000		Oglethorpe Po	ower Corporation	Sixth Rev	ised FERC No. 38
30								
31	20140430-5241	04/30/2014	ER14-1814-000		Reedy Creek Impi	ovement District	Seventh F	Revised FERC No. 54
32								
33	20140602-5310	06/02/2014	ER10-1782-000			2014 Update	FERC Ele	c. Tariff, 4th Rev. Vol. No. 4
34								
	20140701-5248	07/01/2014	ER10-2061-000			2014 Update	FERC Ele	c. Tariff, 2nd Rev. Vol. No. 1
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 1061 Line No.: 15 Column: e

There was a subsequent filing in 2014 of a change to this rate schedule that did not affect the rates. That filing was in Docket No. ER15-352-000, and the revised rate schedule was designated as Eighth Revised Rate Schedule FERC No. 21.

Nan	Name of Respondent This Report Is: Date of Report							
Tampa Electric Company			(1) X (2)	7 4	ns. An Original A Resubmission	(Me	te of Report o, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
	INFORMATION ON FORMULA RATES Formula Rate Variances							
2. Th Fo 3. Th	1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
Line No.	Page No(s).	Schedule						
1							Column	Line No
2								
3								
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Name of Respondent Tampa Electric Company 1 MA Portiginal Date of Report Year/Period of Report A Resubmission 04/20/2015 MAPORTANT CHANGES DURING THE DUARTER/YEAR Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the standing of the recompanies of the companies o	No.			
19 A Resubmission 04/20/2015 End of 2014/Q4			Date of Report	Year/Period of Report
MPORTANT CHANGES DURING THE QUARTERYPEAR Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization authorization and reference to Commission authorization authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Account were submitted to the Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Account were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization, and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 5.	rampa Electric Company			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization in a companies in the companies of the Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Account were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate annual rev		_		
information which answers an inquiry is given elsewhere in the report, make a reference to the schule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Account were submitted to the Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Account were submitted to the Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Account were submitted to the Commission authorization, if any was required. State territory added or relinquished and date operations began or ceased and give reference to Commission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new confluring sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including iss	Office and the Land	MPORTANT CHANGES DURIN	G THE QUARTER/YEAR	·
	information which answers an inquiry is given elsa. 1. Changes in and important additions to franchificanchise rights were acquired. If acquired witho 2. Acquisition of ownership in other companies it companies involved, particulars concerning the transcription authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if an owere submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of partie reference to such authorization. 5. Important extension or reduction of transmissions are submitted and give reference to Commissions authorization. 6. Important extension or reduction of transmissions are submitted and give reference to Commissions and approximate annual mew continuing sources of gas made available to approximate total gas volumes available, period of approximate total gas volumes available, period of approximate total gas volumes available, period of approximate, and the amount of obligation or guar of the submitted annual effect and nature of appropriate, and the amount of obligation or guar of the submitted annual effect and nature of appropriate, and the submitted annual effect and nature of the su	sewhere in the report, make a sewhere in the report, make a see rights: Describe the actual to the payment of considerate of reorganization, merger, or ransactions, name of the Corem: Give a brief description of y was required. Give date jour or natural gas lands) that haves, rents, and other condition. Son or distribution system: State in authorization, if any was a revenues of each class of seat it from purchases, development from the parties of assumption of lands are referent to charter: Explain the stant legal proceedings pending sactions of the respondent materials and the person has ting to the respondent compared in the person that the person has the person that the person security holders are reasonable or management programment programment or management programment or management programment or management programment pr	e," "not applicable," or "NA" who a reference to the schedule in wal consideration given therefore ion, state that fact. consolidation with other comparmission authorizing the transation of the property, and of the transaturnal entries called for by the Use been acquired or given, assignate name of Commission authorizing the transation of the property added or relinquish required. State also the approximate territory added or relinquish required. State also the approximate territory added or relinquish required. State also the approximate to any such arrangements, etcliabilities or guarantees including note to FERC or State Commission and the property of such changes during the year, and the changes during the year, and the ot disclosed elsewhere in this rem No. 1, voting trustee, associd a material interest. In appearing in the annual reproduction of the respondence of the	ere applicable. If which it appears. It and state from whom the sinies: Give names of action, and reference to actions relating thereto, iniform System of Accounts and or surrendered: Give athorizing lease and give and date operations are major wise, giving location and and action authorization, as an anges or amendments. The results of any such appears of any such are actionally and actionally and actionally and actionally are actionally and actionally and actionally are actionally and actionally actionally and actionally
SEE PAGE 109 FOR REQUIRED INFORMATION.				
	SEE FAGE 103 FOR REQUIRED INFOR	WITH HOLE.		

Name of Respondent	(1) X An Original	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report			
Tampa Electric Company	(2) _ A Resubmission		2017/04			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

- None
- 2. None
- 3. None
- 4. None
- 5. None
- 6. Tampa Electric Company ("TEC" or "the Company"), pursuant to Florida Public Service Commission Order No. PSC-13-0578-FOF-EI dated October 31, 2014, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2014.

On May 15, 2014 the Company issued \$300,000,000 of 4.35% Notes due May 15, 2044 under a shelf registration statement for the purpose of repaying long-term debt, short-term debt and for general corporate purposes. The Peoples Gas division of Tampa Electric Company was allocated \$10,000,000 of these notes.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2014 can be summarized as follows:

(\$ Millions)

Minimum Outstanding \$ 0 Maximum Outstanding \$ 143.0 Average Outstanding \$ 30.4

Weighted Average Interest Cost 0.62%

7. None

8. The Union contracts covered approximately 877 employees represented by the International Brotherhood of Electrical Workers and 169 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2013 and the contract rates as of 01/01/14 provided for a base wage increase of 3.00%. The IBEW contract renegotiated in 2013 and the contract rates as of 04/01/14 provided for a base wage increase of 3.00%

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the Company's results of operations, financial condition or cash flows.

Legal Proceedings

Three former or inactive TEC employees were maintaining a suit against TEC in Hillsborough County Circuit Court, Florida for personal injuries allegedly caused by exposure to a chemical substance at one of TEC's power stations. The suit was originally

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

filed in 2002, and the trial judge allowed the plaintiffs to seek punitive damages in connection with their case. In the first quarter of 2014 all plaintiffs voluntarily dismissed their suits with prejudice.

A thirty-six year old man died from mesothelioma in March 2014. His estate and his family are suing Tampa Electric as a result. The man allegedly suffered exposure to asbestos dust brought home by his father and grandfather, both of whom had been employed as insulators and worked at various job sites throughout the Tampa area. Plaintiff's case against Tampa Electric and nineteen other defendants alleges, among other things, negligence, strict liability, household exposure, loss of consortium, and wrongful death.

The Company believes the claims in the pending actions described above in this item are without merit and intends to defend each matter vigorously. The company is unable at this time to estimate the possible loss or range of loss with respect to these matters.

In September 2014, a man was electrocuted when allegedly two energized, downed primary conductors fell during a heavy storm, leading to his death. Plaintiff's wrongful death complaint against Tampa Electric alleges, among other things, negligence and code violations. This case was subsequently settled in 2015.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas ("PGS") divisions, is a potentially responsible party ("PRP") for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2014, TEC has estimated its ultimate financial liability to be \$33.3 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer rates.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

- 10. None
- 11. N/A
- 12. N/A

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

- 13. Changes in officers, directors, ...
 - Effective April 30, 2014, Deirdre A. Brown was elected to the position of Vice President-Corporate Strategy and Technology and Chief Ethics and Compliance Officer.
 - Effective June 5, 2014, Deirdre A. Brown's title changed from Vice President-Corporate Strategy and Technology and Chief Ethics and Compliance Officer to Vice President-Corporate Strategy and Chief Integration Officer.
 - Effective June 5, 2014, Charles A. Attal, III's title changed from General Counsel to General Counsel and Chief Ethics and Compliance Officer.
 - Effective November 1, 2014, Deirdre A. Brown retired from the Company.
- 14. N/A

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report	
		(1) 🛛	An Original	(Mo, Da,	1		£ 2014/Q4
Tampa Electric Company		(2)	A Resubmission	04/20/201		End o	2014/41
	COMPARATIV	F BALAN	CE SHEET (ASSETS	AND OTHER	DEBITS	5)	
	COM 7 ii d ti i t				Currer	nt Year	Prior Year
Line				Ref. Page No.	End of Qu	End Balance	
No.	o. Title of Accour		nt l		Balance		12/31
- 1	(a)			(b)	(c)	(d)
1	UTILITY PL	ANT				5 000 440	6 000 160 015
2	Utility Plant (101-106, 114)			200-201		35,288,110	6,966,169,915
3	Construction Work in Progress (107)			200-201		33,545,961	312,603,477
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)				68,834,071	7,278,773,392
5	(Less) Accum. Prov. for Depr. Amort. Depl. (1	08, 110, 111	, 115)	200-201		90,950,805	2,557,368,584
6	Net Utility Plant (Enter Total of line 4 less 5)				5,0	77,883,266	4,721,404,808
7	Nuclear Fuel in Process of Ref., Conv., Enrich.	., and Fab. ((120.1)	202-203		0	
8	Nuclear Fuel Materials and Assemblies-Stock	Account (1:	20.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)					0	0
10	Spent Nuclear Fuel (120.4)					0	0
11	Nuclear Fuel Under Capital Leases (120.6)					0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	Assemblies	(120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 les					0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)				5,0	77,883,266	4,721,404,808
15	Utility Plant Adjustments (116)					0	0
16	Gas Stored Underground - Noncurrent (117)					0	0
17	OTHER PROPERTY AN	D INVESTM	ENTS				
18	Nonutility Property (121)					8,652,888	
19	(Less) Accum. Prov. for Depr. and Amort. (12	2)				3,082,540	2,760,766
20	Investments in Associated Companies (123)			ļ		0	0
21	Investment in Subsidiary Companies (123.1)			224-225		0	0
22	(For Cost of Account 123.1, See Footnote Pa	ge 224, line	42)				
23	Noncurrent Portion of Allowances			228-229		0	0
24	Other Investments (124)					0	0
25	Sinking Funds (125)					0	0
26	Depreciation Fund (126)					0	0
27	Amortization Fund - Federal (127)					0	0
28	Other Special Funds (128)					0	0
29	Special Funds (Non Major Only) (129)					0	0
30	Long-Term Portion of Derivative Assets (175)					0	0
31	Long-Term Portion of Derivative Assets – Hed					0	248,765
32	TOTAL Other Property and Investments (Line					5,570,348	5,751,339
33	CURRENT AND ACC		ETS				
34	Cash and Working Funds (Non-major Only) (1	130)				0	0
35	Cash (131)					7,807,025	
36	Special Deposits (132-134)					189,963	
37	Working Fund (135)					57,465	
38	Temporary Cash-Investments (136)				-	0	0
39	Notes Receivable (141)					0 118,151,879	0 117,747,903
40	Customer Accounts Receivable (142)					59,649,045	
41	Other Accounts Receivable (143) (Less) Accum. Prov. for Uncollectible AcctCredit (144)				 	345,390	
43	Notes Receivable from Associated Companie					040,090	370,300
44	Accounts Receivable from Associated Companies		1977.			5,521,270	
45		, (140)		227	-	85,197,907	93,649,615
46	Fuel Stock (151) Fuel Stock Expenses Undistributed (152)		227	 	05,197,907		
47	Residuals (Elec) and Extracted Products (153)	3)		227		0	20,000
48	Plant Materials and Operating Supplies (154)			227		70,334,253	73,670,752
49	Merchandise (155)			227		0	0
50	Other Materials and Supplies (156)			227	1	0	0
51	Nuclear Materials Held for Sale (157)			202-203/227		0	0
52	Allowances (158.1 and 158.2)			228-229		0	0
FFP	RC FORM NO. 1 (REV. 12-03)		Page 110			***	
	JIN 110. 1 (ILE. 12-03)		. 490 110				

Name of Respondent		This Report Is:				Year/Period of Report	
Name of Respondent		(1) 🛛 An Original	(Mo, Da,	Yr)		£ 2014/Q4	
Tampa Electric Company		(2) A Resubmission	04/20/20		End o	`	
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	DEBITS	(Continued)		
T				Currer	nt Year	Prior Year End Balance	
Line No.			Ref. Page No.		uarter/Year	12/31	
NO.	Title of Accoun	t	(b)	1	c)	(d)	
- 52	(Less) Noncurrent Portion of Allowances				0	0	
53 54	Stores Expense Undistributed (163)		227		0	0	
55	Gas Stored Underground - Current (164.1)				0	0	
56	Liquefied Natural Gas Stored and Held for Pro	cessing (164.2-164.3)			0	0 000 000	
57	Prepayments (165)				10,918,399	10,846,648	
58	Advances for Gas (166-167)					0	
59	Interest and Dividends Receivable (171)					0	
60	Rents Receivable (172)				37,091,571	36,233,493	
61 62	Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (1	74)			0	0	
63	Derivative Instrument Assets (175)				0	0	
64	(Less) Long-Term Portion of Derivative Instru	ment Assets (175)			0	0	
65	Derivative Instrument Assets - Hedges (176)				0	8,700,540	
66	(Less) Long-Term Portion of Derivative Instru	ment Assets - Hedges (176			0	248,765	
67	Total Current and Accrued Assets (Lines 34 to	arough 66)		3	94,573,387	440,168,313	
68	DEFERRED D	EBITS				10.710.070	
69	Unamortized Debt Expenses (181)				15,668,627	13,749,273	
70	Extraordinary Property Losses (182.1)	. (100.0)	230a		0	0	
71	Unrecovered Plant and Regulatory Study Cos	ts (182.2)	230b	 	79,474,870	241,770,375	
72 73	Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Ele	octric) (183)	232		1,241,271	2,374,970	
74	Preliminary Natural Gas Survey and Investiga		 	 	0	2,574,570	
75	Other Preliminary Survey and Investigation Cl				0	0	
76	Clearing Accounts (184)				-1,104	2,063	
77	Temporary Facilities (185)				0	0	
78	Miscellaneous Deferred Debits (186)		233		1,305,060	2,066,101	
79	Def. Losses from Disposition of Utility Plt. (18	7)			0	0	
80	Research, Devel. and Demonstration Expend	(188)	352-353		0	0	
81	Unamortized Loss on Reaquired Debt (189)		<u> </u>		7,201,182	8,006,361	
82	Accumulated Deferred Income Taxes (190)		234	3	60,920,142	269,181,509	
83 84	Unrecovered Purchased Gas Costs (191) Total Deferred Debits (lines 69 through 83)				0	E27.450.050	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)				65,810,048 43,837,049	537,150,652 5,704,475,112	
00	101AL AGGL13 (illes 14-10, 32, 67, and 64)			0,1	43,637,049	5,704,475,112	
				İ			
			ĺ				
FER	C FORM NO. 1 (REV. 12-03)	Page 111					

Name of Respondent		This Report is:	Date of F			Period of Report
Гатра Electric Company		(1) 🛛 An Original	(mo, da,	l l		s 2014/Q4
ampa		(2) A Resubmission	04/20/20		end o	2014/Q4
	COMPARATIVE E	BALANCE SHEET (LIABILITIES	S AND OTHE	R CREDITS	3)	
Line No.	Title of Accoun		Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	119	,696,788	119,696,788
3	Preferred Stock Issued (204)		250-251		0	0
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	0
7	Other Paid-In Capital (208-211)		253	1,800	,840,249	1,725,840,249
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		700,921	700,921
11	Retained Earnings (215, 215.1, 216)		118-119	191	,327,800	194,274,774
12	Unappropriated Undistributed Subsidiary Earn	ings (216.1)	118-119		0	0
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)			0	0
15	Accumulated Other Comprehensive Income (2		122(a)(b)	-5	,537,281	-5,976,924
16	Total Proprietary Capital (lines 2 through 15)		1=-(/(/		,626,635	2,033,133,966
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	1.857	,596,987	1,650,930,320
19	(Less) Reaquired Bonds (222)		256-257		o	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257		0	0
22	Unamortized Premium on Long-Term Debt (22	25)		1	,138,419	1,475,729
23	(Less) Unamortized Discount on Long-Term D				,950,431	2,898,908
24	Total Long-Term Debt (lines 18 through 23)	00. 000. (220)			,784,975	1,649,507,141
25	OTHER NONCURRENT LIABILITIES			1,000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
26	Obligations Under Capital Leases - Noncurren	t (227)			0	0
27	Accumulated Provision for Property Insurance			55	,860,641	55,860,642
28	Accumulated Provision for Injuries and Damag				,517,892	17,061,470
29	Accumulated Provision for Pensions and Bene				,713,131	201,360,410
30	Accumulated Miscellaneous Operating Provisi				50,785	0
31	Accumulated Provision for Rate Refunds (229				0	0
32	Long-Term Portion of Derivative Instrument Li				0	0
33	Long-Term Portion of Derivative Instrument Li			4	474,000	186,285
34	Asset Retirement Obligations (230)				318,102	4,767,062
35	Total Other Noncurrent Liabilities (lines 26 thro	ough 34)			,934,551	279,235,869
36	CURRENT AND ACCRUED LIABILITIES				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
37	Notes Payable (231)			45	,100,000	68,400,000
38	Accounts Payable (232)				412,765	164,484,312
39	Notes Payable to Associated Companies (233)			0	0
40	Accounts Payable to Associated Companies (· ware and a second sec		11	,143,542	9,227,426
41	Customer Deposits (235)				,682,090	125,508,709
42	Taxes Accrued (236)		262-263	9	,254,936	9,107,123
43	Interest Accrued (237)			15	,147,433	14,623,474
44	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0
		AND THE STATE OF T				

Miscellaneous Current and Accrued Labilities (242) 25,907,150 26,966.01	Name of Respondent		This Report is:				eriod of Report	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**innued** Comparative Balance Ref. Page No. Colorater Year Balance (c) Prof. Year Balance (c) Colorater Year Balance (•		1 \ / ==		· · · · · · · · · · · · · · · · · · ·		2014/04	
Title of Account								
Title of Account		COMPARATIVE E	BALANCE SHEET (LIABILITIE	S AND OTHE				
Title of Account	Line			Ref				
(a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	No.	Title of Account	t					
Miscellanesus Current and Accrued Liabilities (242) 25,907;08 5,949.7.				(b)	(0	:)	(d)	
Miscellanesus Current and Accrued Liabilities (242) 25,907;08 5,949.7.	46					0	0	
Obligations Under Capifal Leases-Current (243)						5,473,394	5,494,732	
Committee Comm	48	Miscellaneous Current and Accrued Liabilities	(242)		2	25,907,150	26,966,030	
Communication Communicatio	49	Obligations Under Capital Leases-Current (243	3)			0	0	
See Derivative Instrument Liabilities - Hedges (245) 33,730,360 1862,2	50					0	0	
Class Long-Term Portion of Derivative Instrument Liabilities-Hedges	51					0	0	
Total Current and Accrued Liabilities (lines 37 through 53)	52						186,285	
Section Sect					-			
Customer Advances for Construction (252)			through 53)		44	19,377,670	423,811,806	
577 Accumulated Deferred Investment Tax Credits (255) 268-267 9,012,999 9,356;1 58 Deferred Gains from Disposition of Utility Plant (256) 0 4,6 59 Other Deferred Credits (253) 269 15,552,619 8,485,1 60 Other Regulatory Labilities (254) 278 29,125,797 65,289,9 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 51,511,484 46,021,8 63 Accum. Deferred Income Taxes-Other Property (282) 1,275,134,685 1,125,034 64,009,9 65 Total Deferred Credits (lines 56 through 64) 1,465,113,218 1,318,786,3 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 6,143,837,049 5,704,475,1		The second secon		<u> </u>	 			
Deferred Gains from Disposition of Utility Plant (256) 269 15,552,619 8,485,1			(255)	266 267	 	0.012.600	0.356.176	
99 Other Deferred Credits (253) 269 15.552.619 8.485.1 60 Other Regulatory Liabities (254) 278 29.125.797 65.289.9 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 51.511.484 46.021.8 63 Accum. Deferred Income Taxes-Other Property (282) 1.725.134.665 1.725.030.9 64 Accum. Deferred Income Taxes-Other (283) 84.775.954 64.605.9 65 Total Deferred Credits (lines 56 through 64) 1.485.113.218 1.316.766.3 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16. 24, 35, 54 and 65) 6.143.837,049 5.704.475.1				200-207		9,012,099		
Other Regulatory Liabilities (254) 278 29,125,797 65,289,9			(250)	269	ļ .	15 552 619		
1								
Accum. Deferred Income Taxes-Other Property (282) 1,275,134,684 46,021,8						0	0,200,002	
63 Accum. Deferred Income Taxes-Other (283) 1,275,134,668 1,125,030,9 64 Accum. Deferred Income Taxes-Other (283) 84,775,954 64,606; 65 Total Deferred Credit (inces 56 through 64) 1,465,113,218 1,318,786;3 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 6,143,837,049 5,704,475,1			(281)	272-277	1 .	51,511,484	46,021,839	
64 Accum. Deferred Income Taxes-Other (283) 65 Total Deferred Credits (lines 56 through 64) 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 67 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 68 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 69 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)	63						1,125,030,906	
66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 6,143,837,049 5,704,475,1	64	Accum. Deferred Income Taxes-Other (283)					64,606,922	
	65	Total Deferred Credits (lines 56 through 64)			1,46	55,113,218	1,318,786,330	
FERC FORM NO. 1 (rev. 12-03) Page 413	66	TOTAL LIABILITIES AND STOCKHOLDER E	QUITY (lines 16, 24, 35, 54 and 65)		6,14	13,837,049	5,704,475,112	
FERC FORM NO. 1 (rev. 12-03) Page 113								
I WHO I IN	FER	C FORM NO. 1 (rev. 12-03)	Page 113	3.47				

	-f December	This Re	eport is:		e of Report	Year/Period	of Report	
	of Respondent	(1)	An Original	,	o, Da, Yr)	End of	2014/Q4	
Tamp	a Electric Company	(2)	A Resubmission		20/2015			
	STATEMENT OF INCOME							
1. Rep data ir 2. Ento 3. Rep the qu 4. Rep the qu 5. If a	Quarterly Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. If additional columns are needed, place them in a footnote.							
5 Do	not report fourth quarter data in columns (e) and	(f)	unanna feara I Miliby D	lant I accord to C	whore in another u	itility columnin a s	imilar manner to	
6. Rep	port amounts for accounts 412 and 413, Revenue by department. Spread the amount(s) over lines	es and E) 2 thru 26	as appropriate. Inclu	de these amoun	ts in columns (c) a	nd (d) totals.	ar manner to	
7. Re	port amounts in account 414, Other Utility Opera	ting Incor	me, in the same mann	er as accounts	412 and 413 above) .		
Line				Total	Total	Current 3 Months	Prior 3 Months	
No.				Current Year to	Prior Year to Date Balance for	Ended Quarterly Only	Ended Quarterly Only	
	Title of Apparent		(Ref.) Page No.	Date Balance for Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter	
	Title of Account (a)		(b)	(c)	(d)	(e)	(f)	
1	UTILITY OPERATING INCOME		(-/	(*)	3-7			
2	Operating Revenues (400)		300-301	2,029,544,39	8 1,936,621,293			
3	Operating Expenses							
4	Operation Expenses (401)		320-323	1,108,941,17	9 1,062,920,246			
5	Maintenance Expenses (402)		320-323	99,718,86	7 97,356,122			
6	Depreciation Expense (403)		336-337	243,608,74	2 233,867,566			
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337					
8	Amort. & Depl. of Utility Plant (404-405)		336-337	4,017,82	4,017,595			
9	Amort. of Utility Plant Acq. Adj. (406)		336-337	185,74	9 185,749			
10	Amort. Property Losses, Unrecov Plant and Regulatory St	udy Costs	(407)					
11	Amort. of Conversion Expenses (407)							
12	Regulatory Debits (407.3)			32,520,00	9 80,602,179			
13	(Less) Regulatory Credits (407.4)			52,980,98	85,255,757			
14	Taxes Other Than Income Taxes (408.1)		262-263	154,794,71	7 150,245,017			
15	Income Taxes - Federal (409.1)		262-263	47,817,44	9 4,204,859			
16	- Other (409.1)		262-263	7,891,74	469,350			
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	226,809,47	70 199,610,034			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	149,612,15	86,499,699			
19	Investment Tax Credit Adj Net (411.4)		266	-343,42	-343,425			
20	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)			59	393			
	Losses from Disposition of Allowances (411.9)							
	Accretion Expense (411.10)							
	TOTAL Utility Operating Expenses (Enter Total of lines 4 t			1,723,368,62				
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117	line 27		306,175,77	8 276,180,550			

Name of Respondent		This Penadle							
Tampa Electric Compa	inv	This Report Is: (1) X An Origina	Dat (Mo	e of Report , Da, Yr)	Year/Period of Rep	ort			
		(2) A Resubm	ission 04/2	20/2015	End of2014	I/Q4			
0 Hee name 420 for in-		STATEMENT OF IN	COME FOR THE YEAR	(Continued)					
10. Give concise explan	ortant notes regarding the s	tatement of income for an							
made to the utility's cust	ations concerning unsettled comers or which may result it	rate proceedings where a	a contingency exists such	that refunds of a ma	iterial amount may nee	d to be			
				r or gas purchases.	State for each year effe	ected			
	the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.								
in Give concise explana	1 Give concise explanations concerning significant amounts of any refunds made as specified during the								
and expense accounts.	and a summany of the adjustments								
12. If any notes appearing	ng in the report to stokholder	s are applicable to the St	atement of Income such	notes may be include	ad at page 122				
TO. Eliter on page 122 a	concise explanation of only	those changes in accoun	tina methode made durin	a tha waarubiah had		ne			
moracing the basis of all	ocations and apportioninglift	s from those used in the b	ovio oziA par Disponive	the appropriate della	ar effect of such change	es.			
THE EXPIRENT IN A POOLITOLE	if the previous year's/quarte sufficient for reporting addition	r's rigures are different tro	om that reported in prior re	anorte					
this schedule.	The second control of the second	onal dumy departments, s	upply the appropriate acc	ount titles report the	information in a footno	te to			
Current Year to Date	RIC UTILITY		UTILITY		IER UTILITY	T			
(in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date	Current Year to Date	Previous Year to Date	Line No.			
(g)	(h)	(ii)	(in dollars)	(in dollars)	(in dollars)				
	(-7	(1)	U/	(k)	(1)	-			
2,029,544,398	1,936,621,293					-			
	1,000,000					3			
1,108,941,179	1,062,920,246					4			
99,718,867	97,356,122					5			
243,608,742	233,867,566					6			
						7			
4,017,822	4,017,595					8			
185,749	185.749					9			
·						10			
						11			
32,520,009	80,602,179					12			
52,980,954	85,255,757					13			
154,794,717	150,245,017					14			
47,817,449	4,204,859					15			
7,891,748	-469,350					16			
226,809,470	199,610,034					17			
149,612,156	86,499,699					18			
-343,425	-343,425					19			
						20			
						21			
597	393					22			
						23			
						24			
1,723,368,620	1,660,440,743					25			
306,175,778	276,180,550					26			

Nam	ne of Respondent	This Repo	rt le·		D=4	(D		
Tan	npa Electric Company	Electric Company (1) X An Original (Mo, Da, Yr)			d of Report			
<u> </u>		(2) A Resubmission				20/2015	End of _	2014/Q4
-	STA	TEMENT OF	F INCOME FOR	THE YEA	R (conti	nued)		
Line No.					TO	TAL	Current 3 Months	Prior 3 Months
140.				 		1	Ended	Ended
	Title of Account		(Ref.)	1 -			Quarterly Only	Quarterly Only
	(a)		Page No.	Curren		Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
			1	l				
27	Net Utility Operating Income (Carried forward from page 114	1	-	200	175 770	070 400 550		
28	Other Income and Deductions	7		300	,175,778	276,180,550		
29	Other Income							
30	Nonutity Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work	(415)			224 540	4 044 500		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo				,331,510	4,214,599		
	Revenues From Nonutility Operations (417)	AK (410)		1	,777,484	1,523,662		
34	(Less) Expenses of Nonutility Operations (417.1)							
	Nonoperating Rental Income (418)				70.400			
			- 440		-79,138	20,204		
	Equity in Earnings of Subsidiary Companies (418.1)		119					
	Interest and Dividend Income (419)			ļ	165,213	279,720		····
_	Allowance for Other Funds Used During Construction (419.1)		10,	,541,124	6,266,731		
	Miscellaneous Nonoperating Income (421)				526	11,688		
	Gain on Disposition of Property (421.1)				143,135	317,046		
	TOTAL Other Income (Enter Total of lines 31 thru 40)			13,	,324,886	9,586,326		
	Other Income Deductions							
	Loss on Disposition of Property (421.2)				47,248			
	Miscellaneous Amortization (425)				50,959	50,959		
45	Donations (426.1)				670,766	559,376		
46	Life Insurance (426.2)					100.000		
47	Penalties (426.3)				-76,000	100,000		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				184,786	213,919		
49	Other Deductions (426.5)				180,148	1,100,182		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			1,	,057,907	2,024,436		
51	Taxes Applic. to Other Income and Deductions		200 000		70.000	70.000		
52	Taxes Other Than Income Taxes (408.2)		262-263		72,000	72,000		
	Income Taxes-Federal (409.2)		262-263		628,236	344,237		
	Income Taxes-Other (409.2)		262-263		4.005	57,243 682		
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		1,665	14,368		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277		6,978	-52		
	Investment Tax Credit AdjNet (411.5)				-52	-52		
_	(Less) Investment Tax Credits (420) TOTAL Taxes on Other Income and Deductions (Total of line	- E2 E9\			694,871	459,742		
	Net Other Income and Deductions (Total of lines 41, 50, 59)	3 32-30)			572,108	7,102,148		
	Interest Charges			1 8,	2,100	7,102,140		
_	Interest Charges Interest on Long-Term Debt (427)			01	852,353	89,553,041		
	Amort. of Debt Disc. and Expense (428)				375,226	2,346,053		
	Amort. or Debt Disc. and Expense (426) Amortization of Loss on Reaquired Debt (428.1)				786,846	942,743		
	(Less) Amort. of Premium on Debt-Credit (429)				337,310	337,309		
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	1			337,010	301,000		
	Interest on Debt to Assoc. Companies (430)							
_	Other Interest Expense (431)			3	638,657	3,552,948		
	(Less) Allowance for Borrowed Funds Used During Construct	tion-Cr (432)			,056,656	3,637,805		
_	Net Interest Charges (Total of lines 62 thru 69)	JOI - (102)			259,116	92,419,671		
	Income Before Extraordinary Items (Total of lines 27, 60 and	70)			488,770	190,863,027		
	Extraordinary Items	,		447,	,, , , ,	,50,500,021		
	Extraordinary Income (434)							
_	(Less) Extraordinary Deductions (435)							
_	Net Extraordinary Items (Total of line 73 less line 74)							
	Income Taxes-Federal and Other (409.3)		262-263					
	Extraordinary Items After Taxes (line 75 less line 76)							
	Net Income (Total of line 71 and 77)			224,	488,770	190,863,027		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/20/2015	2014/Q4
	FOOTNOTE DATA	1 0 1/20/2010	2014/Q4

Schedule Page: 114 Line No.: 2 Column: c

In order to better align with the FERC USofA, the company is reporting credits related to certain charges to Qualifying Facilities in Operating Revenues (account 400). Previously, these credits were reflected in Operation Expenses (account 401). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 114 Line No.: 4 Column: c

During 2014, a reclass of credits related to certain charges to Qualifying Facilities was made from Account 561.1 to Account 451 in order to better align with the FERC USofA definitions. These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 114 Line No.: 4 Column: d

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Schedule Page: 114 Line No.: 68 Column: d

In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)

Nar	ne of Respondent	This	Report Is:						
Tar	npa Electric Company	(1)	X An Original	Date of (Mo, Da	, Yr)	ear/Period of Report			
_			A Resubmission	04/20/20	015	nd of2014/Q4			
2. F	STATEMENT OF RETAINED EARNINGS Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated notistributed subsidiary earnings for the year.								
J. E	ach credit and debit during the year should be inclusive). Show the contra primary account	e iden	tified as to the retained	d earnings accour	nt in which recorde	d (Accounts 433, 436			
	9 inclusive). Show the contra primary account state the purpose and amount of each reserva-					(
J. L	ist instruction 439, Adjustments to Retained	l Earni	ngs, reflecting adjustm	ned earnings. Tents to the openi	na halanaa of rotoi	and and a second			
				ionis to the open	ing balance of retai	ned earnings. Follow			
0. S	how dividends for each class and series of ca	apital s	tock.						
8. E	how separately the State and Federal income explain in a footnote the basis for determining rrent state the number and appual amounts to	tax e	rect of items shown in	account 439, Adj	justments to Retair	ned Earnings.			
	money otate the number and annual appounts to	o be re	Served of appropriate	d ac wall ac tha t	-4-1				
9. If	any notes appearing in the report to stockhol	ders a	re applicable to this st	atement, include	them on pages 122	2-123.			
					Current	Previous			
					Quarter/Year	Quarter/Year			
Line	ltem .			Contra Primary Account Affected	Year to Date Balance	Year to Date Balance			
No.	(a)			(b)	(c)	(d)			
	UNAPPROPRIATED RETAINED EARNINGS (Acc	count 2	16)	. ,	(-)	(=)			
1	Balance-Beginning of Period				194,274,77	4 191,217,667			
	Changes								
	Adjustments to Retained Earnings (Account 439)								
5									
6									
7									
8									
9	TOTAL Credits to Retained Earnings (Acct. 439)								
10									
11 12									
13									
14									
15	TOTAL Debits to Retained Earnings (Acct. 439)								
16	Balance Transferred from Income (Account 433 les	ss Acco	ount 418.1)		224,488,77	0 190,863,027			
17	Appropriations of Retained Earnings (Acct. 436)								
18 19									
20						+			
21									
22	TOTAL Appropriations of Retained Earnings (Acct.	436)							
	Dividends Declared-Preferred Stock (Account 437)					,			
24 25									
26						-			
27									
28									
	TOTAL Dividends Declared-Preferred Stock (Acct.								
_	Dividends Declared-Common Stock (Account 438)				007 405 74	4 / 407 905 020			
31 32					-227,435,74	4 (187,805,920)			
33									
34									
35									
	TOTAL Dividends Declared-Common Stock (Acct.	<u>_</u>			-227,435,74	4 (187,805,920)			
	Transfers from Acct 216.1, Unapprop. Undistrib. St		ry Earnings		101 227 00	194,274,774			
	Balance - End of Period (Total 1,9,15,16,22,29,36, APPROPRIATED RETAINED EARNINGS (Accour				191,327,80	154,214,174			
	The state of the s)							

Nan	ne of Respondent	This Re	nort le			
	npa Electric Company	(1) X (2)	An Original A Resubmission	Date of (Mo, Da 04/20/20	Yr)	ear/Period of Report and of2014/Q4
2. Fundi 3. E - 439 4. S 5. L by c 6. S 7. S 8. E	o not report Lines 49-53 on the quarterly vers Report all changes in appropriated retained eastributed subsidiary earnings for the year. Each credit and debit during the year should be inclusive). Show the contra primary account state the purpose and amount of each reserval ist first account 439, Adjustments to Retained redit, then debit items in that order. Show dividends for each class and series of cathow separately the State and Federal income explain in a footnote the basis for determining the report to stockhold any notes appearing in the report to stockhold.	ion. eridentifit t affected tion or a Earning apital sto tax effe the amon	ed as to the retain d in column (b) ppropriation of ret ps, reflecting adjust ock. ect of items shown unt reserved or appropria	ained earnings, yeared earnings accourt ained earnings. tments to the openion in account 439, Adpropriated. If such teed as well as the total account the such teed as well as the total account the such teed as well as the total account the such teed as well as the total account the such teed as well as the total account the such teed as well as the total account the such teed the suc	nt in which recordering balance of retain justments to Retain reservation or apposals eventually to	ned earnings. Follow
ine No.	ltem (a)			Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39 40						
41						
42						
43						
44	TOTAL Assessints I Published Foreigns (Assessed	245)				
45	TOTAL Appropriated Retained Earnings (Account APPROP. RETAINED EARNINGS - AMORT. Res		eral (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserv					
	TOTAL Approp. Retained Earnings (Acct. 215, 215					
	TOTAL Retained Earnings (Acct. 215, 215.1, 216)				191,327,80	0 194,274,774
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIA	ARY EAR	NINGS (Account			
	Report only on an Annual Basis, no Quarterly					
	Balance-Beginning of Year (Debit or Credit)					
_	Equity in Earnings for Year (Credit) (Account 418.1	1)				
52	(Less) Dividends Received (Debit)					
	Balance-End of Year (Total lines 49 thru 52)		- N			

Nar	me of Respondent	1				
	mpa Electric Company	(1) (2)	s Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	4
			STATEMENT OF CASH F	LOWS		
(2) In Equiv (3) O n tho (4) In he F	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, of the transfer assets, intangibles, etc. Information about noncash investing and financing activities valents at End of Period" with related amounts on the Balar perating Activities - Other: Include gains and losses pertain use activities. Show in the Notes to the Financials the amount existing Activities: Include at Other (line 31) net cash outflowing activities. Do not include on this statement the or amount of leases capitalized with the plant cost.	must be nce She ning to counts of in	ures and other long-term debt; (c) e provided in the Notes to the Fin set. operating activities only. Gains an interest paid (net of amount capita	Include commercial paper; and (d) Ide nancial statements. Also provide a reco nd losses pertaining to investing and fir alized) and income taxes paid.	onciliation between "Cash and Conacting activities should be repo	Cash orted
ine	Description (See Instruction No. 1 for E.			Current Year to Date	Previous Year to Date	
No.		vhiaita	ition of codes)	Quarter/Year	Quarter/Year	,
1	Net Cash Flow from Operating Activities:			(b)	(c)	
	Net Income (Line 78(c) on page 117)					
_	Noncash Charges (Credits) to Income:			224,488,770	190,863,0	027
	Depreciation and Depletion					
	Amortization of			243,608,742		
6	- William of			4,203,571	4,203,3	344
7						
	Deferred Income Taxes (Net)					
	Investment Tax Credit Adjustment (Net)			77,192,000		
	Net (Increase) Decrease in Receivables			-343,477	-343,4	
	Net (Increase) Decrease in Inventory			5,535,927	-27,494,1	
	Net (Increase) Decrease in Allowances Inventory			11,808,546	-9,556,8	366
	Net Increase (Decrease) in Payables and Accrued					
	Net (Increase) Decrease in Other Regulatory Asse		nses	6,402,839	40,157,2	295
	Net Increase (Decrease) in Other Regulatory Liabi					
			4:	10.511.401		
	(Less) Allowance for Other Funds Used During Co			10,541,124	6,266,7	31
	(Less) Undistributed Earnings from Subsidiary Cor	mpanie	es			
_	Other (provide details in footnote):			-33,580,610	-6,412,4	
	Accrued taxes			25,013,969	-35,825,6	
	Accrued interest			523,959	-871,6	95
21		~ .	-100			-
	Net Cash Provided by (Used in) Operating Activities	es (Tot	tal 2 thru 21)	554,313,112	500,088,2	33
23						
	Cash Flows from Investment Activities:					_
_	Construction and Acquisition of Plant (including lar	nd):				
	Gross Additions to Utility Plant (less nuclear fuel)			-591,875,417	-427,922,6	18
_	Gross Additions to Nuclear Fuel					_
	Gross Additions to Common Utility Plant					_
	Gross Additions to Nonutility Plant					
	(Less) Allowance for Other Funds Used During Co	nstruc	tion	-10,541,124	-6,266,7	31
	Other (provide details in footnote):					_
32						-
33 34	Cash Outflows for Plant (Total of lines 26 thru 33)			594 224 202	-421,655,8	
35	Cash Outlows for Plant (Total of lines 26 tillu 33)			-581,334,293	-421,055,0	07
_	Acquisition of Other Noncurrent Assets (d)					
	Proceeds from Disposal of Noncurrent Assets (d)			40,108	84,9	50
38	Proceeds from Disposar of Noriculterit Assets (d)			40,100	04,5	
	Investments in and Advances to Assoc. and Subsi	dian/ C	Companies		2,300,0	00
	Contributions and Advances from Assoc. and Subs			-	2,000,0	-
	Disposition of Investments in (and Advances to)	Jiulai y	Companies			
-	Associated and Subsidiary Companies					
43	Additional and Outsidiary Companies					-
_	Purchase of Investment Securities (a)					\dashv
-	Proceeds from Sales of Investment Securities (a)					\dashv
						\dashv
						I

Nan	ne of Respondent	This	Danad I					
	npa Electric Company	(1) (2)		Original esubmission	Date of Report (Mo, Da, Yr) 04/20/2015		Year/Peri	od of Report 2014/Q4
			STATE	MENT OF CASH FLO	ows			
(2) In Equiv (3) O _l n tho (4) In he Fi	odes to be used: (a) Net Proceeds or Payments; (b) Bonds, of trents, fixed assets, intangibles, etc. formation about noncash investing and financing activities realents at End of Period" with related amounts on the Balance perating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amount vesting Activities: Include at Other (line 31) net cash outflow nancial Statements. Do not include on this statement the diamount of leases capitalized with the plant cost.	must be nce She ning to o nts of in	e provided in et. perating ac interest paid	n the Notes to the Finan tivities only. Gains and I (net of amount capitaliz	cial statements. Also provosses pertaining to invested) and income taxes pai	vide a reco	nciliation betwe	een "Cash and Cash
ine	Description (See Instruction No. 1 for Ex				Current Year to			s Year to Date
No.	(a)	·		,	Quarter/Yea	ır		arter/Year
46	Loans Made or Purchased				(b)		-	(c)
47	Collections on Loans						 	
48								
49	Net (Increase) Decrease in Receivables							
50	Net (Increase) Decrease in Inventory							
51	Net (Increase) Decrease in Allowances Held for Sp	pecula	tion					
52	Net Increase (Decrease) in Payables and Accrued	Expe	nses					
53	Other (provide details in footnote):							
54								
55								
56	Net Cash Provided by (Used in) Investing Activities	s						
57	Total of lines 34 thru 55)				-581,	294,185		-419,270,937
58								
	Cash Flows from Financing Activities:							
	Proceeds from Issuance of:							
_	Long-Term Debt (b)				286,	369,637		
	Preferred Stock							
	Common Stock				75,	000,000		50,000,000
_	Other (provide details in footnote):							50,000,000
65	Net Increase in Charl Town Dobt (c)							
	Net Increase in Short-Term Debt (c) Other (provide details in footnote):							
68	Other (provide details in foothote).							
69								
_	Cash Provided by Outside Sources (Total 61 thru 6	69)			361.	369,637		50,000,000
71	Casin forded by Catalac Courses (Fotal of and	-				000,001		
	Payments for Retirement of:							
	Long-term Debt (b)				-83.	333,333		-51,600,000
	Preferred Stock							
75	Common Stock							
76	Other (provide details in footnote):							
77								
	Net Decrease in Short-Term Debt (c)				-23,	300,000		68,400,000
79								
	Dividends on Preferred Stock							
-	Dividends on Common Stock				-227,	435,744		-187,805,920
	Net Cash Provided by (Used in) Financing Activitie	es .						
	(Total of lines 70 thru 81)				27,	300,560		-121,005,920
84	Net Issues (Decree) is Cook and Cook Estimate							
	Net Increase (Decrease) in Cash and Cash Equiva	lients				319,487		-40,188,624
87	(Total of lines 22,57 and 83)					319,407		-40,100,024
_	Cash and Cash Equivalents at Beginning of Period	1			7	545,003		47,733,627
89	Cash and Cash Equivalents at Beginning of Penou				7,	545,005		47,735,027
	Cash and Cash Equivalents at End of period				7.	864,490		7,545,003
-	and other section of period					,,		. ,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4						
	FOOTNOTE DATA								

Schedule Page: 120 Line No.: 18	
The line includes deferred	clause revenues and expenses, prepayments and other debits and
credits.	
Schedule Page: 120 Line No.: 26	Column: b
Note 18 of the notes to the	Financial Statements addresses Instruction 2.
Schedule Page: 120 Line No.: 30	Column: b
Note 18 of the notes to the	Financial Statements addresses Instruction 2.

	This Report Is:	Date of Report	Year/Period of Report
NOTES	(1) X An Original	1	End of 2014/Q4
	(2) A Resubmission	04/20/2015	
	S TO FINANCIAL STATEMENTS		
Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material arm cumulative preferred stock. B. For Account 116, Utility Plant Adjustments, expanding any action contemplated, giving references to Consider and Francisco Con	ding the Balance Sheet, Statemer ws, or any account thereof. Class to where a note is applicable to mont contingent assets or liabilities experienced in the origin of such amount, deministrated by the utility. Give plain the origin of such amount, deministrated by the authorization orders or other authorizations and the respondent company appearing these items. See General Instructions above and on pages 114-12 de in the notes sufficient disclosure duplicate the disclosures contain the provided where events subsequates pondent must include in the note ingles and practices; estimates inhing significant new borrowings or dispositions. However were mate and the change since year end may not relating to the respondent appear pove instructions, such notes may	ify the notes according to re than one statement. Existing at end of year, included additional income taxes also a brief explanation of ebits and credits during the eations respecting classifications of the Uniform Synount of retained earnings in the annual report to the ed in the most recent FEF ent to the end of the most tes significant changes sinerent in the preparation of modifications of existing final contingencies exist, the have occurred ing in the annual report to the end of the most recent in the preparation of modifications of existing final contingencies exist, the have occurred ing in the annual report to	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. s affected by such ne stockholders are cluded herein. rim information not RC Annual Report may be t recent year have occurred noe the most recently f the financial statements; inancing agreements; and the disclosure of such
SEE PAGE 123 FOR REQUIRED INFOR	RMATION.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1 1
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4
NO	TES TO FINANCIAL STATEMENTS (Continued)	

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Acronyms and defi	ned terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:
Term	Meaning
ABS	asset-backed security
ADR	American depository receipt
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
AMT	alternative minimum tax
AOCI	accumulated other comprehensive income
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
BACT	Best Available Control Technology
BTU	British Thermal Unit
CAA	Federal Clean Air Act
CAIR	Clean Air Interstate Rule
capacity clause	capacity cost-recovery clause, as established by the FPSC
CCRs	coal combustion residuals
CES	Continental Energy Systems
CGESJ	Central Generadora Eléctrica San José, Limitada, owner of the San José Power Station in Guatemala
СМО	collateralized mortgage obligation
CNG	compressed natural gas
company	TECO Energy, Inc.
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CO_2	carbon dioxide
CT	combustion turbine
DR-CAFTA	Dominican Republic Central America – United States Free Trade Agreement
ECRC	environmental cost recovery clause
EEGSA	Empresa Eléctrica de Guatemala, S.A.
EEI	Edison Electric Institute
EGWP	Employee Group Waiver Plan
EPA	U.S. Environmental Protection Agency
EPS	earnings per share
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
ERP	enterprise resource planning
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	rederal Energy Regulatory Commission
FGT	Florida Gas Transmission Company
FPSC	Florida Public Service Commission
fuel clause	fuel and purchased power cost-recovery clause, as established by the EDSC
GAAP	Solician y accepted accounting principles
GCBF	gas cost billing factor
GHG	greenhouse gas(es)
HAFTA	Highway and Transportation Funding Act
HCIDA	Hillsborough County Industrial Development Authority
HPP	nardee Power Partners
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IASB International Accounting Standards Board

ICSID International Centre for the Settlement of Investment Disputes

IGCC integrated gasification combined-cycle

IOU investor owned utility IRS Internal Revenue Service

ISDA International Swaps and Derivatives Association

ITCs investment tax credits

KW Kilowatt(s) **KWH** kilowatt-hour(s)

LIBOR London Interbank Offered Rate

MAP-21 Moving Ahead for Progress in the 21st Century Act

MBS mortgage-backed securities

MD&A the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results

of Operations

Met metallurgical

MMA The Medicare Prescription Drug, Improvement and Modernization Act of 2003

MMBTU one million British Thermal Units

MRV market-related value

MSHA Mine Safety and Health Administration

MW megawatt(s) **MWH** megawatt-hour(s)

NAESB North American Energy Standards Board

NAV net asset value

NMGC New Mexico Gas Company, Inc. **NMGI** New Mexico Gas Intermediate, Inc.

NMPRC New Mexico Public Regulation Commission

NOL net operating loss

Note Note to consolidated financial statements

 NO_x nitrogen oxide

NPNS normal purchase normal sale NYMEX New York Mercantile Exchange O&M expenses operations and maintenance expenses

OCI other comprehensive income **OPEB** other postretirement benefits

OTC over-the-counter

PBGC Pension Benefit Guarantee Corporation **PBO** postretirement benefit obligation

PCI pulverized coal injection

PCIDA Polk County Industrial Development Authority

PGA purchased gas adjustment **PGAC** purchased gas adjustment clause

PGS Peoples Gas System, the gas division of Tampa Electric Company

PM particulate matter

PPA power purchase agreement **PPSA** Power Plant Siting Act PRP potentially responsible party

PUHCA 2005 Public Utility Holding Company Act of 2005

REIT real estate investment trust **RFP** request for proposal ROE return on common equity

Regulatory ROE return on common equity as determined for regulatory purposes RPS

renewable portfolio standards

ROW rights-of-way

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S&P Standard and Poor's selective catalytic reduction

SEC U.S. Securities and Exchange Commission

SO₂ sulfur dioxide

SERP Supplemental Executive Retirement Plan

SPA stock purchase agreement
STIF short-term investment fund

Tampa Electric Tampa Electric, the electric division of Tampa Electric Company

TCAE Tampa Centro Americana de Electridad, Limitada, majority owner of the Alborada Power Station

TEC Tampa Electric Company, the principal subsidiary of TECO Energy, Inc.

TECO Coal TECO Coal LLC, and its subsidiaries, a coal producing subsidiary of TECO Diversified

TECO Diversified TECO Diversified, Inc., a subsidiary of TECO Energy, Inc. and parent of TECO Coal Corporation

TECO Energy TECO Energy, Inc.

TECO Finance TECO Finance, Inc., a financing subsidiary for the unregulated businesses of TECO Energy, Inc.

TECO Guatemala, Inc., a subsidiary of TECO Energy, Inc., parent company of formerly owned generating

and transmission assets in Guatemala.

TGH TECO Guatemala Holdings, LLC
TRC TEC Receivables Company
USACE U.S. Army Corps of Engineers
VIE variable interest entity

WRERA The Worker, Retiree and Employer Recovery Act of 2008

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published in accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of transactions as operating or non-operating, (5) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (6) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory liability, (7) the presentation of derivatives, and (8) the presentation of current portions of regulatory assets and liabilities.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

TEC has two business segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, the gas division of TEC, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Basis of Accounting

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with GAAP in all material respects.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's

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experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

TEC's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

TEC is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, PGS. Intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a VIE, TEC obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If TEC is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If TEC is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in TEC consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see Note 15).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

Tampa Electric and PGS compute depreciation and amortization for electric generation, electric transmission and distribution, gas distribution and general plant facilities using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.7% for 2014, 3.7% for 2013 and 3.8% for 2012. Construction work in progress is not depreciated until the asset is completed or placed in service. Total depreciation expense for the years ended Dec. 31, 2014, 2013 and 2012 was \$295.8 million, \$284.2 million and \$275.1 million, respectively.

On Sept. 11, 2013, the FPSC unanimously voted to approve a stipulation and settlement agreement between TEC and all of the intervenors in its Tampa Electric division base rate proceeding. As a result, Tampa Electric began using a 15-year amortization period for all computer software retroactive to Jan. 1, 2013.

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Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May 2009 through December 2013. In March 2014, the rate was revised to 6.46% effective Jan. 1, 2014. Total AFUDC for the years ended Dec. 31, 2014, 2013 and 2012 was \$15.6 million, \$9.9 million and \$4.1 million, respectively.

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the firancial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

TEC values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

TEC recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, TEC recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of the accounting guidance for certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery

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period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide for a closer matching of revenues and expenses (see **Note 3**). As of Dec. 31, 2014 and 2013, unbilled revenues of \$49.3 million and \$46.7 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$71.4 million, \$64.7 million and \$105.3 million, for the years ended Dec. 31, 2014, 2013 and 2012, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost-recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

TEC is allowed to recover certain costs on a dollar-per-dollar basis incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$113.9 million, \$108.5 million and \$111.5 million for the years ended Dec. 31, 2014, 2013 and 2012, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

2. New Accounting Pronouncements

Extraordinary and Unusual Items

In January 2015, the FASB issued guidance to remove the concept of extraordinary items from U.S. GAAP. Therefore, events or transactions that are of an unusual nature and occur infrequently will no longer be allowed to be separately disclosed, net of tax, in the income statement after income from continuing operations. The standard is effective for the company beginning Jan. 1, 2016. TEC does not expect a significant impact from the adoption of this guidance.

Revenue from Contracts with Customers

In May 2014, the FASB issued guidance regarding the accounting for revenue from contracts with customers. The standard is principle-based and provides a five-step model to determine when and how revenue is recognized. The core principle is that a company should recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. This guidance is effective for the company beginning in 2017 and allows for either full retrospective adoption or modified retrospective adoption. TEC is currently evaluating the impact of the adoption of this guidance on its financial statements but does not expect the impact to be significant.

Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity

In April 2014, the FASB issued guidance regarding changing the criteria for reporting discontinued operations. Under the new guidance, which is intended to enhance convergence of the FASB's and the IASB's reporting requirements for discontinued operations, a disposal of a component of an entity or a group of components of an entity is required to be reported in discontinued operations if the disposal represents a strategic shift that has (or will have) a major effect on an entity's operations and financial results. This standard is effective for TEC beginning in 2015.

Going Concern

In August 2014, the FASB issued guidance defining management's responsibility to decide whether there is substantial doubt

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about an organization's ability to continue as a going concern and the related footnote disclosures required. This guidance is effective for TEC beginning in 2017. TEC does not expect any significant impact from the adoption of this guidance on its financial statements.

3. Regulatory

Tampa Electric's retail business and PGS are regulated by the FPSC. Tampa Electric is also subject to regulation by the FERC under PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the operations of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows utilities such as Tampa Electric and PGS to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Base Rates-Tampa Electric

Tampa Electric's results for the first ten months of 2013 and 2012, reflect base rates established in March 2009, when the FPSC awarded \$104 million higher revenue requirements effective in May 2009 that authorized an ROE midpoint of 11.25%, 54.0% equity in the capital structure and 2009 13-month average rate base of \$3.4 billion. In a series of subsequent decisions in 2009 and 2010, related to a calculation error and a step increase for CTs and rail unloading facilities that entered service before the end of 2009, base rates increased an additional \$33.5 million.

Tampa Electric's results for 2014 and the last two months of 2013 reflect the results of a Stipulation and Settlement Agreement entered on Sept. 6, 2013, between TEC and all of the intervenors in its Tampa Electric division base rate proceeding, which resolved all matters in Tampa Electric's 2013 base rate proceeding. On Sept. 11, 2013, the FPSC unanimously voted to approve the stipulation and settlement agreement.

This agreement provided for the following revenue increases: \$57.5 million effective Nov. 1, 2013, an additional \$7.5 million effective Nov. 1, 2014, an additional \$5.0 million effective Nov. 1, 2015, and an additional \$110.0 million effective Jan. 1, 2017 or the date that the expansion of TEC's Polk Power Station goes into service, whichever is later. The agreement provides that Tampa Electric's allowed regulatory ROE would be a mid-point of 10.25% with a range of plus or minus 1%, with a potential increase to 10.50% if U.S. Treasury bond yields exceed a specified threshold. The agreement provides that Tampa Electric cannot file for additional rate increases until 2017 (to be effective no sooner than Jan. 1, 2018), unless its earned ROE were to fall below 9.25% (or 9.5% if the allowed ROE is increased as described above) before that time. If its earned ROE were to rise above 11.25% (or 11.5% if the allowed ROE is increased as described above) any party to the agreement other than TEC could seek a review of Tampa Electric's base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software retroactive to Jan. 1, 2013. Effective Nov. 1, 2013, Tampa Electric ceased accruing \$8.0 million annually to the FERC-authorized and FPSC-approved self-insured storm damage reserve.

Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices.

Storm Damage Cost Recovery

Prior to the above mentioned stipulation and settlement agreement, Tampa Electric was accruing \$8.0 million annually to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's IOUs were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Effective Nov. 1, 2013, Tampa Electric ceased accruing for this storm damage reserve as a result of the 2013 rate case settlement. However, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56.1 million; the level it was as of Oct. 31, 2013. Tampa Electric's storm reserve remained \$56.1 million at both Dec. 31, 2014 and 2013.

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Base Rates-PGS

PGS's base rates were established in May 2009 and reflect an ROE of 10.75%, which is the middle of a range between 9.75% to 11.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital, on an allowed rate base of \$560.8 million.

Regulatory Assets and Liabilities

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period in which the regulatory agency recognizes them, when cost recovery is ordered over a period longer than a fiscal year.

Details of the regulatory assets and liabilities as of Dec. 31, 2014 and 2013 are presented in the following table:

Regulatory Assets and Liabilities

(millions)	1	Dec. 31, 2014		Dec. 31, 2013	
Regulatory assets:	4017			2013	
Regulatory tax asset (1)	\$	69.2	\$	67.4	
Other:		07.2	<u> </u>	07.4	
Cost-recovery clauses		43.6		6.1	
Postretirement benefit asset (2)		187.8		182.7	
Deferred bond refinancing costs (3)		7.2		8.0	
Environmental remediation		53.1			
Competitive rate adjustment		2.8		51. 4 4.1	
Other		8.0		7.7	
Total other regulatory assets	The state of the s	302.5	-	260.0	
Total regulatory assets		371.7		327.4	
Less: Current portion		52.1		34.3	
Long-term regulatory assets	\$	319.6	\$	293.1	
Regulatory liabilities:			<u> </u>	2/3.1	
Regulatory tax liability (1) Other:	\$	5.1	\$	9.8	
Cost-recovery clauses		22.5			
Transmission and delivery storm reserve		23.5 56.1		54.5	
Deferred gain on property sales (4)				56.1	
Provision for stipulation and other		0.8		2.0	
Accumulated reserve - cost of removal		1.1		0.8	
Total other regulatory liabilities		591.5		594.0	
Total regulatory liabilities		673.0 678.1		707.4	
Less: Current portion		54.7		717.2	
ong-term regulatory liabilities	\$	623.4	\$	85.8	
 Primarily related to plant life and derivative positions. 		023.4	φ	631.4	

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- (2) Amortized over the remaining service life of plan participants.
- (3) Amortized over the term of the related debt instruments.
- (4) Amortized over a 5-year period with various ending dates.

All regulatory assets are recovered through the regulatory process. The following table further details the regulatory assets and the related recovery periods:

Regulatory assets

(millions)	Dec. 31, 2014		
Clause recoverable (1)	\$ 46.4	\$	10.2
Components of rate base (2)	191.0		185.6
Regulatory tax assets (3)	69.2		67.4
Capital structure and other (3)	65.1		64.2
Total	\$ 371.7	\$	327.4

- (1) To be recovered through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year.
- (2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.
- (3) "Regulatory tax assets" and "Capital structure and other" regulatory assets, including environmental remediation, have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs, which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

4. Income Taxes

Income Tax Expense

TEC is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. TEC's income tax expense is based upon a separate return computation. For the three years presented, TEC's effective tax rate differs from the statutory rate principally due to state income taxes.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)

(millions)				
For the year ending Dec. 31,	2014	20	13	 2012
Current income taxes				
Federal	\$ 54.8	\$	19.4	\$ (19.5)
State	8.9		1.3	5.6
Deferred income taxes				
Federal	79.0		99.8	141.2
State	13.5		18.6	14.7
Amortization of investment tax credits	(0.3)		(0.3)	 (0.3)
Total income tax expense	\$ 155.9	\$	138.8	\$ 141.7

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes as follows:

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Effective Income Tax Rate

(millions)		2014		2013		2012
For the years ended Dec. 31, Income tax expense at the federal statutory rate of 35%	<u> </u>	145.7	\$	127.5	\$	129.1
Increase (decrease) due to	•					
State income tax, net of federal income tax		14.5		13.0		13.2
Other		(4.3)		(1.7)		(0.6)
Total income tax expense on consolidated statements of income	\$	155.9	\$	138.8	\$	141.7
Income tax expense as a percent of income from continuing operations, before income taxes		37.5%	<u></u>	38.1%	, D	38.4%

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions) As of Dec. 31,		2014	2013
Deferred tax liabilities (1)			
Property related	\$	1,328.8	\$ 1,166.4
Pension and postretirement benefits		72.5	70.5
Pension		51.8	43.2
Total deferred tax liabilities		1,453.1	1,280.1
Deferred tax assets (1)			
Loss and credit carryforwards		7 7.7	4.8
Medical benefits		51.0	50.9
Insurance reserves		29.0	29.1
Pension and postretirement benefits		72.5	70.5
Capitalized energy conservation assistance costs		20.3	19.6
Other		18.3	20.3
Total deferred tax assets		268.8	195.2
Total deferred tax liability, net	Marie Paris	1,184.3	1,084.9
Less: Current portion of deferred tax asset		(24.8)	 (29.4)
Long-term portion of deferred tax liability, net	\$	1,209.1	\$ 1,114.3

⁽¹⁾ Certain property related assets and liabilities have been netted.

At Dec. 31, 2014, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$194.1 million and \$268.5 million, respectively, expiring in 2033.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, TEC may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides standards on derecognition, classification, interest

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and penalties on income taxes, accounting in interim periods and requires increased disclosures.

As of Dec. 31, 2014 and 2013, TEC did not have a liability for unrecognized tax benefits. Based on current information, TEC does not anticipate that this will change materially in 2015. As of Dec. 31, 2014, TEC does not have a liability recorded for payment of interest and penalties associated with uncertain tax positions.

The IRS concluded its examination of TECO Energy's 2013 consolidated federal income tax return in January 2015. The U.S. federal statute of limitations remains open for the year 2011 and onward. Years 2014 and 2015 are currently under examination by the IRS under its Compliance Assurance Program. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized. TEC does not expect the settlement of audit examinations to significantly change the total amount of urrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

The Pension Protection Act became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the PBGC if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

WRERA was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2013, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. TECO Energy utilizes asset smoothing in determining funding requirements.

In August 2014, the President signed into law HAFTA, which modified MAP-21. HAFTA and MAP-21 provide funding relief for pension plan sponsors by stabilizing discount rates used in calculating the required minimum pension contributions and increasing PBGC premium rates to be paid by plan sponsors. TECO Energy expects the required minimum pension contributions to be lower than the levels previously projected; however, TECO Energy plans on funding at levels above the required minimum pension contributions under HAFTA and MAP-21.

The qualified pension plan's actuarial value of assets, including credit balance, was 110.8% of the Pension Protection Act funded target as of Jan. 1, 2014 and is estimated at 115.9% of the Pension Protection Act funded target as of Jan. 1, 2015.

Amounts disclosed for pension benefits in the following tables and discussion also include the unfunded obligations for the SERP. This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits (Other Benefits)

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (Other Benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part

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at any time.

MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordable Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduced the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, TEC reduced its deferred tax asset and recorded a corresponding regulatory asset in 2010. This amount was trued up in 2013. TEC is amortizing the regulatory asset over the remaining average service life of 12 years. Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy does not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase its PBO. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

Effective Jan. 1, 2013, the company decided to implement an EGWP for its post-65 retiree prescription drug plan. The EGWP is a private Medicare Part D plan designed to provide benefits that are at least equivalent to Medicare Part D. The EGWP reduces net periodic benefit cost by taking advantage of rebate and discount enhancements provided under the Health Care Reform Acts, which are greater than the subsidy payments previously received by the company under Medicare Part D for its post-65 retiree prescription drug plan.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted. Below is the detail of the change in benefit obligations, change in plan assets, unfunded liability and amounts recognized in TECO Energy's Consolidated Balance Sheets for 2014 and 2013.

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TECO Energy Obligations and Funded Status		Pension	Benef		Other Benefits			
(millions)		2014		2013		2014		2013
Change in benefit obligation					-	-		
Net benefit obligation at beginning of year	\$	666.0	\$	715.0	\$	208.1	\$	230.3
Service cost		18.3		18.2		2.5		2.5
Interest cost		32.0		28.9		10.8		9.3
Plan participants' contributions		0.0		0.0		2.8		2.9
Plan amendments		0.0		0.0		(23.2))	0.0
Actuarial loss (gain)		48.3		(50.4)		1.5		(22.1
Gross benefits paid		(39.9)		(43.1)		(16.0))	(15.0
Transfer in due to the effect of business combination		0.0		0.0		26.7		0.0
Plan curtailment		4.0		0.0		(11.7))	0.0
Special termination benefit		0.2		0.0		0.0		0.0
Settlements		0.0		(2.6)		0.0		0.0
Federal subsidy on benefits paid		n/a		n/a		0.0		0.2
Net benefit obligation at end of year	\$	728.9	\$	666.0	\$	201.5	\$	208.1
Changa in plan assats								
Change in plan assets Fair value of plan assets at beginning of year	\$	593.0	ø	520.1	•	0.0	•	
	Þ	393.0 46.4	\$	529.1 63.7	\$	0.0 0.1	\$	0.0
Actual return on plan assets								0.0
Employer contributions		47.5		44.6		(1.0)		11.9
Employer direct benefit payments		1.0		1.3		16.0		0.0
Plan participants' contributions		0.0		0.0		2.8		2.9
Transfer in due to acquisition		0.0		0.0		16.9		0.0
Settlements		0.0		(2.6)		0.0		0.0
Net benefits paid		(39.9)		(43.1)		(16.0)	_	(14.8)
Fair value of plan assets at end of year	\$	648.0	<u>\$</u>	593.0	<u>\$</u>	18.8	\$	0.0
Funded status								
Fair value of plan assets (1)	\$	648.0	\$	593.0	\$	1 8.8	\$	0 .0
Less: Benefit obligation (PBO/APBO)		728.9		666.0		201.5		208.1
Funded status at end of year	-	(80.9)		(73.0)		(182.7)		(208.1)
Unrecognized costs in regulated asset acquired in business combination		0.0		0.0		6.4		0.0
Unrecognized net actuarial loss		203.7		173.1		9.6		19.7
Unrecognized prior service (benefit) cost		0.0		(0.4)		(24.0)		(0.7)
Net amount required to be recognized at end of year	\$	122.8	\$	99.7	\$	(190.7)	\$	(189.1)
Amounts recognized in balance sheet	6	1/5 /	•	120 (e	2//	•	40.0
Regulatory assets	\$	167.4	\$	139.6	\$	26.6	\$	43.2
Accrued benefit costs and other current liabilities		(4.9)		(3.3)		(10.7)		(13.3)
Deferred credits and other liabilities		(76.0)		(69.7)		(172.0)		(194.8)
Accumulated other comprehensive loss (income), pretax		36.3		33.1	•	(34.6)		(24.2)
Net amount recognized at end of year	\$	122.8	\$	99.7	\$	(190.7)	\$	(189 .1)

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(1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

Tampa Electric Company	Pension Benefits				Other Benefits					
Amounts recognized in balance sheet					-					
(millions)		2014		2013		2014		2013		
Regulatory assets	\$	167.4	\$	139.6	\$	20.4	\$	43.2		
Accrued benefit costs and other current liabilities		(0.6)		(0.9)		(9.1)		(10.8)		
Deferred credits and other liabilities		(53.5)		(50.1)		(137.1)		(158.3)		
	\$	113.3	\$	88.6	\$	(125.8)	\$	(125.9)		

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$685.0 million at Dec. 31, 2014 and \$624.1 million at Dec. 31, 2013. The projected benefit obligation for the other postretirement benefits plan was \$201.5 million at Dec. 31, 2014 and \$208.1 million at Dec. 31, 2013.

Assumptions used to determine benefit obligations at Dec. 31:

	Pension Ben	Other Benefits		
	2014	2013	2014	2013
Discount rate	4.258%	5.118%	4.211%	5.096%
Rate of compensation increase-weighted average	3.87%	3.73%	3.86%	3.71%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	7.09%	7.25%
Ultimate rate	n/a	n/a	4.57%	4.50%
Year rate reaches ultimate	n/a	n/a	2025	2025

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase		1 %]	Decrease
Effect on postretirement benefit obligation	\$	3.7	\$	(3.6)

The discount rate assumption used to determine the Dec. 31, 2014 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

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Amounts recognized in Net Periodic Benefit Cost, OCI, and Regulatory Assets

TECO Energy	Pension Benefits						Other Benefits					
		2014	_	2013		2012		2014		2013		2012
(millions)												
Service cost	\$	18.3	\$	18.2	\$	17.0	\$	2.5	\$	2.5	\$	2.4
Interest cost		32.0		28.9		30.1		10.8		9.3		10.1
Expected return on plan assets		(41.8)		(38.4)		(37.1)		(0.3)		0.0		0.0
Amortization of:												
Actuarial loss		13.5		20.5		15.3		0.2		1.0		0.1
Prior service (benefit) cost		(0.4)		(0.4)		(0.4)		(0.2)		(0.4)		0.8
Transition obligation		0.0		0.0		0.0		0.0		0.0		1.8
Curtailment loss (gain)		3.9		0.0		0.0		(0.2)		0.0		0.0
Special termination benefit		0.2		0.0		0.0		0.0		0.0		0.0
Settlement loss		0.0		1.0		0.0		0.0		0.0		0.0
Net periodic benefit cost	\$	25.7	\$	29.8	\$	24.9	\$	12.8	\$	12.4	\$	15.2
Prior service cost	\$	0.0	\$	0.0	\$	0.0	\$	(23.6)	\$	0.0	\$	(5.2)
Net loss (gain)		44.1		(75.7)		34.0		(9.9)		(15.6)		16.3
Unrecognized costs in regulated asset acquired in								, ,				
business combination		0.0		0.0		0.0		6.4		0.0		0.0
Amortization of:												
Actuarial gain (loss)		(13.5)		(21.5)		(15.3)		(0.2)		(1.0)		(0.1)
Prior service (benefit) cost		0.4		0.4		0.4		0.2		0.3		(0.8)
Transition obligation		0.0		0.0		0.0		0.0		0.0		(1.8)
Total recognized in OCI and regulatory assets	\$	31.0	\$	(96.8)	\$	19.1	\$	(27.1)	\$	(16.3)	\$	8.4
Total recognized in net periodic benefit cost, OCI					_			<u> </u>	-		<u> </u>	
and regulatory assets	\$	56.7	\$	(67.0)	<u>\$</u>	44.0	\$	(14.3)	<u>\$</u>	(3.9)	\$	23.6

TEC's portion of the net periodic benefit costs for pension benefits was \$14.8 million, \$21.7 million and \$18.3 million for 2014, 2013 and 2012, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$10.4 million, \$10.0 million and \$12.4 million for 2014, 2013 and 2012, respectively.

The estimated net loss and prior service credit for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year are \$10.0 million and \$0.1 million, respectively. There will be no net loss and an estimated \$1.9 million prior service credit that will be amortized from regulatory assets into net periodic benefit cost over the next fiscal year for the other postretirement benefit plan.

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Assumptions used to determine net periodic benefit cost for years ended Dec. 31:

	Pension Ber	Other Benefits				
	2014 (a)	2013	2012	2014	2013	2012
Discount rate	5.118%/4.277%/4.331			_		4,74
Discount face	%	4.196%	4.797%	5.096%	4.180%	4%
Expected long-term return on plan assets	7.25%/7.00%/7.00%	7.50%	7.50%	5.75	n/a	n/a
Rate of compensation increase	3.73%	3.76%	3.83%	3.71%	3.74%	3.82%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	7.25%	7.50%	7.75%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2025	2025	2025

⁽a) TECO Energy performed a valuation as of Jan. 1, 2014. TECO remeasured its Retirement Plan on Sept. 2, 2014 for the acquisition of NMGC and on Oct. 31, 2014 for the expected curtailment of TECO Coal, resulting in the respective updated discount rates and EROAs.

The discount rate assumption used to determine the 2014 benefit cost was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2014, TECO Energy's pension plan experienced actual asset returns of approximately 7.9%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific meritand promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's expense:

(millions)	Increase	1	% Decrease
Effect on periodic cost	\$ 0.3	\$	(0.3)

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

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Accest Codescore	Target Allocation	Actual Allocation	, End of Year
Asset Category		2014	2013
Equity securities	48%-54%	50%	54%
Fixed income securities	46%-52%	50%	46%
Total	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments as of Dec. 31, 2014 and 2013.

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Pension Plan Investments

(millions)	At Fair Value as of Dec. 31, 2014					
	L	evel 1	Level 2	Level 3	Total	
Cash	\$	0.4	\$ 0.0	\$ 0.0	\$ 0.4	
Accounts receivable		1.4	0.0	0.0	1.4	
Accounts payable		(5.3)	0.0	0.0	(5.3)	
Cash equivalents						
Short term investment funds (STIFs)		7.6	0.0	0.0	7.6	
Treasury bills (T bills)		0.0	0.2	0.0	0.2	
Discounted notes	***************************************	0.0	8.8	0.0	8.8	
Total cash equivalents	-	7.6	9.0	0.0	16.6	
Equity securities						
Common stocks		98.0	0.0	0.0	98.0	
American depository receipts (ADRs)		1.3	0.0	0.0	1.3	
Real estate investment trusts (REITs)		2.5	0.0	0.0	2.5	
Preferred stock		0.8	0.0	0.0	0.8	
Mutual funds		171.3	0.0	0.0	171.3	
Commingled fund		0.0	45.6	0.0	45.6	
Total equity securities		273.9	45.6	0.0	319.5	
Fixed income securities						
Municipal bonds		0.0	6.1	0.0	6.1	
Government bonds		0.0	47.9	0.0	47.9	
Corporate bonds		0.0	22.0	0.0	22.0	
Asset backed securities (ABS)		0.0	0.3	0.0	0.3	
Mortgage-backed securities (MBS), net short sales		0.0	9.6	0.0	9.6	
Collateralized mortgage obligations (CMOs)		0.0	2.0	0.0	2.0	
Mutual fund		0.0	98.6	0.0	98.6	
Commingled fund		0.0	129.2	0.0	129.2	
Total fixed income securities		0.0	315.7	0.0	315.7	
Derivatives					(0.0)	
Short futures		0.0	(0.3)		(0.3)	
Purchased options (swaptions)		0.0	0.7	0.0	0.7	
Written options (swaptions)		0.0	(0.8)	0.0	(0.8)	
Total derivatives		0.0	(0.4)		(0.4)	
Miscellaneous		0.0	0.1	0.0	0.1	
Total	\$	278.0	\$ 370.0	\$ 0.0	\$ 648.0	

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Pension Plan Investments

(millions)		At Fair Value as of Dec. 31, 2013					
		evel 1	Level 2	Level 3		Total	
Accounts receivable	\$	44.7	\$ 0.0	\$ 0.0	\$	44.7	
Accounts payable		(40.8)	0.0	0.0		(40.8)	
Cash equivalents							
Short term investment funds (STIFs)		7.9	0.0	0.0		7.9	
Treasury bills (T bills)		0.0	0.3	0.0		0.3	
Repurchase agreement		0.0	8.8	0.0		8.8	
Commercial paper		0.0	0.4	0.0		0.4	
Money markets	***************************************	0.0	1.5	0.0		1.5	
Total cash equivalents		7.9	11.0	0.0		18.9	
Equity securities							
Common stocks		91.6	0.0	0.0		91.6	
American depository receipts (ADRs)		3.0	0.0	0.0		3.0	
Real estate investment trusts (REITs)		1.7	0.0	0.0		1.7	
Preferred stock		0.0	0.8	0.0		0.8	
Mutual funds		172.6	0.0	0.0		172.6	
Commingled fund		0.0	50.0	0.0		50.0	
Total equity securities		268.9	50.8	0.0		319.7	
Fixed income securities							
Municipal bonds		0.0	7.3	0.0		7.3	
Government bonds		0.0	35.7	0.0		35.7	
Corporate bonds		0.0	1 9.6	0.0		19.6	
Asset backed securities (ABS)		0.0	0.4	0.0		0.4	
Mortgage-backed securities (MBS), net short sales		0.0	6.7	0.0		6.7	
Collateralized mortgage obligations (CMOs)		0.0	2.3	0.0		2.3	
Mutual fund		0.0	85.1	0.0		85.1	
Commingled fund		0.0	94.1	0.0		94.1	
Total fixed income securities		0.0	251.2	0.0		251.2	
Derivatives							
Short futures		0.0	0.2	0.0		0.2	
Swaps		0.0	(0.9)	0.0		(0.9)	
Purchased options (swaptions)		0.0	0.2	0.0		0.2	
Written options (swaptions)		0.0	(0.4)	0.0		(0.4)	
Total derivatives	-	0.0	(0.9)	0.0		(0.9)	
Miscellaneous		0.0	0.2	0.0		0.2	
Total	\$	280.7	\$ 312.3	\$ 0.0	\$	593.0	

- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual funds and STIF, are closing quoted prices in active markets.
- The STIF is valued at net asset value (NAV) as determined by JP Morgan. Shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the Level 1 mutual funds are the mutual funds' NAVs. The funds are registered

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open-ended mutual funds and the NAVs are validated with purchases and sales at NAV, making these Level 1 assets.

- The repurchase agreements and money markets are valued at cost due to their short term nature. Additionally, repurchase agreements are backed by collateral.
- T bills and commercial paper are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- The primary pricing inputs in determining the fair value of the preferred stock is the price of underlying and common stock of the same issuer, average life, and benchmark yields.
- The methodology and inputs used to value the investment in the equity commingled fund are broker dealer quotes. The fund holds
 primarily international equity securities that are actively traded in OTC markets. The fund honors subscription and redemption
 activity on an "as of" basis.
- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. Treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. ABS and CMOs are priced using TBA prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information. Commercial MBS are priced using payment information and yields.
- The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV. However, since this mutual fund is an unregistered open-ended mutual fund, it is a Level 2 asset.
- The fixed income commingled fund is a private fund valued at NAV as determined by a third party at year end. The fund invests in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The NAV is calculated based on bid prices of the underlying securities. The fund honors subscription activity on the first business day of the month and the first business day following the 15th calendar day of the month. Redemptions are honored on the 15th or last business day of the month, providing written notice is given at least ten business days prior to withdrawal date.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan. Asset amounts shown in the tables above relate to a separate NMGC other postretirement benefit plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy made \$47.5 million of contributions to this plan in 2014 and \$42.0 million in 2013, which met the minimum funding requirements for both 2014 and 2013. TEC's portion of the contribution in 2014 was \$38.2 million and in 2013 was \$33.5 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TECO Energy estimates its contribution in 2015 to be \$43.7 million, with TEC's portion being \$33.5 million. TECO Energy estimates it will make annual contributions from 2016 to 2019 ranging from \$2.5 to \$36.5 million per year based on current assumptions, with TEC's portion to range from \$1.5 million to \$29.0 million. These amounts are in excess of the minimum funding required under ERISA guidelines.

The SERP is funded annually to meet the benefit obligations. TECO Energy made contributions of \$1.2 million and \$2.6 million to this plan in 2014 and 2013, respectively. TEC's portion of the contributions in 2014 and 2013 were \$0.8 million and \$1.0 million, respectively. In 2015, TECO Energy expects to make a contribution of about \$4.9 million to this plan. TEC's portion of the expected contribution is about \$0.6 million.

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The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2015, TECO Energy expects to make a contribution of about \$14.3 million. TEC's portion of the expected contribution is \$9.1 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected	Benefit	Payments-	-TECO	Energy
----------	---------	-----------	-------	--------

(including projected service and net of employee contributions)		(Other
	 nsion nefits		etirement enefits
(millions) 2015	\$ 73.4	\$	11.5
2016	47.9		12.0
2017	47.8		12.5
2017	51.9		12.9
2019	58.3		13.4
2020-2024	285.5		69.5

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective April 2013, employer matching contributions were 65% of eligible participant contributions with additional incentive match of up to 35% of eligible participant contributions based on the achievement of certain operating company financial goals. Prior to this, the employer matching contributions were 60% of eligible participant contributions with additional incentive match of up to 40%. For the years ended Dec. 31, 2014, 2013 and 2012, TECO Energy and its subsidiaries recognized expense totaling \$13.1 million, \$11.3 million and \$7.0 million, respectively, related to the matching contributions made to this plan. TEC's portion of expense totaled \$10.2 million, \$9.1 million and \$6.0 million for 2014, 2013 and 2012, respectively.

Effective Jan. 1, 2015, the employer matching contribution will increase to 70% of eligible participant contributions with additional incentive match of up to 30%

6. Short-Term Debt

At Dec. 31, 2014 and 2013, the following credit facilities and related borrowings existed:

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Credit Facilities

			Dec.	31, 2014					Dec.	31, 2013			
		Credit	Bor	rowings		etters Credit		Credit	Во	rrowings		etters Credit	
(millions)	F	acilities	Outs	tanding (Outstanding		Outstanding Facilities		ng Facilities Outsta		itstanding (Outstand		tanding
Tampa Electric Company:					-						******		
5-year facility (2)	\$	325.0	\$	12.0	\$	0.6	\$	325.0	\$	6.0	\$	0.7	
1-year accounts receivable facility		150.0		46.0		0.0		150.0		78.0		0.0	
Total	\$	475.0	\$	58.0	\$	0.6	\$	475.0	\$	84.0	\$	0.7	

- (1) Borrowings outstanding are reported as notes payable.
- (2) This 5-year facility matures Dec. 17, 2018.

At Dec. 31, 2014, these credit facilities required commitment fees ranging from 12.5 to 30.0 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities at Dec. 31, 2014 and 2013 was 0.7% and 0.56%, respectively.

Tampa Electric Company Accounts Receivable Facility

On Feb. 3, 2015, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 13 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A., Inc. as Program Agent. The amendment extends the maturity date to Apr.14, 2015.

Amendment of Tampa Electric Company Credit Facility

On Dec. 17, 2013, TEC amended and restated its \$325 million bank credit facility, entering into a Fourth Amended and Restated Credit Agreement. The amendment (i) extended the maturity date of the credit facility from Oct. 25, 2016 to Dec. 17, 2018 (subject to further extension with the consent of each lender); (ii) continues to allow TEC to borrow funds at a rate equal to the London interbank deposit rate plus a margin; (iii) as an alternative to the above interest rate, allows TEC to borrow funds at an interest rate equal to a margin plus the higher of Citibank's prime rate, the federal funds rate plus 50 basis points, or the London interbank deposit rate plus 1.00%; (iv) allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the Borrower and the relevant swingline lender prior to the making of any such loans; (v) continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; (vi) includes a \$200 million letter of credit facility; and (vii) made other technical changes.

On Sept. 30, 2014, TEC entered into an amendment of its \$325 million bank credit facility, which reallocated commitments among the lenders and made certain other technical changes.

7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Issuance of Tampa Electric Company 4.35% Notes due 2044

On May 15, 2014, TEC completed an offering of \$300 million aggregate principal amount of 4.35% Notes due 2044 (the TEC 2014 Notes). The TEC 2014 Notes were sold at 99.933% of par. The offering resulted in net proceeds to TEC (after deducting

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underwriting discounts, commissions, estimated offering expenses and before settlement of interest rate swaps) of approximately \$296.6 million. Net proceeds were used to repay short-term debt and for general corporate purposes. TEC may redeem all or any part of the TEC 2014 Notes at its option at any time and from time to time before Nov. 15, 2043 at a redemption price equal to the greater of (i) 100% of the principal amount of TEC 2014 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 15 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after Nov. 15, 2043, TEC may at its option redeem the TEC 2014 Notes, in whole or in part, at 100% of the principal amount of the notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Purchase in Lieu of Redemption of Revenue Refunding Bonds

On Sept. 3, 2013, TEC purchased in lieu of redemption \$51.6 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007 B (the Series 2007 B HCIDA Bonds). On Mar. 26, 2008, the HCIDA had remarketed the Series 2007 B HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The Series 2007 B HCIDA Bonds bore interest at a term rate of 5.15% per annum from Mar. 26, 2008 to Sept. 1, 2014. TEC is responsible for payment of the interest and principal associated with the Series 2007 B HCIDA Bonds.

On Mar. 15, 2012, TEC purchased in lieu of redemption \$86.0 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2006 (Non-AMT) (the Series 2006 HCIDA Bonds). On Mar. 19, 2008, the HCIDA had remarketed the Series 2006 HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The Series 2006 HCIDA Bonds bore interest at a term rate of 5.00% per annum from Mar. 19, 2008 to Mar. 15, 2012. TEC is responsible for payment of the interest and principal associated with the Series 2006 HCIDA Bonds. Regularly scheduled principal and interest when due, are insured by Ambac Assurance Corporation.

As of Dec. 31, 2014, \$232.6 million of bonds purchased in lieu of redemption were held by the trustee at the direction of TEC to provide an opportunity to evaluate refinancing alternatives.

8. Other Comprehensive Income

TEC reported the following OCI (loss) for the years ended Dec. 31, 2014, 2013 and 2012, related to the amortization of prior settled amounts and changes in the fair value of cash flow hedges:

Other Comprehensive Income

\$ <u>\$</u>	0.0 1.1 1.1 1.1	\$ \$	0.0 (0.4) (0.4) (0.4)	\$ 	0.0 0.7 0.7 0.7
<u>\$</u>	1.1	\$	(0.4) (0.4)		0.7 0.7
<u>\$</u>	1.1	\$	(0.4)	\$	0.7
\$		\$		\$	
\$	1.1	\$	(0.4)	\$	0.7
•					
Ψ	0.0	\$	0.0	\$	0.0
	1.4		(0.5)		0.9
	1.4		(0.5)		0.9
\$	1.4	\$	(0.5)	\$	0.9
\$	(8.0)	\$	3.1	\$	(4.9)
	1.4		(0.6)		0.8
	(6.6)		2.5		(4.1)
\$	(6.6)	\$	2.5	\$	(4.1)
-	\$	\$ 1.4 \$ 1.4 \$ 1.4 \$ (8.0) 1.4 (6.6)	\$ 1.4 \$ 1.4 \$ 1.4 \$ \$ \$ (8.0) \$ 1.4	\$\begin{array}{cccccccccccccccccccccccccccccccccccc	1.4 (0.5) 1.4 (0.5) \$ 1.4 (0.5) \$ (8.0) \$ 3.1 1.4 (0.6) (6.6) 2.5

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Accumulated Other Comprehensive Loss

(millions) As of Dec. 31,	2014	4	20	013
Net unrealized losses from cash flow hedges (1)	\$	(7.1)	\$ -	(7.8)
Total accumulated other comprehensive loss	\$	(7.1)	\$	(7.8)

(1) Net of tax benefit of \$4.5 million and \$4.9 million as of Dec. 31, 2014 and Dec. 31, 2013, respectively.

9. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations, financial condition or cash flows.

Peoples Gas Legal Proceedings

In November 2010, heavy equipment operated at a road construction site being conducted by Posen Construction, Inc. struck a natural gas line causing a rupture and ignition of the gas and an outage in the natural gas service to Lee and Collier counties, Florida. PGS filed suit in April 2011 against Posen Construction, Inc. in Federal Court for the Middle District of Florida to recover damages for repair and restoration relating to the incident and Posen Construction, Inc. counter-claimed against PGS alleging negligence. In the first quarter of 2014, the parties entered into a settlement agreement that resolves the claims of the parties. In addition, the suit filed in November 2011 by the Posen Construction, Inc. employee operating the heavy equipment involved in the incident in Lee County Circuit Court against PGS and a PGS contractor involved in the project, seeking damages for his injuries, remains pending.

Tampa Electric Legal Proceedings

Three former or inactive TEC employees were maintaining a suit against TEC in Hillsborough County Circuit Court, Florida for personal injuries allegedly caused by exposure to a chemical substance at one of TEC's power stations. The suit was originally filed in 2002, and the trial judge allowed the plaintiffs to seek punitive damages in connection with their case. In the first quarter of 2014 all plaintiffs voluntarily dismissed their suits with prejudice.

A thirty-six year old man died from mesothelioma in March 2014. His estate and his family are suing Tampa Electric as a result. The man allegedly suffered exposure to asbestos dust brought home by his father and grandfather, both of whom had been employed as insulators and worked at various job sites throughout the Tampa area. Plaintiff's case against Tampa Electric and nineteen other defendants alleges, among other things, negligence, strict liability, household exposure, loss of consortium, and wrongful death.

In September 2014, a man was electrocuted when allegedly two energized, downed primary conductors fell during a heavy storm, leading to his death. Plaintiff's wrongful death complaint against Tampa Electric alleges, among other things, negligence and code violations.

The company believes the claims in the pending actions described above in this item are without merit and intends to defend each matter vigorously. The company is unable at this time to estimate the possible loss or range of loss with respect to these matters.

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Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2014, TEC has estimated its ultimate financial liability to be \$33.3 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer rates.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

TEC has commitments under long-term leases, primarily for building space, capacity payments, vehicles, office equipment and heavy equipment Rental expense for these leases included in "Regulated operations & maintenance – Other" on the Consolidated Statements of Income for the years ended Dec. 31, 2014, 2013 and 2012, totaled \$4.1 million, \$2.3 million and \$2.2 million, respectively. In addition, Tampa Electric has other purchase obligations, including its outstanding commitments for major projects and long-term capitalized maintenance agreements for its combustion turbines. The following is a schedule of future minimum lease payments with non-cancelable lease terms in excess of one year, capacity payments under PPAs, and other net purchase obligations/commitments at Dec. 31, 2014:

	Capacity C		Op	erating	Net Purchase			
illions) Payments		Leases(1)		Obligations/Commitments (1)		Total		
Year ended Dec. 31:								
2015	\$	30.0	\$	6.7	\$	203.2	\$	239.9
2016		14.6		6.1		86.8		107.5
2017		9.9		5.2		19.8		34.9
2018		10.1		4.5		5.2		1 9.8
2019		0.0		4.4		5.3		9.7
Thereafter		0.0		13.0		0.0		13.0
Total future minimum payments	\$	64.6	\$	39.9	\$	320.3	\$	424.8

(1) Excludes payment obligations under contractual agreements of Tampa Electric and PGS for fuel, fuel transportation and power purchases which are recovered from customers under regulatory clauses approved by the FPSC annually.

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Guarantees and Letters of Credit

TEC accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability, and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2014, TEC was not obligated under guarantees, but had the following letters of credit outstanding.

Letters of Credit-Tampa Electric Company

(millions)		Yea	ar of Expiratio	n		λ	1aximum		
					After (1)	T	neoretical	Liabilities	Recognize d
Letter of Credit for the Benefit of:	 2015		2016-2019		2019		bligation	at Dec. 31, 2014 (2)	
TEC	\$ 0.0	\$	0.0	\$	0.6	\$	0.6	\$	0.1

- (1) These letters of credit and guarantees renew annually and are shown on the basis that they will continue to renew beyond 2019.
- (2) The amounts shown are the maximum theoretical amounts guaranteed under current agreements. Liabilities recognized represent the associated obligation of TEC under these agreements at Dec. 31, 2014. The obligations under these letters of credit and guarantees include net accounts payable and net derivative liabilities.

Financial Covenants

In order to utilize their respective bank credit facilities, TEC must meet certain financial tests as defined in the applicable agreements. In addition, TEC has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2014, TEC was in compliance with all required financial covenants.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

(millions)	2014	2013	 2012
Natural gas sales, net	\$ 0.3	\$ 18.3	\$ 11.7
Administrative and general, net	\$ 22.5	\$ 27.2	\$ 23.4

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Amounts due from or to affiliates at Dec. 31,

	20	14	2013
(millions)	\$	2.4	\$ 1.3
Accounts receivable(1)	•	9.7	9.8
Accounts payable(1)		43.3	54.9
Taxes receivable ⁽²⁾		0.0	0.4
Taxes payable		0.0	

- (1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.
- (2) Taxes receivable is due from TECO Energy.

TEC had certain transactions, in the ordinary course of business, with entities in which directors of TEC had interests. TEC paid legal fees of \$1.7 million and \$1.2 million for the years ended Dec. 31, 2013 and 2012, respectively, to Ausley McMullen, PA. of which Mr. Ausley (who was a director of TECO Energy, until his retirement from the Board in May 2013) was an employee.

11. Segment Information

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 706,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for almost 354,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

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(millions)	ampa lectric		PGS	Elim	inations		TEC
2014				•	0.0	\$	2,419.0
Revenues - external	\$ 2,020.5	\$	398.5	\$		Ф	0.0
Sales to affiliates	 0.5	-	1.1		(1.6)	-	
Total revenues	2,021.0		399.6		(1.6)		2,419.0
Depreciation and amortization	248.6		54.0		0.0		302.6
Total interest charges	92.8		13.8		0.0		106.6
Provision for income taxes	133.2		22.7		0.0		155.9
Net income	 224.5		35.8		0.0		260.3
Total assets	6,234.4		1,047.0		(7.1)		7,274.3
Capital expenditures	592.6		88.9		0.0		681.5
2013							
	\$ 1,950.1	\$	392.7	\$	0.0	\$	2,342.8
Sales to affiliates	0.4		0.8		(1.2)		0.0
Total revenues	1,950.5		393.5		(1.2)		2,342.8
Depreciation and amortization	238.8		51.5		0.0		290.3
Total interest charges	91.8		13.5		0.0		105.3
Provision for income taxes	116.9		21.9		0.0		138.8
Net income	190.9		34.7		0.0		225.6
Total assets	 5,895.4		989.3		(8.9)		6,875.8
Capital expenditures	428.6		79.0		0.0		507.6
2012	4107					-	
Revenues - external	\$ 1,980.9	\$	397.1	\$	0.0	\$	2,378.0
Sales to affiliates	0.4		1.8		(2.2)		0.0
Total revenues	 1,981.3		398.9		(2.2)		2,378.0
Depreciation and amortization	237.6		50.6		0.0		288.2
Total interest charges	109.8		16.0		0.0		125.8
Provision for income taxes	120.2		21.5		0.0		141.7
Net income	193.1		34.1		0.0		227.2
Total assets	 5,760.4		970.9		13.3		6,744.6
Capital expenditures	361.7		97.3		0.0		459.0
•	 					_	

12. Asset Retirement Obligations

TEC accounts for AROs under the applicable accounting standards. An ARO for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net

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salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

		Dec. 31,			
(;H;)	2	014	2	2013	
(millions)	\$	4.8	\$	5.0	
Beginning balance	*	0.1		0.1	
Additional liabilities		0.0		(0.2)	
Liabilities settled					
Revisions to estimated cash flows		0.2		(0.3)	
Other (1)		0.2		0.2	
Ending balance	\$	5.3	\$	4.8	

(1) Accretion recorded as a deferred regulatory asset.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations,
 and
- To limit the exposure to interest rate fluctuations on debt securities.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see Note 14). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

TEC applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see Note 3).

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	OTES TO FINANCIAL STATEMENTS (Continued)	

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of Dec. 31, 2014, all of TEC's physical contracts qualify for the NPNS exception.

The derivatives that are designated as cash flow hedges at Dec. 31, 2014 and 2013 are reflected on TEC's Consolidated Balance Sheets and classified accordingly as current and long term assets and liabilities on a net basis as permitted by their respective master netting agreements. Derivative assets totaled \$0 and \$9.8 million as of Dec. 31, 2014 and 2013, respectively, and derivative liabilities totaled \$42.7 million and \$0.2 million as of Dec. 31, 2014 and 2013, respectively. There are minor offset amount differences between the gross derivative assets and liabilities and the net amounts presented on the Consolidated Balance Sheets. There was no collateral posted with or received from any counterparties.

All of the derivative asset and liabilities at Dec. 31, 2014 and 2013 are designated as hedging instruments, which primarily are derivative hedges of natural gas contracts to limit the exposure to changes in market price for natural gas used to produce energy and natural gas purchased for resale to customers. The corresponding effect of these natural gas related derivatives on the regulated utilities' fuel recovery clause mechanism is reflected on the Consolidated Balance Sheets as current and long term regulatory assets and liabilities. Based on the fair value of the instruments at Dec. 31, 2014, net pretax losses of \$36.6 million are expected to be reclassified from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months.

The Dec. 31, 2014 and 2013 balance in AOCI related to the cash flow hedges and previously settled interest rate swaps is presented in Note 8.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2014, 2013 and 2012, all hedges were effective. The derivative after-tax effect on OCI and the amount of after-tax gain or loss reclassified from AOCI into earnings for years ended Dec. 31, 2014, 2013 and 2012 is presented in Note 8. Gains and losses were the result of interest rate contracts and the reclassifications to income were reflected in Interest expense.

The maximum length of time over which TEC is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2016 for financial natural gas contracts. The following table presents TEC's derivative volumes that, as of Dec. 31, 2014, are expected to settle during the 2015 and 2016 fiscal years:

	Natural Gas Contracts			
(millions)	(MMBTUs)			
Year	Physical	Financial		
2015	0.0	32.4		
2016	0.0	8.6		
Total	0.0	41.0		

TEC is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of Dec. 31, 2014, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that

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	NOTES TO FI	NANCIAL STATEMENTS (Continued)		ļ

are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into the following master arrangements: (1) EEI agreements—standardized power sales contracts in the electric industry; (2) ISDA agreements—standardized financial gas and electric contracts; and (3) NAESB agreements—standardized physical gas contracts. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions are generally not adjusted as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2014, all positions with counterparties were net liabilities.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As such, fair value is a market-based measurement that is determined based upon assumptions that market participants would use in pricing an asset or liability. As a basis for considering such assumptions, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

Assets and liabilities are measured at fair value based on one or more of the following three valuation techniques noted under accounting guidance:

- (A) <u>Market approach</u>: Prices and other relevant information generated by market transactions involving identical or comparable assets or liabilities;
- (B) Cost approach: Amount that would be required to replace the service capacity of an asset (replacement cost); and
- (C) <u>Income approach</u>: Techniques to convert future amounts to a single present amount based upon market expectations (including present value techniques, option-pricing and excess earnings models).

The fair value of financial instruments is determined by using various market data and other valuation techniques.

The following table sets forth by level within the fair value hierarchy TEC's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2014 and 2013. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value

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rampa Electric Company	NOTES TO FINANCIAL STATEMENTS (Continued)		

measurement. TEC's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below, the market approach was used in determining fair value.

Recurring Derivative Fair Value Measures

	As of Dec. 31, 2014							
(millions)		Level 1		Level 2	_	Level 3		Total
Liabilities Natural gas swaps	\$	0.0	\$	42.7	\$	0.0	\$	42.7
				As of Dec.	31,			Total
(millions)		Level 1		Level 2		Level 3		Total
Assets Natural gas swaps	\$	0.0	\$	9.8	<u>\$</u>	0.0	\$	9.8 9.8
Total	2	0.0	3	9.8	<u> </u>	0.0	φ	7.0
<u>Liabilities</u>								
Natural gas swaps	\$	0.0	\$	0.2	\$	0.0	\$	0.2
Total	\$	0.0	\$	0.2	\$	0.0	\$	0.2

Natural gas swaps are OTC swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the NYMEX quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value (see **Note 13**).

TEC considered the impact of nonperformance risk in determining the fair value of derivatives. TEC considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration and whether the markets in which TEC transacts have experienced dislocation. At Dec. 31, 2014, the fair value of derivatives was not materially affected by nonperformance risk. TEC's net positions with substantially all counterparties were liability positions. There were no Level 3 assets or liabilities during the 2014 or 2013 fiscal years.

15. Variable Interest Entities

The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

TEC has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 117 MW to 370 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being VIEs. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. TEC has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, the obligation or right to absorb losses or benefits and hence remain the primary beneficiaries. As a result, TEC is not required to consolidate any of these entities. TEC purchased \$25.7 million, \$22.1 million and \$75.8 million, under these PPAs for the three years ended Dec. 31, 2014, 2013 and 2012, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. In the normal course of business, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

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NOTES TO FINANCIAL STATEMENTS (Continued)								

16. Subsequent Events

On Feb. 3, 2015, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 13 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A. as Program Agent. The amendment extends the maturity date to Apr. 14, 2015.

17. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers,
- the balance sheet classification of ASC 740-10-45 deferred income tax credits, and
- the income statement classification of buy for resale transactions.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

18. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant (\$591,875,417)
Non-cash Items:
Manual Accruals (10,107,615)

Contract Retentions (3,892,728)
Gross additions to Utility Plant including non-cash items (\$605,875,760)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$5,056,656).

Nam	e of Respondent	This Report Is:	T	Date of Penort		er/Desiral of D				
	pa Electric Company	(1) X An Origina (2) A Resubm	mission 04/20/2015			Year/Period of Report End of2014/Q4				
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES									
2. Re 3. Fo	Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis.									
ine No.	Item	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pens Liability adjustm (net amount)	nent Hedg	es	Other Adjustments				
1	Balance of Account 219 at Beginning of Preceding Year	(b)	(c)	(d)		(e)				
2										
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)									
5	Balance of Account 219 at End of Preceding Quarter/Year									
6										
7	Current Qtr/Yr to Date Reclassifications									
	from Acct 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
q	Total (lines 7 and 8)									
	Balance of Account 219 at End of Current Quarter/Year									

Name	e of Respondent	Th	is Report Is:		Date	of Report	Yea	ar/Period of Report		
Tampa Electric Company		(1)	(1) XAn Original		(Mo,	Date of Report (Mo, Da, Yr)		End of 2014/Q4		
			(2) A Resubmission		04/20/2015					
	STATEMENTS OF A	CCUMULATED CO	MPREHENSIVE IN	ICOME, COM	PREHENS	IVE INCOME, AN	D HEDO	SING ACTIVITIES		
	Other Cash Flow	Other Cas	h Flow	Totals for e	aach	Net Income (Ca	orriod	Total		
Line	Hedges	Hedg		category of		Forward fro		Comprehensive		
No.	Interest Rate Swaps	[Spec		recorded		Page 117, Line		Income		
	morest mate emaps	loboo	,1	Account 2		90 ,	,			
	(f)	(g)		(h)	1	(i)		(j)		
1	(6,596,935)				,596,935)			,		
2	620,011				620,011					
3	526,017				020,011					
4	620,011				620,011			620,011		
5	(5,976,924)			(5.	976,924)			,		
6	(5,976,924)				976,924)					
7	624,110			, , , ,	624,110					
8	(184,467)			(184,467)					
9	439,643				439,643			439,643		
10	(5,537,281)			(5,	,537,281)					
- 1										
							- 1			
							ĺ			

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/20/2015	End of 2014/Q4
	S	UMMARY OF UTILITY PLANT AND	ACCUMULATED PROVISIONS	
Reno	rt in Column (c) the amount for electric fun	FOR DEPRECIATION. AMORTI		
colun	rt in Column (c) the amount for electric fun nn (h) common function.	ction, in column (a) the amount for g	gas function, in column (e), (f), and (g)	report other (specify) and in
			Total Company for the	
Line No.	Classi	fication	Current Year/Quarter Ended	Electric
140.		a)	(b)	(c)
1	Utility Plant			
	In Service			
3	Plant in Service (Classified)		6,876,901,293	6,876,901,293
- 5	Property Under Capital Leases Plant Purchased or Sold			
	Completed Construction not Classified		210,423,907	240 422 027
	Experimental Plant Unclassified		210,423,907	210,423,907
	Total (3 thru 7)		7,087,325,200	7,087,325,200
9	Leased to Others		1,001,020,200	7,007,020,200
10	Held for Future Use		40,478,087	40,478,087
11	Construction Work in Progress		533,545,961	533,545,961
12	Acquisition Adjustments		7,484,823	7,484,823
13	Total Utility Plant (8 thru 12)		7,668,834,071	7,668,834,071
14	Accum Prov for Depr, Amort, & Depl		2,590,950,805	2,590,950,805
	Net Utility Plant (13 less 14)		5,077,883,266	5,077,883,266
	Detail of Accum Prov for Depr, Amort & De	epi		
	In Service:			
	Depreciation	I and Diable	2,555,409,665	2,555,409,665
	Amort & Depl of Producing Nat Gas Land/ Amort of Underground Storage Land/Land			
	Amort of Other Utility Plant	Rights	31,024,861	31,024,861
	Total In Service (18 thru 21)		2,586,434,526	2,586,434,526
	Leased to Others		2,000,101,020	2,000,101,020
	Depreciation			
	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			4 540 070
	Amort of Plant Acquisition Adj	4.00\	4,516,279	4,516,279
33	Total Accum Prov (equals 14) (22,26,30,3	1,32)	2,590,950,805	2,590,950,805

Name of Respondent		This Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	rt				
Tampa Electric Company	1	A Resubmission	04/20/2015	End of2014/Q4	1				
	SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Gas									
	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line				
(d)	(e)	(f)	(g)	(h)	No.				
					1 2				
					3				
					4				
					5				
					6 7				
					8				
					9				
					10				
					11				
					12 13				
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					17				
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					19 20				
				1100	21				
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					25 26				
					27				
					28				
					29				
					30				
					31 32				
					33				

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report							
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2014/Q4							
-	NUCLEAR	1 ,	04/20/2015								
1 6	NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the										
	report below the costs incurred for nuclear fu condent.	el matenais in process of fabric	cation, on hand, in reactor, a	nd in cooling; owned by the							
	f the nuclear fuel stock is obtained under leas	sing arrangements, attach a sta	tement showing the amount	of puclear fuel leased, the							
qua	ntity used and quantity on hand, and the cost	s incurred under such leasing a	arrangements.	of fluctear fuel leased, the							
			-								
Line	Description of item		Balance Beginning of Year	Changes during Year							
No.	(a)		Beginning of Year (b)	Additions (c)							
1	Nuclear Fuel in process of Refinement, Conv. En	richment & Fab (120.1)		(0)							
2	Fabrication										
3	Nuclear Materials										
4	Allowance for Funds Used during Construction										
5	(Other Overhead Construction Costs, provide det	ails in footnote)									
6	SUBTOTAL (Total 2 thru 5)										
7	Nuclear Fuel Materials and Assemblies										
8	In Stock (120.2)										
9	In Reactor (120.3)										
10	SUBTOTAL (Total 8 & 9)										
11	Spent Nuclear Fuel (120.4)										
12	, ,										
13	(Less) Accum Prov for Amortization of Nuclear Fo										
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ess 13)									
15	Estimated net Salvage Value of Nuclear Materials	s in line 9									
16											
17	Est Net Salvage Value of Nuclear Materials in Ch	emical Processing									
18	Nuclear Materials held for Sale (157)										
19	Uranium										
20	Plutonium										
21	Other (provide details in footnote):										
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, and 21)									

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of R	eport 4/Q4
Tumpa Electric Company	(2) A Resubmission	04/20/2015	End of	4/Q4
	NUCLEAR FUEL MATERIALS (Account 120.1 th	rough 120.6 and 157)		
Amodization	Changes during Year		Balance	Line
Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)		End of Year	No.
				1
				2
				3
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				21
				22

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Nam	ne of Respondent				
	•		eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
ıam	npa Electric Company	(2)	A Resubmission	04/20/2015	End of2014/Q4
	ELECTRIC	PLANT	IN SERVICE (Account 10		
l. R	eport below the original cost of electric plant in ser	vice acco	rding to the prescribed ac	counts	
2. In	addition to Account 101, Electric Plant in Service	(Classifie	d), this page and the next	include Account 102 Flectric F	fant Purchased or Sold:
1000	ount 103, Experimental Electric Plant Unclassified;	and Acco	unt 106, Completed Cons	truction Not Classified-Electric	iant Futchased of Sold,
3. In	iclude in column (c) or (d), as appropriate, correction	ns of add	ditions and retirements for	the current or preceding year	
I. Fo	or revisions to the amount of initial asset retirement	costs ca	pitalized, included by prim	ary plant account, increases in	column (c) additions and
eau	ctions in column (e) adjustments.				
C	nclose in parentheses credit adjustments of plant a	ccounts i	to indicate the negative eff	ect of such accounts.	
n coi	lassify Account 106 according to prescribed account lumn (c) are entries for reversals of tentative distributions.	nts, on ar	prior year rapaded in selv	sary, and include the entries in	olumn (c). Also to be included
of pla	ant retirements which have not been classified to pr	imary ac	counts at the end of the ve	arr include in column (d) a tent	Jent has a significant amount
etire	ments, on an estimated basis, with appropriate cor	ntra entry	to the account for accumi	ulated depreciation provision. In	stive distribution of such
ine	Account			Balance	Additions
No.	(3)			Beginning of Year	
1	1. INTANGIBLE PLANT			(b)	(c)
	(301) Organization				
	(302) Franchises and Consents				
_	(303) Miscellaneous Intangible Plant			61,999,4	71 3,021,246
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)		61,999,4	
	2. PRODUCTION PLANT			01,000,4	3,021,240
7	A. Steam Production Plant				
8	(310) Land and Land Rights			5,981,5	10
9	(311) Structures and Improvements			369,045,5	
10	(312) Boiler Plant Equipment			1,162,480,6	
11	(313) Engines and Engine-Driven Generators				
	(314) Turbogenerator Units			234,212,4	
	(315) Accessory Electric Equipment			234,694,6	
	(316) Misc. Power Plant Equipment			36,680,9	54 2,660,300
	(317) Asset Retirement Costs for Steam Production		45)	2.042.005.7	145 000 070
-	TOTAL Steam Production Plant (Enter Total of lin. B. Nuclear Production Plant	es 8 thru	15)	2,043,095,7	82 145,238,079
	(320) Land and Land Rights				
_	(321) Structures and Improvements				
_	(322) Reactor Plant Equipment				
	(323) Turbogenerator Units				
-	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Product	ion			
	TOTAL Nuclear Production Plant (Enter Total of li	nes 18 th	ru 24)		
	C. Hydraulic Production Plant				
	(330) Land and Land Rights				
	(331) Structures and Improvements				
	(332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators				
	(334) Accessory Electric Equipment				
	(335) Misc. Power PLant Equipment				
	(336) Roads, Railroads, and Bridges				
	(337) Asset Retirement Costs for Hydraulic Produ	ction			
	TOTAL Hydraulic Production Plant (Enter Total of		thru 34)		
36	D. Other Production Plant				
	(340) Land and Land Rights			19,969,4	
	(341) Structures and Improvements			272,215,8	
	(342) Fuel Holders, Products, and Accessories			496,659,7	
	(344) Consister			872,878,1	5,659,576
	(344) Generators (345) Accessory Electric Equipment			254,317,5	77 647,404
	(346) Misc. Power Plant Equipment			24,713,8	
_	(347) Asset Retirement Costs for Other Production	1		24,7 10,0	158,429
_	TOTAL Other Prod. Plant (Enter Total of lines 37 to			1,940,754,5	
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35			3,983,850,3	

ine No. 47 3. TR 48 (350) 49 (352) 50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (359) 57 (359) 58 TOTA 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 67 (367) 68 (366) 67 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	Respondent Respondent Rectric Company This Report Is: (1) X An Original (2) A Resubmission ELECTRIC PLANT IN SERVICE (Account 101, Account (a) RANSMISSION PLANT D) Land and Land Rights D) Structures and Improvements D) Station Equipment D) Towers and Fixtures D) Poles and Fixtures D) Overhead Conductors and Devices D) Underground Conduit D) Underground Conductors and Devices D) Roads and Trails D) Asset Retirement Costs for Transmission Plant EAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT D) Land and Land Rights D) Structures and Improvements D) Storage Battery Equipment D) Storage Battery Equipment D) Poles, Towers, and Fixtures D) Overhead Conductors and Devices D) Underground Conduit D) Underground Conductors and Devices D) Underground Conductors and Devices D) Underground Conductors and Devices D) Line Transformers	Date of Report (Mo, Da, Yr) 04/20/2015 102, 103 and 106) (Continued) Balance Beginning of Year (b) 28,711,926 29,957,191 237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107 493,394,720	45,103 5,266,303 14,317,613 4,609,879 98,736 149,173 24,585,221 457,990 5,476,320 25,002,761 3,005,197
No. 47 3. TR 48 (350) 49 (352) 50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (366) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	ELECTRIC PLANT IN SERVICE (Account 101, Account (a) RANSMISSION PLANT D) Land and Land Rights 2) Structures and Improvements 3) Station Equipment 4) Towers and Fixtures 5) Poles and Fixtures 6) Overhead Conductors and Devices 7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9.1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) 11STRIBUTION PLANT 1) Land and Land Rights 1) Structures and Improvements 2) Station Equipment 1) Storage Battery Equipment 1) Poles, Towers, and Fixtures 1) Overhead Conductors and Devices 2) Underground Conduit 3) Underground Conductors and Devices 3) Underground Conductors and Devices 3) Underground Conductors and Devices 4) Underground Conductors and Devices	102, 103 and 106) (Continued) Balance Beginning of Year (b) 28,711,926 29,957,191 237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	Additions (c) 188,620 -45,103 5,266,303 14,317,613 4,609,879 98,736 149,173 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
No. 47 3. TR 48 (350) 49 (352) 50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (359) 57 (359) 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	Account (a) RANSMISSION PLANT (b) Land and Land Rights (c) Structures and Improvements (d) Towers and Fixtures (e) Poles and Fixtures (f) Overhead Conductors and Devices (f) Underground Conduit (g) Underground Conductors and Devices (g) Roads and Trails (h) Asset Retirement Costs for Transmission Plant (f) Asset Retirement Costs for Transmission Plant (f) Land and Land Rights (g) Structures and Improvements (g) Station Equipment (h) Storage Battery Equipment (h) Poles, Towers, and Fixtures (h) Overhead Conductors and Devices (h) Underground Conduit (h) Underground Conductors and Devices (h) Underground Conductors and Devices	Balance Beginning of Year (b) 28,711,926 29,957,191 237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	(c) 188,620 -45,103 5,266,303 14,317,613 4,609,879 98,736 149,173 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
No. 47 3. TR 48 (350) 49 (352) 50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (359) 57 (359) 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	(a) RANSMISSION PLANT D) Land and Land Rights 2) Structures and Improvements 3) Station Equipment 4) Towers and Fixtures 5) Poles and Fixtures 5) Poles and Fixtures 6) Overhead Conductors and Devices 7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9.1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 1) Land and Land Rights 1) Structures and Improvements 2) Station Equipment 3) Storage Battery Equipment 3) Poles, Towers, and Fixtures 1) Overhead Conductors and Devices 1) Underground Conduit 1) Underground Conductors and Devices 1) Underground Conductors and Devices 1) Underground Conductors and Devices 1) Underground Conductors and Devices	(b) 28,711,926 29,957,191 237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	(c) 188,620 -45,103 5,266,303 14,317,613 4,609,879 98,736 149,173 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
48 (350) 49 (352) 50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (359) 57 (359) 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	RANSMISSION PLANT D) Land and Land Rights 2) Structures and Improvements 3) Station Equipment 4) Towers and Fixtures 5) Poles and Fixtures 6) Overhead Conductors and Devices 7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9.1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 1) Land and Land Rights 1) Structures and Improvements 2) Station Equipment 2) Storage Battery Equipment 3) Storage Battery Equipment 3) Overhead Conductors and Devices 3) Underground Conduit 3) Underground Conductors and Devices	(b) 28,711,926 29,957,191 237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	188,62 -45,10 5,266,30 14,317,61 4,609,87 98,736 149,173 24,585,22 457,990 5,476,320 25,002,761 3,005,197 10,931,770
48 (350) 49 (352) 50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (359) 57 (359) 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	D) Land and Land Rights D) Structures and Improvements D) Station Equipment D) Towers and Fixtures D) Poles and Fixtures D) Overhead Conductors and Devices D) Underground Conduit D) Underground Conductors and Devices D) Roads and Trails D) Asset Retirement Costs for Transmission Plant TAL Transmission Plant (Enter Total of lines 48 thru 57) DISTRIBUTION PLANT D) Land and Land Rights D) Structures and Improvements D) Storage Battery Equipment D) Storage Battery Equipment D) Poles, Towers, and Fixtures D) Overhead Conductors and Devices D) Underground Conduit D) Underground Conductors and Devices D) Underground Conductors and Devices	29,957,191 237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	457,990 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
49 (352) 50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (359) 57 (359) 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	2) Structures and Improvements 3) Station Equipment 4) Towers and Fixtures 5) Poles and Fixtures 5) Overhead Conductors and Devices 7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9. 1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 9) Land and Land Rights 1) Structures and Improvements 2) Station Equipment 3) Storage Battery Equipment 4) Poles, Towers, and Fixtures 1) Overhead Conductors and Devices 1) Underground Conduit 1) Underground Conductors and Devices	29,957,191 237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	457,990 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
50 (353) 51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (359) 57 (359. 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	3) Station Equipment 4) Towers and Fixtures 5) Poles and Fixtures 5) Overhead Conductors and Devices 7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9.1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 9) Land and Land Rights 1) Structures and Improvements 1) Storage Battery Equipment 1) Storage Battery Equipment 1) Poles, Towers, and Fixtures 1) Overhead Conductors and Devices 1) Underground Conduit 1) Underground Conductors and Devices	237,236,882 4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	25,002,761 3,266,300 4,609,879 98,730 149,173 24,585,22 457,990 5,476,320 25,002,761 3,005,197 10,931,770
51 (354) 52 (355) 53 (356) 54 (357) 55 (358) 56 (359) 57 (359. 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	A) Towers and Fixtures 5) Poles and Fixtures 5) Overhead Conductors and Devices 7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9. 1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 1) Land and Land Rights 1) Structures and Improvements 2) Station Equipment 2) Storage Battery Equipment 3) Poles, Towers, and Fixtures 3) Overhead Conductors and Devices 3) Underground Conduit 5) Underground Conductors and Devices	4,122,265 213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	14,317,613 4,609,873 98,736 149,173 24,585,223 457,990 5,476,320 25,002,761 3,005,197 10,931,770
53 (356) 54 (357) 55 (358) 56 (359) 57 (359. 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	3) Overhead Conductors and Devices 7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9. 1) Asset Retirement Costs for Transmission Plant 7AL Transmission Plant (Enter Total of lines 48 thru 57) 1STRIBUTION PLANT 1) Land and Land Rights 1) Structures and Improvements 1) Storage Battery Equipment 1) Poles, Towers, and Fixtures 1) Overhead Conductors and Devices 1) Underground Conduit 1) Underground Conductors and Devices	213,618,944 125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	14,317,613 4,609,879 98,736 149,173 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
54 (357) 55 (358) 56 (359) 57 (359) 58 TOTA 59 4 DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5 RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6 GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	7) Underground Conduit 8) Underground Conductors and Devices 9) Roads and Trails 9.1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 9) Land and Land Rights 1) Structures and Improvements 1) Station Equipment 1) Storage Battery Equipment 1) Poles, Towers, and Fixtures 1) Overhead Conductors and Devices 1) Underground Conduit 1) Underground Conductors and Devices	125,049,482 3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	4,609,879 98,736 149,173 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
55 (358) 56 (359) 57 (359. 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	B) Underground Conductors and Devices B) Roads and Trails B.1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT D) Land and Land Rights C) Structures and Improvements C) Station Equipment C) Storage Battery Equipment C) Poles, Towers, and Fixtures C) Overhead Conductors and Devices C) Underground Conductors and Devices C) Underground Conductors and Devices	3,532,715 7,596,010 5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	98,736 149,173 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
56 (359) 57 (359) 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	9) Roads and Trails 9.1) Asset Retirement Costs for Transmission Plant FAL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 9) Land and Land Rights 9) Structures and Improvements 9) Station Equipment 9) Storage Battery Equipment 9) Poles, Towers, and Fixtures 9) Overhead Conductors and Devices 9) Underground Conduit 9) Underground Conductors and Devices	5,562,510 655,387,925 10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	24,585,221 24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
57 (359. 58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	9.1) Asset Retirement Costs for Transmission Plant (AL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT (1) Land and Land Rights (2) Structures and Improvements (3) Station Equipment (4) Storage Battery Equipment (5) Poles, Towers, and Fixtures (6) Overhead Conductors and Devices (7) Underground Conduit (7) Underground Conductors and Devices	10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	24,585,221 457,990 5,476,320 25,002,761 3,005,197 10,931,770
58 TOTA 59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	AL Transmission Plant (Enter Total of lines 48 thru 57) ISTRIBUTION PLANT 1) Land and Land Rights 1) Structures and Improvements 2) Station Equipment 3) Storage Battery Equipment 3) Poles, Towers, and Fixtures 3) Overhead Conductors and Devices 3) Underground Conduit 3) Underground Conductors and Devices 4) Underground Conductors and Devices	10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	457,990 5,476,320 25,002,761 3,005,197 10,931,770
59 4. DIS 60 (360) 61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	ISTRIBUTION PLANT 1) Land and Land Rights 1) Structures and Improvements 2) Station Equipment 3) Storage Battery Equipment 3) Poles, Towers, and Fixtures 3) Overhead Conductors and Devices 3) Underground Conduit 3) Underground Conductors and Devices	10,133,353 20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	457,990 5,476,320 25,002,761 3,005,197 10,931,770
61 (361) 62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Structures and Improvements 2) Station Equipment 3) Storage Battery Equipment 4) Poles, Towers, and Fixtures 5) Overhead Conductors and Devices 6) Underground Conduit 7) Underground Conductors and Devices	20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	457,990 5,476,320 25,002,761 3,005,197 10,931,770
62 (362) 63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	Station Equipment Storage Battery Equipment Poles, Towers, and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices	20,709,438 190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	457,990 5,476,320 25,002,761 3,005,197 10,931,770
63 (363) 64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	S) Storage Battery Equipment D) Poles, Towers, and Fixtures D) Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices	190,926,948 255,630,131 228,069,603 183,160,228 222,446,107	5,476,320 25,002,761 3,005,197 10,931,770
64 (364) 65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	Poles, Towers, and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices	228,069,603 183,160,228 222,446,107	25,002,761 3,005,197 10,931,770
65 (365) 66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices	228,069,603 183,160,228 222,446,107	3,005,197 10,931,770
66 (366) 67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Underground Conduit) Underground Conductors and Devices	183,160,228 222,446,107	10,931,770
67 (367) 68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Underground Conductors and Devices	222,446,107	
68 (368) 69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)			9./10.5/5
69 (369) 70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)		453.354.720	
70 (370) 71 (371) 72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Services	191,299,835	
72 (372) 73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Meters	74,339,707	3,810,245
73 (373) 74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Installations on Customer Premises		
74 (374) 75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Leased Property on Customer Premises		
75 TOTA 76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Street Lighting and Signal Systems	174,092,103	9,311,253
76 5. RE 77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	Asset Retirement Costs for Distribution Plant	0.011.000.170	166,411
77 (380) 78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	AL Distribution Plant (Enter Total of lines 60 thru 74)	2,044,202,173	115,200,023
78 (381) 79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Land and Land Rights		
79 (382) 80 (383) 81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Structures and Improvements		
81 (384) 82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Computer Hardware		
82 (385) 83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Computer Software		
83 (386) 84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Communication Equipment		
84 TOTA 85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Miscellaneous Regional Transmission and Market Operation Plant		
85 6. GE 86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	Asset Retirement Costs for Regional Transmission and Market Oper		
86 (389) 87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)	AL Transmission and Market Operation Plant (Total lines 77 thru 83)		
87 (390) 88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Land and Land Rights	3,286,630	
88 (391) 89 (392) 90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Structures and Improvements	89,312,530	
90 (393) 91 (394) 92 (395) 93 (396) 94 (397)) Office Furniture and Equipment	23,093,289	
91 (394) 92 (395) 93 (396) 94 (397)) Transportation Equipment	19,907,747	2,410,571
92 (395) 93 (396) 94 (397)			
93 (396) 94 (397)) Stores Equipment	10,518,499 122,606	
94 (397)) Stores Equipment) Tools, Shop and Garage Equipment	8,319	
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment	34,469,659	
95 (398)) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment		
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment	438,130	20,399,373
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)	438,130 181,157,409	
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property		20,200,270
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property .1) Asset Retirement Costs for General Plant	181,157,409	/i) 4UU 2/2
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property .1) Asset Retirement Costs for General Plant AL General Plant (Enter Total of lines 96, 97 and 98)	181,157,409	
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property .1) Asset Retirement Costs for General Plant AL General Plant (Enter Total of lines 96, 97 and 98) AL (Accounts 101 and 106)	181,157,409 181,157,409 6,926,597,359	346,235,546
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property .1) Asset Retirement Costs for General Plant AL General Plant (Enter Total of lines 96, 97 and 98) AL (Accounts 101 and 106)) Electric Plant Purchased (See Instr. 8)	181,157,409	346,235,546
104 TOTA) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property .1) Asset Retirement Costs for General Plant AL General Plant (Enter Total of lines 96, 97 and 98) AL (Accounts 101 and 106)	181,157,409 181,157,409 6,926,597,359	346,235,546
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property .1) Asset Retirement Costs for General Plant AL General Plant (Enter Total of lines 96, 97 and 98) AL (Accounts 101 and 106)) Electric Plant Purchased (See Instr. 8) s) (102) Electric Plant Sold (See Instr. 8)	181,157,409 181,157,409 6,926,597,359	346,235,546
) Stores Equipment) Tools, Shop and Garage Equipment) Laboratory Equipment) Power Operated Equipment) Communication Equipment) Miscellaneous Equipment TOTAL (Enter Total of lines 86 thru 95)) Other Tangible Property .1) Asset Retirement Costs for General Plant AL General Plant (Enter Total of lines 96, 97 and 98) AL (Accounts 101 and 106)) Electric Plant Purchased (See Instr. 8) s) (102) Electric Plant Sold (See Instr. 8)) Experimental Plant Unclassified	181,157,409 181,157,409 6,926,597,359 -57,000	346,235,546

Name of Respondent	This Report Is:		Data -/ D		
Tampa Electric Company	(1) [X] An Or	riginal	Date of Report (Mo, Da, Yr)	Year/Period of End of 20	Report 14/Q4
		submission	04/20/2015	End of	714/Q4
distributions of these tentative class	ELECTRIC PLANT IN SERVICE sifications in columns (c) and (d), incl	(Account 101, 102, 10	03 and 106) (Continued)		
announts: Outoid obscivation of the	above instructions and the texts of	Accounts 101 and 106	the phor years tentative ac	count distributions of	of these
classifications arising from distributi	ons or transfers within utility plant accorded in Ac	counts. Include also in	column (f) the additions o	r reductions of prima	ary account
provident for depreciation, acquisition	on of amounts initially recorded in Ad on adjustments, etc., and show in col	umn (f) only the offset	column (e) the amounts wi	th respect to accumi	ulated
-cocant diadomoations.					
subaccount classification of such of	e and use of plant included in this ac ant conforming to the requirement of	count and if substantia	al in amount submit a supp	lementary statement	t showing
For each amount comprising the	reported balance and changes in Ac	count 102 state the n	roperty nurchased or sold	name of yondor or m	vershaaa
and date of transaction. If proposed	journal entries have been filed with	the Commission as re	quired by the Uniform Syst	em of Accounts, give	e also date
Retirements	Adjustments	Transfers	Balar	nce at	Line
(d)	(e)	(f)	End 0	f Year g)	No.
					2
	-2,538,374			62,482,343	4
	-2,538,374			62,482,343	5
					6
				5,981,510	7
3,986,244				393,274,834	9
82,835,604				1,181,794,830	10
6,539,331			<u> </u>	233 018 706	11
16,858,601				233,918,796 223,802,857	13
255,856				39,085,398	14
	411,379			411,379	15
110,475,636	411,379			2,078,269,604	16
					18
					19
					20
					21
					23
					24
					25 26
					27
					28
					29
					30
					32
					33
					34
					35 36
				19,969,456	37
3,646,372				295,319,791	38
20,337,208				480,260,294 873,920,189	39 40
4,817,335				57 5,320, 103	41
429,153				254,535,828	42
1,675,844	679,648			24,155,952	43
30,905,912	846,939 1,526,587			1,005,368 1,949,166,878	44
141,381,548	1,937,966			4,027,436,482	46
FERC FORM NO. 1 (REV. 12-05)	Pag	ge 205			

lame of Respondent Tampa Electric Company	This Report Is: (1) X An Orig (2) A Resu	bmission	Date of R (Mo, Da, 04/20/201	Yr) 15	End of	14/Q4
El	LECTRIC PLANT IN SERVICE (Account 101, 102, 1	03 and 106) (0	Continued)		Line
Retirements	Adjustments	Transfer	s		nce at f Year	No.
	(e)	(f)			f Year g)	47
(d)					29,330,171	48
47,097	476,722				29,894,989	49
17,099					237,135,013	50
4,702,041	-666,131				4,122,265	51
	211.215				225,406,965	52
2,317,647	-211,945				127,706,182	53
2,186,967	233,788				3,532,715	54
					7,694,746	55
52,786					5,658,897	56
32,700						57
9,323,637	-167,566				670,481,943	58
2,225,2						59
					10,133,353	60
33,317					21,134,111	61 62
1,938,340	-35,361				194,429,567	63
					277 690 592	64
2,899,343	-52,967				277,680,582 229,659,729	65
1,504,876	89,805				194,050,033	66
73,881	31,916 -90,555				229,411,066	67
2,661,061 8,467,839	-39,701				529,612,148	68
430,980	-33,420				193,431,968	69
1,787,721	00,720				76,362,231	70
1,107,723						71
						72
1,458,200					181,945,156	73
	1,151,384				1,317,795	74
21,255,558	1,021,101				2,139,167,739	75
						76
						77
				<u> </u>		78 79
						80
				1		81
						82
						83
						84
						85
					3,286,630	86
1,255,219					94,335,526	87
7,895,792	05.070				22,218,191	88
3,408,258	-25,679				18,884,381	89 90
1,050,139	25,679				10,373,193	91
1,030,133	25,079				226,664	92
					8,319	93
414,272	94,921				37,856,989	94
					438,130	95
14,023,680	94,921				187,628,023	96
						97
44.000.000	128,670				128,670	98
14,023,680 185,984,423	223,591				187,756,693 7,087,325,200	99 100
105,984,423	476,718 57,000				7,007,323,200	100
	57,000					102
	W. W. T. SAN W. T. SAN W. T. SAN W. S					103
185,984,423	533,718				7,087,325,200	104

	of Respondent a Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Per End of	iod of Report 2014/Q4
ampa	FI	ECTRIC PLANT LEASED TO OTHER	S (Account 104)		
	E				
ine No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
-1	(a)				
2					
3					
4					
5					
6			-		
7					
8					
10					
11					
12					
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38 39					
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44					
45					
46					
47	TOTAL				
71	. JIAL				L

		This Report Is:			of Report	Year	Period of Report
	of Respondent	(1) X An Origina		(Mo, Da, Yr) 04/20/2015		End	of 2014/Q4
Tamp	a Electric Company	(2) A Resubm				L	
	EL	ECTRIC PLANT HEL	ing an original of	ost of \$2	50 000 or more. G	roup othe	r items of property held
	port separately each property held for future use						
or futi	ure use. r property having an original cost of \$250,000 or	more previously used	in utility operation	ns, now l	held for future use,	give in co	olumn (a), in addition to
other	required information, the date that utility use of s	uch property was disc	ontinued, and the	date the	onginal cost was		Balance at
Line	Description and Location		Date Originally I	inciuaea	in Utility Ser	DE USEU I	End of Year
No.	Of Property (a)		(b)		(c)		(d)
1	Land and Rights:						
2							
	Beacon Key Transmission Line		6/2	0/1967	Post	2015	599,689
_	ROW B of Hills/Manatee Line		0/3	0/190/	1 000	2010	
5	Circa to C. Hillshorough						
	River to S. Hillsborough Transmission ROW		6/3	0/1973	Pos	2015	20,185,106
8	Transmission ROVV						
	Phosphate Area Trans ROW						
	N of Hills/Manatee Line						
11	W of Hwy 301 / E of Hwy 41		6/3	0/1973	Pos	t 2015	968,745
12							
13	Dale Mabry Transmission Sub						
14	South Side of VanDyke Rd/W side of Dale Mab	ry Hwy	3/3	0/1973	Pos	t 2015	368,967
15							
	Willow Oak Trans Sub						
	Between SR 60, Willow Oak Rd. and Turner Rd		4/1	9/2004	Pos	t 2017	786,338
18							
19							
20	Other Branch is						
21	Other Property:						
	South Shore Sub						
			10/	/9/2006	Pos	t 2022	1,378,812
25							1,0.0,012
26	Other Transmission Substation sites		 	Various	V	arious	415,954
27							
28	Washington St. Dist Sub						
29	Pierce, Jackson and Jefferson St.		6/3	0/1985	Pos	t 2015	411,699
30							
	Lake Hutto Dist Sub						
	14602 & 14606 Boyette Rd						
	Riverview, FL		1/1	8/2006	Pos	t 2015	567,690
34	Cass St. Dist Sub						
	1224 E. Cass St.		10/3	1/1987	Pos	t 2015	1,244,134
37	1.2.4 C. 0400 Ot.		10/3	, , , , , , , , , , , , , , , , , , , ,	Pos	2013	1,244,134
	Skyway Dist Sub						
39	Corner of George Rd and Independence Pkwy		6/3	0/1987	Pos	t 2015	368,097
40	Washington St. Dist Sub						
41							
	Pendola Point Sub						
	Northwest corner of US 41 at Pendola Point Rd						
	intersection		9/0	1/2009		2021	446,086
45							
46		The state of the s		·			
47	Total						40,478,087

		Thin D	eport Is:		Date	of Report	Year/	Period of Report
	of Respondent	(1)	(An Origina		(Mo	, Da, Yr)	End	of2014/Q4
amp	a Electric Company	(2)	A Resubm	ssion	ł .	20/2015		
	EL	ECTRIC	PLANT HELI	FOR FUTURE	ot of \$2	50 000 or more G	roup other	items of property held
Re	port separately each property held for future use	at end of	rthe year nav	nng an ongmai c	JS(U) #2.	50,000 or more. •		
or futi	ure use. r property having an original cost of \$250,000 or	more pre	viously used	in utility operatio	ns, now l	held for future use,	give in co	Numn (a), in addition to
ther	required information, the date that utility use of si	uch prop	erty was disc	onunuea, and the	date the	Date Expected to		Balance at
ine	Description and Location Of Property			I in This Acc	count	in Utility Ser	vice	End of Year (d)
No.	Of Property (a)			(b)		(0)		(-)
	Land and Rights:							
2	Mansfield Sub							
- 1	Southeast of Meadow Point Blvd in							
	Hillsborough County				2010		2016	498,075
6								240.005
7	Other Distribution Substation sites			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/arious	V	arious	646,995
8								
	Big Bend bufffer land			6/3	0/1986	Pos	2020	1,738,162
10	US Hwy 41 NW corner of US HWY 41 and BB Road (excl	Fisherry			7/2014		2020	8,880,975
11	South of Big Bend Station (Dickman Road)	Lisberry			7/2014		2020	538,872
13	13145 US Hwy 41, Gibsonton, 33534 (Elsbern	y)			7/2014	Pos	2020	433,691
14								
15								
16								
17								
18								
19								
20	Other Property:							
22	Other Froperty.							
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45				 		 		
47	Total							40,478,087
	1							

		This Deposits:	Date of Report	Year/Period of Report						
	of Respondent	This Report Is: (1) X An Original	(Mo, Da, Yr)	End of2014/Q4						
Tampa	a Electric Company	(2) A Resubmission	04/20/2015							
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)									
2. Sho	ort below descriptions and balances at end of y w items relating to "research, development, and it 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year	d demonstration projects last, under a t	Saption (1000a.cm, 2010)							
Line No.	Description of Proje	ect		Construction work in progress - Electric (Account 107) (b)						
	2-Way Dist Cap Bank Votl/Var Contrl			5,091,203						
1	BAYSIDE 1 - CSA			19,156,657						
2	BAYSIDE 2 - CSA			20,373,365						
3	BAYSIDE 2 - CSA BAYSIDE COMMON EQUIPMENT			1,230,469						
4	BB Big Bend South 40 Liner			8,671,046						
5	BB Gas Ignition/Co-Firing			11,737,701						
6	BB1 Generator Rewind/Rings (2015)			5,478,545						
7	BB1&2 FGD Controls Upgrade			1,114,199						
8	BB3&4 CEM & Shelter Rplc (2014)			1,112,194						
10	BB4 Stack Annulus Refurbish (2016)			1,126,048						
10	BBC Arc Flash Electrical Upgrades			4,764,665						
12	BBC Recycle Water System Upgrades			2,027,040						
13	BBC Reverse Osmosis System Upgrades			2,103,115						
14	COT Lighting Project			4,083,408						
15	CRM Project/CIS Rplcmnt			9,799,735						
16	ESS D-10 Dozer Purchase			1,314,795						
17	ETRM Rplcmnt			6,201,511						
18	Fishhawk Phase 2 and Apartments			1,161,020						
19	GIS Upgrade			1,804,787						
20	IVR			4,921,810						
21	Ohio 230kV Bus Reconfigure			3,655,845						
22	POLK WATER PROJECT			103,373,135						
23	POLK 2-5 COMBINED CYCLE			274,708,217						
24	POLK 1 - CSA			18,477,806						
25	POLK 2 - CSA			6,705,769						
26	POLK POWER STATION		,	2,642,491						
27	S-CRR-Transmission-Equip			1,018,092						
28	Spare 230/69kV 336MVA Sub Auto-TX			1,256,981						
29	User Provisioning			1,279,165						
30	Waterset Subdivision Ph 2			1,322,289						
31	TOTAL MINOR PROJECTS			5,832,858						
32				. , ,						
33										
34										
35		The state of the s								
36										
37										
38										
39	The state of the s									
40										
41										
42										
43	TOTAL			533,545,961						

Name	of Respondent	This Report Is: (1) X An Original	Date of R (Mo, Da,	25	rear/Period of Report End of 2014/Q4
	oa Electric Company	(2) A Resubmission	04/20/20	15	
	ACCUMULATED PROV	ISION FOR DEPRECIATIO	N OF ELECTRIC UTILIT	PLANT (Account	108)
electronic 2. Expenses 2. The such and/o cost	cplain in a footnote any important adjustment plain in a footnote any difference between ric plant in service, pages 204-207, columnine provisions of Account 108 in the Uniform plant is removed from service. If the response classified to the various reserve functions of the plant retired. In addition, include all diffications.	nts during year. the amount for book cost 9d), excluding retiremen a System of accounts required that a significant a al classifications, make procests included in retirement	t of plant retired, Line 1 ts of non-depreciable puire that retirements of mount of plant retired a reliminary closing entri ent work in progress at	1, column (c), and property. If depreciable plan at year end which es to tentatively year end in the a	nd that reported for nt be recorded when n has not been recorded functionalize the book
	Se	ection A. Balances and Ch	anges During Year		
Line	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant He for Future Use	Leased to Others
No.	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	2,526,081,975	2,526,081,975		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	243,608,742	243,608,742		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	907,819	907,819		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	51,604	51,604		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	244,568,165	244,568,165		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	187,027,888	187,027,888		
13	Cost of Removal	34,503,692	34,503,692		
14	Salvage (Credit)	6,158,524	6,158,524		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	215,373,056	215,373,056		
16	Other Debit or Cr. Items (Describe, details in footnote):	132,581	132,581		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,555,409,665	2,555,409,665		
		. Balances at End of Year		i Classification	
	Steam Production	688,012,704	688,012,704		
22					
-	Hydraulic Production-Pumped Storage				
-	Other Production	688,112,511	688,112,511		
-	Transmission	202,455,532	202,455,532		
—	Distribution	879,826,457	879,826,457		
	Regional Transmission and Market Operation				
-	General	97,002,461	97,002,461		
29	TOTAL (Enter Total of lines 20 thru 28)	2,555,409,665	2,555,409,665		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)						
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4					
	FOOTNOTE DATA							

Schedule Page: 219 Line No.: 8 Column: c \$51,604 Amortization - ARO

Schedule Page: 219 Line No.: 16 Column: c

\$85,484 Mosaic Fertilizer LLC Partial Sale of Transmission Line (Sale in 2013).

\$47,097 Jefferson Land Sale

	-f-Deamandont	This Report Is:	Date of Re	port	Year/Period	
	of Respondent	(1) X An Original	(Mo, Da, Y 04/20/2015		End of	2014/Q4
Tamp	a Electric Company	(2) A Resubmission ENTS IN SUBSIDIARY COMPANIE	1	1		
			S (Account 125.1)			
2. Procolum (a) Inv (b) Inv currendate, a 3. Re	port below investments in Accounts 123.1, investoride a subheading for each company and List thins (e),(f),(g) and (h) vestment in Securities - List and describe each sevestment Advances - Report separately the amount settlement. With respect to each advance sho and specifying whether note is a renewal. Export separately the equity in undistributed subsicult 418.1.	ecurity owned. For bonds give also punts of loans or investment advances with whether the advance is a note or control of the state of	orincipal amount, on which are subject open account. List	date of issue, t to repayme t each note g	, maturity and in ent, but which an giving date of is:	nterest rate. re not subject to suance, maturit
Line	Description of Inv	restment	Date Acquired	Date Of	Amount	of Investment at
No.	(a)		(b)	Maturity (c)	Begin	nning of Year (d)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
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15						
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18						
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21						
23						
24					_	
25						
26						
27						
28						
29						
30						
31						
32						
33		100				
34						
35						
36						
37						
38		900				
39						
40						
41						
42	Total Cost of Account 123.1 \$	O		TOTA	AL	
	[.			

Year/Period of Report

		This Deport Is:		Date of Report	Year/Period of Rep	port
Name of Respondent		This Report Is: (1) X An Orig	jinal	(Mo, Da, Yr)	End of 2014/	Q4
Tampa Electric Company		1(2) TA Resu	ıbmission	04/20/2015		
·	INVESTMENT	TO IN OUR DESIDIARY	COMPANIES (Acc	ount 123.1) (Continued)		
4. For any securities, notes, or acc	ounts that were nie	edged designate su	ch securities, notes,	or accounts in a footnot	e, and state the name of p	ieagee
and purpose of the pledge. 5. If Commission approval was required and case or continuous column (f) interest and do not column (h) report for each invite other amount at which carried in column (f).	juired for any advant docket number. ividend revenues for restment disposed in the books of acco	nce made or securi orm investments, ir of during the year, ount if difference fr	ity acquired, designa	te such fact in a footnote es form securities dispo	e and give name of Commi sed of during the year.	ssion,
8. Report on Line 42, column (a) the	he TOTAL cost of A	Account 123.1				
Equity in Subsidiary	Revenues	for Year	Amount of Inves		r Loss from Investment Disposed of	Line
Earnings of Year	(f))	End of Yea (g)		Disposed of (h)	No.
(5)						1
						2
						3
						4
						5
						6
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		JIF. 15 Fr. 15				22
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						42
						42

Year/Period of Report

	of Respondent a Electric Company	(1) [(2) [eport Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of2014/Q4
	Account 154, report the amount of plant materia	la and a	TERIALS AND SUPPLIES operating supplies under the pri	mary functional classifications	s as indicated in column (a);
estima 2. Giv variou	Account 154, report the amount of plant material tes of amounts by function are acceptable. In come e an explanation of important inventory adjustments accounts (operating expenses, clearing accounts, if applicable.	olumn (c	in, designate the department of	wing general classes of mater	rial and supplies and the or credits to stores expense
Line No.	Account		Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material
	(a)		(b)	(c)	(d)
1	Fuel Stock (Account 151)		93,649,61	85,197,9	07
2	Fuel Stock Expenses Undistributed (Account 15	2)	20,33	9	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Accour	t 154)			
5	Assigned to - Construction (Estimated)		34,032,90	5 33,046,5	92
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)		34,508,26	4 32,295,7	91
8	Transmission Plant (Estimated)		26,97	8 29,4	.08
9	Distribution Plant (Estimated)		3,876,17	9 3,957,6	337
10	Regional Transmission and Market Operation P (Estimated)	lant			
11	Assigned to - Other (provide details in footnote)		1,226,42	6 1,004,8	325
12	TOTAL Account 154 (Enter Total of lines 5 thru	11)	73,670,75	2 70,334,2	253
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (applic to Gas Util)	Not			
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance St	neet)	167,340,70	6 155,532,1	60
			1		

Name of Respondent	Tr. 5		
- Noopondone	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) An Original	(Mo, Da, Yr)	r sam chod of Keport
The court of the company	(2) A Resubmission	04/20/2015	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 5 Column: b Contains all construction related materials and supplies. The functionalized split is Production Plant (Estimated): \$14,712,308 Transmission Plant (Estimated): 2,171,058 Distribution Plant (Estimated): 17,149,539 Line No. 5 Total: Assigned to - Construction (Estimated): \$34,032,905 Schedule Page: 227 Line No.: 5 Column: c Contains all construction related materials and supplies. The functionalized split is below: Production Plant (Estimated): \$13,471,668 Transmission Plant (Estimated): 2,713,430 Distribution Plant (Estimated): 16,861,494 Line No. 5 Total: Assigned to - Construction (Estimated): \$33,046,592 Schedule Page: 227 Line No.: 7 Column: b Contains Operations & Maintenence related materials and supplies for Production. Schedule Page: 227 Line No.: 7 Column: c Contains Operations & Maintenence related materials and supplies for Production. Schedule Page: 227 Line No.: 8 Column: b Contains Operations & Maintenence related materials and supplies for Transmission. Schedule Page: 227 Line No.: 8 Column: c Contains Operations & Maintenence related materials and supplies for Transmission. Schedule Page: 227 Line No.: 9 Column: b Contains Operations & Maintenence related materials and supplies for Distribution. Schedule Page: 227 Line No.: 9 Column: c Contains Operations & Maintenence related materials and supplies for Distribution. Schedule Page: 227 Line No.: 11 Column: b "Other" includes Telecom, I.T. and Fleet related materials and supplies. Schedule Page: 227 Line No.: 11 Column: c "Other" includes Telecom, I.T. and Fleet related materials and supplies.

Nom	e of Respondent	I : -			
	pa Electric Company	This Report Is: (1) X An Original	Date of (Mo, Da		r/Period of Report
7411		(2) A Resubmission	04/20/20		of 2014/Q4
		Allowances (Accounts 15	8.1 and 158.2)		
1. R	eport below the particulars (details) called fo	r concerning allowances.			
	eport all acquisitions of allowances at cost.	-			
3. R	eport allowances in accordance with a weigh	nted average cost allocation	n method and other	r accounting as pres	cribed by General
	uction No. 21 in the Uniform System of Acco				
4. K	eport the allowances transactions by the per	iod they are first eligible fo	r use: the current y	ear's allowances in	columns (b)-(c),
SHICK	vances for the three succeeding years in colu eeding years in columns (j)-(k).	imns (a)-(i), starting with th	e following year, ar	nd allowances for the	e remaining
	eport on line 4 the Environmental Protection	Agency (FPA) issued alloy	vances Report wit	hheld portions Lines	36.40
Line	SO2 Allowances Inventory	Current Y			
No.	(Account 158.1)	No.	Amt.	No.	015 Amt.
	(a)	(b)	(c)	(d)	(e)
	Balance-Beginning of Year	429,806.00	-36,659		
2	Assuited During Voca				
<u>3</u>	Acquired During Year: Issued (Less Withheld Allow)	82,110.00			
_	Returned by EPA	02,110.00			
- 6	recomed by 2177				
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13		 			
15	Total				
16	7 Otal				
17	Relinquished During Year:				
18	Charges to Account 509	12,332.00	-883		
19	Other:				
20					
21	Cost of Sales/Transfers:			3 043 00	
22		<u> </u>		3,913.00	
23					
25					
26					
27					
28	Total			3,913.00	
29	Balance-End of Year	499,584.00	-35,776	-3,913.00	
30	Calan				
	Sales: Net Sales Proceeds(Assoc. Co.)				
	Net Sales Proceeds (Other)				
35	Losses				
	Allowances Withheld (Acct 158.2)				
	Balance-Beginning of Year				
	Add: Withheld by EPA				
	Deduct: Returned by EPA Cost of Sales				
40	Balance-End of Year				
41					
	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		597		
45	Gains				
46	Losses				
		1			

Name of Respon	ndent		This Report Is	:	Date of Report	T - V	a/Denie i de	
Tampa Electric	Company		(1) X An O	riginal	(Mo, Da, Yr)	- 1	r/Period of Report	
	•			submission	04/20/2015	End	of 2014/Q4	_
				158.1 and 158.2)				
7. Report on Li	ales proceeds al	nd gains/losses i mes of vendors/i	resulting from th transferors of al	ne EPA's sale or lowances acquir	PA's sales of the withheld auction of the withheld all e and identify associated	lowanaaa		
8. Report on Li	ines 22 - 27 the i	name of purchas	sers/ transferees	S). s of allowances (disposed of an identify ass	بد الحفولوم		
19. Report the n	net costs and ber	nefits of hedging	transactions or	a separate line	under purchases/transferses from allowance sales.	sociated co s and sale	ompanies. es/transfers.	
20	016	T	2017	Future	Years	Tot	ale	
No.	Amt.	No.	Amt.	No.		No.	Amt.	Line No.
(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	
						429,806.00	-36,659	<u> </u>
						82,110.00		
								10
								11
								12
								13
								15
								16
								17
						12,332.00	-883	18
						12,332.00	-883	19
						12,332.00	-883	
3,913.00		3,913.00		82,173.00		12,332.00 93,912.00	-883	19 20
3,913.00		3,913.00		82,173.00			-883	19 20 21 22 23
3,913.00		3,913.00		82,173.00			-883	19 20 21 22 23 24
3,913.00		3,913.00		82,173.00			-883	19 20 21 22 23 24 25
3,913.00		3,913.00		82,173.00			-883	19 20 21 22 23 24
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 23 24 25 26 27 28
						93,912.00	-883 -35,776	19 20 21 22 23 24 25 26 27 28
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 23 24 25 26 27 28 29 30
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 23 24 25 26 27 28
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 22 23 24 25 26 27 28 29 30 31 32 33 33
3,913.00		3,913.00		82,173.00		93,912.00		199 200 211 222 232 244 288 299 300 311 322 333 344
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 22 23 24 25 26 27 28 29 30 31 32 33 33
3,913.00		3,913.00		82,173.00		93,912.00		199 200 211 222 232 244 288 299 300 311 322 333 344
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 22 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
3,913.00		3,913.00		82,173.00		93,912.00		192 202 212 222 233 244 255 265 277 285 299 300 311 322 333 344 355 367 388 399 399 399 399 399 399 399 399 399
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40 40 40 40 40 40 40 40 40 40 40 40
3,913.00		3,913.00		82,173.00		93,912.00		192 202 212 222 233 244 255 265 277 285 299 300 311 322 333 344 355 367 388 399 399 399 399 399 399 399 399 399
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41
3,913.00		3,913.00		82,173.00		93,912.00		19 20 21 22 22 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44
3,913.00		3,913.00		82,173.00		93,912.00	-35,776	19 20 21 22 22 24 25 26 27 28 29 30 31 32 33 34 40 41 42 43 44 45
3,913.00		3,913.00		82,173.00		93,912.00	-35,776	19 20 21 22 22 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44

Nam	ne of Respondent	This	Report Is:		Date of	Panort	Va	-/Da-i	1-(5
Tampa Electric Company		(1) X An Original		1	Date of Report (Mo, Da, Yr)		rea	Year/Period of Report	
		(2) A Resubmission 04/20/2015			End of2014/Q4				
			owances (Account		3.2)				
1. F	Report below the particulars (details) called for concerning allowances.								
2. F	eport all acquisitions of allowances at cost.								
3. F	Report allowances in accordance with a weigh	ited av	verage cost alloc	ation method a	and othe	r accounting a	s pres	cribed t	y General
Instr	uction No. 21 in the Uniform System of Accor	unts.							
4. H	Report the allowances transactions by the per	iod the	ey are first eligibl	e for use: the	current	year's allowan	ces in	column	s (b)-(c),
allov	vances for the three succeeding years in colu eeding years in columns (j)-(k).	mns (d)-(i), starting wit	th the following	g year, a	nd allowances	for the	e remaii	ning
		٨٥٥٥	w (EDA) issued.	elle D					
	eport on line 4 the Environmental Protection	Agent			epoπ wi	thheld portions			
Line No.	NOx Allowances Inventory (Account 158.1)	-	No.	ent Year I Amt.			20	015	
	(a)		(b)	(c)		No. (d)			Amt. (e)
1	Balance-Beginning of Year					```			(-)
2									
3	Acquired During Year:								
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
7		-							
8	Purchases/Transfers:	-							
9	r dichases/ fransiers.	+							
10		+		 					
11		+							
12		1					71100		
13		T							
14									
15	Total								
16									
17	Relinquished During Year:								
18 19	Charges to Account 509 Other:								
20	Other.								
21	Cost of Sales/Transfers:								
22									
23									
24									
25									
26		-							
27	T-4-1	-							
28 29		-							
30	Data loc-Lild of 16dl								
	Sales:								
	Net Sales Proceeds(Assoc. Co.)								
33	Net Sales Proceeds (Other)								
34									
35	Losses								
- 00	Allowances Withheld (Acct 158.2)							*****	
36	Balance-Beginning of Year Add: Withheld by EPA	+							
38		+							
39	Cost of Sales	1							
40	Balance-End of Year								
41									
42									
43									
44	Net Sales Proceeds (Other)	-							
45	Gains	-							
46	Losses								
		1	·						

Name of Respon	ndent		This Report Is	:	Date of Rep	ort V	ear/Period of Rep	od -
Tampa Electric	Company		(1) X An O	riginal submission	(Mo, Da, Yr)		nd of 2014/0	
		Allo		158.1 and 158.2)	04/20/2015			
7. Report on L company" unde 8. Report on L 9. Report the r	ales proceeds ar ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	s returned by the digains/losses mes of vendors/the Uniform Systems of purchase fits of hedging	e EPA. Report of resulting from the transferors of all stem of Account sers/ transferees transactions on	on Line 39 the E the EPA's sale or lowances acquire s). s of allowances of a separate line	(Continued) PA's sales of the wauction of the withle and identify assodisposed of an idenunder purchases/tres from allowance s	neld allowances ciated compani tify associated cansfers and sa	s. es (See "associ	
No. 2	016 Amt.	No.	2017 Amt.		Years		otals	Line
(f)	(g)	(h)	(i)	No. (j)	Amt. (k)	No. (1)	Amt. (m)	No.
								1
								3
								4
								5
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								43
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								46
	+							

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015		Year/Period of Report End of2014/Q4			
	EXTRAORDINARY PROPERTY LOSSES (Account 182.1)								
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses Recognised During Year	WRITTEN	OFF DUR	NG YEAR	Balance at		
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).	of Loss		Account Charged	Amo	ount	End of Year		
	(a)	(b)	(c)	(d) ((€)	(f)		
1	NONE FOR YEAR END 2014								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12			v						
13									
14									
15									
16									
17			-						
18									
19									
20	TOTAL								
20	IOIAL								

Nam	e of Respondent	This Report Is:		Date of Rep	ort Veer	Desired of Desired	
Tampa Electric Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/20/2015		Year/Period of Report End of 2014/Q4	
	UN	RECOVERED PLANT	AND REGULATO	RY STUDY COS	TS (182.2)		
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include	Total Amount	Costs Recognised During Year		OFF DURING YEAR	Balance at	
	in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of Charges	During Year	Account Charged	Amount	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
21	NONE FOR YEAR END 2014						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34				_			
35							
36							
37							
38							
39				- 			
40 41							
42							
42							
43							
45							
46				- 			
47							
48							
40				+			
49	TOTAL						

Name of Respondent This Report Is: Date of Report Year/Period of Report										
Tampa Electric Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/20/2015	End of	··-				
	EXTRAORDINARY PROPERTY LOSSES (Account 182.1)									
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses		OFF DURING YEAR	Balance at				
	and period of amortization (mo, yr to mo, yr).]	of Loss	Recognised During Year	Account Charged	Amount	End of Year				
	(a)	(b)	(c)	(d)	(e)	(f)				
1	NONE FOR YEAR END 2014									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15						***				
16										
17										
18										
19										
				i i						
20	TOTAL									

Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report								
Tampa Electric Company		(1) X An Original		(Mo, Da, Yr)				
	· ·	(2) A Resub	mission	04/20/2015		End of	2014/04		
	UN	RÉCOVERED PLANT	AND REGULATOR	RY STUDY COS	STS (182.2)				
Line No.	Description of Unrecovered Plant	Total Amount	Costs	WRITTEN OFF DURING YEAR			Balance at		
	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	of Charges	Recognised During Year	Account Charged	Am	ount	End of Year		
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	,	.	(5)		
21	NONE FOR YEAR END 2014	(0)	(0)	(u)	(6	=)	(f)		
22									
23									
24									
25									
26									
27									
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32 33									
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47				-					
48									
49	TOTAL								

Nam	e of Respondent	This Report Is:	Date of F	Report Yes	r/Period of Report	
Tam	pa Electric Company	(1) X An Original	(Mo, Da,	Yr) Fric	End of 2014/Q4	
-	Transmis	(2) A Resubmission Service and Generation				
1 Re						
gene	port the particulars (details) called for concerning the rator interconnection studies.	ie costs incurred and the re	eimbursements receive	ed for performing trans	mission service and	
2. Lis	t each study separately.					
3. In	column (a) provide the name of the study.					
4. In	column (b) report the cost incurred to perform the s	tudy at the end of period.				
6. In	column (c) report the account charged with the cost column (d) report the amounts received for reimburs	or the study.	at and of period			
7. In	column (e) report the account credited with the reim	bursement received for pe	rforming the study.			
Line		Costs Incurred During	1	Reimbursements	T	
No.	Description	Period During	Account Charged	Received During the Period	Account Credited With Reimbursement	
<u> </u>	(a)	(b)	(c)	(d)	(e)	
1	Transmission Studies					
2	Tampa Electric Co-Resource Plan	(11,571)	186.01			
3	Calpine 2018 Load Flow & Eng Study	68,828	186.01	(47,962	2)	
4	TEC Wholesale Mktg & Fuels-TSA		186.01	43,25	5	
5	TEC Wholesale Mktg & Fuels-TSA	259	186.01	(160))	
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	Generation Studies					
22	TSA-Mosaic Fertilizer LLC	(3,925)	186.01	42,14	1	
23						
24						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	1		
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4		
FOOTNOTE DATA					

Schedule Page: 231 Line No.: 3 Column: d

Deposit amount for \$47,962.

Schedule Page: 231 Line No.: 4 Column: d

Overpayment refunded to customer (\$43,255).

Schedule Page: 231 Line No.: 5 Column: d

Deposit amount for \$160.

Schedule Page: 231 Line No.: 22 Column: d

Overpayment refunded to customer (\$42,141).

		Thin f	Panort le		Г	ate of Report	Year/Perio	od of Report
	ne of Respondent (Mo, Da, Yr) End of 2014/Q4							
Fampa Electric Company (2) A Resubmission 04/20/2015								
	OTHER REGULATORY ASSETS (Account 182.3)							
. Rei	Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
. Mir	Report below the particulars (details) called for concerning other regulatory assets, instability and the particulars (details) called for concerning other regulatory assets, instability assets, and instability assets, instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and instability assets, and an asset assets, and an asset assets, and an asset assets, and an asset assets as a second asset as a second asset as a second asset as a second as a second asset as a second as a second as a second as a second as a second as a second as a second as a second as a second as a second as a second as a second as a sec							
v cla	classes							
. For	Regulatory Assets being amortized, show	period	Balance at Beginning	Debits		CRE	DITS	Balance at end of
ine	Description and Purpose of Other Regulatory Assets		of Current	Denis	}	Written off During the	Written off During	Current Quarter/Year
No.	Other Regulatory Assets		Quarter/Year			Quarter /Year Account	the Period Amount	
	(a)		(b)	(c)		Charged (d)	(e)	(f)
1	ARO REGULATORY ASSET		2,921,622	27	7,803	Various		3,199,425
2	OTHER REG ASSET-FAS109 INC TAX		62,035,889	3,05	0,667	Various	710,114	64,376,442
3	DEFERRED DEBIT CONSERVATION					407/421		
4	DEFERRED DEBIT FUEL-RETAIL					407/421		
5	DEFERRED DEBIT CAPACITY		599,839	86	4,579	407/421	1,464,418	
6	DEFERRED DEBIT FUEL-WHOLESALE					407/421		
7	DEFERRED DEBIT ENVIRONMENTAL		505,185	1,29	3,376	407/421	1,798,561	
8	FAS 158 - PENSION/SERP/FAS 106		165,444,093	39,19	4,038	219	36,160,811	168,477,320
9	PBOB FAS 106					407		
10	RESIDENTAL LOAD MANAGEMENT					908		
11	COMM-INDUT LOAD MGT		49,586	5	4,802		65,827	38,561
12	PRICE RESPONSIVE LOAD MANAGEMENT		2,609,696	1,95	9,114		1,190,449	3,378,361
13	RATE CASE EXPENSE (2)		1,854,680		39,861		474,831	1,419,710
14	DEFERRED DREDGING COSTS (1)		215,115			511	215,115	
15	DEF AERIAL SURVEY DEBIT		2.5,.10			501/547		
16	ST REG DERIVATIVE ASSET			348,19	94,565		318,938,205	29,256,360
17	LT REG DERIVATIVE ASSET		186,285		34,725		90,397,010	4,474,000
18	MEDICARE PART D		5,348,385		11,142		534,836	4,854,691
19	MEDIONICE FAILED		0,040,000		,	- 4	32.,500	1,001,001
	(1) Amortized over 5 year period							
20	(2) Amortized over 4 year period							
	(2) Alliotized over 4 year period							
22								
24								
25								
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27								
28			-					
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43								
44	TOTAL:		241,770,375	489,65	4,672		451,950,177	279,474,870

ame	of Respondent	This Report	ls: Original	(Mo, E	of Report Da, Yr)	Year/f	Period of Report of 2014/Q4
ampa Electric Company (2) A Resub			Resubmission	04/20/			
	MISCELLANEOUS DEFFERED DEBITS (Account 186)						
. Fo	Report below the particulars (details) called for concerning miscellaneous deferred debits. For any deferred debit being amortized, show period of amortization in column (a) Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by asses.						
. 1	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
ine No.	Deferred Debits	Beginning of Year (b)	(c)	Account Charged (d)	Amoun (e)	1	End of Year (f)
1	(a) Prelminary Engineering	-102,895	5,044,148			287,297	653,956
2	Storm Cash Advances	290,500					290,500
3	Intercompany	154,532		131/146		361,565	93,117 422,439
4	Make Ready	921,824	1,797,045 88,143			296,430 110,654	88,918
	Company Store	111,429 -105,939	533,010			597,804	-170,733
7	Manatee Viewing Center Lab & Air Services	18,381	277,015			271,036	24,360
/ 8		15,50	69,542			45,040	24,502
9		-14,159					-14,159
10	TECO Energy-Non-Alloc-MAC			107/108		73,583	17,167 264,716
11	Microsoft EA-Hardware Maint/Svc		338,299			445,565	-445,565
12	Osprey Transmission Sales			186		++0,303	440,000
14							
15							
16							
17						+	
18							
19 20							
21							
22							
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38 39							
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41							
42							
43							
44 45							
46							
	Misc. Work in Progress	792,428					55,842
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	2,066,101					1,305,060

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4		
FOOTNOTE DATA					

Schedule Page: 233 Line No.: 4 Column: d

This line includes Miscellaneous Deferred Debits associated with Make Ready contracts. These contracts outline that there should not be a profit or loss generated from these activities. As a result, all offsets are from cash received or returned.

Schedule Page: 233 Line No.: 6 Column: b

The beginning balance was adjusted for additional items found related to the Manatee Viewing Center.

Schedule Page: 233 Line No.: 6 Column: d

This line includes Miscellaneous Deferred Debits associated with the Manatee Viewing Center. This is a non-profit making venture for TEC. As a result, all offsets are re-invested into the Manatee Viewing Center.

Schedule Page: 233 Line No.: 12 Column: a

Firm Transmission Sales

Schedule Page: 233 Line No.: 47 Column: f

Minor items (less than 1% of the Year-End Balance = \$13,051) have been grouped together and are included on Line 47 - Misc. Work in Progress.

e of Respondent	This Report	S: Original	Date of Report	ı	ar/Period of Report
(1) A Pari Original					
enort the information called for below conce	rning the resp	oondent's accountir		es.	
Description and Locat	ion		Balance of Begining		Balance at End of Year
(a)			(b)		(c)
Electric					
ITC - FAS 109					5,135,441
Distmantling			46,75	2,586	47,210,121
Contributions in Aid of Construction					48,868,451
Capitalized Interest			65,60	7,797	68,672,006
Insurance Reserve			28,44	5,073	28,213,970
Other			78,31	2,228	162,820,153
TOTAL Electric (Enter Total of lines 2 thru 7)			269,18	31,509	360,920,142
Gas					
TOTAL (Acct 190) (Total of lines 8, 16 and 17)			269,18	31,509	360,920,142
		Notes			
81,456,781 410's & 411's 9,307,297 FAS 133 1,170,268 FAS 158 (195,713)ITC-FAS 109 91,738,633 Activity in acco	ount 190				
	eport the information called for below concet Other (Specify), include deferrals relating to Description and Location (a) Electric ITC - FAS 109 Distmantling Contributions in Aid of Construction Capitalized Interest Insurance Reserve Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) change in account 190 is composed of 81,456,781 410's & 411's 9,307,297 FAS 133 1,170,268 FAS 158 (195,713) ITC-FAS 109	ACCUMULATED DEF pa Electric Company ACCUMULATED DEF eport the information called for below concerning the resist of Other (Specify), include deferrals relating to other incom Description and Location (a) Electric ITC - FAS 109 Distmantling Contributions in Aid of Construction Capitalized Interest Insurance Reserve Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) change in account 190 is composed of: 81,456,781 410's & 411's 9,307,297 FAS 133 1,170,268 FAS 158	ACCUMULATED DEFERRED INCOME TA eport the information called for below concerning the respondent's accounting to Other (Specify), include deferrals relating to other income and deductions. Description and Location (a) Electric ITC - FAS 109 Distrnantling Contributions in Aid of Construction Capitalized Interest Insurance Reserve Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) Notes Change in account 190 is composed of: 81,456,781 410's & 411's 9,307,297 FAS 133 1,170,268 FAS 158 (195,713) ITC-FAS 109	as Electric Company (1) X An Original (Mo, Da, Yr) out/20/2015	as Electric Company ACCUMULATED DEFERRED INCOME TAXES (Account 190) eport the information called for below concerning the respondent's accounting for deferred income taxes. tother (Specify), include deferrals relating to other income and deductions. Description and Location (a) Electric ITC - FAS 109 Distrianting Contributions in Aid of Construction Capitalized Interest Contributions are Reserve Description and Location (a) Electric ITC - FAS 109 Total Electric 16,752,586 Total Electric 16,752,586 Total Electric 16,752,586 Total Electric 17,753,752,753 Total Electric (Enter Total of lines 2 thru 7) Cas Cherry 17,8312,228 Cherry 17,8312,228 Total Electric (Enter Total of lines 10 thru 15 Other 17,8312,728 Other 17,931,732,77,735,733 Notes Change in account 190 is composed of: 81,456,781 410's & 411's 9,307,297 FAS 133 1,170,268 FAS 158 (195,713) ITC-FAS 109

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
i i	(1) X An Original	(Mo, Da, Yr)			
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4		
FOOTNOTE DATA					

Schedule Page: 234 Line No.: 7 Column: b	
Detail of Other:	The second secon
Hedging Activities	7,181,611
Pension Benefits & Post Retirements	63,815,041
Deferred Seperate Company - FED NOL	3,886,436
Deferred Seperate Company - FL NOL	785,004
Lease Payments	847,518
Deferred Lease Non-Utility	493,529
Gains & Losses - Sale of Assets	1,303,089
Total	78,312,228
Schedule Page: 234 Line No.: 7 Column: c	Fig. 1. The Street Stre
Detail of Other:	The state of the s
Hedging Activities	16,488,908
Pension Benefits & Post Retirements	64,985,309
SEC 236A Indirect Costs	1,663,614
Deferred Seperate Company - FED NOL	67,950,250
Deferred Seperate Company - FL NOL	9,600,247
Lease Payments	860,649
Deferred Lease Non-Utility	498,842
Gains & Losses - Sale of Assets	772,334
Total	162,820,153

	/ December	This Report Is:		Date of I	Report		Period of Report	1
lame of Respondent		(1) X An Original		(Mo, Da, Yr) 04/20/2015		End of2014/Q4		
amp	a Electric Company	(2) A Resubmission			,13			
	CAPITAL STOCKS (Account 201 and 204) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate							
								rting
	t - didididi (a) ia available tr	om the SEC TULK REDO	7 FORM 1916	iu. a suecin	C E E E	J 160011 1	O1111 (1.0., your c	and
2. Er	nany title) may be reported in column (a) pro- ntries in column (b) should represent the nu	mber of shares authoriz	ed by the a	articles of in	corporation a	is amen	ded to end or yo	ai.
ino	Class and Series of Stock	and	Number o	of shares	Par or Sta	ated	Call Price at	
ine No.	Name of Stock Series		Authorized	by Charter	Value per s	hare	End of Year	
				,	(a)		(d)	
	(a)		(t	2)	(c)		(u)	
1	Account 201							
3	Common Stock			25,000,000				
4	Common Stock			20,000,000				
5	Total Common Stock			25,000,000				
6								
7								
8	Account 204							
9								
10	Preference Stock			2,500,000				
11								
	Total Preference Stock	a		2,500,000				
13						100.00		
				1,500,000		100.00		
15				2 500 000				
16 17	Preferred Stock			2,500,000				
18	Total Preferred Stock			4,000,000				
19	Total Freiened Stock		l	4,000,000				
20								
21								
22								
23								
24								
25								
26								
27								
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29 30		1000						
31					1400			
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ame of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
ampa Electric Company	у	(2) A Resubmis		04/20/2015		
		CAPITAL STOCKS (Ac	count 201 and 20	04) (Continued)		
which have not yet be The identification of con-cumulative. State in a footnote	etails) concerning shares en issued. If each class of preferred if any capital stock which ils) in column (a) of any n me of pledgee and purpo	stock should show the has been nominally isominally isomed capita	e dividend rate	and whether the divide	nds are cumulative or of year.	
			HELD	BY RESPONDENT		Line
(Total amount outstar	ER BALANCE SHEET and ing without reduction d by respondent)	AS REACQUIRED S	TOCK (Account	217) IN SINKII	NG AND OTHER FUNDS	No.
Shares	Amount	Shares	Cost	Shares	Amount (j)	1
(e)	(f)	(g)	(h)			1
						2
40	119,696,788					3
10	119,090,700					4
10	119,696,788					5
10	119,090,700					6
						7
						8
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						<u> </u>

	e of Respondent This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tam		A Resubmission	04/20/2015	End of
	OTHER PAID	-IN CAPITAL (Accounts 208	-211, inc.)	
subhecolum chang (a) De (b) Re amou (c) Ge of yea (d) M	onations Received from Stockholders (Account 208)-State are deduction in Par or Stated value of Capital Stock (Account 208) unts reported under this caption including identification with the lain on Resale or Cancellation of Reacquired Capital Stock (Alear with a designation of the nature of each credit and debit id liscellaneous Paid-in Capital (Account 211)-Classify amounts	well as total of all accounts made in any account during mount and give brief explana a): State amount and give be class and series of stock account 210): Report balancentified by the class and ser included in this account	for reconciliation with balance the year and give the account ation of the origin and purpose nef explanation of the capital of the which related. We at beginning of year, credits ies of stock to which related.	sheet, Page 112. Add more ing entries effecting such of each donation. change which gave rise to debits, and balance at end
Line No.	ose the general nature of the transactions which gave rise to	the reported amounts.		Amount
				(b)
3				
4				
5	None			
6				
7	Account 210			
8	None			
9				
10	Account 211			
11				
12				1,725,840,249
13	· · · · · · · · · · · · · · · · · · ·			75,000,000 1,800,840,249
14				1,000,040,249
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39				
40	TOTAL			1 800 840 249

	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
		CAPITAL STOCK EXPENSE (Accou		
2. If	eport the balance at end of the year of di any change occurred during the year in t ils) of the change. State the reason for a	scount on capital stock for each clast the balance in respect to any class o	ss and series of capital s	a statement giving particulars
Line	Clas	s and Series of Stock		Balance at End of Year
No.	Account 214	(a)		(b)
	Common Stock-No-Par			700,921
3				
4				
5				
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۷.				
22	TOTAL	W		700,921

	LONG-TERM DEBT (Account 221, 222, 223 and 224)				
Read	eport by balance sheet account the particulars (details) concerning long-term debt incl quired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term		, Bonds, 222,		
	column (a), for new issues, give Commission authorization numbers and dates.				
	or bonds assumed by the respondent, include in column (a) the name of the issuing co				
	or advances from Associated Companies, report separately advances on notes and ac				
	and notes as such. Include in column (a) names of associated companies from which				
	or receivers, certificates, show in column (a) the name of the court -and date of court o	rder under which such	certificates were		
issue					
	column (b) show the principal amount of bonds or other long-term debt originally issue				
	column (c) show the expense, premium or discount with respect to the amount of bon				
	or column (c) the total expenses should be listed first for each issuance, then the amount of the column (c) the total expenses should be listed first for each issuance, then the amount of the column (c) the total expenses should be listed first for each issuance, then the amount of the column (c) the total expenses should be listed first for each issuance, then the amount of the column (c) the total expenses should be listed first for each issuance, then the amount of the column (c) the total expenses should be listed first for each issuance, then the amount of the column (c) the col				
	ate the premium or discount with a notation, such as (P) or (D). The expenses, premiu				
	urnish in a footnote particulars (details) regarding the treatment of unamortized debt ex				
	es redeemed during the year. Also, give in a footnote the date of the Commission's au	monzation of treatmen	it other than as		
spec	fied by the Uniform System of Accounts.				
Line	Class and Series of Obligation, Coupon Rate	Principal Amount	Total expense,		
No.	(For new issue, give commission Authorization numbers and dates)	Of Debt issued	Premium or Discount		
	(a)	(b)	(c)		
	Account 221 - Installment Contracts				
	9.9% Due 2011-2014	85,950,000	2,931,993		
	4% Due 2025	51,605,000	395,152		
	4% Due 2018	54,200,000	358,840		
5	4.25% Due 2020	20,000,000	274,422		
-	6 1/4% Due 2034	85,950,000	1,120,000		
7	5.85% Due 2030	75,000,000	725,324		
8			1,500,000		
9	5.10% Due 2013	60,685,000	599,925		
10			-1,066,235 P		
11	6.875% Due 2012	210,000,000	1,505,532		
12			886,200 D		
	5.50% Due 2023	86,400,000	854,126		
14			1,075,680 D		
	6.375% Due 2012	330,000,000	29,302,513		
16			2,649,900 D		
	6.25% Due 2014-2016	250,000,000	1,944,991		
18					
	5.00% Due 2034	85,950,000	2,791,337		
20			543,209		
	6.55% Due 2036	250,000,000	4,142,092		
22		100.000.000	1,562,500 D		
	6.15% Due 2037	190,000,000	1,100,641		
24		75.000.000	1,077,300 D		
	Variable Interest Due 2030	75,000,000	1,808,912		
26			35,421		
27			577,134		
	5.65% Due 2018	54,200,000	998,438		
29			442,157		
	5.15% Due 2025	51,600,000	955,813		
31	V	20 200 200	374,159		
32	Variable Interest Due 2020	20,000,000	374,470		
	TOTAL		70 000 0:0		
33	TOTAL	3,233,270,320	70,609,210		

This Report Is:
(1) X An Original

A Resubmission

(2)

Date of Report (Mo, Da, Yr)

04/20/2015

Year/Period of Report

End of 2014/Q4

Name of Respondent

Tampa Electric Company

Name	lame of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr) End of 2014/04							
Tam	oa Electric Company	(2)		A Resubmission	٠.	20/2015	E	End of 2014/Q4
	LONG-TERM DEBT (Account 221, 222, 223 and 224)							
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indic 9. Fo issue	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line	Class and Series of Obligati		•			Principal Amou		Total expense,
No.	(For new issue, give commission Autho	rizatior	n nu	imbers and dates)		Of Debt issued	1	Premium or Discount
	(a)					(b)	_	(c)
1	6.10% Due 2018					200,000	000	9,530 1,575,002
3	0.10% Due 2016					200,000	,000	-2,988,000 P
	5.40% Due 2021					231,730	320	1,551,470
5	5.45% Buc 2021					251,750	,020	1,001,410
	4.1% Due 2042					250,000	000	2,564,471
7							,,,,,,	690,000 D
	2.6% Due 2022				-	225,000	.000	1,760,240
9							,,,,,,	274,500 D
10	4.35% Due 2044					290,000	.000	3,135,751
11							,,,,,,	194,300 D
12								,
13								
14								
15								
16				774				
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
	-							
33	TOTAL					3,233,270,	,320	70,609,210

			140-1EIGH BEBT (A	count 221, 222, 223 and 224) (Continued)						
	ny debits and d			hich were redeemed in prior years. 428, Amortization and Expense, or credit	ed to Account 429, Prem	nium				
12. In a footn advances, she	ote, give expla ow for each co	mpany: (a) principa	al advanced during	224 of net changes during the year. Wit year, (b) interest added to principal amo		aid				
during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee										
and purpose of		v long torm dobt s	acuritics which hav	ve been nominally issued and are nomina	ally outstanding at and of	:				
		es in a footnote.	ecunites which hav	ve been nominally issued and are nomina	iny outstanding at end or					
15. If interest	expense was	incurred during the		ations retired or reacquired before end of						
				en the total of column (i) and the total of	Account 427, interest on					
		nt 430, Interest on I		companies. prized by a regulatory commission but no	t vet issued					
	, carare (actains)	,,			. ,					
		AMORTIZA	ATION PERIOD	Outstanding (Total amount outstanding without		Line				
Nominal Date of Issue	Date of Maturity	Date From	Date To	reduction for amounts held by	Interest for Year Amount	No.				
(d)	(e)		(g)	respondent) (h)	(i)					
						1				
1/31/84	2/1/14	1/31/84	2/1/14			2				
9/27/90	9/1/25	10/1/90	9/1/25			3				
10/27/92	5/15/18	11/01/92	5/15/18			4				
6/21/93	11/1/20	6/21/93	11/1/20			5				
12/1/94 12/1/96	12/1/34	7/16/93	12/1/34	l		6 7				
12/1/96	12/1/30	5/14/07	12/1/30			8				
6/11/02	10/1/13	6/11/02	10/1/13			9				
	100000	10.1.102	1,0,			10				
6/25/01	6/15/12	6/25/01	6/15/12			11				
						12				
6/11/02	10/1/23	6/11/02	10/1/23			13				
						14				
8/26/02	8/15/12	8/26/02	8/15/12			15				
444400	44440	444400	144440		40.040.000	16				
4/11/03	4/11/16	4/11/03	4/11/16	166,666,667	12,013,908					
1/19/06	12/01/34	01/19/06	12/1/34		18,332	18 19				
1710700	12/01/04	3/19/08	3/15/12		10,332	20				
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000					
						22				
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	23				
						24				
5/14/07	12/01/30	5/14/07	12/1/30			25				
		4/1/08	12/1/30			26				
7/25/07	5/15/18	7/25/07	3/1/11 5/15/18	54 300 000	3.063.300	27 28				
1123/01	3/13/16	3/26/08	5/15/18	54,200,000	3,062,300	29				
7/25/07	9/1/25	7/25/07	9/1/25			30				
		3/26/08	9/1/13			31				
7/25/07	11/1/20	7/25/07	11/1/20			32				
				4 257 500 200	04.050.050	22				
				1,857,596,987	91,852,353	33				

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/20/2015

Year/Period of Report

End of

2014/Q4

Name of Respondent

Tampa Electric Company

Tampa Electric Company (1) EX job Archigolate (No. Da. Yr) End of 2014 (20) A Resimbliation (Account 22), 222, 223 and 224) Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Pond Debt - Credit. 12. In a foothorte, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term devances, show for each company; (a) principal advanced during year, (b) interest added to principal amount, and (c) principal during year. Give Commission authorization numbers and dates. 13. If the respondent has piedged any of its long-term debt securities give particulars (details) in a footnote including name of p and purpose of the piedge. 14. If the respondent has principal and principal advanced during year, (b) interest added to principal amount, and (c) principal during year. Give Commission authorization numbers and dates. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such in expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest Long-Term Debt and Account 430, interest and beto to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Norminal Date of Maturity Date of Maturity Date of Maturity Date of Maturity Date of Maturity Date of Maturity Date of Maturity Date of Date from Date To Respondentify Particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Norminal Date Date of Maturity Date of Date from Date To Respondentify Particular Particulars (details) concerning any long-term debt authorized Date of Particular Particulars (details) Concerning Date of Date of Date of Date of Date of Date of Date of Da	ort
10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, P on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-tern advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal during year. Give Commission authorization numbers and dates. 13. If the respondent has piedged any of its long-term debt securities give particulars (details) in a footnote including name of p and purpose of the piedge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at encypear, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such in expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Maturity (e)	4
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, P on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year. (b) interest added to principal amount, and (c) principal during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of p and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at enverance, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such in expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Maturity (ii) Date From Date To (fortal amounts held by respondent) (ii) (ii) (iii) (i	
Nominal Date of Issue (d) Date From (f) Date To (g) The Issue (d) S/15/18 S/15/18 S/15/18 S/15/18 S/15/18 S/15/18 S/15/12 S/15/21 S/15/21 S/15/21 S/15/21 S/15/21 S/15/22	epaid edgee of
3/26/08 11/1/20 5/15/08 5/15/18 200,000,000 12,200, 12/9/10 5/15/21 12/9/10 8/15/12 231,730,320 12,513, 6/5/12 6/15/42 6/1/12 6/1/42 250,000,000 10,250, 9/28/12 9/15/22 10/1/12 10/1/22 225,000,000 5,850,	Line No.
12/9/10 5/15/21 12/9/10 8/15/12 231,730,320 12,513, 6/5/12 6/15/42 6/1/12 6/1/42 250,000,000 10,250, 9/28/12 9/15/22 10/1/12 10/1/22 225,000,000 5,850,	1
6/5/12 6/15/42 6/1/12 6/1/42 250,000,000 10,250, 9/28/12 9/15/22 10/1/12 10/1/22 225,000,000 5,850,	00 2
6/5/12 6/15/42 6/1/12 6/1/42 250,000,000 10,250, 9/28/12 9/15/22 10/1/12 10/1/22 225,000,000 5,850,	3
9/28/12 9/15/22 10/1/12 10/1/22 225,000,000 5,850,	
9/28/12 9/15/22 10/1/12 10/1/22 225,000,000 5,850,	5 00 6
	7
5/15/14 5/15/44 5/15/14 5/15/44 290,000,000 7,884	00 8
	75 10
	11
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1,857,596,987 91,852,	53 33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	1				
Tampa Electric Company	(2) A Resubmission	04/20/2015	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 6 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 28 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 32 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 19 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: b

The bond on line 7 of page 256 was replaced by the bond on line 25 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 8 Column: c

Redemption cost associated with retiring the bond on line 7 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was partially exchanged (\$110,428,920) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 15 Column: b

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 4 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 17 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 17 Column: h

On April 11, 2014, the company repaid \$83,333,333 principal amount of the notes.

Schedule Page: 256 Line No.: 19 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 20 Column: c

Remarketing costs associated with the bond on line 19 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 25 Column: b

The bond on line 25 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 26 Column: c

Remarketing costs associated with the bond on line 25 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 27 Column: c

Remarketing costs associated with the bond on line 25 of page 256, were amortized from 11/23/10 to 3/1/11.

FERC FORM NO. 1 (ED	D. 12-87)	Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 256 Line No.: 29 Column: c

Remarketing costs associated with the bond on line 28 of page 256, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256 Line No.: 30 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 32 Column: b

The bond on line 32 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 1 Column: c

Remarketing costs associated with the bond on line 32 of page 256, will be amortized from 3/26/08 to 11/1/20.

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Tamp	ampa Electric Company (1) X An Original (Mo, Da, Yr) End of						
	(2) A Resubmission 04/20/2015 ————————————————————————————————————						
i. Ke	port the reconciliation of reported net income for utation of such tax accruals. Include in the recon	ciliation, as far as practicable, the same	e detail as furnished on Sch	nedule M-1 of the tax return for			
	ear. Submit a reconciliation even though there is						
2. lf t	he utility is a member of a group which files a cor	nsolidated Federal tax return, reconcile	reported net income with ta	exable net income as if a			
separ	ate return were to be field, indicating, however, in	ntercompany amounts to be eliminated	in such a consolidated retui	rn. State names of group			
memt	per, tax assigned to each group member, and bas substitute page, designed to meet a particular ne	sis of allocation, assignment, or sharing	or the consolidated tax am	ong the group members.			
	substitute page, designed to meet a particular net pove instructions. For electronic reporting purpos						
	,		•				
Line	Particulars (I	Details)		Amount			
No.	(a) `			(b)			
	Net Income for the Year (Page 117)			224,488,770			
2							
3							
	Taxable Income Not Reported on Books						
	Contributions in Aid of Construction			10,721,400			
6							
7							
8							
	Deductions Recorded on Books Not Deducted fo	r Return		400 400 500			
	Income Tax Expensed on Books			133,185,955			
	See Attached Footnote			24,459,631			
12							
13							
	Income Recorded on Books Not Included in Retu	ım					
15							
16							
17							
18	Deductions on Deturn Not Channel Assist Desi	/ Incomo					
	Deductions on Return Not Charged Against Book	Mone		235,034,165			
20	See Attached Footnote			200,004,100			
21							
23							
24							
25							
26							
	Federal Tax Net Income			157,821,591			
	Show Computation of Tax:			,			
	Federal Tax Net Income			157,821,591			
	Federal/State Timing Difference			2,118,930			
	State Taxable Income			159,940,521			
32	Tax at 5.5%			8,796,728			
33	Adjustment to Record Prior Year's Tax Retum Tr	rue-Ups		-815,407			
34	State FIN 48						
35	Federal Taxable Income			149,024,863			
36	Adjustment to Record Nontaxable Interest Incom	ne					
37	Adjusted Taxable Income			149,024,863			
38	Federal Tax at 35%			52,158,702			
39	Adjustment to Record Prior Year's Tax Return Tr	ue-Ups		-3,802,590			
40	Federal FIN 48						
	Total Current Income Tax			56,337,433			
42	Plus: Investment Income Tax - Per Books						
43	Net Federal Income Tax - Per Books			56,337,433			
44							
FERC	FORM NO. 1 (ED. 12-96)	Page 261					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Tampa Electric Company	(2) A Resubmission	04/20/2015	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 261 Line No.: 11 Column: b

Deductions Recorded on Books Not Deducted for Return

Tax Interest Capitalized	10,746,791
Deferred Fuel	1,105,024
50% Meals	252,073
Lobbying	150,900
Club Dues	33,711
Legal Expenses	50,785
Rate Case Expense	434,970
Deferred Lease - Non-Utility	16,692
-	•
Deferred Lease - Utility	33,581
State Tax True Up	815,407
Vacation	542,224
Pension	2,702,864
Bond Refinancing	3,873,277
Dredging	215,116
Unbilled Revenue	831,661
SERP	742,253
Dismantlement Costs	1,186,094
Accrued 401K Performance Match	223,591
Deferred Compensation	307,659
Excessive Salaries	194,958
Total	24,459,631
	lumn: h

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

AFUDC Equity	(4,253,960)
Depreciation	(50,870,889)
Cost of Removal	(33,922,871)
Repairs	(118,386,538)
Amortization	(16,971,808)
Medical & Life Benefits - FAS 106	(332,113)
Insurance Reserve	(543,578)
Accrued Bonus	(393,390)
Penalties	(76,000)
Long Term Medical - FAS 112	(90,000)
Bad Debt	(625,517)
Fiber Optic	(893,769)
Production Deduction	(7,673,732)
Total	(235,034,165)

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT: Tampa Electric Company

This Report is An Original

Year/Period of Report End of 2014/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

FERC FORM NO. 1	(ED. 12-87)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
'	(1) X An Original	(Mo, Da, Yr)	·			
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
FOOTNOTE DATA						

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Bear Branch Coal Company Clintwood Elkhorn Mining Company Gatliff Coal Company New Mexico Gas Intermediate, Inc. New Mexico Gas Company, Inc. Peoples Gas System (Florida), Inc. Perry County Coal Corporation Pike-Letcher Land Company Premier Elkhorn Coal Company Raven Rock Development Corporation Ray Coal Company, Inc. Rich Mountain Coal Company TECO Coal Corporation TECO Coalbed Methane Florida, Inc. TECO Clean Advantage Corporation TECO Diversified, Inc. TECO EnergySource, Inc. TECO Finance, Inc. TECO Gemstone, Inc. TECO Guatemala, Inc. TECO Oil & Gas, Inc. TECO Partners, Inc. TECO Pipeline Holding Company, LLC TECO Properties Corporation TECO Receivables Corporation TECO Solutions, Inc. TECO Wholesale Generation, Inc. Whitaker Coal Corporation

TECO Services, Inc.

Tampa Electric Company (2) A Resubmission O4/20/2015 End of 2014/20/2015 TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.	Name	e of Respondent	This	Report Is:	Date of Repor	t Year/Pe	riod of Report		
TAKES ACCRUED. PREPAID AND CHARGED DURING YEAR Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other acles taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated arrounds of such taxes are know, show the amounts in a footnote and designate where estimated or actual amounts. 2. Include on this page, taxes pad during the year and charged direct for all consounts, (not charged to prepaid or account amounts.) 2. Include on the page, taxes pad during the year and charged direct for all counts of the accounts the page of the accounts the page of the accounts the page of the accounts the page of the accounts the page of the accounts the page of the accounts that the total tax for example to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each state and subulvision can readily be ascertained. 2. Income Taxes 3. Income Taxes 4. REGINNING OF YEAR Taxes Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 4. Page Accused 5. Undersolve the page Accused 6. Page Accused 6.	Tamı	pa Electric Company			(Mo, Da, Yr) 04/20/2015	End of	2014/Q4		
1. Give particulars (rétable) of the combined properlal and accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other asks taxes with have been charged to the accounts to which the stand material was not an extended and the accounts of the actual or estimated and control of the accounts of the accounts of the accounts of the accounts of the accounts from the accounts and accounts from the accounts and accounts from the accounts and accounts from the accounts and accounts from the accounts and accounts from the acco						AR			
the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a fortothe and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Einer the amounts in both columns (g) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruais credited to taxes accrued, (b) columnouts credited to proportions of pregolat tax schargeable to current year, and (c) taxes good and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Line (See instruction 5) RANCE AT BEGINNING OF YEAR (See instruction 5) (Page 1) (Columnout to the columnout of the columnout of tax (see instruction 5) (Page 1) (Columnout to tax (see instruction 5) (Page 2) (Columnout tax (see instruction 5) (Page 2) (Columnout tax (see instruction 5) (Page 2) (Columnout tax (see instruction 5) (Columnout tax (see instructi	4 6								
actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, itaxes paid uniquing the year and charged direct to final accounts, front of these taxes. 3. Include in column (d) taxes charged direct to final page is not affected by the inclusion of these taxes. 3. Include in column (d) taxes charged direct to final page is not affected by the inclusion of these taxes. 4. List the aggregate of each kind of tax in such manner that the total tax for each state and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each state and subdivision can readily be ascertained. 5. Line (See instruction 5) (a) (a) (a) (a) (b) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (d) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c									
2. Include on this page, taxes poid during the year and charged direct to final accounts, (not charged to prepaid or accured taxes.)									
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes accorded. (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accorded and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascordanced. Line Kind of Tax Mark (a) BALANCE AT BEGINNING OF YEAR (a) Prepaid Taxes (b) Prepaid Taxes (b) Prepaid Taxes (c) Prepaid Taxes (c) Prepaid Taxes (d) Prepaid Taxes (ourno.		
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accounts ceretified to taxe accorded, (plannounts credited to proportions of prepalal taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accounted and prepalal tax accounts. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Lief the aggregate of each kind of tax in such manner that the total tax f									
than accured and prepated tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Line Kind of Tax BALANCE AT BEGINNING OF YEAR (Recipitation) (Resinstruction 5) (Resinstruction 5) (Recipitation) (Recipit		-			-		to taxes accrued,		
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Incomplete Feberal Feber	(b)am	nounts credited to proportions of	prepaid taxes chargeable	e to current year, and (c) t	axes paid and charged d	lirect to operations or	accounts other		
December Color C									
No. (see instruction 5) (a) (Acces And 2008) (Included in Accessing 165) (Printing ments (b) (b) (c) (c) (c) (c) (d) (d) (d) (e) (d) (e) (d) (e) (d) (e) (f) (e) (f) (e) (e) (f) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	4. Lis	at the aggregate of each kind of	tax in such manner that t	he total tax for each State	and subdivision can rea	dily be ascertained.			
No. (see instruction 5) (a) (Acces And 2008) (Included in Accessing 165) (Printing ments (b) (b) (c) (c) (c) (c) (d) (d) (d) (e) (d) (e) (d) (e) (d) (e) (f) (e) (f) (e) (e) (f) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	<u> </u>								
No. (see instruction 5) (a) (Acces And 2008) (Included in Accessing 165) (Printing ments (b) (b) (c) (c) (c) (c) (d) (d) (d) (e) (d) (e) (d) (e) (d) (e) (f) (e) (f) (e) (e) (f) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Line				Charged	l axes Paid	Adjust-		
(a) (b) (c) (d) (e) (f) FEDERAL:	No.	(See instruction 5)	(Account 236)	(Include in Account 165)	During Year	During Year			
2 Income Taxes		(a)		(c)			(f)		
3 FIN 48	1	FEDERAL:							
FIN 48 5 Unemployment 6 2014 105.494 21.575 7 2013 84.500 84.5	2	Income Taxes			48,356,113	27,097,793	-21,258,320		
S Unemployment S Un	3								
6 2014	4	FIN 48							
7 2013 84,500 84,500 84,500 84,500 86	5	Unemployment							
7 2013 84,500 84,500 84,500 84,500 86	6				105,494	21,575			
8 FICA 9 2014 1,391,596 11,349,663 11,349,66	7		84,500			84,500			
9 2014	8								
10 2013					15.521.973	14.186.856			
11 Excise Tax			1 391 596						
12 Superfund 87,936			1,051,000		12 194				
13 Diesel Fuel 14 SUBTOTAL 1.564,032 63,995,774 42,752,881 -21,258,320 15 STATE: 16 Income Taxes 7,981,322 9,044,924 1,063,602 17 18 FIN 48 9			87 036		12,134	12,104			
14 SUBTOTAL 1,564,032 63,995,774 42,752,881 -21,258,320 15 STATE: 17 16 Income Taxes 7,981,322 9,044,924 1,063,602 17 18 FIN 48 19 Gross Receipts 20 2014 47,357,354 43,866,846 21 2013 3,431,305 22 Unemployment 23 2014 329,060 260,557 24 2013 76,424 2,706 2,706 25 Public Serv Comm 770,961 1,428,233 1,409,521 26 Intangible 2,706 2,706 27 20 Cocupational License 8,544 8,544 8,544 8,544 8,544 8,544 8,544 8,544 8,544 8,544 8,544 8,544 <td r<="" td=""><td></td><td></td><td>07,330</td><td></td><td></td><td></td><td></td></td>	<td></td> <td></td> <td>07,330</td> <td></td> <td></td> <td></td> <td></td>			07,330					
15 STATE: 16 Income Taxes 7,981,322 9,044,924 1,063,602 17 18 FIN 48 19 Gross Receipts 20 2014 4 47,357,354 43,866,846 21 2013 3,431,305 22 Unemployment 23 2014 329,060 260,357 24 2013 76,424 76,424 25 Public Serv Comm 770,961 1,428,233 1,409,521 26 Intangible 2,706 2,706 27 28 Occupational License 8,544 8,544 29 Sales Tax 11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 32 Real and Personal Property 50,141,960 50,141,960 33 2013 3,275,623 59,010,345 94,925,03 38 TOTAL 9,107,123 95,010,345 94,925,03 39 SUBTOTAL 9,107,123 95,010,345 94,925,03 39 SUBTOTAL 9,107,123 216,277,905 195,935,374 -20,194,718			1 564 022		62 005 774	42.752.001	24 250 220		
16 Income Taxes 7,981,322 9,044,924 1,063,602 17			1,564,032		03,993,774	42,752,001	-21,250,320		
17					7.004.000	0.044.004	4 000 000		
18 FIN 48 19 Gross Receipts 20 2014 47,357,354 43,866,846 21 2013 3,431,305 3,431,305 22 Unemployment 20 14 329,060 260,357 24 2013 76,424 76,424 25 Public Serv Comm 770,961 1,428,233 1,409,521 16 Intangible 2,706 2,706 27 28 Occupational License 8,544 8,544 29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 33 50,141,960 50,141,960 50,141,960 33 Pranchise 44,868,385 41,511,920 44,868,385 41,511,920 36 2013 3,275,623 95,010,345 94,929,503 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 40					7,981,322	9,044,924	1,063,602		
19 Gross Receipts 20 2014									
20									
21 2013 3,431,305 3,431,305 2014 329,060 260,357 24 2013 76,424 7									
22 Unemployment					47,357,354	-1			
23 2014 329,060 260,357 24 2013 76,424 76,424 76,424 25 Public Serv Comm 770,961 1,428,233 1,409,521 26 Intangible 2,706 2,706 27 28 Occupational License 8,544 8,544 29 Sales Tax 11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 50,141,960 50,141,960 33 Real and Personal Property 50,141,960 50,141,960 34 Franchise 3,275,623 95,010,345 94,929,503 37 SUBTOTAL 3,275,623 95,010,345 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718	21	2013	3,431,305			3,431,305			
24 2013 76,424 76,424 25 Public Serv Comm 770,961 1,428,233 1,409,521 26 Intangible 2,706 2,706 27 28 Occupational License 8,544 8,544 29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 50,141,960 50,141,960 32 Real and Personal Property 50,141,960 50,141,960 33 1014 44,868,385 41,511,920 36 2013 3,275,623 3,275,623 37 SUBTOTAL 3,275,623 95,010,345 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 39 40	22	Unemployment							
25 Public Serv Comm 770,961 1,428,233 1,409,521 26 Intangible 2,706 2,706 27 28 Occupational License 8,544 8,544 29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 50,141,960 50,141,960 50,141,960 33 Franchise 44,868,385 41,511,920 36,201 30,275,623 3,275,623	23	2014			329,060	260,357			
26 Intangible 2,706 2,706 27 30 Cocupational License 8,544 8,544 29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 50,141,960 50,141,960 50,141,960 33 Franchise 44,868,385 41,511,920 44,868,385 41,511,920 36 2013 3,275,623 3,275,623 3,275,623 3,275,623 37 SUBTOTAL 3,275,623 95,010,345 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 40 -20,194,718	24	2013	76,424			76,424			
27 28 Occupational License 8,544 8,544 29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL:	25	Public Serv Comm	770,961		1,428,233	1,409,521			
28 Occupational License 8,544 8,544 29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 50,141,960 50,141,960 50,141,960 32 Real and Personal Property 50,141,960 50,141,960 50,141,960 33 Franchise 44,868,385 41,511,920 32,275,623 3,275,623 3,275,623 36 2013 3,275,623 95,010,345 94,929,503 3,275,623 <td>26</td> <td>Intangible</td> <td></td> <td></td> <td>2,706</td> <td>2,706</td> <td></td>	26	Intangible			2,706	2,706			
29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 50,141,960 50,141,960 50,141,960 32 Real and Personal Property 50,141,960 50,141,960 50,141,960 33 Franchise 50,144 50,144,868,385 50,145,11,920 50,1	27								
29 Sales Tax -11,222 164,567 152,363 30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 50,141,960 50,141,960 50,141,960 32 Real and Personal Property 50,141,960 50,141,960 50,141,960 33 Franchise 50,144 50,144,868,385 50,145,11,920 50,1	28	Occupational License			8,544	8,544			
30 SUBTOTAL 4,267,468 57,271,786 58,252,990 1,063,602 31 LOCAL: 32 Real and Personal Property 50,141,960 50,141,960 33 Franchise 44,868,385 41,511,920 36 2013 3,275,623 3,275,623 37 SUBTOTAL 3,275,623 95,010,345 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 39 40			-11,222			152,363			
31 LOCAL: 32 Real and Personal Property 33 50,141,960 5						58,252,990	1,063,602		
33 Substituting S							<u> </u>		
33 Substituting S	32	Real and Personal Property			50,141,960	50,141,960			
34 Franchise 44,868,385 41,511,920 35 2014 32,275,623 3,275,623 36 2013 3,275,623 95,010,345 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 39 40 40 40 40 40									
35 2014 44,868,385 41,511,920 3275,623 3,275,6									
36 2013 3,275,623 3,275,623 95,010,345 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 40					44.868.385	41,511,920			
37 SUBTOTAL 3,275,623 95,010,345 94,929,503 38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 39 40 5 5 6 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8			3.275.623		,,				
38 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718 39 40 30					95.010.345				
39							-20.194.718		
40			3,107,123		210,277,000	.00,000,074	20,.04,110		
41 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718	+0								
41 TOTAL 9,107,123 216,277,905 195,935,374 -20,194,718									
9,107,123 216,277,909 195,935,374 -20,194,718	11	TOTAL	0.407.400		046 077 005	105 025 274	_20 10 <i>4</i> 719		
		TOTAL	9,107,123		210,277,905	190,935,374	-20,194,710		

Name of Respondent		This Report Is:		ate of Report	Year/Period of Report	
Tampa Electric Company	,	(1) X An Origina (2) A Resubmi		Mo, Da, Yr) 4/20/2015	End of 2014/Q4	
	TAXES A	ACCRUED, PREPAID AND				
identifying the year in colu 6. Enter all adjustments of by parentheses. 7. Do not include on this transmittal of such taxes t	imn (a). If the accrued and prepal page entries with respect to the taxing authority.	id tax accounts in column ((f) and explain each ad or taxes collected thro	justment in a foot- note.	Designate debit adjustr	nents
pertaining to electric opera amounts charged to Acco	ations. Report in column unts 408.2 and 409.2. A	were distributed. Report in (I) the amounts charged to Iso shown in column (I) the department or account, so	o Accounts 408.1 and in taxes charged to utilit	109.1 pertaining to other y plant or other balance	utility departments and sheet accounts.	
BALANCE AT I	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Electric	Extraordinary Items	Adjustments to Ret Earnings (Account 43	Other	No.
Account 236)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3) (j)	(k)	(1)	
						1
		47,817,449			538,662	2
				_		3
						5
83,919		105,494				6
03,515		100,434	-			7
						8
1,335,117		10,448,220				9
41,633						10
		12,194				11
87,936						12
						13
1,548,605		58,383,357			538,662	14
		7,891,748			89,573	15 16
		7,091,740			03,373	17
						18
						19
3,490,508		47,357,354				20
						21
						22
68,703		329,060				23
						24
789,673		1,428,233				25 26
		2,706				27
		8,544				28
982		164,567				29
4,349,866		57,182,212			89,573	30
						31
		50,069,960			72,000	32
						33
3,356,465		44,868,385	· · · · · · · · · · · · · · · · · · ·			34 35
3,350,465		44,000,305				36
3,356,465		94,938,345			72,000	37
9,254,936		210,503,914			700,235	38
						39
						40
9,254,936		210,503,914			700,235	41

Nam	e of Respondent		This Repor	t Is:	Date of R	eport Year/	Period of Report
Tam	pa Electric Company		(1) X Ai	n Original Resubmission		(Mo, Da, Yr) 04/20/2015 End of 2014/Q4	
-		ACCUMUL	1 ' '	RED INVESTMENT TAX		1	
Ren	ort below information			appropriate, segrega			v utility and
non	utility operations. Exp	lain by footnote any o	correction adju	ustments to the accou	nt balance she	own in column (g).lnd	clude in column (i)
the a	average period over w	hich the tax credits a	re amortized.				
Line	Account	Balance at Beginning of Year	Defe	red for Year	Current	ocations to t Year's Income	Adjustments
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	(g)
1	Electric Utility		(6)	(u)	(0)	(1)	(3)
	3%						
	4%						
	7%						
	10%	9,354,877				343,425	
6							
7							
8	TOTAL	9,354,877				343,425	
9	Other (List separately						
	and show 3%, 4%, 7%,						
	10% and TOTAL)						
10							
11							
12							
13		1 000					
	Non-Utility 10%	1,299				52	
15							
16		0.250.476				242.477	
17 18		9,356,176				343,477	
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48							

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Compa	ny	(2) A Resubmission	04/20/2015	End of 2014/Q4
	ACCUMUL	ATED DEFERRED INVESTMENT TAX CRED		ed)
	7,000,000		(00000000	
Balance at End of Year	Average Period of Allocation to Income	ADJUSTN	MENT EXPLANATION	Line
1	to Income			No.
(h)	(i)			 .
9,011,452	28			
0.044.450				
9,011,452				
				10
				11
				12
4 047	20			13
1,247	28			14
				16
9,012,699	28			17
				18
				19
				20
				21
				22
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M				36
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				38
				40
				41
				42
				43
		Water Company of the		44
				45
			AMILIAN STREET	47
				48

	e of Respondent pa Electric Company		rt Is: in Original Resubmission	Date of F (Mo, Da, 04/20/20	Yr) Fnc	ar/Period of Report d of2014/Q4
				S (Account 253)	15	
	eport below the particulars (details) called					
	eport below the particulars (details) called or any deferred credit being amortized, sh	-		5.		
	inor items (5% of the Balance End of Yea			ıan \$100,000, whichever	is greater) may be gre	ouped by classes.
Line	Description and Other	Balance at	ī	DEBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1	Other Deferred Credits	416,771	Various	2,867,991	3,870,769	1,419,549
2	Other Deferred Credits-Calpine	1,047,032	431	1,876,830	1,342,575	512,777
3	Other Deferred Credits-Coal	282,750	151	282,750		
4	Unclaimed Items	617	131	283	572	906
5	Deferred Lease Payments-Utility	626,648	Various	1,294,091	1,327,673	
6	Deferred Lease Payments-Non-Utilit	360,564	Various	654,157	670,849	
7	Contract Retentions	3,127,266	232	2,436,346		
8	ED Chargeable/CIAC Const	468,508	Various	445,847	2,748,418	
9	Directors Fees	1,159,231	930	80,008		
10	Other Deferred Credit-Renewables	372,515		145,671	120,904	
11	VPEM BayGas		151	1,111,500		
12	Def. Revenue-Cable Contract	623,243	454	893,769	819,218	548,692
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24		-				
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46						
47	TOTAL	8,485,145		12,089,243	19,156,717	15,552,619

l	pa Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/20/2015	End of 2014/Q4
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED	AMORTIZATION PROPERT	Y (Account 281)
1. R prop	eport the information called for below concer	ning the respondent's accounting	g for deferred income taxe	s rating to amortizable
	or other (Specify),include deferrals relating to	other income and deductions.		
			CHANGE	S DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
140.	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	46,021,839	6,923,5	1,433,867
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	46,021,839	6,923,5	1,433,867
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	46,021,839	6,923,5	1,433,867
18	Classification of TOTAL			
19	Federal Income Tax	39,429,898	5,990,0	063 1,217,810
	State Income Tax	6,591,941	933,4	216,057
21	Local Income Tax			
	NOTE			
	NOTES	5		
				1

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FERC FORM NO. 1 (ED. 12-96)

Name of Responde	ent		This Report Is:		Date of Report	Vegr/Period of Per-		
Tampa Electric Co			This Report Is: (1) X An Original (2) A Resubmiss	ion	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4		
A	CCUMULATED DEFE	RRED INCOM	E TAXES _ ACCELERA	TED AMORTIZ	ZATION PROPERTY (A	ccount 281) (Continued)		
Use footnotes	as required.				- West Control Control (Control Control Goodin 201) (Continued)			
CHANGES DURI				TMENTS			T	
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits		Credits	Balance at	Line	
(e)	(f)	Account Credited (g)	Amount	Account Debited	Amount	End of Year	No.	
(6)	(1)	(g)	(h)	(i)	(i)	(k)		
							1	
							2	
							3	
						51,511,484	4	
							5	
							6	
							7	
						51,511,484	8	
							9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
						51,511,484	17	
							18	
						44,202,151	19	
						7,309,333	20	
						·	21	
		NOTES	(Continued)					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report					
Tampa Electric Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/20/2015	End of 2014/Q4					
	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)								
1. Re	Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not								
-	ct to accelerated amortization or other (Specify),include deferrals relating to	other income and deductions.							
CHANGES DURING YEAR									
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1					
	(a)	(b)	(c)	(d)					
	Account 282								
	Electric	1,125,030,906	179,573,3	24 33,679,443					
	Gas								
4									
	TOTAL (Enter Total of lines 2 thru 4)	1,125,030,906	179,573,3	24 33,679,443					
6									
7									
8		4.405.000.000	470 570 00	24 22 670 442					
	TOTAL Account 282 (Enter Total of lines 5 thru	1,125,030,906	179,573,3	24 33,679,443					
	Classification of TOTAL	986,299,349	154,057,7	11 32,793,069					
	Federal Income Tax	138,731,557	25,515,6						
	State Income Tax	130,731,357	25,515,6	15					
13	Local Income Tax	1							
		NOTES							

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tampa Electric Co	mpany		(1) X An Original (2) A Resubmission	.	(Mo, Da, Yr) 04/20/2015	End of 2014/Q4	
A	CCUMULATED DEFE	RRED INCOM	E TAXES - OTHER PROI				
3. Use footnotes		TATED INCOM	IL IACLO - OTTLEN PROF	ENTI (ACCC	ount 202) (Continued)		
CHANGES DURI	NG YEAR		ADJUSTI	MENTS			-
Amounts Debited	Amounts Credited		Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	0)	(k)	
							1
			3,751,688		7,961,566	1,275,134,665	2
							3
							4
			3,751,688		7,961,566	1,275,134,665	
			3,731,000		7,301,300	1,273,134,003	6
							7
							8
			3,751,688		7,961,566	1,275,134,665	
							10
			3,376,374		7,031,754		
			375,314		929,812	163,915,294	
							13
							-
		NOTE	S (Continued)				
							1

Nam	ne of Respondent	This F	Report Is:	Date of Report	V
Tan	npa Electric Company	(1) [An Original A Resubmission	(Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
1 5	ACCUMUL	ATED D	DEFFERED INCOME TAXES - (OTHER (Account 283)	
reco	Report the information called for below concer orded in Account 283.	ming th	e respondent's accounting	for deferred income taxes r	elating to amounts
	For other (Specify),include deferrals relating to	o other	income and deductions.		
Line	Account		Balance at	CHANGES I	DURING YEAR
No.	(a)		Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283		(0)	(G)	(a)
2	Electric				
3			64,606,922	27,001,28	20,039,286
4			- 1, 2,	2,,00.,20	20,003,200
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)		64,606,922	27,001,28	9 20,039,286
	Gas			,	20,000,200
11					
12					-
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 1	8)	64,606,922	27,001,28	9 20,039,286
20	Classification of TOTAL				
21	Federal Income Tax		54,850,808		
	State Income Tax		9,756,114	3,547,84	3 2,598,480
23	Local Income Tax				
			NOTES		
			110.20		

Name of Respond	ent	17	his Report Is:		Date of Report	V (5)		
Tampa Electric Co	ompany	(X An Original A Resubmission	n	(Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4		
	ACC				(Account 283) (Continued)		· 	
3. Provide in the	space below explain	nations for Pag	e 276 and 277 Inclu	ide amounte	relating to insignificant	· · · · · · · · · · · · · · · · · · ·		
4. Use footnotes	as required.	one ioi i ag	o E. o dilo Err. Molo	de amounts	relating to insignificant	items listed under Oth	er.	
CHANGES D	URING YEAR		ADJUSTI	MENTS				
Amounts Debited	Amounts Credited	De	ebits		Credits	Balance at	Line	
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.	
(e)	(f)	Credited (g)	(h)	(i)	(i)	(k)		
							1	
			27,836,702		41,043,731	84,775,954	3	
						01,110,004	4	
							5	
							6	
							7	
							8	
			27,836,702	***	41,043,731	84,775,954	9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
			07.000.700		44.040.704	04.775.054	18 19	
			27,836,702		41,043,731	84,775,954	20	
			24,313,379		35,637,358	72,187,427	21	
			3,523,323		5,406,373	12,588,527	22	
			0,525,525				23	
		NOTES (Continued)					
		140123 (Johanded)					
							1	
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							- 1	
							1	
							İ	
							- 1	

Nan	ne of Respondent	This Report Is:		Date of Beaut		
Tan	npa Electric Company	(1) X An Original		Date of Report (Mo, Da, Yr)	1	Period of Report 2014/Q4
<u> </u>	0.	(2) A Resubmi		04/20/2015	End of	2014/Q4
1 B	eport below the portionless (details) III - 15	HER REGULATORY	LIABILITIES (Account 254)		
app	eport below the particulars (details) called for licable.	concerning other re	egulatory liab	pilities, including rate	e order docket in	umber, if
2. M	linor items (5% of the Balance in Account 254	at end of period, o	r amounts les	ss than \$100 000	high guar is Issa)	
,				30 than \$ 100,000 W	ilicii ever is less)	, may be grouped
3. F	or Regulatory Liabilities being amortized, sho					
Line	Description and Purpose of	Balance at Begining of Current	[DEBITS		Balance at End
No.	Other Regulatory Liabilities	Quarter/Year	Account	Amount	Credits	of Current
	(a)	(b)	Credited (c)	(d)	(0)	Quarter/Year
1	OTHER REG LIAB-FAS109 INC TAX	9,819,891	Various	4,824,518	(e)	(f)
2	OTH REG LIAB ALLOW'S AUCTION	36,659	509	883	11,51	
3	DEF CR CONSERVATION	5,480,426	407/431	2,259,187	4,328,779	35,77
4	DEF CR FUEL - RETAIL	39,182,754	407/431	37,693,099		
5	DEF CR CAPACITY		407/431	318,510		
6	DEF CR ENVIRONMENTAL		407/431	870,084	5,864,720	
7	WHOLESALE (AFUDC)	86,735	407	2,376	0,004,720	84,359
8	DEF CR CAPACITY		407/431			01,00
9	DEF CR ECRC		407/431			
10	DEF GAIN ON SALE OF PROPERTY	1,982,947	421/456	1,216,564	9,535	775,918
11	DEF AERIAL SURVEY CREDIT		501/547	1,152,652	1,152,652	
12	ST REG DERIVATIVE LIABILITY	8,451, <i>7</i> 75	176	102,999,195	94,547,420	
13	LT REG DERIVATIVE LIABILITY	248,765	176	4,850,520	4,601,755	
14				,,	,,,,,,	
15						
16	Line 8					
17	amortized over a 5 year period					
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35 36						
37						
38						
39						
40						
41	TOTAL	05 000 050		450 407 500	400.000.400	20.405.707
41	TOTAL	65,289,952		156,187,588	120,023,433	29,125,797

2. Report 3. Report 3. Report for billing leach mon 4. If incre 5. Disclos Line No. 1 Sa 2 (44 4 Sn 5 La	lowing instructions generally apply to the annual versic unbilled revenues need not be reported separately as below operating revenues for each prescribed accour number of customers, columns (f) and (g), on the bas purposes, one customer should be counted for each g	required in the annual version of these page it, and manufactured gas revenues in total. is of meters, in addition to the number of flat roup of meters added. The -average number (e), and (g)), are not derived from previously expends 451, 456, and 457.2.	ata in columns (c), (e), (f), and (g). Units. rate accounts; except that where separ of customers means the average of treported figures, explain any inconsist	arate meter readings are added welve figures at the close of
3. Report for billing geach mon 4. If incre 5. Disclos No. 1 Sa 2 (44 4 Sn 5 La	number of customers, columns (f) and (g), on the bas purposes, one customer should be counted for each g th. asses or decreases from previous period (columns (c), se amounts of \$250,000 or greater in a footnote for acc	is of meters, in addition to the number of flat roup of meters added. The -average number e), and (g)), are not derived from previously expenses 451, 456, and 457.2.	r of customers means the average of treported figures, explain any inconsist	welve figures at the close of
No. 1 Sa 2 (44 3 (44 4 Sn 5 La	(a)	ount	Onemias David	
2 (44 3 (44 4 Sn 5 La			Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
2 (44 3 (44 4 Sn 5 La			(b)	(c)
3 (44 4 Sm 5 La	40) Residential Sales			
4 Sn 5 La	42) Commercial and Industrial Sales		1,007,570,033	936,832,884
5 La	nall (or Comm.) (See Instr. 4)			
	rge (or Ind.) (See Instr. 4)		602,092,784	581,205,153
	14) Public Street and Highway Lighting		164,492,765	172,234,171
	45) Other Sales to Public Authorities		18,638,605	18,415,206
- (()	46) Sales to Railroads and Railways		163,258,339	158,969,867
	·			
	18) Interdepartmental Sales TAL Sales to Ultimate Consumers		4050 050 500	
			1,956,052,526	1,867,657,281
	77) Sales for Resale		12,954,812	8,491,405
	TAL Sales of Electricity		1,969,007,338	1,876,148,686
	ess) (449.1) Provision for Rate Refunds			
	TAL Revenues Net of Prov. for Refunds		1,969,007,338	1,876,148,686
	her Operating Revenues			
<u>_</u> `	60) Forfeited Discounts			
	i1) Miscellaneous Service Revenues		26,742,962	25,884,299
18 (45	(3) Sales of Water and Water Power			
19 (45	(4) Rent from Electric Property		9,533,782	10,005,802
20 (45	5) Interdepartmental Rents		468,123	387,192
21 (45	6) Other Electric Revenues		12,071,073	6,700,579
22 (45	6.1) Revenues from Transmission of Electricity	y of Others	11,721,120	17,494,735
23 (45	7.1) Regional Control Service Revenues			
24 (45	7.2) Miscellaneous Revenues			
25				
26 TO	TAL Other Operating Revenues		60,537,060	60,472,607
27 TO	TAL Electric Operating Revenues		2,029,544,398	1,936,621,293

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Repo	
6. Commercial and industrial Sales, According to the sepondent if such basis of classification in a footnote.) 7. See pages 108-109, Important Chango in For Lines 2,4,5, and 6, see Page 304 for Lines 1,4,5, and 1,5	ount 442, may be classif is not generally greater es During Period, for im or amounts relating to u	than 1000 Kw of demand. portant new territory adde nbilled revenue by accour	of classification (See Account 442	Small or Commercial, and 2 of the Uniform System of	of Accounts. Explain basis of classif	by the fication
Year to Date Quarterly/Annual	VATT HOURS SOLD Amount Previous ye		Current Ve	AVG.NO. CUSTOM ar (no Quarterly)	MERS PER MONTH	Line
(d)	(e		Current rea	(f)	Previous Year (no Quarterly) (g)	N o.
8,655,850		8,469,567		623,846	613,206	
0,000,000		0,400,007		020,040	010,230	3
6,142,206		6,089,719		72,647	71,966	
1,900,786		2,026,813		1,572	1,564	5
75,326		75,232		218	215	
1,751,571		1,756,331		7,877	7,784	
						8
		40.447.000		700.450	604 725	9
18,525,739		18,417,662 222,265		706,160	694,735	10
259,172 18,784,911		18,639,927		706,160	694,735	
10,704,911		10,000,027		, 55,105		13
18,784,911		18,639,927		706,160	694,735	14
Line 12, column (b) includes \$ Line 12, column (d) includes	0 0	of unbilled revenues. MWH relating to unb				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 300 Line No.: 17 Column: b

In order to better align with the FERC USofA, the company is reporting credits related to certain charges to Qualifying Facilities in Miscellaneous Service Revenues (account 451). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes 858,078 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes (1,747,878) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
	E	LECTRIC OPERATING REVENUE		
. Report No. Report billion arching ar	following instructions generally apply to the annual versical to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each gronth. In creases or decreases from previous period (columns (c), (close amounts of \$250,000 or greater in a footnote for acc	on of these pages. Do not report quarterly required in the annual version of these part, and manufactured gas revenues in totics of meters, in addition to the number of proup of meters added. The -average nur (e), and (g)), are not derived from previous	ly data in columns (c), (e), (f), and (g). Unages. al. flat rate accounts; except that where seluter of customers means the average of	parate meter readings are add f twelve figures at the close of
ne lo.	Title of Acco	punt	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly
1	Sales of Electricity		(b)	(c)
2	(440) Residential Sales		1,007,570,033	026 022 0
3	(442) Commercial and Industrial Sales		1,007,570,033	936,832,8
\rightarrow	Small (or Comm.) (See Instr. 4)		602,092,784	581,205,1
-+	Large (or Ind.) (See Instr. 4)		164,492,765	
6	(444) Public Street and Highway Lighting		18,638,605	
_	(445) Other Sales to Public Authorities		163,258,339	
8	(446) Sales to Railroads and Railways		,200,000	750,555,55
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		1,956,052,526	1,867,657,28
11	(447) Sales for Resale		12,954,812	8,491,40
12	TOTAL Sales of Electricity		1,969,007,338	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds		1,969,007,338	1,876,148,68
15	Other Operating Revenues			
16	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenues		26,742,962	25,884,29
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		9,533,782	10,005,80
20	(455) Interdepartmental Rents		468,123	387,19
21	(456) Other Electric Revenues		12,071,073	6,700,57
22	(456.1) Revenues from Transmission of Electricity	y of Others	11,721,120	17,494,73
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
	TOTAL Other Operating Revenues		60,537,060	60,472,60
26	TOTAL Electric Operating Revenues		2,029,544,398	1,936,621,29

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original (2) A Resubmi	(Mo, D		Year/Period of Repo	
6. Commercial and industrial Sales, According to the september of such basis of classification in a footnote.)	ount 442, may be classi is not generally greater	fied according to the basi than 1000 Kw of demand	(See Account 442 of the Unifor	mercial, and La m System of A	arge or Industrial) regularly used b Accounts. Explain basis of classif	y the ication
 See pages 108-109, Important Changes. For Lines 2,4,5,and 6, see Page 304 for Include unmetered sales. Provide details 	or amounts relating to u	inbilled revenue by accou	d and important rate increase or nts.	decreases.		
MEGAV	ATT HOURS SOLE)	AVG.NO	. CUSTOME	ERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y	ear (no Quarterly)	Current Year (no Quar	terly) P	Previous Year (no Quarterly)	No.
(d)	(6	e)	(f)		(g)	
						1
8,655,850		8,469,567		623,846	613,206	
						3
6,142,206		6,089,719		72,647	71,966	
1,900,786		2,026,813		1,572	1,564	5
75,326		75,232		218	215	
1,751,571		1,756,331		7,877	7,784	
						8
					20.4.70.5	9
18,525,739		18,417,662		706,160	694,735	
259,172		222,265			001705	11
18,784,911		18,639,927		706,160	694,735	
				700 100	004.705	13
18,784,911		18,639,927		706,160	694,735	14
Line 12, column (b) includes \$	0	of unbilled revenues				
Line 12, column (d) includes	0	MWH relating to unb	illed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 300 Line No.: 17 Column: b

In order to better align with the FERC USofA, the company is reporting credits related to certain charges to Qualifying Facilities in Miscellaneous Service Revenues (account 451). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as-available energy from a Qualifying Facility.

Schedule Page: 300 Line No.: 21 Column: b

Line 21 Column b includes 858,078 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes (1,747,878) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Nan	ne of Respondent	This Report le								
Tampa Electric Company (1) [X] An Original Date of Report Year/Period of F					/Period of Report of 2014/Q4					
	REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)									
1.	The respondent shall report below the revenue collected for each service (i.e., control area administrative									
etc.	. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, ttc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.									
ine	Description of Service	Balance at End of	Balance at End of	Balance at I	End of	I Balance of Edition				
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter (d)	3	Balance at End of Year				
1		<u> </u>	(6)	(u)		(e)				
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
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35 36										
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40										
41										
42										
43										
44										
45										
اء	TOTAL									

Nan	ne of Respondent	This Rep	ort Is:	Date of Re	nort Veer	Desired AB			
Tan	npa Electric Company		An Original	(Mo, Da, Y	(r) End o	Period of Report of 2014/Q4			
	(2) A Resubmission 04/20/2015								
1	SALES OF ELECTRICITY BY RATE SCHEDULES								
2. P 300-	 Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 								
3. W	Where the same customers are served	under more than one ra	ite schedule in the co	anno rovonivo nonciente	-1				
sche	dule and an off peak water heating sch	nedule), the entries in co	olumn (d) for the spe	cial schedule should d	classification (such as a	a general residential			
Cust	omers.								
4. T	he average number of customers shou billings are made monthly).	ild be the number of bill	s rendered during the	e year divided by the n	umber of billing period	s during the year (12			
	or any rate schedule having a fuel adju	istment clause state in	a footnote the estima	stad additional covers	hills day of the				
6. R	eport amount of unbilled revenue as of	fend of year for each a	pplicable revenue ac	count subheading.	e billed pursuant thereto	D .			
Line	Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales	Revenue Per			
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)			
	Residential					· · · · · · · · · · · · · · · · · · ·			
	RS Residential	8,638,461	1,003,590,085	623,846	13,847	0.1162			
3	LS-1 Lighting Revenue	17,388	3,972,970			0.2285			
4	Adjustments:		6,978						
5	Total	8,655,849	1,007,570,033	623,846	13,875	0.1164			
6									
	Commercial & Industrial								
8	GS General Service Non-Demand	937,995	109,753,975	60,047	15,621	0.1170			
	GSD General Service Demand	5,932,473	542,286,113	12,395	478,618	0.0914			
10	SBF Stand-By Firm	73,947	6,395,734	5	14,789,400	0.0865			
11	IS Industrial Service	680,409	52,424,217	31	21,948,677	0.0770			
12	SBI Stand-By Interruptible Servic	305,857	27,205,777	6	50,976,167	0.0889			
13	LS-1 Lighting Revenue	109,711	27,848,838			0.2538			
14	TS Temporary Service	2,601	669,077	1,735	1,499	0.2572			
15	Adjustments:		1,818						
16	Total	8,042,993	766,585,549	74,219	108,368	0.0953			
17									
18	Street Lighting								
19	LS-1 Lighting Revenue	75,326	18,638,605	218	345,532	0.2474			
20	Total	75,326	18,638,605	218	345,532	0.2474			
21									
_	Public Authority								
	RS Residential	2,683	325,111	246	10,907	0.1212			
	GS General Service Non-Demand	64,032	7,979,344	6,044	10,594	0.1246			
	GSD General Service Demand	1,619,361	147,979,547	1,584	1,022,324	0.0914			
	SBF Stand-By Firm	54,154	4,554,433	3	18,051,333	0.0841			
	IS Industrial Service	44.044	2.440.740			0.2134			
_	LS-1 Lighting Service Adjustments:	11,341	2,419,718 186			0.2134			
	Total	1,751,571	163,258,339	7,877	222,365	0.0932			
31	Total	1,751,571	103,230,339	1,0,7	222,500	0.0002			
32									
33									
34									
35									
36									
37									
38									
39									
40									
41	TOTAL Billed	18,525,739	1,956,052,526	706,160	26,234	0.1056			
42	Total Unbilled Rev.(See Instr. 6)	9	0	9	9	0.0000			
43	TOTAL	18,525,739	1,956,052,526	706,160	26,234	0.1056			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
Tames Florida	(1) X An Original	(Mo, Da, Yr)	i same sites of respond				
Tampa Electric Company	(2) A Resubmission	04/20/2015	2014/Q4				
	FOOTNOTE DATA						
Schedule Page: 304 Line No.: 1 Column: a	Commence of the commence of th						
FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL							
RS Residential	422	0 040 050					
LS-1 Lighting Revenue	S Residential \$338,243,350 S-1 Lighting Revenue						
	\$33	672,307 8,915,657					
Schedule Page: 304 Line No.: 2 Column: a		The second secon	The same of the sa				
This rate includes customers under RSVP	residential service.						
Schedule Page: 304 Line No.: 7 Column: a	The second secon						
FUEL ADJUSTMENT INCLUDED IN COMMERCIAL A	AND INDUSTRIAL		THE COURSE STREET, AND ADD STREET, AND ADDRESS OF				
GS General Service Non-Demand		660 222					
GSD General Service Demand		,669,893					
SBF Stand-By Firm		,556,550					
IS Industrial Service		,845,948 ,084,393					
SBI Stand-By Interruptible		,579,101					
LS-1 Lighting Service		,246,175					
TS Temporary Service		101,688					
	\$ 313	,083,748					
Schedule Page: 304 Line No.: 8 Column: a			The second secon				
This rate includes customers under GSVP	and GST, time of day	service.					
Schedule Page: 304 Line No.: 9 Column: a			The second companies of the second second second second				
This rate includes GSDT rates, time of d	lav service.		THE RESERVE OF THE PERSON OF T				
Schedule Page: 304 Line No.: 10 Column: a							
This rate includes customers under SBFT,	time of day service						
Schedule Page: 304 Line No.: 11 Column: a		The same of the sa					
This rate includes customers under IST,	time of day service.		CONTRACTOR OF THE PROPERTY OF THE PARTY OF T				
Schedule Page: 304 Line No.: 18 Column: a			Ex constitution in the second				
FUEL ADJUSTMENT INCLUDED IN STREET LIGHT	ING	MARKET TERM A NEW YORK TOTAL THE STREET AND AND ADDRESS OF THE BETTER	Commence of the second				
LS-1 Lighting Service	\$2,9	914,481					
Schedule Page: 304 Line No.: 22 Column: a							
FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC	AUTHORITY						
RS Residential	\$	104,116					
GS General Service Non-Demand	2	,503,690					
GSD General Service Demand	62	,980,820					
SBF Stand-By Firm	2	,088,040					
IS Industrial Service							
LS-1 Lighting Service	\$ 68	439,180 ,115,846					
	Ş 00	,115,640					
Schedule Page: 304 Line No.: 24 Column: a							
This rate includes GSVP and GST, time of	day service.		A A A A A A A A A A A A A A A A A A A				
This rate includes GSVP and GST, time of Schedule Page: 304 Line No.: 25 Column: a							
This rate includes GSVP and GST, time of							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/20/2015	End of2014/Q4
	SALES FOR RESALE (Accord	unt 447)	
for energy, capacity, etc.) and any se Purchased Power schedule (Page 32	les to purchasers other than ultimate cons o not report exchanges of electricity (i.e., ttlements for imbalanced exchanges on the 6-327).	transactions involving a banis schedule. Power excha	alancing of debits and credits inges must be reported on the
townership interest of allitation the fe	n column (a). Do note abbreviate or trunc spondent has with the purchaser.		•
 In column (b), enter a Statistical C RQ - for requirements service. Requi 	lassification Code based on the original c	ontractual terms and condit	tions of the service as follows:

ments service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	EDF Trading North America, LLC	os	T6	N/A	N/A	N/A
2	Cargill Power Markets LLC	os	T6	N/A	N/A	N/A
3	Constellation Energy Commodities Group	os	T6	N/A	N/A	N/A
4	J P Morgan Ventures Energy Corporation	os	T6	N/A	N/A	N/A
5	City of New Smyrna Beach	os	T6	N/A	N/A	N/A
6	City of Homestead	os	T5	N/A	N/A	N/A
7	Reedy Creek Improvement District	os	T6	N/A	N/A	N/A
8	Rainbow Energy Marketing Corporation	os	T6	N/A	N/A	N/A
9	Southern Company Services, Inc.	os	Т6	N/A	N/A	N/A
10	The Energy Authority, Inc.	os	Т6	N/A	N/A	N/A
11	Morgan Stanley Capital Group Inc.	os	T6	N/A	N/A	N/A
12	Florida Power & Light Company	os	T7	N/A	N/A	N/A
13	Duke Energy Florida, Inc.	os	Т7	N/A	N/A	N/A
14	Orlando Utilities Commission	os	77	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability								
Line Name of Company or Public No. (Footnote Affiliations	Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual Der	mand (MW) Average Monthly CP Demand			
(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	(e)	Monthly CP Demand (f)			
1 Reedy Creek Improvement Distric		17	N/A		N/A			
2 Seminole Electric Cooperative, In	nc. OS	17	N/A	N/A	N/A			
3 The Energy Authority, Inc.	os	T7	N/A	N/A	N/A			
4 City of Lakeland	os	T 7	N/A	N/A	N/A			
5 Florida Power & Light Company	os	RS7	N/A	N/A	N/A			
6 City of Homestead	os	RS32	N/A	N/A	N/A			
7 Reedy Creek Improvement District	ct OS	RS54	N/A	N/A	N/A			
8 Orlando Utilities Commission	os	RS27	N/A					
9 Duke Energy Florida, Inc.	os	RS6	N/A		N/A			
10 The Energy Authority, Inc.	os	RS90	N/A		N/A			
11 Seminole Electric Cooperative, In	ic. OS	RS37	N/A	N/A	N/A			
12								
13								
Subtotal RQ			0	0	0			
Subtotal non-RQ			0		0			
Total			0	0	0			

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447)

Date of Report (Mo, Da, Yr) 04/20/2015

Year/Period of Report

End of

2014/Q4

Name of Respondent

Tampa Electric Company

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
S	ALES FOR RESALE (Account 447) (C		
	(C	onanaeu)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

Li	T-4-1 (6)	REVENUE Tetal (\$)			MegaWatt Hours
N	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$)	Sold
乚	(k)	(j)		(\$) (h)	(g)
,	1,401,353		1,401,353		15,569
-	734,175		734,175		8,822
	2,046,249		2,046,249		36,872
	937,227		937,227		16,906
	134,337		134,337		3,544
	380		380		7
	84,351		84,351		2,564
-	1,454		1,454		30
Γ	852,996		852,996		15,476
	1,186,441		1,186,441		27,243
T	610,089		610,089		12,399
ſ	690,870		627,030	63,840	13,840
T	864,794		817,897	46,897	24,082
F	783,735		736,435	47,300	17,903
	0	0	0	0	0
	12,954,812	0	12,347,051	607,761	259,172
	12,954,812	0	12,347,051	607,761	259,172

Name of Respondent	11	his Report Is:	Date of Report	Very Decision CD				
Tampa Electric Company	1 :	1) X An Original	(Mo, Da, Yr)	Year/Period of Repo				
		2) A Resubmission ES FOR RESALE (Account 447	04/20/2015		<u> </u>			
OS - for other service use	this category only for the	ose services which cannot t	o placed in the situation					
of the service in a footnote AD - for Out-of-period adju	s of the Length of the con stment. Use this code fo	r any accounting adjustment	gnated units of Less than o	ne year. Describe the n	ature			
Group requirements RQ sales together and report them starting at line number one. After listing all RQ calcagants all RQ								
in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k). 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 5. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including nut-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) he total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page (01, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page (01, line 24.)								
MegaWatt Hours	Domand Chargos	REVENUE Energy Charges	Other Charges	Total (\$)	Line			
Sold	Demand Charges (\$)	(\$)	(\$)	(h+i+j)	No.			
(g) 31,780	(h) 51,060	(i) 1,044,504	(j)	(k)	-			
4,073	16,947			1,095,564 176,233				
1,109	5,174			51,308	-			
4,455	32,125			180,593	_			
172	02,120	6,080		6,080				
50		1,959		1,959				
146		3,087		3,087	7			
251		10,979		10,979	8			
446		21,309		21,309	9			
132		4,437		4,437	10			
21,301	344,418	730,394		1,074,812	11			
					12			
					13			
					14			
0	0	0	0	0				
259,172	607,761	12,347,051	0	12,954,812	11.			
259,172	607,761	12,347,051	0	12,954,812				

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)					
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 310 Line No.: 1 Column: b

Page 310-311 Lines 1 through 11 are market-based sales.

Schedule Page: 310 Line No.: 1 Column: k

The following note relates to Page 310-311 Lines 1 through 14 and page 310.1-311.1 Lines 1 through 4.

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from Account 447 to Account 456. Therefore, the interchange sales detail reported on the page is for Account 447 only. Transmission/Ancillary dollars are now reported on Form 1 Page 328-330.

Schedule Page: 310 Line No.: 12 Column: b
Page 310 Lines 12 through 14 and page 310.1 Lines 1 through 4 are cost-based sales.

Schedule Page: 310.1 Line No.: 5 Column: b

Page 310.1 Lines 5 through 10 are economy energy sales.

Schedule Page: 310.1 Line No.: 11 Column: b

Long term, non firm evergreen contract. The buyer or seller may terminate the contract at any time by giving a 3-year notice.

ł	e of Respondent		eport Is: X]An Original		Date of Report	Year/Period of Report
Tam	pa Electric Company	(2)	A Resubmis	sion	(Mo, Da, Yr) 04/20/2015	End of 2014/Q4
	ELEC	TRICO			NCE EXPENSES	
If the	amount for previous year is not derived from	n previo	usly reported	figures expl	ain in footnote	
Line	Account		acij reportod	rigures, expir		Amount for
No.	(a)			ł	Amount for Current Year	Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES				(b)	(c)
	A. Steam Power Generation					
	Operation					
4	(500) Operation Supervision and Engineering				2,700,7	2 202 244
	(501) Fuel				375,366,9	
6	(502) Steam Expenses				33,587,7	
	(503) Steam from Other Sources				00,007,77	20,042,220
	(Less) (504) Steam Transferred-Cr.					
	(505) Electric Expenses				2,767,8	85 2,633,086
	(506) Miscellaneous Steam Power Expenses				9,760,0	
_	(507) Rents					
	(509) Allowances				-7	
	TOTAL Operation (Enter Total of Lines 4 thru 12)				424,182,6	16 384,792,699
	Maintenance					
	(510) Maintenance Supervision and Engineering				305,5	
	(511) Maintenance of Structures				6,986,59	
	(512) Maintenance of Boiler Plant				31,163,80	
	(513) Maintenance of Electric Plant (514) Maintenance of Miscellaneous Steam Plant				6,258,12	
	TOTAL Maintenance (Enter Total of Lines 15 thru	10)			2,715,58	
	TOTAL Power Production Expenses-Steam Power		ot lines 12 9 20		47,429,66	
	B. Nuclear Power Generation	(Enti-	ot lines 13 & 20	J)	471,612,28	430,175,537
	Operation					
	(517) Operation Supervision and Engineering					
	(518) Fuel					
_	(519) Coolants and Water					
27	(520) Steam Expenses					
	(521) Steam from Other Sources					
29	(Less) (522) Steam Transferred-Cr.					
30	(523) Electric Expenses					
	(524) Miscellaneous Nuclear Power Expenses					
	(525) Rents					
	TOTAL Operation (Enter Total of lines 24 thru 32)					
	Maintenance					
	(528) Maintenance Supervision and Engineering					
	(529) Maintenance of Structures					
	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant					
	(532) Maintenance of Electric Flant (532) Maintenance of Miscellaneous Nuclear Plan	•				
	TOTAL Maintenance (Enter Total of lines 35 thru					
	TOTAL Power Production Expenses-Nuc. Power (lines 33 & 40)			
	C. Hydraulic Power Generation					
_	Operation					
	(535) Operation Supervision and Engineering					
45	(536) Water for Power					
46	(537) Hydraulic Expenses					
_	(538) Electric Expenses					
	(539) Miscellaneous Hydraulic Power Generation	Expense	s			
	(540) Rents					
_	TOTAL Operation (Enter Total of Lines 44 thru 49)				
	C. Hydraulic Power Generation (Continued)					
	Maintenance (541) Mainentance Supervision and Engineering					
	(542) Maintenance of Structures					
	(543) Maintenance of Reservoirs, Dams, and Wat	erways				
	(544) Maintenance of Electric Plant					
	(545) Maintenance of Miscellaneous Hydraulic Pla	int				
	TOTAL Maintenance (Enter Total of lines 53 thru					
_	TOTAL Power Production Expenses-Hydraulic Po		of lines 50 & 58	3)		

	pa Electric Company This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4
If the	ELECTRIC OPERATION AND MAINTENA	ANCE EXPENSES (Continued)	
_ine	amount for previous year is not derived from previously reported figure		
No.	Account	Amount for Current Year	Amount for Previous Year
60	D. Other Power Generation	(b)	(c)
61	Operation		
	(546) Operation Supervision and Engineering	1 020 0	20
	(547) Fuel	1,039,9 349,732,6	
	(548) Generation Expenses	15,677,1	
	(549) Miscellaneous Other Power Generation Expenses	6,608,2	
	(550) Rents		
	TOTAL Operation (Enter Total of lines 62 thru 66) Maintenance	373,058,0	41 367,648,82
_	(551) Maintenance Supervision and Engineering		
	(552) Maintenance of Structures	834,74	
	(553) Maintenance of Generating and Electric Plant	7,829,7	
	(554) Maintenance of Miscellaneous Other Power Generation Plant	10,722,6 543,29	0,000,02
	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,930,30	7.00,20
	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	392,988,40	
75	E. Other Power Supply Expenses	35 <u>2,</u> 330,4	303,700,67
76	(555) Purchased Power	71,353,97	76 64,652,30
	(556) System Control and Load Dispatching	898,03	
_	(557) Other Expenses		
	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	72,252,00	
	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) 2. TRANSMISSION EXPENSES	936,852,69	881,469,41
	Operation		
	(560) Operation Supervision and Engineering	696,86	601.67
84	Good Sportson and Engineering	090,80	601,67
85	(561.1) Load Dispatch-Reliability	57,27	7 941,95
	(561.2) Load Dispatch-Monitor and Operate Transmission System	888,53	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	819,30	
	(561.4) Scheduling, System Control and Dispatch Services		
_	(561.5) Reliability, Planning and Standards Development		
	(561.6) Transmission Service Studies		
	(561.7) Generation Interconnection Studies	4 070 00	4 404 00
	(561.8) Reliability, Planning and Standards Development Services (562) Station Expenses	1,279,36	
	(563) Overhead Lines Expenses	1,034,28	
	564) Underground Lines Expenses	1,004,20	707,54
	565) Transmission of Electricity by Others		
	566) Miscellaneous Transmission Expenses	1,874,99	8 1,184,56
98	567) Rents	22,71	6 31,14
_	TOTAL Operation (Enter Total of lines 83 thru 98)	7,927,16	2 6,236,94
_	Maintenance		
_	568) Maintenance Supervision and Engineering		
	569) Maintenance of Structures 569.1) Maintenance of Computer Hardware	94,42	7 1,044,14
	569.2) Maintenance of Computer Hardware	1,967,63	
_	569.3) Maintenance of Communication Equipment	678,17	
	569.4) Maintenance of Miscellaneous Regional Transmission Plant		
	570) Maintenance of Station Equipment	1,367,10	
	571) Maintenance of Overhead Lines	1,810,27	8 2,202,63
_	572) Maintenance of Underground Lines		
_	573) Maintenance of Miscellaneous Transmission Plant TOTAL Maintenance (Total of lines 101 thru 110)	-4,44	
_	FOTAL maintenance (Total of lines 101 thru 110) FOTAL Transmission Expenses (Total of lines 99 and 111)	5,913,16 13,840,32	
		.5,5,5,6	

Nam	e of Respondent	This R	eport Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1)	X]An Original	(Mo, Da, Yr)	End of 2014/Q4
	•	(2)	A Resubmission	04/20/2015	Elia 01
	ELECTRIC	OPERA	TION AND MAINTENANC	E EXPENSES (Continued)	
If the	e amount for previous year is not derived from	n previo	ously reported figures, e	xplain in footnote.	
Line	Account			Amount for Current Year	Amount for
No.	(a)			Current Year (b)	Amount for Previous Year
113	3. REGIONAL MARKET EXPENSES			(6)	(c)
	Operation				
115	(575.1) Operation Supervision				
	(575.2) Day-Ahead and Real-Time Market Facilita	ation			
	(575.3) Transmission Rights Market Facilitation	20011	* ** ** ***		
	(575.4) Capacity Market Facilitation				
	(575.5) Ancillary Services Market Facilitation				
	(575.6) Market Monitoring and Compliance				
	(575.7) Market Facilitation, Monitoring and Compl	iance Se	nvices		
	(575.8) Rents	narioc oc	TTICES		
	Total Operation (Lines 115 thru 122)				
	Maintenance				
	(576.1) Maintenance of Structures and Improvement	ente			
	(576.2) Maintenance of Computer Hardware	Citto			
	(576.3) Maintenance of Computer Software				
	(576.4) Maintenance of Communication Equipmer	nt			
	(576.5) Maintenance of Miscellaneous Market Ope		lant		
-	Total Maintenance (Lines 125 thru 129)	CIALIOII	iani		
	TOTAL Regional Transmission and Market Op Ex	nns (Tot	al 122 and 120)		
	4. DISTRIBUTION EXPENSES	piis (Tut	ai 123 aliu 130)		
	Operation				
	(580) Operation Supervision and Engineering			E2E 71	2 400 827
	(581) Load Dispatching			535,71 499,21	
	(582) Station Expenses			1,427,77	
	(583) Overhead Line Expenses			7,607,77	
	(584) Underground Line Expenses			818,19	
	(585) Street Lighting and Signal System Expenses			388,83	
	(586) Meter Expenses	5		1,888,93	
	(587) Customer Installations Expenses			1,035,75	
	(588) Miscellaneous Expenses			10,392,90	
	(589) Rents			413,26	
_	TOTAL Operation (Enter Total of lines 134 thru 14	13)		25,008,36	
	Maintenance	(3)		23,000,30	23,337,330
	(590) Maintenance Supervision and Engineering				
	(591) Maintenance of Structures			346,00	6 324,697
	(592) Maintenance of Station Equipment			1,694,91	
	(593) Maintenance of Overhead Lines			16,712,40	
	(594) Maintenance of Underground Lines			2,641,30	
	(595) Maintenance of Line Transformers			379,71	
	(596) Maintenance of Street Lighting and Signal S	veteme		1,706,73	
	(597) Maintenance of Meters	yotomo		814,70	
	(598) Maintenance of Miscellaneous Distribution F	Plant			
	TOTAL Maintenance (Total of lines 146 thru 154)	TATIL		24,295,78	0 25,088,541
	TOTAL Distribution Expenses (Total of lines 144 a	and 155)		49,304,14	
	5. CUSTOMER ACCOUNTS EXPENSES				
_	Operation				
	(901) Supervision			5,430,35	7 4,814,602
_	(902) Meter Reading Expenses			2,035,62	
	(903) Customer Records and Collection Expenses	3		17,211,23	9 13,791,377
	(904) Uncollectible Accounts			4,526,73	2 2,579,667
	(905) Miscellaneous Customer Accounts Expense	s			
	TOTAL Customer Accounts Expenses (Total of lin		hru 163)	29,203,95	6 23,343,686

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2014/Q4
<u></u>	FLEATRIA	(2) A Resubmission	04/20/2015	2.10
If the	ELECTRIC	OPERATION AND MAINTENANCE	EXPENSES (Continued)	
Line	amount for previous year is not derived from	n previously reported figures, exp		
No.	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPENSES		
166	Operation (2027) Superation			
167 168	(907) Supervision (908) Customer Assistance Expenses			
169	(909) Informational and Instructional Expenses		45,790,354	
170	(910) Miscellaneous Customer Service and Inform	national Evnences	1,058,085	628,467
171	TOTAL Customer Service and Information Expen		46,848,439	47.774.000
172	7. SALES EXPENSES	555 (10141 107 1114 170)	40,040,433	47,774,383
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses		412,784	1,243,238
	(913) Advertising Expenses			16,158
	(916) Miscellaneous Sales Expenses		147,065	171,698
	TOTAL Sales Expenses (Enter Total of lines 174		559,849	1,431,094
	8. ADMINISTRATIVE AND GENERAL EXPENSE	S		
180	Operation			
181	(920) Administrative and General Salaries		35,521,204	
182	(921) Office Supplies and Expenses		8,580,706	
183	(Less) (922) Administrative Expenses Transferred	I-Credit	4,701,122	
184	(923) Outside Services Employed		1,098,817	1,046,610 14,874,315
	(924) Property Insurance (925) Injuries and Damages		8,033,232 2,269,367	4,556,133
186 187	(926) Employee Pensions and Benefits		47,014,105	
188	(927) Franchise Requirements		47,014,103	39,339,740
189	(928) Regulatory Commission Expenses		2,349,816	1,700,554
190	(929) (Less) Duplicate Charges-Cr.		-225	
191	(930.1) General Advertising Expenses			
192	(930.2) Miscellaneous General Expenses		28,542,438	
	(931) Rents		1,191,956	
	TOTAL Operation (Enter Total of lines 181 thru 1	93)	129,900,744	142,828,277
	Maintenance		0.440.004	2 200 444
	(935) Maintenance of General Plant	1 (1) 101 -1100	2,149,894	
	TOTAL Administrative & General Expenses (Total		132,050,638 1,208,660,046	
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,164,171,178,197)	1,208,660,040	1,160,276,300

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 85 Column: b

In order to better align with the FERC USofA, the company is reporting additional expenses in Load Dispatch-Monitor and Operate Transmission System (account 561.2) and Load Dispatch - Transmission Services and Scheduling (561.3). Previously, these expenses were reflected in Load Dispatch Reliability (account 561.1). In addition, the company is reporting credits related to certain charges to Qualifying Facilities in Miscellaneous Service Revenues (account 451). These monthly retail tariff customer charges are revenues that reimburse for cogeneration metering and billing costs incurred for measuring purchases of as available energy from a Qualifying facility.

lama		T Th:		Date of Rep	,,,,,		riod of Report
anne	of Respondent		An Originai	(Mo, Da, Yr)	End of	2014/Q4
[ampa	a Electric Company	(2)	A Resubmission	04/20/2015			
		PURCH (Inc	ASED POWER (Actually and power exchange)	count 555) ges)			
1. Redebits 2. Er acron 3. In RQ - supp be th LF - decon energy which defin IF - f than SF - year LU -	sport all power purchases made during the and credits for energy, capacity, etc.) and a ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements size includes projects load for this service is exame as, or second only to, the supplier for long-term firm service. "Long-term" meaning from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer or intermediate-term firm service. The satisfive years. for short-term service. Use this category or less. for long-term service from a designated give, aside from transmission constraints, in	PURCH (Inc.) e year. Also do any settle an exchargo interest or on Code baservice is son its system's service of LF service all transactor seller can me as LF service all firm and the contractor seller can me as LF service all firm and the contractor seller can me as LF seller can me	ange transaction in a affiliation the responsed on the original ervice which the sign resource planning its own ultimate ears or longer and a under adverse coice). This category ion identified as Life unilaterally get out ervice expect that services, where the unit. "Long-term" in affiliation in the expect that services where the unit. "Long-term" in affiliation in the expect that services where the unit. "Long-term" in the expect that unit. "Long-ter	s of electricity (i.e., traced exchanges. column (a). Do not a condent has with the I contractual terms a supplier plans to proving). In addition, the reconsumers. "firm" means that seconditions (e.g., the supplier of the contract. "intermediate-term" is the contract. "intermediate-term" is the duration of each permeans five years or look and the contract.	abbreviate of seller. Ind condition de on an or eliability of a control of co	or truncate ons of the s ongoing bas requirement to attempt to rm firm set ination dat ger than on onmitment for availability	service as follows: sis (i.e., the ent service must upted for to buy emergency rice firm service te of the contract me year but less for service is one
	for intermediate-term service from a desig	nated gene	raund unit. The S	aille as LU seivice e	APCCL HIGH	HILEHINGOIS	ale-lenn means
IU - long EX - and OS - non-	for intermediate-term service from a desiger than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment.	egory for to s. for those s e contract	ransactions involvi	ng a balancing of de	bits and cre	edits for en	nergy, capacity, etc ories, such as all
IU - long EX - and OS - non-	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only	egory for to s. for those s e contract	ransactions involvi	ng a balancing of de	bits and cre	edits for en ned catego ne year. Do	nergy, capacity, etc ories, such as all escribe the nature
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Year/Period of Report

Name of Respondent

				Date of Rep		
	of Respondent	This Rep	An Original	(Mo, Da, Yi 04/20/2015	7) 1	End of
ampa	a Electric Company	(2)	A Resubmission	•		
		PURCI (Inc	HASED POWER (Account of the control	ges)		l i la la saissa of
debits . Er RQ - supp be th LF - econ ener which defin	eport all power purchases made during the sand credits for energy, capacity, etc.) and ster the name of the seller or other party in lyms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements selier includes projects load for this service is e same as, or second only to, the supplier for long-term firm service. "Long-term" meanic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For a sed as the earliest date that either buyer or or intermediate-term firm service. The sar five years.	any setting an exchaption code by the code	nge transaction in our affiliation the respassed on the original service which the sum resource planning to its own ultimate ears or longer and in under adverse covice). This category tion identified as Lift unilaterally get our	column (a). Do not a condent has with the all contractual terms a cupplier plans to proving). In addition, the reconsumers. "firm" means that se conditions (e.g., the surplier should not be used a provide in a footnot tof the contract.	abbreviate or traceller. and conditions and conditions are liability of requirements at light of the terminate and the terminate are light of the terminate and the second conditions are light of the terminate and the terminate a	of the service as following basis (i.e., the quirement service must be interrupted for tempt to buy emergency firm service firm service tion date of the contract
∕ear ₋U -	for short-term service. Use this category or less. for long-term service from a designated good, aside from transmission constraints, make the constraints of the co	enerating nust match	unit. "Long-term" n n the availability and	neans five years or k d reliability of the des	onger. The ava	ailability and reliability
EX - and OS - non-	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustments.	egory for t s. for those s e contract	ransactions involvi	ng a balancing of de	bits and credits	s for energy, capacity, categories, such as al
EX - and OS - non- of th	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustments.	egory for t s. for those s e contract tt.	eransactions involving services which cannal and service from d	ng a balancing of de not be placed in the a esignated units of Lo	bits and credits above-defined ess than one y	s for energy, capacity, categories, such as al ear. Describe the nati
EX - and OS - non- of th	For exchanges of electricity. Use this cat any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority	egory for the secontract st. Statistical Classifi-	services which cannand service from d	ng a balancing of de not be placed in the esignated units of Lo	bits and credits above-defined ess than one year Ac Average	s for energy, capacity, categories, such as al ear. Describe the nate
EX - and OS - non- of th	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)	egory for to s. for those se contract tt. Statistical Classification	services which cannand service from d FERC Rate Schedule or Tariff Number	ng a balancing of de not be placed in the esignated units of Loan Average Monthly Billing Demand (MW)	above-defined ess than one year Accade Monthly NCP I	s for energy, capacity, categories, such as al ear. Describe the nate tual Demand (MW) Average Demand Monthly CP Der
EX - and OS - non- of th ine No.	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	egory for to s. for those se contract tt. Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	ng a balancing of de not be placed in the esignated units of Lo Average Monthly Billing Demand (MW)	above-defined ess than one year Accade Monthly NCP (e)	s for energy, capacity, categories, such as al ear. Describe the nate
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Page 326.1

Name of Respondent

FERC FORM NO. 1 (ED. 12-90)

Date of Report (Mo, Da, Yr) 04/20/2015

Year/Penou or Report

		This Repo	ort Is:	Date of Rep	ort		riod of Report 2014/Q4
	of Respondent	(1) X	An Original A Resubmission	(Mo, Da, Yr) 04/20/2015	· \	End of	2014/04
Tampa	Electric Company	(2) PURCH	ASED POWER (According power exchange	ount 555)			
debits 2. En acron 3. In RQ -	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements sier includes projects load for this service in	year. Also d any settle an exchan interest or on Code ba ervice is se n its systen	o report exchanges ments for imbalance age transaction in confiliation the responsed on the original ervice which the sun resource planning	of electricity (i.e., traced exchanges. olumn (a). Do not a condent has with the contractual terms an applier plans to proving). In addition, the re-	bbreviate seller. nd condition	or truncate ons of the s ongoing bas	the name or use service as follows: sis (i.e., the
LF - f econ- energ	e same as, or second only to, the supplier or long-term firm service. "Long-term" me omic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	ans five ye liable even of LF servi	ears or longer and " under adverse co ce). This category ion identified as LF	firm" means that se nditions (e.g., the su should not be used , provide in a footno	for long-te	erm firm se	rvice firm service
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that '	'intermediate-term" r	means lon	ger than or	e year but less
	for short-term service. Use this category to less.	for all firm s	services, where the	duration of each pe	eriod of co	mmitment f	or service is one
servi	for long-term service from a designated goice, aside from transmission constraints, no for intermediate-term service from a designer than one year but less than five years.	nust match	the availability and	reliability of the des	ignated u	nit.	
os - non-	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	s. for those s e contract : t.	ervices which canr and service from d	not be placed in the a	above-defi	ined catego	ories, such as all
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	A	Actual Des	mand (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number	Demand (MW)	Monthly N	erage ICP Demano (e)	Average I Monthly CP Demand (f)
1	MOSAIC FERTILIZER, LLC - RIDGEWOOD	os	COG-1	13.8	13.8	(-)	N/A
2	MOSAIC FERTILIZER, LLC - PLANT CITY	os	COG-1	12.0	12.0		N/A
3	CITY OF TAMPA	os	COG-1	1.0	1.0		N/A
4	HILLSBOROUGH COUNTY WASTE	os	COG-1	1.1	1.1		N/A
5	MOSAIC FERTILIZER, LLC - NEW WALES	os	COG-1	23.1	23.1		N/A
6	MOSAIC FERTILIZER, LLC - SOUTH	os	COG-1	27.6	27.6		N/A
	ORANGE COGENERATION	LF	COG-2	23.0	23.0		N/A
-	CALPINE ENERGY SERVICES, L.P.	os	T4	N/A	N/A		N/A
9	CALPINE ENERGY SERVICES, L.P.	os	T4	N/A	N/A		N/A
10					<u> </u>		
12							
13					 		
14					 		
	Total						

		This	Report Is:	Date of F	Report Yea	r/Period of Repoπ	1
Name of Responder	nt	(1)	X An Original	(Mo, Da,	Yr) End	of 2014/Q4	١
Tampa Electric Con	npany	(2)	A Resubmission	04/20/20 555) (Continued)	15		
		PURCHA	SED POWER(Account (Including power excha	nges)		in prior reporting	-
AD - for out-of-pe	riod adjustment. I	Jse this code for ar	ny accounting adjustr	ments or "true-ups"	for service provided	in prior reporting	
years. Provide a	n explanation in a	footnote for each a	djustment.				1
4. In column (c), idesignation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (must be in megal 6. Report in column of power exchander). Report demand out-of-period adjusted total charges amount for the note include credits of agreement, proving the data in correported as Purcline 12. The total	dentify the FERC e contract. On sepon (b), is provided into RQ purchases age billing demand coincident peak (the maximum meteroments. Footnote arm (g) the megawages received and charges in columate an explanatory of the column of the column (g) through thases on Page 40 amount in column	Rate Schedule Nurbarate lines, list all land any type of sed in column (d), the CP) demand in column (60-min ion) in which the suny demand not state atthours shown on delivered, used as min (j), energy charm (j), energy charm (l). Explain in a feived as settlement ly. If more energy van incremental generation (m) must be totalle on (i) must be reported.	mber or Tariff, or, for FERC rate schedules rvice involving dema average monthly noumn (f). For all other tute integration) dema applier's system reacted on a megawatt babills rendered to the the basis for settleme ges in column (k), and the control of the respondent. It was delivered than referation expenses, or don the last line of the all amount in column ted as Exchange Delions following all requires.	nd charges impose in-coincident peak (laypes of service, en and in a month. Monthes its monthly peasis and explain. The respondent. Reportent. Do not report not the total of any of the amount slayer power exchange (2) excludes certain the schedule. The total of nust be reported in the schedule. The total of nust be reported in the schedule.	d on a monnthly (or NCP) demand in columns (on the NCP) demand in columns (on the NCP) demand is a columns (h) and the exchange. The types of charges the column (l) and the exchange. The types of charges the column (l) and the credits or charges of the column (l) are credits or charges of the lambda are column (l) as Exchange Received.	longer) basis, ent umn (e), and the d), (e) and (f). Mon the metered demands in columns (e) and (i) the megawatth s, including Report in column (m) the settlement e settlement amout covered by the ann (g) must be	nthly and nd (f) nours (m) ent unt (l)
	DOWER E	VCHANCES		COST/SETTI EMI	ENT OF DOWER		
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
					18,065	18,065	1
					230	230	2
					140,088	140,088	3
					3,548,078	3,548,078	4
					1,648	1,648	1
225				11,392		11,392	6
112				5,946		5,946	7
156,547				7,546,017		7,546,017	8
700				31,600		31,600	L
36,687				1,692,258		1,692,258	
141,504				5,883,108		5,883,108	11
5,073				270,951		270,951	12
5,880				285,075		285,075	13
125				16,614		16,614	14
888,264			20 020 020	38,628,707	3,705,249	71,353,976	
000,204			29,020,020	30,020,707	3,705,249	71,353,970	1

			Sanad la:	Date of F	Report Yea	ar/Period of Mepor	1
lame of Responden	t	This F	Report Is: [X]An Original	(Mo, Da,	Yr) End	d of2014/Q4	
Tampa Electric Com	pany	(2)	A Resubmission	04/20/20	15		\dashv
		PURCHAS	SED POWER(Account (Including power exchains)	nges)			
AD for out-of-per	nod adjustment.	Jse this code for an	y accounting adjustr	nents or "true-ups"	for service provided	in pnor reporting	
vears. Provide an	explanation in a	footnote for each a	djustment.				
			where Toriff or for	non-FFRC jurisdict	onal sellers, include	e an appropriate	
designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (6 Penert in column 5. Report in column 5.	e contract. On sep on (b), is provided of RQ purchases age billing demand coincident peak (of the maximum mete 60-minute integrat watts. Footnote ar	and any type of set in column (d), the CP) demand in columered hourly (60-minion) in which the suny demand not state atthours shown on	rvice involving demai average monthly not imn (f). For all other to ute integration) demai applier's system react ed on a megawatt bat bills rendered to the	nd charges imposed n-coincident peak (l types of service, en and in a month. Mos hes its monthly pea sis and explain. respondent. Report	d on a monnthly (or NCP) demand in co ter NA in columns (nthly CP demand is k. Demand reported in columns (h) and	longer) basis, ent lumn (e), and the d), (e) and (f). Mon the metered demand d in columns (e) and	nthly and nd (f)
of power exchang	ges received and	delivered, used as t	the basis for settleme ges in column (k), an	ent. Do not report no	et exchange. ther types of charge	es includina	
the total charge s amount for the no include credits or agreement, provi 8. The data in co reported as Purc line 12. The tota	shown on bills rece et receipt of energ r charges other that ide an explanatory blumn (g) through hases on Page 40 il amount in colum	eived as settlement y. If more energy v an incremental gen v footnote. (m) must be totalled to (i) must be report	ootnote all component by the respondent. was delivered than recreation expenses, or don the last line of that all amount in column ted as Exchange Delions following all required.	For power exchange ceived, enter a negroup (2) excludes certain the schedule. The to (h) must be reporterivered on Page 401	pes, report in column pative amount. If the n credits or charges otal amount in colur d as Exchange Rec	e settlement amous covered by the mn (g) must be	unt (I)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		T
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
12,126			U/	727,280	(-)	727,280	1
15,956				723,701		723,701	2
13,531				677,578		677,578	3
4,456				181,219		181,219	4
11,431				481,948		481,948	5
5,544				267,709		267,709	6
75				2,565		2,565	7
1,645				86,360		86,360	8
71				2,304		2,304	1
4,980			3,510,000	340,827		3,850,827	
15,512			1,952,100	1,110,735		3,062,835	1
173,814			9,321,840	9,466,503		18,788,343	
2,000				89,408		89,408	
28,620				892,246		892,246	14
							'

Name of Responden Tampa Electric Com			Seport le	Date of F	report (ar/Period of Report	
Tampa Electric Com	t	(1)	Report Is: [X] An Original	(Mo, Da,	Yr) En	d of2014/Q4	- 1
	npany	(2)	A Resubmission	04/20/20	15		_
		PURCHAS	SED POWER(Account (Including power exchain	nges)			
AD for out of pe	riod adjustment. U	Jse this code for an	ny accounting adjustn	nents or "true-ups"	for service provide	d in prior reporting	1
vears. Provide ar	explanation in a	footnote for each a	djustment.				1
youru.	·		at a same Tariff or for	oon EEDC juriedicti	ional sellers, includ	e an appropriate	- 1
4. In column (c), i	dentify the FERC	Rate Schedule Nun	nber or Tariff, or, for t FERC rate schedules	tariffs or contract	designations under	which service, as	
	nn (b), is provided	and any type of col	rvice involving demai	nd charges imposed	d on a monnthly (or	longer) basis, ent	er
	//	OD) domond in 00111	ima (t) For all other t	vnes of service, em		4/1 (4/ 4/14 (1/14)	ntniy
1		ared bourby (SO min	LITA INTRAPORTIONI ARMS	ina in a monui. Mo	ILLIA OL GCILIGIA I	(1) O 11.010.00 00.00	
during the hour (60-minute integrat	ion) in which the su	ipplier's system react	ies its monthly pea	k. Demand reporte	3 111 colonino (5) a.	(//
must be in mega	watts. Footnote ar	ny demand not state	ed on a megawatt bas bills rendered to the	respondent. Report	in columns (h) and	(i) the megawatth	ours
of nower eychan	nes received and i	delivered, used as t	the basis for settleme	ent. Do not report ne	et exchange.		- 1
7 Papart demar	nd charges in colu	mn (i) energy char	ges in column (k), an	d the total of any of	ther types of charge	es, including	
out of period adi	ustments in colum	nn (I). Explain in a fe	ootnote all componer	its of the amount sr	nown in column (i).	Report in column	(m)
the total charge	shown on bills rece	eived as settlement	by the respondent.	For power exchang	jes, repoπ in colum	n (m) the settleme	m j
amount for the n	et receipt of energ	y. If more energy v	was delivered than re	ceived, enter a neg	ative amount. If the	e settlement amou	ını (ı)
			eration expenses, or	(2) excludes certain	Toleulis of Charges	s covered by the	
agreement, provi	ide an explanatory	(m) must be totalle	d on the last line of th	ne schedule. The to	otal amount in colu	mn (g) must be	
reported as Purc	hases on Page 40	01, line 10. The total	al amount in column	(h) must be reported	d as Exchange Red	eived on Page 40	1,
line 12. The total	I amount in colum	ın (i) must be report	ed as Exchange Deli	vered on Page 401	, line 13.		
9. Footnote entr	ies as required an	id provide explanati	ions following all requ	iired data.			
							1
MegaWatt Hours		XCHANGES		COST/SETTLEMI			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
_			Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	1 1
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	N o.
Purchased (g) 10,066	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 339,562	Other Charges	of Settlement (\$) (m) 339,562	No.
Purchased (g) 10,066 6,026	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 339,562 192,189	Other Charges	of Settlement (\$) (m) 339,562 192,189	No.
Purchased (g) 10,066 6,026	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 339,562 192,189 570	Other Charges	of Settlement (\$) (m) 339,562 192,189 570	No. 1 2 3 4
Purchased (g) 10,066 6,026 18	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 339,562 192,189 570 6,733	Other Charges	of Settlement (\$) (m) 339,562 192,189 570 6,733	No. 1 2 3 4 5
Purchased (g) 10,066 6,026 18 186 20,229	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804	Other Charges	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804	No. 1 2 3 4 5 6
Purchased (g) 10,066 6,026 18 186 20,229 136,615	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715	Other Charges	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790	No. 1 2 3 4 5 6
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790	No. 1 2 3 4 5 6 7
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951	No. 1 2 3 4 5 6 7
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 10,066 6,026 18 186 20,229 136,615 69,110 1,376	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 339,562 192,189 570 6,733 608,804 4,273,715 2,093,710 65,811	Other Charges (\$) (I)	of Settlement (\$) (m) 339,562 192,189 570 6,733 608,804 4,273,715 16,329,790 0 62,951 254,269	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

N F Deependont	This Report is:		Year/Period of Report
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	
To a Stantaio Company	(2) A Resubmission	04/20/2015	2014/Q4
Tampa Electric Company	FOOTNOTE DATA		
Schedule Page: 326 Line No.: 1 C	column: b		
Dages 326-327 Lines 1 through	5 represent transmission purch	nases.	
Outstale Deman 226 Line No. 1 C	'olumn' c		
The mate achedule numbers and	tariff numbers in column (c),	pages 326 th	rough 326.2 are
The rate schedule numbers and	e exception of T4, COG-1, COG-2	2.	
those of the seriers, with the			
Schedule Page: 326 Line No.: 5 C	Olumni. C	column (c)	represent Non
	14 and Page 326.1 Lines 1 and 3	s, cordinar (c)	represent non
Jurisdictional.		The second secon	
Schedule Page: 326 Line No.: 6 C	column: b		Maria come analysis Arrange Property and Company
Pages 326-327 Lines 6 through	7 represent economy energy pur	rchases.	
Schedule Page: 326 Line No.: 8 C	Column: b		
Pages 326-327 Lines 8 through	n 14 and Pages 326.1-327.1 Line	es 1 through	9 represent a
combination of interchange pur	rchases or market-based purchas	ses.	
Schedule Page: 326.1 Line No.: 13			
Dagger 326 1 327 1 Tine 13 ren	resent Schedule REB purchases.		
		The second state of the se	ANT THE RESERVE AND THE RESERV
Schedule Page: 326.1 Line No.: 14	COIUMN: D		
Pages 326.1-327.1 Line 14 and purchases.	Pages 326.2-327.2 Lines 1 thro	ougn / repres	sent cogeneration
Schedule Page: 326.2 Line No.: 7	Column: h		

Schedule Page: 326.2 Line No.: 7 Column: b

Orange Cogeneration, LP contract provides capacity during TEC's peak period with a termination date of 12/31/2015

Schedule Page: 326.2 Line No.: 8 Column: b

Page 326.2-327.2 Lines 8 and 9 represent Schedule 4A Generator Imbalance Services purchases made under Tampa Electric Company's Open Access Transmission Tariff.

		This Report Is:	Date of Report	Year/Period of	Report
lame	of Respondent	(1) X An Original	(Mo, Da, Yr)	End of	14/Q4
Tamp	a Electric Company	(2) A Resubmission	04/20/2015		
	TRANSM (Ir	IISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'whee	eling')		
qualif 2. Us 3. Re public Provi any 0 4. In FNO Tran Rese for a	eport all transmission of electricity, i.e., who bying facilities, non-traditional utility supplies a separate line of data for each distinct the eport in column (a) the company or public at authority that the energy was received from the full name of each company or public ownership interest in or affiliation the respondent (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Its smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission services in adjustment. See General Instruction for decirical services in the service of the services	type of transmission service involving authority that paid for the transmission authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or trundent has with the entities listed in concluded based on the original contraction. Network Transmission Service Firm Transmission Service, SFP - Se, OS - Other Transmission Service is service provided in prior reporting	ig the entities listed in con service. Report in con public authority that the incate name or use acrocolumns (a), (b) or (c) truly terms and condition for Self, LFP - "Long-Telhort-Term Firm Point to and AD - Out-of-Period	column (a), (b) and column (b) the control of the service of the s	d (c). npany or livered to. n a footnote as follows: Point ion e this code
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of F (Footnote	Delivered To Public Authority) Delivered To Public Authority) Delivered To Public Authority) Delivered To Public Authority)	Statistical Classifi- cation (d)
1	Quantum Auburndale Power Partners, L.P.	Quantum Auburndale Power Partner	Duke Energy Florid	a, Inc.	os
2	Calpine Construction Finance Co., L.P.	Calpine Energy Services, L.P.	Duke Energy Florid	a, Inc.	LFP
3	Calpine Construction Finance Co., L.P.	Calpine Energy Services, L.P.	Florida Power & Lig	ht Company	LFP
4	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Duke Energy Florid	a, Inc.	NF
5	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Florida Power & Lig	ht Company	NF
6	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Duke Energy Florid	a, Inc.	SFP
7	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Florida Power & Lig	ht Company	SFP
	·				

No.	(Company of Public Authority) (Footnote Affiliation) (a)	(Company of Public Authority) (Footnote Affiliation) (b)	(Company of Public Authority) (Footnote Affiliation) (c)	cation (d)
1	Quantum Auburndale Power Partners, L.P.	Quantum Auburndale Power Partner	Duke Energy Florida, Inc.	os
2	Calpine Construction Finance Co., L.P.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	LFP
3	Calpine Construction Finance Co., L.P.	Calpine Energy Services, L.P.	Florida Power & Light Company	LFP
4	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	NF
5	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Florida Power & Light Company	NF
6	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	SFP
7	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Florida Power & Light Company	SFP
8	Calpine Energy Services, L.P.	Calpine Energy Services, L.P.	Orlando Utilities Commission	SFP
9	City of Homestead	Tampa Electric Company	Florida Power & Light Company	NF
10	City of Lakeland	Florida Municipal Power Agency	City of Lakeland	NF
11	City of Lakeland	Florida Municipal Power Agency	City of Lakeland	SFP
12	Florida Energy Marketing	Tampa Electric Company	Orlando Utilities Commission	NF
13	Florida Municipal Power Agency	Tampa Electric Company	Florida Power & Light Company	SFP
14	Florida Power & Light Company	Tampa Electric Company	Florida Power & Light Company	NF
15	Florida Power & Light Company	Tampa Electric Company	Seminole Electric Cooperative, In	NF
16	Duke Energy Florida, Inc.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	NF
17	Duke Energy Florida, Inc.	Calpine Energy Services, L.P.	Duke Energy Florida, Inc.	SFP
18	Duke Energy Florida, Inc.	Tampa Electric Company	Duke Energy Florida, Inc.	NF
19	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Duke Energy Florida, Inc.	NF
20	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Duke Energy Florida, Inc.	LFP
21	The Energy Authority, Inc.	Tampa Electric Company	Florida Power & Light Company	NF
22	The Energy Authority, Inc.	Tampa Electric Company	Florida Power & Light Company	NF
23	Reedy Creek Improvement District	Tampa Electric Company	Duke Energy Florida, Inc.	NF
24	Tampa Electric Company	Tampa Electric Company	Varies	SFP
25	Tampa Electric Company	Tampa Electric Company	Varies	NF
26	Tampa Electric Company			AD
27	Calpine Energy Services, L.P.			AD
28	Seminole Electric Cooperative, Inc.			AD
29	Florida Power & Light Company			AD
30	Tampa Electric Company			AD
31				
32				
33				
34				
	TOTAL			

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Repor	
Tampa Electri	c Company	(1) X An Original (2) A Resubmi		(Mo, Da, Yr)	End of 2014/Q4	
	TRA	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accou	04/20/2015 unt 456)(Continued)		·
5. In column	(e), identify the FERC Ra	te Schedule or Tariff Number,	On separate lines	j')		
uesignations	under which service, as it	dentified in column (d), is provi	ided.			
Report red	ceipt and delivery location:	s for all single contract path. "	point to point" tran	smission service. In co	lumn (f), report the	
designation to	or the substation, or other	appropriate identification for v	where energy was	received as specified in	the contract. In col	umn
(g) report the contract.	designation for the substa	ation, or other appropriate ider	ntification for where	e energy was delivered	as specified in the	
	column (h) the number of	megawatts of billing demand t	hat is specified in	tha firm transmission so		
reported in co	olumn (h) must be in mega	watts. Footnote any demand	not stated on a m	ine iimi transmission se edawatts hasis and eyn	rvice contract. Dem	and
8. Report in	column (i) and (j) the total	megawatthours received and	delivered.	ogawallo babio ana exp	iani.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
(e)	(f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	
RS49	Quantum Aubumdale	Duke Energy Fla			0,	1
4	Calpine	Duke Energy Fla	2,988	1,010,566	993,452	2
4	Calpine	Florida Power &Light	1,385	70,001	68,087	3
4	Calpine	Duke Energy Fla	46,256	44,313	43,495	4
4	Calpine	Florida Power&Light	18,386	14,319	14,042	5
4	Calpine	Duke Energy Fla	59	805	805	6
4	Calpine	Florida Power &Light	66	1,915	1,757	7
4	Calpine	Orlando Util Comsn	17	169	169	8
4	Tampa Electric Co	Florida Power &Light	53	53	53	9
4	Orlando Util Comsn	City of Lakeland	476	476	463	10
4	Orlando Util Comsn	City of Lakeland	200	3,125	3,083	11
4	Tampa Electric Co	Orlando Util Comsn	305	303	301	12
4	Tampa Electric Co	Florida Power&Light	382	14,460	14,238	13
4	Tampa Electric Co	Florida Power &Light	100	99	99	14
4	Tampa Electric Co	Seminole South	75	75	74	15
4	Calpine	Duke Energy Fla	13,537	12,871	12,622	16
4	Calpine	Duke Energy Fla	6,289	76,105	74,641	
4	Tampa Electric Co	Duke Energy Fla	451	450	446	
·4	Tampa Electric Co	Duke Energy Fla	1			19
·4	Tampa Electric Co	Duke Energy Fla	696	408,939	408,939	
4	Tampa Electric Co	Florida Power &Light	167	167	164	
·4	Tampa Electric Co	Florida Power&Light	79	79	78	
' 4	Tampa Electric Co	Duke Energy Fla	93	93	93	
4	Tampa Electric Co	Varies (Firm)	3,588		68,620	
4	Tampa Electric Co	Varies (Non Firm)	164,327	169,209	166,343	-
						26
						27
						28
						29
						30
			ļ			31
						32
						33 34
						_
			259,976	1,898,352	1,872,064	4 I

Name of Respondent

15				
Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	rt
Tampa Electric Company	(2) A Resubmis	sion 04/20/2015	End of2014/Q4	-
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Contin fered to as 'wheeling')	ued)	
amount of energy transferred. In but of period adjustments. Explaich charge shown on bills rendered to n). Provide a footnote explaining endered. 0. The total amounts in columns ourposes only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In column column (m), provide the total revenu- in in a footnote all components of the to the entity Listed in column (a). If no g the nature of the non-monetary sett as (i) and (j) must be reported as Tran as 16 and 17, respectively.	nn (I), provide revenues from er ues from all other charges on bil e amount shown in column (m). o monetary settlement was mad tlement, including the amount a esmission Received and Transm	nergy charges related to the lls or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in colur nd type of energy or service	iding I mn
	PEVENI IE EDOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m)	No.
(1)		5,455	(n) 5,455	1
5,035,403	5,829	102,090	5,143,322	
2,234,582	906	49,745	2,285,233	_
216,318		2,252	218,570	
72,242		666	72,908	_
4,433		70	4,503	
6,901		116	7,017	7
1,266		20	1,286	8
240		2	242	9
1,671		22	1,693	10
10,638		237	10,875	11
1,453		15	1,468	12
45,537		831	46,368	13
465		5	470	
380		3	383	15
59,758		602	60,360	16
495,848		6,721	502,569	17
1,000		22	1,022	18
5			5	
1,172,905		23,780	1,196,685	20
672		8	680 195	21 22
191 455		4	459	23
258,717	331	4,080	263,128	24
966,943	1,291	7,968	976,202	25
000,010	1,032	1,000	1,032	26
828,636		-4,997	823,639	27
91,452		-551	90,901	28
3,933			3,933	29
517			517	30
				31
				32
				33
				34
11 512 561	0.380	199 170	11 721 120	

Tampa Electric Company (a) A Resubmission Column (a) the Transmission Owner receiving revenue for the transmission of Accounting the Transmission Owner receiving revenue for the transmission of Accounting the Transmission Owner receiving revenue for the transmission of Accounting the Transmission Owner receiving revenue for the transmission of Accounting the Transmission Owner of Settle (1997) and the Transmission Owner receiving the Accounting Owner (a) and Column (a) the Transmission Owner (a) and Column (a) the Column (a) and Column (a) the Column (a) and Column (a) the Column (a) and Column (a) the Column (a) and Column	Nam	ne of Respondent	This	Repo	rt Is:		Data	Bassa		
TRANSMISSION OF ELECTRICITY BY ISORTOS 1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISORTO. 2. Use a separate line of data for each distinct type of transmission of electricity by the ISORTO. 3. In Column (b) enter a Statistical classification code beased on the wide revenue listed in Column (a). Network Service for Others, FNS – Firm Network Transmission Service of Self LEP – Lemis and conditions of the service as follows: FNO – Firm Network Service for Self LEP – Lemis and conditions of the service so follows: FNO – Firm Network Transmission Service of Self LEP – Lemis and conditions of the service as follows: FNO – Firm Network Transmission Service of Self LEP – Lemis and conditions of the service as the service of the Self-Lemis of S	Tan	npa Electric Company	(1)	XIA	n Original		(Mo, D	r κεροπ a, Yr)		
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the SO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Stitistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Memork Transmission Service of Set. (JP – Long-Term Firm Primary Column (a)). 5. In Column (b) enter a Stitistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Memork Transmission Service of Set. (JP – Long-Term Firm Primary Column (a)). 5. In Column (b) enter RC Association of the Minuther, or separate lines, list all FERC rate schedules or contract designations under which showned in the CEVER Association of the Minuther, or separate lines, list all FERC rate schedules or contract designations under which showned in column (b) the CEVER Association of the Minuther, or separate lines, list all FERC rate schedules or contract designations under which showned in column (b) the CEVER Association of the Minuther or separate lines, list all FERC rate schedules or contract designations under which showned in column (b) the CEVER Association of the Minuther of the CEVER Association	-							015	End	2014/04
2. Use a separate line or data for ach district type of transmission service involving the entities listed in Column (a) In Column (b) the service as follows: FNO – Firm Nation Reservice for Service 1. Re	Poort in Column (a) the Transmission Owner receiving	KANS	MISSI	ON OF ELECT	RICITY BY	ISO/RTOs				
Similar notation of the service as follows: FNO – Fine Network Tanamisson Service of Set. I, Pt – Long-Term Firm Drint-O-Point Transmission Service, OS – Non-Term Firm Transmission Service, OS – Point-Term Firm Transmission Service, OS – Point-Term Firm Print Transmission Service, OS – Point-Term Firm Print-O-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission Service, OS – Non-Firm Transmission of Non-Firm Transmission of Non-Firm Transmission of Non-Firm Transmission of Non-Firm Transmission of Non-Firm Transmission of Non-Firm Transmission Non-Firm Tra	2. Us	e a separate line of data for each distinct type of to	ng rev	venue :	for the transmiss	ion of elec	ctricity by the	e ISO/RTO.		
Long-Term Firm Transmission Service (o. SFP – Short-Term Firm Point-0-Point Transmission Service (o. SFP – Short-Perm Firm Point-0-Point Transmission Servi	JS. III	Column (b) enter a Statistical Classification code ha	ased	on the	original contract	ual tarma			o oo follo	FNO Fi
Other Transmission Service and A.D. Out-of-Perod Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in property property and provide a recipital provided and	1.40144	ork dervice for Others, FNS - Fifth Network Transf	DISSIC	in Serv	/ICE for Self FP	- Long-T	arm Eirm Da	sint to Daint T		
reporting periods. Provide an explanation in a footbook for each adjustment. See General instruction for definitions of codes. A in column (c) learning is TERN Rate Schedule or fariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in octions (a). Report in column (e) proport the revenue amounts as shown on bills or vouches. Report in column (e) proport the revenue amounts so shown on bills or vouches. Report in column (e) the total revenues distributed to the entity listed in column (e). Payment Received by (Transmission Owner Name) (a) FERC Rate Schedule Total Revenue by Rate (b) (b) (c) (d) (e) (e) (e) (e) (ii) (iii) (ii	1-49	TOTAL TITLE TRANSPORTS OF SEVICE, SEE - SHOTE-16	m – 11	m Poir	it-to-Point I rane	mieeion D	aconvation I	NE Non Eine	T:-	
6. In Column (c) Identify the FEKC Rate Schedule or fariff Number, on separate ines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (c) in post fire reverue amounts as shown on bills or vouchers. 5. In column (d) peport the reverue additional to entity listed in column (a). FERC Rate Schedule or Total Revenue by Rate (c) and Classification (c). Total Revenue by Rate (c) and Classification (c) and Classification (c). FERC Rate Schedule or Total Revenue by Rate (c) and Classification (c). Total Revenue by Rate (c) and Classification (c) and Classification (c). Total Revenue by Rate (c) and Classification (c) and Classification (c). Total Revenue by Rate (c) and Classification (c) and Classification (c) and Classification (c). Total Revenue by Rate (c) and Classification (c) and Classifica	Journe	r transmission service and AD- Out-oi-Penod Adju	stme	nts. Us	se this code for a	anv accou	ntina adiuete	mente or "true u	no" for an	rvice provided in prior
No.	4. in	column (c) identify the FERC Rate Schedule or tari	or ear	chadju nher o	ustment. See Ge	eneral Inst	ruction for d	efinitions of cod	les.	
B. Report in column (e) the total revenues distributed to the entity listed in column (a). Payment Received by (Transmission Owner Name) Statistical Classification (b) FERC Rate Schedule of Tariff (g) Total Revenue by Rate Schedule or Tariff (g) Total Revenue (e)	SCIAIC	se, as identified in Column (b) was provided.				, 113(411 1 6	.NO Tale SCI	ledules of Conti	act design	nations under which
Line Payment Received by (Transmission Owner Name)	5. In (column (d) report the revenue amounts as shown o	n bills	or vol	uchers.					
No. (Transmission Owner Name)	l ine		he er	itity list						
(a) (b) (c) (d) (e) (e) (e) (e) (f) (e) (e) (f) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f						FERC Ra	ate Schedule F Number	Total Revenue	by Rate	Total Revenue
1									Tallin	(e)
3	1									
4	2									
5 6 6 6 7 7 8 9 9 9 10 10 11 11 12 12 13 13 14 15 16 16 17 18 19 19 20 10 21 10 22 22 23 24 24 25 26 27 28 29 30 30 31 31 32 33 33 34 34 35 35 36 37 38 39 39										
6										
7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9										
8 9 10 11 11 11 12 13 14 14 15 15 16 16 16 16 16 16	_									
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10										
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13						!				
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	_				ļ					
15										
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	_								\longrightarrow	
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39										
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	_				_					
19										
20										
21 22 23 3 24 3 25 3 26 3 27 3 28 30 30 31 31 32 33 34 35 36 37 38 39 39										
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	_									
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29 30 31 32 33 34 35 36 37 38 39	27									
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32 33 34 35 36 37 38 39	30									
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34 35 36 37 38 39	32									
35 36 37 38 39	33									
36 37 38 39										
37 38 39	_									
38 39										
39										
40 TOTAL	39									
	40	TOTAL								

	ne of Respondent		This Rep	ort Is:		Date of Report	V	
Tan	npa Electric Company		(1) [X]	An Original A Resubmissior	,	(Mo, Da, Yr) 04/20/2015	End of	Period of Report 2014/Q4
		TRANS	MISSION OF	ELECTRICITY	RY OTHERS	(Account EEE)		
1 R	enort all transmission, i.e. wh	ooling or aloo	distribution in the	isactions leterie	d to as wheeli	ng")		
auth	eport all transmission, i.e. whorities, qualifying facilities, ar	d others for th	incity provid	ed by other ele	ectric utilities,	cooperatives, muni	icipalities, c	ther public
2. In	column (a) report each com	nany or public	ie quarter.	at provided the				
abbı	column (a) report each compreviate if necessary, but do no	nt truncate nar	authority the	at provided tra	nsmission ser	vice. Provide the fu	ill name of	the company,
tran	reviate if necessary, but do no smission service provider. Us	e additional co	nie or use ac	onyms. ⊏xpi	ain in a tootho	te any ownership in	terest in or	affiliation with the
trans	smission service for the quart	er reported.	Julius as III	ecessary to re	port all compa	anies or public author	orities that p	provided
3. In	column (b) enter a Statistica	l Classification	code based	d on the origin	al contractual	terms and condition	o of the sec	nina na falla
FNS	- Firm Network Transmission	Service for S	elf. LFP - Lo	na-Term Firm	Point-to-Poin	t Transmission Res	envetions (Vice as follows:
roni	3- remi Firm Transmission Se	rvice, SFP - S	nort-Term F	irm Point-to- F	Point Transmis	sion Reservations	NF - Non-F	irm Transmission
Serv	rice, and US - Other Transmis	ssion Service.	See Genera	I Instructions	for definitions	of statistical classification	cations	
4. R	eport in column (c) and (d) the	e total megawa	att hours rec	eived and del	ivered by the	provider of the trans	smission se	ervice.
5. K	eport in column (e), (f) and (g) expenses as	shown on b	ills or voucher	rs rendered to	the respondent. In	column (e)	report the
dem	and charges and in column (f) energy charg	jes related t	o the amount	of energy tran	sferred. On column	(a) report the	ne total of all
otne	r charges on bills or voucher	s rendered to	the respond	ent, including	any out of per	iod adjustments. Ex	plain in a fo	ootnote all
com	ponents of the amount shown	in column (g)	. Report in c	olumn (h) the	total charge s	hown on bills rende	red to the re	espondent. If no
non	etary settlement was made, e ding the amount and type of (enter zero in co	olumn (h). Pi	rovide a footno	ote explaining	the nature of the no	n-monetary	settlement,
	nter "TOTAL" in column (a) as		ice rendered	1.				
	potnote entries and provide ex		lowing all re	quired data				
	controle entries and provide ex	CPIANALIONS IOI						
ine				R OF ENERGY		FOR TRANSMISSION		
No.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$) (h)
1.	(u)	(0)	(c)	(d)	(e)	(f)	(g)	(h)
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3								
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3 4 5								
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3 4 5 6 7 8 9 10 11 12 13 14 15								
3 4 5 6 7 8 9 10 11 12 13 14 15								
3 4 5 6 7 8 9 10 11 12 13 14 15								
3 4 5 6 7 8 9 10 11 12 13 14 15	TOTAL							
3 4 5 6 7 8 9 10 11 12 13 14 15	TOTAL							
3 4 5 6 7 8 9 10 11 12 13 14 15	TOTAL							
3 4 5 6 7 8 9 10 11 12 13 14 15	TOTAL							

ı	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/20/2015	End of 2014/Q4
	MISCELLAN	EOUS GENERAL EXPENSES (Acc	ount 930.2) (ELECTRIC)	
Line No.		Description	, (=====,	Amount
1	Industry Association Dues	(a)		(b)
2	Nuclear Power Research Expenses			673,265
3	Other Experimental and General Research Expe			
4	Pub & Dist Info to Stkhldrsexpn servicing outst			
5	Oth Expn >=5,000 show purpose, recipient, amo			
6	Labor and Payroll Related Items	unt. Group if < \$5,000		
				1,124,200
7	Employee Expenses Outside Services			116,139
8				1,051,452
9	Materials & Supplies			189,619
10	Utilities			29,106
11	Miscellaneous			13,401
12	Director's Expense			228,049
13	Director's Restricted Stock Expense			188,629
14	Deferred Compensation			288,404
15	A/R Securitization Expenses			447,813
16	Broker Fees			125,694
17	Other Bank Fees			1,500
18	Other Operational			-43,242
19	Intercompany Charges/Allocation Parent Compar	ny Cost		26,768,075
20	Corporate Standard Service Clearing			-2,659,666
21				
22				
23				
24				
25				
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45				
46	TOTAL			28,542,438

Nar	me of Respondent	This Report Is:		5.		
1	mpa Electric Company	(1) X An Orig		Date of Report (Mo, Da, Yr)	Year/Per End of	riod of Report 2014/Q4
_	DEPRECIATION		Ibmission ON OF ELECTRIC PL	04/20/2015		
_		(Except amortizatio	n of aquisition adjusti	ments)		
Plai 2. I con 3. I to c	Report in section A for the year the amount tirement Costs (Account 403.1; (d) Amortiza nt (Account 405). Report in Section 8 the rates used to compune the charges and whether any changes has Report all available information called for in columns (c) through (g) from the complete reess composite depreciation accounting for the count or functional elements.	ute amortization chave been made in t Section C every fi eport of the preced total depreciable p	m Electric Plant (A larges for electric p he basis or rates u fth year beginning ing year. lant is followed. list	ccount 404); and clant (Accounts 404 sed from the precewith report year 19	(e) Amortization of and 405). State eding report year. 171, reporting annuals (a) each plan	of Other Electric the basis used to ually only changes
acc	ount or functional classification, as appropri	iate, to which a rate	e is applied. Identi	fy at the bottom of	Section C the typ	e of plant
Inci	uded in any sub-account used.					•
con	column (b) report all depreciable plant balan apposite total. Indicate at the bottom of secti	on C the manner in	are applied showing which column bal	ig subtotals by fundances are obtained	ctional Classificat	ions and showing
met	nod of averaging used.					
For	columns (c), (d), and (e) report available in	formation for each	plant subaccount,	account or function	nal classification L	isted in column
(a). sele	If plant mortality studies are prepared to as ected as most appropriate for the account an	ssist in estimating and in column (a) if	average service Liv	es, show in colum	in (f) the type mor	tality curve
com	posite depreciation accounting is used, rep	ort available inform	nation called for in	columns (b) through	aning life of survi	ving plant. If s.
4. I	f provisions for depreciation were made dur	ring the year in add	lition to depreciatio	n provided by app	lication of reported	d rates, state at
the	bottom of section C the amounts and nature	e of the provisions	and the plant items	to which related.		
	A. Sum	mary of Depreciation	and Amortization Ch	arges		
Line No.	Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total
1	(a) Intangible Plant	(b)	(c)	(d) 4,017,822	(e)	(f) 4,017,822
	Steam Production Plant	67,595,891		4,017,022		67,595,891
	Nuclear Production Plant	1,555,051				07,595,691
	Hydraulic Production Plant-Conventional					
	Hydraulic Production Plant-Pumped Storage					
	Other Production Plant	68,807,042				68,807,042
						17,927,951
	Transmission Plant	17,927,951				
	Distribution Plant	77,104,747				77,104,747
	Regional Transmission and Market Operation	10.170.111				40.470.444
	General Plant	12,173,111				12,173,111
	Common Plant-Electric					
12	TOTAL	243,608,742		4,017,822		247,626,564
		B. Basis for Am	ortization Charges			
The	rate generally used to compute amortization cha	rges for Account 404	is 6.67%, as Softwa	re (Account 303) has	a 15-year amortiza	tion period (Per
FPS	C Docket No. 130040-EI). The basis used to co	mpute charges is the	plant in service begin	nning balance.		

Nan	ne of Respondent		This Report Is: (1) X An Origina		Date of Re	port ,	Year/Period of Report
Tan	npa Electric Company		(2) A Resubm	nission	Date of Re (Mo, Da, Y 04/20/2015	; '	End of 2014/Q4
		DEPRECIAT	ION AND AMORTIZA	TION OF ELE	CTRIC PLANT (Co	intinued)	
		Factors Used in Estim		harges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12		(0)	(c)	(d)	(e)	(f)	(g)
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14							
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16							
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2 Steam Production Plant 67,595,891 67,595, 3 Nuclear Production Plant 9	DEPRECIATION port in section A for the year the amounts					
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) 1. Report in section A for the year the amounts for: (c) Depreciation Expense (Account 403, 404, 405) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, 404, 405) 1. Report in section A for the year the amounts for: (c) Depreciation Expense (Account 403, 404, 405) 2. Report in Section B the rates used to compute amortization of under the preceding plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 404); and (e) Propring annually only char to columns (c) through (g) from the complete report of the preceding year. 1. Report in section C through (g) from the complete report of the preceding year. 1. Report in Section C the special plant annual plant (account or functional classification), as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account, used. 1. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. 1. If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surving plant. If provisions for depreciation were made during the year in addition to depreciation provided by application of Chief Electric Plant (Account 404) (g) (e)	DEPRECIATION port in section A for the year the amounts		inal		Year/Per	iod of Report
1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only char to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and show composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. 3. If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a the bottom of section C the amounts and nature of the provisions and the plant items to which related. 4. Summary of Depreciation and Amortization Charges Funct	port in section A for the year the amount	(2) A Resu	bmission	04/20/2015		2014/Q4
1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Amortization of Other Electric Plant (Accounts 404); and (e) Plant subscious or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only chart to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classifications and show composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve acceptable depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a fine bottom of section C the amounts and nature of the provisions and the plant items to which related. 4. A. Summary of Depreciation Amortization Charges A. Summary of Depreciatio	port in section A for the year the amounts	AND AMORTIZATIO	ON OF ELECTRIC PL	ANT (Account 403, 4	104, 405)	
Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used compute the proceeding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only char to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and show composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classifications and show composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account of functional classification Listed in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a leb bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation Particular Production Plant (a) A. Summary of Depreciation and Amortization Charges Functional Plant (a) A. Summary of Depreciatio	ment Costs (Account 403 1: (d) Amortiza	(Except amortizatio	n of aquisition adjusti	ments)		
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only char to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and show composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in colum (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a heb bottom of section C the amounts and nature of the provisions and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization of Limited Term Electric Plant (Account 40.2), (f) 4.017,822 4.017,822 5.7 Transmission Plant 7.7 Transmission Plant 7.7 Transmission Plant 7.7 Transmission Plant 7.7 Transmission and Market Operation 1.7 Common Plant-Electric 1.7 COTAL 2.43,608,	(Account 405).	ition of Limited-Ter	m Electric Plant (A	ccount 404); and	(e) Amortization o	f Other Electric
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only char to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and show composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in colum (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a heb bottom of section C the amounts and nature of the provisions and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization of Limited Term Electric Plant (Account 40.2), (f) 4.017,822 4.017,822 5.7 Transmission Plant 7.7 Transmission Plant 7.7 Transmission Plant 7.7 Transmission Plant 7.7 Transmission and Market Operation 1.7 Common Plant-Electric 1.7 COTAL 2.43,608,	port in Section 8 the rates used to compu	ute amortization ch	arges for electric p	lant (Accounts 404	and 405). State	the basis used to
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composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in colum (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation Expense (Account 403.1) Depreciation Expense (Account 403.1) (a) Depreciation Expense (Account 403.1) (b) Depreciation Expense (Account 403.1) (c) Depreciation Expense (Account 403.1) (d) Depreciation Expense (Account 403.1) (d) Depreciation Expense (Account 403.1) (e) Depreciation Expense (Account 403.1) (f) Depreciation Expense (Account 403.1) (g) Depreciation Expense (Account 403.1) (h) Depreciation Expense		ces to which rates	are applied showing	a subtotals by fun	otional Classificat	:
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(a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state a he bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) 1 Intangible Plant 1 Intangible Plant 2 Steam Production Plant 4 Hydraulic Production Plant 4 Hydraulic Production Plant-Conventional 5 Hydraulic Production Plant 5 Hydraulic Production Plant 68.807,042 60 Other Production Plant 77,104,747 77 Iransmission Plant 17,927,951 10 General Plant 11 Common Plant-Electric 12 TOTAL 243,608,742 4,017,822 4,017,822 247,626.	d of averaging used.					
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composite depreciation accounting is used, report available information called for in colums (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges Interval Production C and the plant items to which related. A. Summary of Depreciation and Amortization Charges Depreciation Expense for Asset Retirement Cost. (Account 403) (b) Publication (c) C and the plant items to which related. A. Summary of Depreciation and Amortization Charges Depreciation Expense for Asset Retirement Cost. (Account 403) (d) Amortization of Electric Plant (Account 404) (d) Chier Electric Plant (Account 404) (e) Chier Electric Plant (Account 404) (f) Chier Electric Plant (Account 405) (f) Chier Electric Plant (Account 404) (d) Chier Electric Plant (Account 404) (d) Chier Electric Plant (Account 405) (f) Chier Electric Plant (Account 404) (d) Chier Electric Plant (Account 405) (f) Chier Electric Plant (Account 405) (f) Chier Electric Plant (Account 406) (f) Chier Electric Plant (Account 406) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Electric Plant (Account 407) (f) Chier Plant (Account 407) (f) Chier Plant (Account 407) (f) Chier Plant (Account 407) (f) Chier Plant (Account 407) (f) Chier Plant (Account 407) (f) Chier Plant (Account 407) (f) Chier Pla	ed as most appropriate for the account ar	nd in column (a), if	average service Liv	res, snow in colum ihted average rema	n (1) the type mon aining life of survi	tality curve
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Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) I Intangible Plant Steam Production Plant Hydraulic Production Plant Hydraulic Production Plant Hydraulic Production Plant Hydraulic Production Plant Transmission Plant Transmission Plant Transmission and Market Operation Response (Account 403.1) (b) Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) Hydraulic Production Plant Functional Classification Expense for Asset Retirement Costs (Account 403.1) (d) Hydraulic Plant Functional Classification Functional Classification Expense for Asset Retirement Costs (Account 403.1) (d) Hydraulic Plant Functional Classification Functional	ttom of section C the amounts and nature	e of the provisions	and the plant items	s to which related.		
Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) I Intangible Plant Steam Production Plant Hydraulic Production Plant Hydraulic Production Plant Hydraulic Production Plant Hydraulic Production Plant Transmission Plant Transmission Plant Transmission and Market Operation Response (Account 403.1) (b) Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) Hydraulic Production Plant Functional Classification Expense for Asset Retirement Costs (Account 403.1) (d) Hydraulic Plant Functional Classification Functional Classification Expense for Asset Retirement Costs (Account 403.1) (d) Hydraulic Plant Functional Classification Functional						
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Functional Classification		Depreciation			Amortization of	
(a) (b) (c) (d) (e) (f)	Functional Classification	Expense	Retirement Costs	Electric Plant	Other Electric	Total
2 Steam Production Plant 67,595,891 67,595, 3 Nuclear Production Plant 9 67,595,891 67,595, 4 Hydraulic Production Plant-Conventional 9 9 68,807,042 68,807,042 68,807,042 68,807,042 7 Transmission Plant 17,927,951 17,927,8 Distribution Plant 77,104,747 77,104,747 77,104,747 77,104,747 9 Regional Transmission and Market Operation 10 General Plant 12,173,111 12,173,111 12,173,111 243,608,742 4,017,822 247,626,						
Nuclear Production Plant	angible Plant			4,017,822		4,017,822
4 Hydraulic Production Plant-Conventional 6 5 Hydraulic Production Plant-Pumped Storage 6 6 Other Production Plant 68,807,042 68,807, 7 Transmission Plant 17,927,951 17,927, 8 Distribution Plant 77,104,747 77,104, 9 Regional Transmission and Market Operation 10 General Plant 12,173,111 12,173, 11 Common Plant-Electric 243,608,742 4,017,822 247,626,	eam Production Plant	67,595,891				67,595,89
5 Hydraulic Production Plant 68,807,042 68,807,042 68,807,042 68,807,042 68,807,042 68,807,042 68,807,042 17,927,951 17,927,951 17,927,957 17,927,957 17,927,957 17,927,957 17,927,957 17,104,747	uclear Production Plant					
6 Other Production Plant 68,807,042 68,807, 7 Transmission Plant 17,927,951 17,927, 8 Distribution Plant 77,104,747 77,104, 9 Regional Transmission and Market Operation 10 General Plant 12,173,111 12,173,111 12,173, 11 Common Plant-Electric 243,608,742 4,017,822 247,626,	draulic Production Plant-Conventional					
7 Transmission Plant 17,927,951 17,927, 8 Distribution Plant 77,104,747 77,104, 9 Regional Transmission and Market Operation 10 General Plant 12,173,111 12,173, 11 Common Plant-Electric 243,608,742 4,017,822 247,626,	draulic Production Plant-Pumped Storage					
8 Distribution Plant 77,104,747 77,104,747 77,104,747 77,104,747 77,104,747 79 Regional Transmission and Market Operation 77,104,747 79 Regional Plant 12,173,111 79,111 7	her Production Plant	68,807,042				68,807,042
9 Regional Transmission and Market Operation 10 General Plant 11 Common Plant-Electric 12 TOTAL 243,608,742 4,017,822 247,626,	ansmission Plant	17,927,951				17,927,95
10 General Plant 12,173,111 12,173, 11 Common Plant-Electric 243,608,742 4,017,822 247,626,	stribution Plant	77,104,747				77,104,747
11 Common Plant-Electric 12 TOTAL 243,608,742 4,017,822 247,626,	egional Transmission and Market Operation					
12 TOTAL 243,608,742 4,017,822 247,626,	eneral Plant	12,173,111				12,173,11
	ommon Plant-Electric					
B. Basis for Amortization Charges	DTAL	243,608,742		4,017,822		247,626,564
B. Basis for Amortization Charges						
		B. Basis for Am	Inortization Charges			
The rate generally used to compute amortization charges for Account 404 is 6.67%, as Software (Account 303) has a 15-year amortization period (Per		rges for Account 404				
	2 S T & J O O J S O T T	Functional Classification A. Sum Functional Classification Functional classification Functional classification A. Sum Functional Classification (a) angible Plant clear Production Plant draulic Production Plant classification Plant classification charter charter charter A. Sum Functional Classification (b) A. Sum Functional Classification (c) Colored A. Sum Functional Classification (c) Colored A. Sum Functional Classification (c) Colored A. Sum Functional Classification (c) Colored Col	A. Summary of Depreciation accounts for the preceded and precipitation accounts for total depreciable protection and the precipitation accounts for total depreciable protection and the protection account used. In any sub-account used. In any sub-account used. In (b) report all depreciable plant balances to which rates site total. Indicate at the bottom of section C the manner in do for averaging used. It is a veraging used. It is	A. Summary of Depreciation and Amortization to more section C the amounts and nature of the provisions and the plant items A. Summary of Depreciation and Amortization C the amounts and nature of the provisions and the plant items A. Summary of Depreciation and Amortization C the amounts and the plant items A. Summary of Depreciation and Amortization C the amount and the plant items A. Summary of Depreciation and Amortization C the amounts and nature of the provisions and the plant items A. Summary of Depreciation and Amortization C the amounts and nature of the provisions and the plant items A. Summary of Depreciation and Amortization C the amounts and nature of the provisions and the plant items A. Summary of Depreciation and Amortization C the amounts and nature of the provisions and the plant items A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403) (b) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) A. Summary of Depreciation Expense for	is composite depreciation accounting for total depreciable plant is followed, list numerically in colinit or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of ad in any sub-account used. Imm (b) report all depreciable plant balances to which rates are applied showing subtotals by function any sub-account used. Imms (c), (d), each (e) report available information for each plant subaccount, account or function plant mortality studies are prepared to assist in estimating average service Lives, show in column as a portion and a proper available information called for in columns (b) through as most appropriate for the account and in column (g), if available, the weighted average remisite depreciation accounting is used, report available information called for in columns (b) through ovisions for depreciation were made during the year in addition to depreciation provided by application of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation Expense (Account 403) A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) A. Mortization of Expense for Asset Retirement Costs (Account 403.1) (d) angible Plant A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) (d) 4.017.822 Exam Production Plant Graph Production Plant Graph Production Plant Graph Production Plant Graph Production Plant Functional Classification A. Summary of Depreciation Expense for Asset Retirement Costs (Account 403.1) (a) 4.017.822 4.017.822 4.017.822 4.017.822 4.017.822 4.017.822 4.017.823 4.017.823 4.017.824 4.017.825 4.017.82	is composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type din any sub-account used. In (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classification in (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classification I. Indicate at the bottom of section C the manner in which column balances are obtained. If average bala did averaging used. Imms (c), (d), and (e) report available information for each plant subaccount, account or functional classification I. Indicate at the bottom of section C the manner in which column balances are obtained. If average bala did averaging used. Imms (c), (d), and (e) report available information for each plant subaccount, account or functional classification I classification (g), if available, the weighted average remaining life of survisite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis ovisions for depreciation were made during the year in addition to depreciation provided by application of reporter from of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation Expense (Account 403.1) (a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d

	ne of Respondent npa Electric Company		This Report Is: (1) X An Origina	ı	Date of Re (Mo, Da, Y	port	Year/Period of Report
_			(2) A Resubm	ission	04/20/2015	5	End of
		DEPRECIAT	TON AND AMORTIZA	TION OF ELEC	CTRIC PLANT (Co	ontinued)	
	С	. Factors Used in Estin		arges			
Line No.	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net	Applied Depr. rates	Mortality	y Average
	(a)	(In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	(Percent) (e)	Curve Type (f)	Remaining Life (g)
12			(0)	(0)	(e)	(f)	(g)
13						 	
14						 	
15							
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31 32							
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Nan	ne of Respondent	This Report Is:	7	Date of Report	Veer/De-	ind of December 1
Tan	npa Electric Company	(1) X An Orig	inal bmission	(Mo, Da, Yr)	End of	iod of Report 2014/Q4
	DEPRECIATION		N OF ELECTRIC PL	04/20/2015	04 405)	
		(Except amortization	n of aquisition adjustr	nents)	•	
Plai 2. If con 3. If to c Unlid accincle in c com met For (a). sele	Report in section A for the year the amounts irement Costs (Account 403.1; (d) Amortizant (Account 405). Report in Section 8 the rates used to compute charges and whether any changes has Report all available information called for in olumns (c) through (g) from the complete resess composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Indicate at the bottom of section of averaging used. Columns (c), (d), and (e) report available information of the account are certain as most appropriate for the account are certain as most appropriate for the account are certain as most appropriate for the account are certain as most appropriate for the account are certain as most appropriate for the account are certain as most appropriate for the account are certain as a certain as most appropriate for the account are certain as a certain as most appropriate for the account are certain as a c	(Except amortization of for: (b) Depreciation of Limited-Tender amortization character amortization character amortization character for the precedit of the precedit otal depreciable plate, to which a rate coes to which rates on C the manner information for each exist in estimating and in column (g), if	n of aquisition adjustration Expense (Accommediate Plant (Accommediate Plant (Accommediate Plant (Accommediate Plant (Accommediate Plant Plant (Accommediate Plant Plant Plant Subaccount, average service Livavailable, the weight Italian (Accommediate Plant Pl	nents) count 403; (c) Deproced to the count 404); and (c) lant (Accounts 404) sed from the precede with report year 19 numerically in column for at the bottom of the count or function res, show in column the disperse of the column the disperse of the column the disperse of the count or function res, show in column the disperse of the count of the column the disperse of the count of the column the disperse of the count of the column the	eciation Expense (e) Amortization of and 405). State eding report year. 71, reporting annumn (a) each plan Section C the type ctional Classificated. If average balanal classification Ln (f) the type more aining life of survivant	f Other Electric the basis used to ually only changes at subaccount, e of plant ions and showing inces, state the uisted in column tality curve ving plant. If
	posite depreciation accounting is used, rep					
	f provisions for depreciation were made dur bottom of section C the amounts and nature				ication of reported	d rates, state at
	A. Sumi	mary of Depreciation	and Amortization Ch	arges		
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,017,822		4,017,822
2	Steam Production Plant	67,595,891				67,595,891
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	68,807,042				68,807,042
7	Transmission Plant	17,927,951				17,927,951
8	Distribution Plant	77,104,747				77,104,747
9	Regional Transmission and Market Operation					
10	General Plant	12,173,111				12,173,111
11	Common Plant-Electric					
12	TOTAL	243,608,742		4,017,822		247,626,564
		B. Basis for Am	ortization Charges			
				(4	45	tion and d (Day
FPS	rate generally used to compute amortization cha C Docket No. 130040-EI). The basis used to con	mpute charges is the	plant in service begin	nning balance.	a 13-year amoruza	itori period (r ei

lame of	Respondent Electric Company		This Report Is: (1) X An Origina (2) A Resubm	ISSION	Date of Report (Mo, Da, Yr) 04/20/2015	End of	eriod of Report 2014/Q4
i ainpa c	Licotio Company	DEPRECIATI	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Contin	ued)	
		Factors Used in Estim					Ave. 200
ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
-12	(a)	(b)	1				
12							
14							
15							
16							
17					 		-
18							
19					 		+
20				-			
21					+		
22					+		
24		1	+				
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28							
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31							
32					1		
33							
34 35	400 47 40				<u> </u>		
36					-		
37					 		+
38					+		
39				1			
40					1		
41							
42							
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44							
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46 47							
48					-		
49							
50					1		+

		This Deport is:	Date of Report	Year/Pe	eriod of Report				
Name	of Respondent	This Report Is:	(Mo, Da, Yr)	End of	2211121				
Tampa Electric Company (2)		(2) A Resubmission	04/20/2015						
	F	REGULATORY COMMISSION EXPE	NSES		· · · · · · · · · · · · · · · · · · ·				
1 D	eport particulars (details) of regulatory com-	mission expenses incurred durin	g the current year (o	r incurred in prev	rious years, if				
	n	a radiulatable body of cases ill w	mich such a bouy we	as a party.					
2. R	being amortized) relating to format cases before a regulatory body, or cases in this recent describes a second amounts 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts								
	red in previous years.				Deferred				
Line	Description	Assessed by	Expenses of	Total Expense for Current Year	in Account				
No.	(Furnish name of regulatory commission or bodocket or case number and a description of the	dy the Regulatory Commission	Utility	Current Year (b) + (c)	182.3 at Beginning of Year				
	(a)	(b)	(c)	(d) (d)	(e)				
1	Florida Public Service Commission (FPSC):								
2									
	Fuel and Purchased Power Cost Recovery		61,998	61,998					
4									
5			105,386	105,386					
6									
	Environmental Cost Recovery Clause;		12,934	12,934					
8									
	Rate Case: Docket Nos: 080317-El and 130040	D-EI	482,495	482,495					
	Petition for Approval of Revisions to Standard		3,202	3,202					
11									
12									
	Demand Side Management (DSM) Goals		259,600	259,600					
14			8,533	8,533					
15	Big Bend Ignition Project		16,537	16,537					
	Petition for Declaratory Statement,		16,780	16,780					
17	expiration Vero Beach Franchise Agreement								
	Securities Petitions; Docket No. 140163-El		8,816	8,816					
19	Ten-Year Site Plan		1,991	1,991					
20	FPSC Miscellaneous Non-Recoverable		93,688	93,688					
21	FPSC - General		674,646	674,646					
22									
23	Federal Energy Regulatory Commission (FERC	C):							
24									
25	North American Electric Reliability Corp.		44,263	44,263					
26	FERC Order 1000 Compliance		133,658	133,658					
27	Cost-Based Sales Tariff / Market Based Rates		9,580	9,580					
28	FERC Compliance Training		2,337	2,337					
29	Requirements Rate and Depreciation Cases:		2,628	2,628					
30									
31	ER12-1978-000								
32	Transmission Rate and Depreciation Cases:		25,300	25,300					
33	B ER10-1782-000,-003; ER12-1867-000;								
34	OATT		30,107	30,107					
35	FERC Audit		37,976	37,976					
36	FERC Form 580 - Interrogatory on Fuel & Ener	gy	2,142	2,142					
37	Purchase Practices / Accounting Filings								
38	Market Based Rates		25,038	25,038					
39	Calpine Transmission Complaint		51,161	51,161					
	Regulatory Assessment Fee Non-Recoverable		83,854	83,854					
41	FERC Miscellaneous Non-Recoverable		719	719					
42	FERC - General		154,448	154,448					
43									
44									
45									
-	N TOTAL		221251	0.040.64					
4	TOTAL		2,349,817	2,349,817	<u></u>				

ame of Respondent		(1) [2	eport Is: An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4		
ampa Electric Company (2)			DY COMMISSION EXPENSES		ontinued)			
		REGULATOR	RY COMMISSION EX	- emodizor	Liet in column (a)	the period of amortizati	on.	
List in column (f), (a), and (h) exp	es incurred in prior yet penses incurred durit may be grouped.	ars which are bein ng year which were	e charged c	urrently to income, p	the period of amortizati lant, or other accounts.		
				Τ	AMORTIZED DURING YEAR			
	NSES INCURRED I		Deferred to	Contra	Amount	Deferred in Account 182.3	Line	
CURF	RENTLY CHARGED	Amount	Account 182.3	Account	Amount	End of Year	No.	
Department	Account No. (g)	(h)	(i)	(j)	(k)	(1)		
(f)	- (g/						1 1	
							2	
		61,998					3	
							4	
	 	105,386						
							6	
	1	12,934					7	
							8	
	1	482,495					9	
		3,202					10	
							11	
							12	
		259,600					13	
		8,533					14	
		16,537					1:	
		16,780					10	
							1	
		8,816					1	
		1,991					1	
		93,688					2	
		674,646					2	
							2	
							2	
							2	
		44,263					2	
		133,658					2	
		9,580					2	
		2,337					2	
		2,628					2	
			- ALLEY CO				3	
							3	
		25,300					3:	
		22.42					3	
		30,107					3	
		37,976 2,142		+			3	
		2,142		-			3	
		25,038					3	
		51,161					3	
		83,854					4	
		719	4. 4. 4. 4.				4	
		154,448					4	
		134,440					4	
							4	
				-			4	
							,	

	This Report Is	8.	Date of Report	Year/Period of Report	
Name of Respondent	(1) X An (Original	(Mo, Da, Yr)	End of2014/Q4	
Tampa Electric Company	(2) TAR	esubmission	04/20/2015		
RESEA	RCH, DEVELOR	PMENT, AND DEMONS	TRATION ACTIVITIES	and demonstration /D D 0	
 Describe and show below costs incurred and according project initiated, continued or concluded during the recipient regardless of affiliation.) For any R, D & D worders (See definition of research, development, and continued in column (a) the applicable classification, 	year. Report a ork carried with demonstration in	others, show separately oUniform System of Act	the respondent's cost for t	y-3ponsored projecto:(
Classifications:	a C	Overhead			
A. Electric R, D & D Performed Internally: (1) Generation	b. L	Inderground			
a. hydroelectric	(3) Distribu	ition	des Opension		
i. Recreation fish and wildlife ii Other hydroelectric		al Transmission and Ma Iment (other than equipr			
b. Fossil-fuel steam	(6) Other (6)	Classify and include items in excess of \$50,000.)			
c. Internal combustion or gas turbine		ost Incurred R, D & D Performed Externally:			
d. Nuclear e. Unconventional generation			ical Research Council or the	e Electric	
f. Siting and heat rejection		Research Institute			
(2) Transmission		1	B		
Line Classification No. (a)			Description (b)		
1 No activity for 2014			(5)		
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22 23					
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28 29					
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34					
35					
36					

Name of Respondent	This Report	ls:	Date of Report	Year/Period of Report
Tampa Electric Company		Original Resubmission	(Mo, Da, Yr) 04/20/2015	End of 2014/Q4
	1 ' -	PMENT, AND DEMONS		
Describe and show below costs incurred and D) project initiated, continued or concluded during recipient regardless of affiliation.) For any R, D & others (See definition of research, development, 2. Indicate in column (a) the applicable classification.	accounts charged do g the year. Report a D work carried with and demonstration i	uring the year for technologies support given to othe others, show separately n Uniform System of Acc	ogical research, developments during the year for jointly the respondent's cost for the respondent's cost for the respondent's cost for the respondent's cost for the respondent's cost for the respondent's cost for the respondent's cost for the respondent's cost for the respondent's cost for the respondent is the respondent to the resp	-sponsored projects.(Identify
Classifications: A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) Transmission	Electric			
Line Classification No. (a)			Description (b)	
38				

1 - 1		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Name of Respondent		(1) X An Original	04/20/2015	End of	-
Tampa Electric Company		(2) A Resubmission		ed)	
	RESEARCH, DE	VELOPMENT, AND DEMONSTRA	TION ACTIVITIES (SOME		
(2) Research Support to (3) Research Support to (4) Research Support to (5) Total Cost Incurred	Nuclear Power Groups Others (Classify)	and the second of the second of	ame performed outside the C	ompany costing \$50,000 or	more,
3. Include in column (c) a	II R, D & D items performed cific area of R, D & D (such a	internally and in column (d) those it s safety, corrosion control, pollution	n, automation, measurement,	insulation, type of appliance	e, etc.).
Group items under \$50,00	00 by classifications and indi	s safety, corrosion control, pollution cate the number of items grouped.	Under Other, (A (6) and B (4)) classify items by type of t	κ, υ α
D activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the	e account number charged w truction Work in Progress, fir e total unamortized accumula	ith expenses during the year or the st. Show in column (f) the amounts ating of costs of projects. This total tanding at the end of the year. vities or projects, submit estimates	account to which amounts we related to the account charge must equal the balance in A	ere capitalized during the y ged in column (e) ccount 188, Research,	rear,
"Fet "		lities operated by the respondent.			
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARGED	IN CURRENT YEAR	Unamortized	Line
Current Year	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.
	, , , , , , , , , , , , , , , , , , ,				1
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Date of Report (Mo, Da, Yr) 04/20/2015

Year/Period of Report

Name of Respondent

		This Deport la:	Date of Report	Year/Period of Repoπ	1
ame of Respondent		This Report Is: (1) X An Original	(Mo, Da, Yr)	End of 2014/Q4	
Tampa Electric Company		(2) A Resubmission	04/20/2015		
	RESEARCH, DE	EVELOPMENT, AND DEMONS	TRATION ACTIVITIES (Continue	ea)	-
oriefly describing the spec Group items under \$50,00 D activity. 4. Show in column (e) the disting Account 107, Const 5. Show in column (g) the Development, and Demor 6. If costs have not been "Est."	Nuclear Power Groups Others (Classify) II R, D & D items performed ific area of R, D & D (such a top top top top top top top top top top	is safety, corrosion control, politicate the number of items group with expenses during the year or rst. Show in column (f) the amounting of costs of projects. This tanding at the end of the year.	se items performed outside the coution, automation, measurement, ed. Under Other, (A (6) and B (4) the account to which amounts we ounts related to the account charge total must equal the balance in Acates for columns (c), (d), and (f) wint.	classify items by type of R, lere capitalized during the yeared in column (e) count 188, Research,	D & r,
		AMOUNTS CHAP	CED IN CUIDDENT VEAR	Unamortized	
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	ACCOUNT S CHAR	GED IN CURRENT YEAR Amount	Accumulation	Line No.
Current Year (c)	(d)	Account (e)	Amount (f)	(g)	
					37 38

		This Report Is:		Date of	1000	ear/Period of Report
	of Respondent	(1) X An Original		(Mo, Da 04/20/2	· · · L	nd of
Tampa	a Electric Company	(2) A Resubmis		•	.013	
		DISTRIBUTION OF S	ALARIES AND	WAGES		In a ring appounts to
Jtility provid	t below the distribution of total salaries and Departments, Construction, Plant Remova led. In determining this segregation of sala substantially correct results may be used.				accounts, a metho	
ina	Classification		Direct Pay	roll	Allocation of Payroll charged for	Total
Line No.			Distribution	on	Clearing Accounts	(d)
	(a)		(b)		(c)	(0)
1	Electric					
2	Operation		3	4,175,021		
3	Production			3,844,202		
4	Transmission			0,011,202		
5	Regional Market		1	5,372,653		
6	Distribution			5,454,522		
7	Customer Accounts Customer Service and Informational			4,506,331		
8 9	Sales			231,255		
10	Administrative and General		1	8,378,869		
11	TOTAL Operation (Enter Total of lines 3 thru 10))		1,962,853		
12	Maintenance					
13	Production		1	9,654,597		
14	Transmission			2,480,138		
15	Regional Market					
16	Distribution		1	10,841,922		
17	Administrative and General			1,266,616		
18	TOTAL Maintenance (Total of lines 13 thru 17)			34,243,273		
19	Total Operation and Maintenance					
20	Production (Enter Total of lines 3 and 13)			53,829,618		
21	Transmission (Enter Total of lines 4 and 14)			6,324,340		
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)			26,214,575		
24	Customer Accounts (Transcribe from line 7)	- f U O)		4,506,331		
25 26	Customer Service and Informational (Transcrib Sales (Transcribe from line 9)	e from line o)		231,255		
27	Administrative and General (Enter Total of lines	10 and 17)		19,645,485		
	TOTAL Oper. and Maint. (Total of lines 20 thru			26,206,126		126,206,126
29						,
30	Operation					
31	Production-Manufactured Gas					
32	Production-Nat. Gas (Including Expl. and Dev.)					
	Other Gas Supply					
	Storage, LNG Terminaling and Processing					
	Transmission					
	Distribution					
37	Customer Accounts Customer Service and Informational					
	Sales					
	Administrative and General					
	TOTAL Operation (Enter Total of lines 31 thru	10)				
-	Maintenance					
	Production-Manufactured Gas	1900 1900 1900 1900 1900 1900 1900 1900				
	Production-Natural Gas (Including Exploration	and Development)				
-	Other Gas Supply					
46						
47	Transmission					
			I			

	of Respondent		port Is:]An Original]A Resubmiss	(Mo, Da		a, Yr) End		eriod of Report 2014/Q4
ampa	Electric Company	(2)		S AND WAGE				
	DISTI	KIBUTIO	OF SALAKIE	O VIAD AAVOE	- (33,1111			
ine	Classification			Direct Pay	roll	Allocation o Payroll charged Clearing Accou	for	Total
No.	(5)			(b)	‴	Cléaring Accou	unts	(d)
40	Distribution (a)							
49	Administrative and General							
50	TOTAL Maint. (Enter Total of lines 43 thru 49)							
51	Total Operation and Maintenance							
52	Production-Manufactured Gas (Enter Total of lin	nes 31 an	d 43)					
53	Production-Natural Gas (Including Expl. and De	v.) (Total	lines 32,					
54	Other Gas Supply (Enter Total of lines 33 and 4	15)	24.11					
55	Storage, LNG Terminaling and Processing (Tot	al of lines	31 thru					
56	Transmission (Lines 35 and 47)							
57	Distribution (Lines 36 and 48)							
58 59	Customer Accounts (Line 37) Customer Service and Informational (Line 38)							
60	Sales (Line 39)							
61	Administrative and General (Lines 40 and 49)							
62	TOTAL Operation and Maint. (Total of lines 52	thru 61)						
63	Other Utility Departments							
64	Operation and Maintenance							
65	TOTAL All Utility Dept. (Total of lines 28, 62, ar	nd 64)		12	26,206,126			126,206,126
66	Utility Plant							
67	Construction (By Utility Departments)							
68	Electric Plant				55,384,028			55,384,028
69	Gas Plant							
70	Other (provide details in footnote):				F 204 000			EE 204 020
71	TOTAL Construction (Total of lines 68 thru 70)				55,384,028			55,384,028
72 73	Plant Removal (By Utility Departments) Electric Plant				3,462,935			3,462,935
74					3,402,933			3,402,333
	Other (provide details in footnote):							
	TOTAL Plant Removal (Total of lines 73 thru 75	5)			3,462,935			3,462,935
77	Other Accounts (Specify, provide details in foot							
78	Non Utility				381,468			381,468
79	A/R				9,481,107			9,481,107
80	Misc Deferred Debits				2,523,762			2,523,762
81								
82								
83								
84 85								
86								
87								
88								
89								
90								
91								
92								
93								
94								48.000.40-
	TOTAL Other Accounts				12,386,337			12,386,337
96	TOTAL SALARIES AND WAGES			19	97,439,426			197,439,426

					1
Name of Respondent	This Re	•	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report
Tampa Electric Company	(1) X (2)	An Original A Resubmission	04/20/2015	End of _	2014/Q4
	COMMON	UTILITY PLANT AND EX	PENSES	L	
1. Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Common the respective departments using the common utility p. 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainted provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation u. 4. Give date of approval by the Commission for use of authorization.	n Utility Plant lant and exp n and amorti ts using the enance, rent ne allocation used and giv	t, of the Uniform System of plain the basis of allocation exation at end of year, show Common utility plant to whit s, depreciation, and amortize of such expenses to the de- ter the factors of allocation.	Accounts. Also show the a used, giving the allocation fing the amounts and classi ich such accumulated proving tation for common utility plate epartments using the common	allocation of such factors. fications of such sions relate, inclusions to classified by a non utility plant to	plant costs to accumulated ding ccounts as which such
NONE FOR YEAR END 2014					

Nan	ne of Respondent	This Report Is:			
	npa Electric Company	(1) X An Original	i (Mo. E	of Report Da, Yr)	Year/Period of Report
		(2) A Resubmis	sion 04/20/	2015	End of
	AM	OUNTS INCLUDED IN	ISO/RTO SETTLEMENT	STATEMENTS	
I. Tł	he respondent shall report below the details called	for concerning amounts	it recorded in Associat EE	F Durahaaa Da	and Account 447, Salas for
	sio, for items shown on 150/K10 Settlement State	ments Transactions en	fulld be separately netted t	for each ICO/DTO -	and the state of t
F	arbacca or determining which ich all chills is a lief s	iener or ourchaser in a c	IIVAN NOIIE Nat magawatt i	101100 000 to be	
•	ther a net purchase or sale has occurred. In each rarately reported in Account 447, Sales for Resale, o	nonthiy reporting period	, the hourly sale and nurch	ase net amounts a	re to be aggregated and
		or Account 555, Furchas	sed Fower, respectively.		
ine	Description of Item(s)	Balance at End of	Balance at End of	Balance at End	of Balance at End of
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter 3	Year
1	Energy	(-)	(0)	(d)	(e)
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
_	Ancillary Services				
	Other Items (list separately)				
7					
	NO ACTIVITY FOR 2014				
9					
10 11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26 27					
28					
29					
30					
31					
32					
33					
34					
35					
36 37					
38					
39					
40	117 117 117				
41					
42					
43					
44					
45					
اء	TOTAL				

l Na	ame of Respondent	1 75:-					
1	ampa Electric Company	(1)	Report Is: X An Origina		Date of Report (Mo, Da, Yr)	I	Period of Report
L		(2)	A Resubm		04/20/2015	End of	2014/Q4
D.	port the emounts for each time of	PURCHASI	ES AND SALE	S OF ANCILLARY	SERVICES		
res	port the amounts for each type of a spondents Open Access Transmiss	ancillary service sh sion Tariff.	nown in colur	nn (a) for the year	as specified in Or	der No. 888 a	and defined in the
In (columns for usage, report usage-re	elated billing deterr	minant and th	ne unit of measure	·.		
(1)	On line 1 columns (b), (c), (d), (e),	(f) and (g) report t	the amount o	f ancillary services	s purchased and s	sold during the	year.
(2) dur	On line 2 columns (b) (c), (d), (e), ring the year.	(f), and (g) report t	he amount o	f reactive supply a	and voltage contro	I services pur	chased and sold
(3) dur	On line 3 columns (b) (c), (d), (e), (ing the year.	(f), and (g) report t	he amount o	f regulation and fre	equency response	services pure	chased and sold
(4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report	the amount o	of energy imbalanc	e services purcha	sed and sold	during the year.
(5) pur	On lines 5 and 6, columns (b), (c), chased and sold during the period.	(d), (e), (f), and (g) report the a	mount of operatin	g reserve spinning	g and supplen	nent services
(6)	On line 7 columns (b), (c), (d), (e),	(f), and (g) report t	the total amo	unt of all other typ	es ancillary service	es purchased	or sold during
uie	year. Include in a footnote and spe	ecity the amount to	r each type o	of other ancillary s	ervice provided.		
		Amount F	Purchased for	the Year	Amo	ount Sold for the	Year
		Usage - R	elated Billing	Determinant	Usage -	Related Billing	Determinant
	Type of Ancillary Service	Number of Units	Unit of Measure	Dollars	Number of Unite	Unit of	Dellare
₋ine No.	(a)	(b)	(c)	(d)	Number of Units (e)	Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	167,854					(3/
٦.	- contracting, cyclesis contract and anopaton	107,007		28,350	1,872,065		191,677
	Reactive Supply and Voltage	107,004		28,350 230,725			191,677
2		107,004					191,677
3	Reactive Supply and Voltage	107,004					191,677
2 3 4	Reactive Supply and Voltage Regulation and Frequency Response	107,004					191,677
2 3 4 5	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance	107,007					191,677
2 3 4 5 6	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	9,400		230,725			191,677
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement						
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			191,677
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	9,400		230,725 319,616			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4
	FOOTNOTE DATA		

Schedule Pa	ge: 398	Line No.: 1	Column: b				The second secon			
		for lines 1					A STATE OF THE PARTY OF THE PAR			
Schedule Pa	ge: 398	Line No.: 1	Column: g							
Includes (ATT Tru	e Up of \$7,	588.					The second secon		
Schedule Pa	ige: 398	Line No.: 7	Column: b							
Column (b)	Number	of Units a	and Column	(d)	Dollars	are for	Generator	Imbalance	Service.	
Schedule Pa	ge: 398	Line No.: 7	Column: d							
harmonia and the second second										

Nar	ne of Responde	ent			This Report		Date	of Report	Year/Period	of Depart
Tar	npa Electric Co	mpany				Original	(Mo,	Da, Yr)	End of	οτ κ е ροπ 2014/Q4
		-				esubmission	04/20 STEM PEAK LOA)/2015		
(2) F (3) F (4) F the	grated, furnish t Report on Colur Report on Colur Report on Colur definition of eac	the required inform (b) by month thins (c) and (d) thins (e) through (ith statistical class	mation for the transm he specific i) by mont	ondent's each no nission s ed inform	transmission sy on-integrated sy ystem's peak to nation for each	stem. If the res stem. ad. monthly transm	pondent has two o	r more power sy	on Column (b).	
NAN	IE OF SYSTEM	A:		·						
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	4,004	23	8	3,300		584		120	
2	February	3,306	14	8	2,719		584			3
3	March	3,113	21	18	2,526		584			3
4	Total for Quarter 1	10,423			8,545		1,752		120	6
5	April	4,047	29	16	3,460		584			3
6	May	4,204	23		3,512		584		104	4
7	June	4,227	26	17	3,917		307			3
8	Total for Quarter 2	12,478			10,889		1,475		104	10
9	July	4,129	1	17	3,817		307			5
10	August	4,366	21	17	4,054		307			5
11	September	4,042	3	18	3,735		307			
12	Total for Quarter 3	12,537			11,606		921			10
13	October	3,841	2	17	3,534		307			
14	November	3,092	19	8	2,785		307			
15	December	3,192	10	9	2,884		307			1
16	Total for Quarter 4	10,125			9,203		921			1
17	Total Year to Date/Year	45,563			40,243		5,069		224	27

Nar	ne of Responde	ent			This Report	ls:	Date	of Report	Vear/Perio	d of Report
Tar	npa Electric Co	mpany				Original	(Mo,	Da, Yr)	End of	2014/Q4
				MONT	1 ' '	Resubmission	04/2	0/2015		
(2) I (3) I (4) I Colu	grated, furnish t Report on Colur Report on Colur Report on Colur Imn (g) are to b	he required informann (b) by month to nn (c) and (d) the	mation for the transn specified i) by mont those am	ondent's to each not nission sy dinformat th the sys ounts rep	ransmission sy n-integrated sy ystem's peak lo tion for each m stem's transmis ported in Colum	stem. If the Restem. ad. onthly transmiss sion usage by comes (e) and (f).	espondent has two sion - system peal lassification. Amo	o or more power	n Column (b)	
NAN	ME OF SYSTEM	1 :			·					
Line No.	M onth	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Nam	e of Respondent	This Report Is:			Date of Report	T Y	ear/Period of Report
Tam	pa Electric Company	(1) X An Origina (2) A Resubn	nission		(Mo, Da, Yr) 04/20/2015		nd of2014/Q4
		ELECTRIC E	NERG	Y ACCOUN	Т		
Re	port below the information called for concerni	ng the disposition of elect	ric ene	ergy generat	ed, purchased, exchanged	and w	heeled during the year.
Line No.	ltem	MegaWatt Hours	Line No.		Item		MegaWatt Hours
	(a)	(b)			(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includir	ng	18,525,739
3	Steam	10,116,412		Interdepart	mental Sales)		
4	Nuclear		23	Requireme	nts Sales for Resale (See		
5	Hydro-Conventional			instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requir	rements Sales for Resale (See	259,172
7	Other	8,579,085		instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fur	nished Without Charge		
9	Net Generation (Enter Total of lines 3	18,695,497	26	Energy Use	ed by the Company (Electri	С	33,092
	through 8)			Dept Only,	Excluding Station Use)		
10	Purchases	889,416	27	Total Energ	y Losses		789,183
11	Power Exchanges:		28	TOTAL (En	ter Total of Lines 22 Throu	gh	19,607,186
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)					İ	
15	Transmission For Other (Wheeling)		İ				
16	Received	1,658,174					
17	Delivered	1,635,901					
18	Net Transmission for Other (Line 16 minus	22,273					
	line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18	19,607,186		ļ			
	and 19)						
			ĺ				

	ne of Responden		This Report Is:	Date of Report	Year/Perio	od of Report
Tan	npa Electric Com	pany	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/20/2015	End of	2014/Q4
			MONTHLY PEAKS AN			
2. R 3. R 4. R	mation for each r eport in column (l eport in column (l eport in column (l	r peak load and energy output. If non- integrated system. b) by month the system's output c) by month the non-requirement d) by month the system's month the system's month e) and (f) the specified information	in Megawatt hours for each m is sales for resale. Include in the y maximum megawatt load (6)	onth. he monthly amounts any ener D minute integration) associat	av losses associated v	
NAN	E OF SYSTEM:					
Line			Monthly Non-Requirments Sales for Resale &	М	ONTHLY PEAK	
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,595,887	44,143	3,077	23	8
30	February	1,334,920	52,110	2,453	14	8
31	March	1,367,742	11,769	2,274	21	18
32	April	1,489,679	11,957	3,198	28	17
33	May	1,744,412	3,827	3,282	29	17
34	June	1,867,750	10,961	3,643	26	17
35	July	1,946,610	10,382	3,515	1	16
36	August	2,033,740	21,159	3,751	21	17
37	September	1,782,429	7,909	3,486	3	17
38	October	1,633,060	35,019	3,296	2	17
39	November	1,374,616	41,982	2,530	19	8
40	December	1,436,341	12,503	2,707	10	9
		19 607 186	263 721			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4	
FOOTNOTE DATA				

Schedule Page: 401 Line No.: 10 Column: b

Includes 617,852 MWH from schedule J,D,C Broker, GSI, Inadvertent; 270,870 MWH from Cogeneration, and 0 Emergency A FPL and purchased power losses of -3,264 MWH.

A variance of 1,152 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 3,264 MWH associated with purchased power losses, 458 MWH of inadvertent power, and 3,958 MWH of Cogen due to November and December 2014 adjustments booked in March 2015. These items are not included on page 327.

Column: b Line No.: 16 Schedule Page: 401 1,658,174 is comprised of: **GF APP1 Generation MV90** less GF as available less Tariff TEC purchases less Tariff TEC wheeling Ties to GF Contracts **MWH Received** 1,080,567 Calpine construction 61,521 Calpine 408,939 Seminole 88,976 Duke 110 The Energy Authority Ties to TEC Control Area 1,640,113 MWH Received Ties to Across System 18.061 POU/RCI Wheeling Received in TEC control area Check

A variance of 240,178 MWH exists between page 401, line 16 and page 329, column (i) due to 238,969 MWH from TEC marketing customers, and 1,209 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b 1,635,901 is comprised of:

MWH Delivered Inadverdent APP1		Ties to GF Contracts
Calpine construction Calpine Seminole Duke The Energy Authority MWH Delivered POU/RCI Wheeling Delivered in TEC control area	1,061,539 60,268 408,939 87,263 108 1,618,117	Ties to TEC Control Area Ties to Across System Check

FERC FORM NO. 1 (ED. 12-87)	Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4		
FOOTNOTE DATA					

A variance of 236,163 MWH exists between page 401, line 17 and page 329, column (j) due to 234,963 MWH from TEC marketing customers, 1,200 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

22,273 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered	0
Plus:	
Calpine construction	19,028
Calpine construction	1,253
Seminole	-
Duke	1,713
The Energy Authority	2
	21,996
POU/RCI	277

Nam	e of Respondent	This Report Is:			Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Origina (2) A Resubm	ission		(Mo, Da, Yr) 04/20/2015	End of2014/Q4
		ELECTRIC EI				
Re	port below the information called for concerni	ng the disposition of elect	ric ene	ergy general	ed, purchased, exchanged	I and wheeled during the year.
Line No.	Item	MegaWatt Hours	Line No.		Item	MegaWatt Hours
	(a)	(b)			(a)	(b)
	SOURCES OF ENERGY		21	DISPOSIT	ON OF ENERGY	
	Generation (Excluding Station Use):	10.410.410	22	ŀ	timate Consumers (Including	ng 18,525,739
	Steam	10,116,412			mental Sales)	
	Nuclear		23	'	nts Sales for Resale (See	
5	Hydro-Conventional				4, page 311.)	
6	Hydro-Pumped Storage		24		rements Sales for Resale (See 259,172
7	Other	8,579,085			4, page 311.)	
8	Less Energy for Pumping				nished Without Charge	
9	Net Generation (Enter Total of lines 3	18,695,497			ed by the Company (Electri	ic 33,092
	through 8)				Excluding Station Use)	
10	Purchases	889,416		Total Energ		789,183
11	Power Exchanges:			,	ter Total of Lines 22 Throu	ıgh 19,607,186
12	Received			27) (MUST	EQUAL LINE 20)	
13	Delivered					
14	Net Exchanges (Line 12 minus line 13)					
15	Transmission For Other (Wheeling)					
16	Received	1,658,174				
17	Delivered	1,635,901				
18	Net Transmission for Other (Line 16 minus	22,273				
	line 17)					
19	Transmission By Others Losses					
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,607,186				

Nar	ne of Responden	t	This Report Is:	Data of Data		
Tar	npa Electric Com	pany	(1) X An Original	Date of Report (Mo, Da, Yr)	1	od of Report
			(2) A Resubmission	04/20/2015	End of	2014/Q4
1 P	enort the monthly	u pools load and an area	MONTHLY PEAKS AN	ND OUTPUT		
2. R 3. R 4. R	eport in column (eport in column (eport in column (y peak load and energy output. It non- integrated system. b) by month the system's output c) by month the non-requiremen d) by month the system's month e) and (f) the specified information	in Megawatt hours for each m ts sales for resale. Include in t ly maximum megawatt load (6	onth. he monthly amounts any ener		
NAM _ine	E OF SYSTEM:		Monthly Non-Requirments	M	ONTHLY PEAK	
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Linus
	(a)	(b)	(c)	(d)	(e)	Hour (f)
29	January	1,595,887	44,143	3,077	23	8
30	February	1,334,920	52,110	2,453	14	8
31	March	1,367,742	11,769	2,274	21	18
32	April	1,489,679	11,957	3,198	28	17
33	May	1,744,412	3,827	3,282	29	17
34	June	1,867,750	10,961	3,643	26	17
35	July	1,946,610	10,382	3,515	1	16
36	August	2,033,740	21,159	3,751	21	17
37	September	1,782,429	7,909	3,486	3	17
38	October	1,633,060	35,019	3,296	2	17
39	November	1,374,616	41,982	2,530	19	8
40	December	1,436,341	12,503	2,707	10	9
41	TOTAL	19 607 186	263 721			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmis		2014/Q4
	FOOTNOTE DATA		
Schodulo Borro, 404 Line No.: 40 Columni b			
Schedule Page: 401 Line No.: 10 Column: b ncludes 617,852 MWH from schedule J,D,C Broker, GSI,	the second secon	WH from Cogeneration a	nd 0 Emergency A EPI and
purchased power losses of -3,264 MWH.	mauvertent, 270,070 iv	TVVI II OM COBEMCIACION, a	nd o Emergency ATTE and
A variance of 1,152 MWH exists between pages 401, line			
with purchased power losses, 458 MWH of inadvertent			er and December 2014
djustments booked in March 2015. These items are no	t included on page 327.		
Schedule Page: 401 Line No.: 16 Column: b		100 0 10 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0	
1,658,174 is comprised of:			
GF APP1 Generation MV90	41		
less GF as available			
less Tariff TEC purchases	*		
less Tariff TEC wheeling	-		
MWH Received		ies to GF Contracts	
Calpine construction	1,080,567		
Calpine	61,521		
Seminole	408,939		
Duke	88,976		
The Energy Authority	110	TEC Combinel Area	
MWH Received	1,640,1131	ies to TEC Control Area	
POU/RCI Wheeling Received in TEC control area	18,061	ies to Across System	
POU/ACI WHEEling Received in 120 control of or		Check	
			All form TEC marketing
A variance of 240,178 MWH exists between page 401, li	ine 16 and page 329, col	umn (I) due to 238,969 MV	WH ITOIN TEC Marketing
customers, and 1,209 MWH from C Broker, CB, and D so	ales, and across system	2 3dies.	
The state of the s		and the second s	
Schedule Page: 401 Line No.: 17 Column: L		4/1-	
Schedule Page: 401 Line No.: 17 Column: L 1,635,901 is comprised of:			
1,635,901 is comprised of:		Ties to GF Contracts	
Scriedule rage. 401 Em.	-	Ties to GF Contracts	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1	-	Ties to GF Contracts	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1 Calpine construction	1,061,539	Ties to GF Contracts	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1 Calpine construction Calpine	1,061,539 60,268	Ties to GF Contracts	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1 Calpine construction Calpine Seminole	1,061,539 60,268 408,939	Ties to GF Contracts	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1 Calpine construction Calpine Seminole Duke	1,061,539 60,268	Ties to GF Contracts	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1 Calpine construction Calpine Seminole Duke The Energy Authority	1,061,539 60,268 408,939 87,263	Ties to GF Contracts Ties to TEC Control Area	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1 Calpine construction Calpine Seminole Duke	1,061,539 60,268 408,939 87,263 108	Ties to TEC Control Area	
1,635,901 is comprised of: MWH Delivered Inadverdent APP1 Calpine construction Calpine Seminole Duke The Energy Authority	1,061,539 60,268 408,939 87,263 108		

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
1	(1) X An Original	(Mo, Da, Yr)			
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4		
FOOTNOTE DATA					

A variance of 236,163 MWH exists between page 401, line 17 and page 329, column (j) due to 234,963 MWH from TEC marketing customers, 1,200 MWH from C Broker, CB, and D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

22,273 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered	0
Plus: Calpine construction Calpine construction Seminole Duke The Energy Authority	19,028 1,253 - 1,713 2
	21,996
POU/RCI	277

					Date of Report	Y	ear/Period of r	rehour
lame (of Respondent	This Report Is: (1) X An Or	iginal	1	(Mo, Da, Yr)	l F	nd of201	4/Q4
	Electric Company	(2) A Res	submission		04/20/2015			
		ECTRIC GENER	RATING PLAN	IT STATE	STICS (Large Plant	s)		
this pa as a jo more t therm	STEAM-El STEAM-EL STE	ints are steam plants are steam plants or makes is not available average number quantity of fuel buth charges to exp	ants with insta ore, and nucle e, give data w r of employees urned converte ense account	lled capa ear plants hich is av assigna	city (name plate rations) 3. Indicate by a railable, specifying plate to each plant. 7. Quantities of the control of the con	footnote any period. 5. I 6. If gas is to fuel burned (f any employe used and purch Line 38) and a	es attend nased on a verage cost
			Dient			Plant		
Line	Item		Plant Name: <i>Big B</i>	end 1 - 4		Name: Big	Bend CT 4	
No.	(a)		, wanter 5	(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclea	7			STEAM			JET ENGINE
2	Type of Constr (Conventional, Outdoor, Boiler,	etc)		C	UTDOOR BOILER		FUL	L OUTDOOR
	Year Originally Constructed				1970			2009
	Year Last Unit was Installed				1985			2009
	Total Installed Cap (Max Gen Name Plate Ratin	igs-MW)			1822.50			69.99
	Net Peak Demand on Plant - MW (60 minutes)				2249			63
	Plant Hours Connected to Load				8760			350
8	Net Continuous Plant Capability (Megawatts)				1607			61
9					1607 1572			56
10					367			30
	Average Number of Employees				10116412000			10738000
	Net Generation, Exclusive of Plant Use - KWh				5981510			1070000
	Cost of Plant: Land and Land Rights				393274834			3304220
14	Structures and Improvements Equipment Costs				1678601880			36808716
	16 Asset Retirement Costs				0.0001000			000007.70
17	Total Cost		† · · · · · · · · · · · · · · · · · · ·		2077858224			40112936
_	Cost per KW of Installed Capacity (line 17/5) In	cludina			1140.1143			573.1238
	Production Expenses: Oper, Supv, & Engr				2700788			0
20					375588604			768609
21					0			(
22	Steam Expenses				33587613			0
23					0			0
24	Steam Transferred (Cr)				0			C
25	Electric Expenses				2767885			C
26	Misc Steam (or Nuclear) Power Expenses				9760023			C
27	Rents				0			C
28	Allowances				-803			
29	Maintenance Supervision and Engineering				297271			(
30					6999000			31786
31					31173255			40000
32	Maintenance of Electric Plant Maintenance of Misc Steam (or Nuclear) Plant				6258129 2715517			193934
33	Total Production Expenses				471847282			994329
35			-		0.0466			0.0926
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	T	0.0400	Oil	Natural Gas	1
37		icate)	Coal-tons	 		Oil-barrel	Gas-mcf	
38			4445158	0	0	0	131254	0
39		ıclear)	11814	0	О	0	1021656	0
40			80.970	0.000	0.000	0.000	5.810	0.000
41	Average Cost of Fuel per Unit Burned		84.490	0.000	0.000	0.000	5.860	0.000
42	Average Cost of Fuel Burned per Million BTU		3.580	0.000	0.000	0.000	5.730	0.000
43	Average Cost of Fuel Burned per KWh Net Ge	n	3.710	0.000	0.000	0.000	7.160	0.000
44	Average BTU per KWh Net Generation		10.380	0.000	0.000	0.000	12.490	0.000

		This Report Is		-T	Date of Report	Y	ear/Periou u	I Kepoit	
	of Respondent	(1) X An O	nginal		(Mo, Da, Yr) 04/20/2015	End of 2014/Q4			
Tampa	Electric Company	1 · · · · · · · · · · · · · · · · · · ·	submission			·			
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (La	rge Plants) (Cont	inued)	O V.w. or mor	a Poport in	
this pa as a jo more t therm	ge gas-turbine and internal combustion plants of int facility. 4. If net peak demand for 60 minut han one plant, report on line 11 the approximate basis report the Btu content or the gas and the cit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	f 10,000 Kw or nest is not available average number quantity of fuel buth charges to ex	nore, and fluci le, give data v er of employee urned convert pense account	ear plants. vhich is ava s assignab ed to Mct.	ailable, specifying le to each plant. 7. Quantities of	period. 5. 1 6. If gas is the fuel burned (if any emplo used and pu Line 38) and	yees attend rchased on a average cost	
Line	Item		Plant			Plant			
No.			Name: Polk			Name: Poll	CUnits 4 & 5		
	(a)			(b)			(c)		
	The book of the book of the block of the blo			COMBI	ISTION TURBINE		COMBUST	TION TURBINE	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear		 		JTDOOR BOILER			DOOR BOILER	
	Type of Constr (Conventional, Outdoor, Boiler, e Year Originally Constructed	(()		T OLL O	2000			2007	
	Year Last Unit was Installed				2002			2007	
	Total Installed Cap (Max Gen Name Plate Ratin	as-MW)	 		351.54			351.54	
	Net Peak Demand on Plant - MW (60 minutes)	a,	 		294			304	
	Plant Hours Connected to Load		1		574			601	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				366			366	
10					302			302	
11	Average Number of Employees				0	0			
12	Net Generation, Exclusive of Plant Use - KWh				49335000	6000 62			
13	Cost of Plant: Land and Land Rights				0	0			
14	Structures and Improvements				12481744			11177737	
15	Equipment Costs				102324228			69005830	
16	Asset Retirement Costs				0	0			
17	Total Cost				114805972			80183567	
18	Cost per KW of Installed Capacity (line 17/5) In	cluding			326.5801			228.0923	
19	Production Expenses: Oper, Supv, & Engr				35225			41974	
20	Fuel	- 47 AW 1444-201			3692421			4280799	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0			0	
23	Steam From Other Sources				0			0	
24					0			0	
25					372371			443720	
26					С			0	
27	Rents				C			0	
28					0			0	
29			 		29112			34690	
30					89583			106748	
31				MT 440 - 401	44000			0	
32					140237			248299	
34			-		4358949			5156230	
35			-		0.0884			0.0829	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Natural Gas	Oil	0.0004	Natural Gas		0.0023	
37		icate)	Gas-mcf	Oil-barre	1	Gas-mcf	<u></u>	+	
38			616121	0	. 0	734786	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nu	ıclear)	1022756	0	0	1021905	0	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during ye		5.920	0.000	0.000	5.940	0.000	0.000	
41			5.990	0.000	0.000	5.830	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU		5.860	0.000	0.000	5.700	0.000	0.000	
43		n	7.480	0.000	0.000	6.880	0.000	0.000	
	Average BTU per KWh Net Generation		12.770	0.000	0.000	12.070	0.000	0.000	
				-					

		The state of the s			Date of Report		Year/Period o	r Kepon
lame o	of Respondent	This Report Is: (1) X An Or	iginal		(Mo, Da, Yr)	1	End of 2	014/Q4
	Electric Company	(2) A Res	submission	1	04/20/2015			
		OFNEDATING S	NT STATI	STICS (La	rge Plants) (Conti	inued)		
				Had conce	itu (name niate rat	ina) ot 25.	000 Kw or mor	e. Report in
his pa as a jo more t therm	steam-electric ort data for plant in Service only. 2. Large pla ge gas-turbine and internal combustion plants or int facility. 4. If net peak demand for 60 minut han one plant, report on line 11 the approximate basis report the Btu content or the gas and the or it of fuel burned (Line 41) must be consistent wit burned in a plant furnish only the composite hea	es is not available average number quantity of fuel but th charges to exp	e, give data war of employee urned converte ense account	which is ava	ailable, specifying ple to each plant. 7 Quantities of the second secon	period. 5 6. If gas fuel bume	 i. If any emplo is used and pu d (Line 38) and 	yees attend rchased on a I average cost
Line	ltern		Plant			Plant		
No.			Name:	/ b\		Name:	(c)	
	(a)			(b)			(5)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclea	-ta\						
	Type of Constr (Conventional, Outdoor, Boiler,	s(C)						
	Year Originally Constructed							
	Year Last Unit was Installed	as MMA			0.00			0.00
	Total Installed Cap (Max Gen Name Plate Ratin	igs-ivivv)			0.55			0
	Net Peak Demand on Plant - MW (60 minutes)				0			0
	Plant Hours Connected to Load							0
	Net Continuous Plant Capability (Megawatts)				0			0
	When Not Limited by Condenser Water							
	When Limited by Condenser Water				0			C
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh		 					
					0			
	Cost of Plant: Land and Land Rights Structures and Improvements		 		0			
			 		0			
	Equipment Costs		 		0			
16 17	Asset Retirement Costs Total Cost	<u> </u>	<u> </u>		0			
	Cost per KW of Installed Capacity (line 17/5) In	oludina			0			
_	Production Expenses: Oper, Supv. & Engr	cluding			0			
	Fuel		-		0			
21					0			
	Steam Expenses							
23			<u> </u>		0			
	Steam Transferred (Cr)		 		0			
	Electric Expenses				0			
	Misc Steam (or Nuclear) Power Expenses		 					
27			 		0			
	Allowances		 		0			
	Maintenance Supervision and Engineering		ļ	· · · · · · · · · · · · · · · · · · ·				
_	Maintenance of Structures				0			
	Maintenance of Boiler (or reactor) Plant				0	ļ		
32					0			
	Maintenance of Misc Steam (or Nuclear) Plant				0			
34					0			
35					0.0000			0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37		cate)						
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nu	iclear)	0	0	0	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during ye		0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Ge	n	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000

					Date of Report		Year/Period o	f Report
ame o	of Respondent	This Report Is	riginal	1	(Mo, Da, Yr)	1	End of 20	014/Q4
ampa	Electric Company	(2) A Re	esubmission		04/20/2015			
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (La	rge Plants) (Cont	inued)		
nis pa s a jo nore t herm	STEAM-ELECTRIC port data for plant in Service only. 2. Large pla ge gas-turbine and internal combustion plants of int facility. 4. If net peak demand for 60 minut han one plant, report on line 11 the approximate basis report the Btu content or the gas and the o it of fuel burned (Line 41) must be consistent wit burned in a plant furnish only the composite hea	ints are steam p f 10,000 Kw or r es is not available average number quantity of fuel be th charges to ex	plants with instance, and nucled ble, give data ver of employee burned convert spense account	alled capac lear plants. which is ava es assignab	sity (name plate rat 3. Indicate by a ailable, specifying pole to each plant.	footnote a period. 5 6. If gas fuel burne	 If any employ is used and put d (Line 38) and 	yees attend rchased on a l average cost
: [Item		Plant			Plant		
_ine No.	non-		Name:			Name:	(a)	
	(a)			(b)			(c)	
_1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	•						
	Type of Constr (Conventional, Outdoor, Boiler, e	etc)						
	Year Originally Constructed							
	Year Last Unit was Installed	as MANA			0.00			0.00
	Total Installed Cap (Max Gen Name Plate Ratin	gs-ivivv)			0.00			0
	Net Peak Demand on Plant - MW (60 minutes)				0			0
	Plant Hours Connected to Load				0			0
	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water				0			0
	When Limited by Condenser Water			***	0			0
	Average Number of Employees				0			0
	Net Generation, Exclusive of Plant Use - KWh				0			0
	Cost of Plant: Land and Land Rights				0			0
14	Structures and Improvements				0			0
15	Equipment Costs				0			0
16	Asset Retirement Costs			0			0	
17	Total Cost				0			0
18	Cost per KW of Installed Capacity (line 17/5) Inc	cluding			0			0
	Production Expenses: Oper, Supv, & Engr				0			0
20	Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				0			0
26	Misc Steam (or Nuclear) Power Expenses				0			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				0			0
					0			0
34	Total Production Expenses				0 0000			0.0000
35					0.0000			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	4->						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indi	cate)	0	0	0	0	0	0
38	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btu/indicate if nu	rclear)	0	0	0	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during ye		0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	(a)	0.000	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000
_	Average Cost of Fuel Burned per KWh Net Ger	n	0.000	0.000	0.000	0.000	0.000	0.000
	Average BTU per KWh Net Generation	-	0.000	0.000	0.000	0.000	0.000	0.000
			1	15.555	1	1		

			This Repo	ort le			te of Report	Year	Period of Repoπ	1
Name of Respo	ndent		(1) [X]	An Original		· · ·	o, Da, Yr)	End	of 2014/Q4	1
Tampa Electric	Company		1 1 1	A Resubmiss			20/2015			
		STEAM-ELEC	TRIC GENERA	TING PLANT	STATISTICS (L	Large F	Plants)(Continu	ued)		
Dispatching, an 547 and 549 on designed for pe steam, hydro, in cycle operation footnote (a) acc	nd Other Expension Line 25 "Electer lead service at load servi	are based on U. S. on the search of the control of	of A. Accounts. If ther Power Supp Maintenance Accatically operated equipment, repo- clude the gas-tu- generated include (c) any other in	Production exploy Expenses account Nos. 5 plants. 11 rt each as a strong with the ding any exceptormative date.	xpenses do not i 10. For IC a 153 and 554 on l For a plant equipment in the separate plant. The steam plant is seen costs attributed.	include and GT Line 32 quipped Howev 12. If	e Purchased Poplants, report plants, report plants, report plants, report d with combina- ver, if a gas-tur a nuclear pow	ower, System C Operating Expe e of Electric Plations of fossil fu- bine unit function er generating persenting	ant." Indicate plan uel steam, nuclea ons in a combined lant, briefly explai o) types of cost ur	r d in by nits
report period a	nd other physi	ical and operating ch	aracteristics of p	olant.			Plant			Line
Plant			Plant Name: Baysic	le I Inits 3 - 6			Name: Polk	Unit 1		No.
Name: Baysid	ie Units i o⊾ 2 (d)		Hame. Dayon	(e)				(f)		
	(0)									
	С	OMBINED CYCLE			JET ENG	INE			IGCC	1
	OUT	DOOR REPOWER			FULL OUTDO	OOR		FULL OU	TDOOR BOILER	2
		2003			2	2009			1996	3
		2004				2009			1996	5
		2014.16				9.94				6
		1694				232	326.30 323 7810			
		8758 0				0			0	+
		1839				244			220	9
		1630				224			220	10
		63						83	11	
		6776891000			57069	9000			1638168000	
		1592891				0			18197341	13
		117171721			4339				137363257	14
		798831571			116166	0			452402249	+
		917596183			120506				607962847	_
		455.5726			430.4				1863,2021	18
		29540				375			932815	
		287008676			3642	2119			50118376	20
		0				0			0	
		0				0			0	
		0				0			0	
		0 11461672			145	0			9861056	
		11401072			143	0			9601030	
		0				0			0	_
		0				0			-80	_
		8176				104			770940	29
		125318			1	1590			7396978	+
		0				0			0	
		6592668 0			101	1177			3001071	+
		305226050			3890				72081156	
		0.0450				0682			0.0440	
Natural Gas			Natural Gas				Coal	Natural Gas	Oil	36
Gas-mcf			Gas-mcf				Coal-tons	Gas-mcf	Oil-barrel	37
49497552	0	0	628240	0	0		553926	1322742	10	38
1022022	0	0	1021827	0 000	0 000		13794	1022174	0 000	39
5.890 5.800	0.000	0.000	5.680 5.800	0.000	0.000		83.470 76.230	5.850 5.950	0.000	40
5.670	0.000	0.000	5.670	0.000	0.000		2.760	5.820	0.000	42
4.240	0.000	0.000	6.380	0.000	0.000		2.860	4.930	0.000	43
7.460	0.000	0.000	11.250	0.000	0.000		10.340	8.470	0.000	44

Year/Period of Repoπ

				5		Da	te of Report	Y	ear/Period of	Report	- 1
ame of Respon	ndent		(1)	Report Is: X An Original	1	(M	io, Da, Yr)	1	nd of 20	14/Q4	l
ampa Electric	Company		(2)	A Resubmission	1		/20/2015				
		STEAM-ELEC	TRIC GENE	RATING PLANT	STATISTICS (Large	Plants)(Cont	tinued)			
Dispatching, and 47 and 549 on designed for peteam, hydro, in the control of the control (a) accurate for the value of the control (b) accurate for the value of the control (c) accurate for c) accurate for the control (c) accurate for the control (c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) accurate for c) ac	d Other Expense Line 25 "Electric ak load service. Internal combustic with a convention counting method grous component	e based on U. S. of es Classified as Ot c Expenses," and I Designate automic on or gas-turbine e onal steam unit, ind for cost of power (is of fuel cost; and	f A. Accounter Power S Maintenance atically oper equipment, relude the ga generated in (c) any other	ts. Production exp Supply Expenses. e Account Nos. 55 rated plants. 11. report each as a se is-turbine with the s including any excess er informative data	penses do not 10. For IC a 3 and 554 on l For a plant ec eparate plant. steam plant.	include and G1 Line 3: quippe Howe 12. If	e Purchased I plants, repo 2, "Maintena d with combi ver, if a gas- f a nuclear po research an	Power, Syste ort Operating E nce of Electric inations of fossiturbine unit fur ower generating d development	: Plant." Indica sil fuel steam, nctions in a ca ng plant, briefl t; (b) types of	ate plant nuclear ombined y explair cost uni	n by its
eport period ar	nd other physica	and operating cha	aractenstics	or plant.			Plant				Line
Plant Name: <i>Phillips</i>			Plant Name:				Name:				No.
Name. Fillips	, (d)			(e)				(f)			
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Year/Period of Report

			This	Penort le		Dat	e of Report	Ye	ar/Period of R	eport	
ame of Res			(1)	Report Is: X An Original		(Mo	o, Da, Yr)	Fr	nd of 2014	/Q4	
ampa Elect	ric Company		(2)	A Resubmiss	1		20/2015				-
		STEAM-ELEC	TRIC GENE	RATING PLANT	STATISTICS (L	arge F	Plants)(Cont	inued)	Or steel and I	Lood	
ispatching, 47 and 549 esigned for team, hydro ycle operation otnote (a) a sed for the	and Other Expe on Line 25 "Ele- peak load serving, internal combour on with a conve accounting methy various compon	are based on U. S. onses Classified as Octric Expenses," and ce. Designate automustion or gas-turbine ontional steam unit, included for cost of power ents of fuel cost; and ical and operating ch	ther Power S Maintenance atically opera equipment, re clude the gas generated in- (c) any othe	e Account Nos. 5th ated plants. 11. eport each as a seturbine with the cluding any exce- in informative data	53 and 554 on Li For a plant equeparate plant. If steam plant. 1	ine 32 uipped Howev 12. If a	maintenar with combiner, if a gas-tanuclear por research and	nce of Electric nations of fossi turbine unit fun ower generating d development	Plant." Indicate il fuel steam, n ctions in a con g plant, briefly (b) types of co	e plants uclear nbined explair ost unit	by ts
eport perioα Plant	and other phys	ical and operating cit	Plant	or plant.			Plant				Line
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				Tanant Inc		Date of Repo	ort Ye	ear/Period of Re	port	1
ame of Res	spondent		(1)	Report Is: [X] An Original		(Mo, Da, Yr)		nd of 2014/		
ampa Elec	tric Company		(2)	A Resubmiss	1	04/20/2015				
		STEAM-ELEC	TRIC GENE	RATING PLANT	STATISTICS (La	arge Plants)(Co	ontinued)			
sispatching, 47 and 549 esigned for team, hydro ycle operat potnote (a) used for the	and Other Expension on Line 25 "Eler peak load serving, internal combition with a convertion method comportions compored to the compored compored to the compored compored to the compored compored to the compored compored to the compored compored to the c	are based on U. S. of the ses Classified as Of ctric Expenses," and ce. Designate automoustion or gas-turbine of the seam unit, included for cost of power the sents of fuel cost; and ical and operating chi	f A. Account ther Power S Maintenance atically oper equipment, relude the ga generated in (c) any other	ts. Production ex Supply Expenses a Account Nos. 5 ated plants. 11 eport each as a s s-turbine with the icluding any exce er informative dat	openses do not in 10. For IC an 53 and 554 on Li For a plant equipment plant. He steam plant. 1 ss costs attribute	aclude Purchase of GT plants, re one 32, "Mainter sipped with com- dowever, if a ga 2. If a nuclear ed to research a	ed Power, System port Operating E nance of Electric abinations of foss s-turbine unit fur power generating and development	Plant." Indicate iil fuel steam, nunctions in a com g plant, briefly e ;; (b) types of co	plant iclear bined xplair st uni	n by
eport period Plant	and other phys	ical and operating on	Plant	0. p.c		Plant				Line
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	3,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4

Schedule Page: 403.1 Line No.: 1 Column: d
Phillips Station has been on long-term reserve standby since September 4, 2009.

				Date of Report	Year/Pe	eriod of Report
ame o	of Respondent	This Report Is: (1) X An Or	iginal	(Mo, Da, Yr)	End of	2014/Q4
	Electric Company	(2) A Res	submission	04/20/2015		
	HYDROEL	ECTRIC GENER	ATING PLANT STAT	ISTICS (Large Plants	i)	
. If an	ne plants are hydro plants of 10,000 Kw or more by plant is leased, operated under a license from ote. If licensed project, give project number, et peak demand for 60 minutes is not available, group of employees attends more than one gen	of installed capa the Federal Ene	city (name plate rating rgy Regulatory Comm	ps) hission, or operated a period. foximate average nun	s a joint facility, inc	assignable to each
: T	Item		FERC Licensed Proje	ect No. 0	FERC Licensed Pr	roject No. 0
Line No.	Ko		Plant Name:		Plant Name:	
	(a)		(1	0)	(c)	
	Kind of Plant (Run-of-River or Storage)					
	Plant Construction type (Conventional or Outdo	or)				
	Year Originally Constructed					
	Year Last Unit was Installed	1140		0.00		0.00
	Total installed cap (Gen name plate Rating in M			0.00		0
	Net Peak Demand on Plant-Megawatts (60 min	utes)				0
	Plant Hours Connect to Load			· ·		
	Net Plant Capability (in megawatts)			0		
9	(a) Under Most Favorable Oper Conditions			0		C
10				0		
	Average Number of Employees Net Generation, Exclusive of Plant Use - Kwh			0		0
	Cost of Plant					
14				0		(
15				0		
	Reservoirs, Dams, and Waterways			0		
17				0		(
	Roads, Railroads, and Bridges			0		
	Asset Retirement Costs			0		
20	TOTAL cost (Total of 14 thru 19)			0		(
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000		0.0000
22	Production Expenses					
23				0		
24	Water for Power			0		(
25	Hydraulic Expenses			0		(
26				0		(
27	Misc Hydraulic Power Generation Expenses			0		(
28	Rents			0		0
29	Maintenance Supervision and Engineering			0		
30	Maintenance of Structures			0		(
31	Maintenance of Reservoirs, Dams, and Water	vays		0		(
32				0		
33				0		(
34				0		0.000
35	Expenses per net KWh			0.0000		0.0000
			I			

Name of Respondent	This Report Is:	=	
Tampa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr) Year/Period of Report	ort
	(2) A Resubmission	04/20/2015 End of 2014/Q	4
HYDROEL	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	
The items under Cost of Plant represent accord not include Purchased Power, System control Report as a separate plant any plant equipped	unts or combinations of accounts prescribed by	the Uniform System of Accounts. Production Ex	penses
FERC Licensed Project No. 0	FERC Licensed Project No. 0		
Plant Name:	FERC Licensed Project No. 0 Plant Name:	FERC Licensed Project No. 0 Plant Name:	Line
(d)	(e)	frant Name. (f)	No.
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Nan	Name of Respondent This Report Is:								
Tan	npa Electric Company	(1)		An Origi		(Mo	te of Report o, Da, Yr)	Year/Period of Report	
		(2)	Ē	A Resub	mission		20/2015	End of2014/Q4	
	PUMPED ST	ORA	GE	GENERA	TING PLANT STATIS	STICS	(Large Plants)		
1. L	arge plants and pumped storage plants of 10,000 K	worr	mor	e of install	lad conseils (see a	01100	(Large Flants)		
2. If	any plant is leased, operating under a license from thote. Give project number	the F	ede	ral Energy	v Regulatory Commis	late rat	ings)		
							or operated as a join	nt facility, indicate such facts in	
3. If	net peak demand for 60 minutes is not available, g	ive the	e w	hich is ava	ailable, specifying per	riod			
4. II	a group of employees attends more than one gene	rating	pla	nt, report	on line 8 the approxim	mate a	verage number of e	employees assignable to each	
5. II do n	he items under Cost of Plant represent accounts or	comb	oina	tions of ac	counts prescribed by	the U	niform System of A	ccounts. Production Expenses	
uo iii	ot include Purchased Power System Control and Lo	ad Di	spa	tching, an	d Other Expenses cla	assified	d as "Other Power S	Supply Expenses."	
Line No.	ltem .					FE	ERC Licensed Proje	ect No.	
140.	(5)					PI	ant Name:		
	(a)					+		(b)	
						+			
1	Type of Plant Construction (Conventional or Outdo	or)				+			
	Year Originally Constructed	OI)				+			
	Year Last Unit was Installed					+-			
	Total installed cap (Gen name plate Rating in MW)								
_	Net Peak Demaind on Plant-Megawatts (60 minute					+-			
_	Plant Hours Connect to Load While Generating	3)				+			
	Net Plant Capability (in megawatts)		_			+			
	Average Number of Employees		_			+			
	9 Generation, Exclusive of Plant Use - Kwh								
	0 Energy Used for Pumping								
	Net Output for Load (line 9 - line 10) - Kwh			*					
-	Cost of Plant		-			1			
13	Land and Land Rights								
14	Structures and Improvements								
15	Reservoirs, Dams, and Waterways								
16	Water Wheels, Turbines, and Generators								
17	Accessory Electric Equipment								
18	Miscellaneous Powerplant Equipment								
19	Roads, Railroads, and Bridges								
20	Asset Retirement Costs					-			
21	Total cost (total 13 thru 20)								
22	Cost per KW of installed cap (line 21 / 4)		_			+-			
-	Production Expenses					+			
24 25	Operation Supervision and Engineering Water for Power					+			
26	Pumped Storage Expenses					+-			
27	Electric Expenses					+			
28	Misc Pumped Storage Power generation Expenses					+-			
29	Rents								
30	Maintenance Supervision and Engineering								
31	Maintenance of Structures								
32	Maintenance of Reservoirs, Dams, and Waterways								
33	Maintenance of Electric Plant								
34	Maintenance of Misc Pumped Storage Plant								
35	Production Exp Before Pumping Exp (24 thru 34)								
	Pumping Expenses								
37	Total Production Exp (total 35 and 36)								
38	Expenses per KWh (line 37 / 9)								

Name of Respondent	This Report Is:	Date of Report	V 15
Tampa Electric Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
DUMPEO	(2) A Resubmission	04/20/2015	End of
FUMPED	STORAGE GENERATING PLANT STATIS	TICS (Large Plants) (Continue	ed)
6. Pumping energy (Line 10) is that energy med. 7. Include on Line 36 the cost of energy used and 38 blank and describe at the bottom of the station or other source that individually provide reported herein for each source described. Greenergy. If contracts are made with others to present the contracts are made with others.	in pumping into the storage reservoir. When schedule the company's principal sources of s more than 10 percent of the total energy up toug together stations and other resources with the pump together stations and other resources with the pump together stations and other resources with the pump together stations are supplied to the pump together stations and other resources with the pump together stations are supplied to the pump together stations and other pump together stations are supplied to the pump together stations are supplied to the pump together stations are supplied to the pump together stations are supplied to the pump together stations are supplied to the pump together stations are supplied to the pump together stations are supplied to the pump together stations are supplied to the pump together stations are supplied to the supplied	this item cannot be accurately of pumping power, the estimate sed for pumping, and production ich individually provide locality	ed amounts of energy from each on expenses per net MWH as
FERC Licensed Project No.	FERC Licensed Project No.	FERC Licensed Proje	ct No.
Plant Name:	Plant Name:	Plant Name:	No.
(c)	(d)	, and the state of	(e)
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Nan	ne of Respondent	This Repo	rt ls:	Data of	D		
Tan	npa Electric Company	(1) X A	n Original	Date of (Mo, Da	, Yr)	Year/Period of Report End of 2014/Q4	
	G	(2) A Resubmission 04/20/2015 End of 2014/Q4 GENERATING PLANT STATISTICS (Small Plants)					
1. S	mall generating plants are steam plants of less tha	n 25 000 Kv	v. internal combust	ion and see turbing	plante convention		
	-3- Piante di 1000 tilan 10,000 NW mataneti capacity	, chame bian	rafinal y nae	ICHOto COV Block lace			
	Federal Energy Regulatory Commission, or operated project number in footnote.	d as a joint f	acility, and give a d	concise statement of	the facts in a footi	note. If licensed project,	
	project number in roothote.	Year	Installed Canacit	d Not Book			
Line No.	Name of Plant	Orig. Const.	Installed Capacity Name Plate Ratin	Net Peak Demand	Net Generation Excluding Plant Use	Cost of Plant	
	(a)	(b)	(In MW) (c)	(60 min.)	Plant Use (e)		
1	Partnership Station	2001	5.80		(6)	(f) 6,485,888	
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Name of Respondent		This	Report Is:					
Tampa Electric Comp	any	(1)	X An Orig	inal	Da (Mo	te of Report o, Da, Yr)	Year/Period of Repo	
			(2) A Resubmission 04 ERATING PLANT STATISTICS (Small Plants) (20/2015	End of 2014/Q4	
3. List plants appropria	Stelv under subbeadings fo	ENERATING	PLANT ST	ATISTICS (Small F	Plants) (C	ontinued)		
Page 403. 4. If net p	ately under subheadings for beak demand for 60 minute	es is not avail	ro, nuclear, lable, give ti	internal combustion he which is availab	n and gas	turbine plants. Fo	r riuclear, see instruction	11,
combinations of steam.	hydro internal combustion team turbine regenerative	or gas turbii	ne equipme	nt, report each as a	separate	ying penod.	any plant is equipped wit	th
turbine is utilized in a s	team turbine regenerative	feed water cy	cle, or for p	reheated combusti	ion air in a	a boiler, report as or	ne plant.	e yas
Plant Cost (Incl Asset	Operation	т		n Expenses				
Retire. Costs) Per MW	Exc'l. Fuel	F	uel	Maintenand		Kind of Fuel	Fuel Costs (in cents	Line
(g)	(h)		(i)	(j)		(k)	(per Million Btu) (I)	No.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 410 Line No.: 1 Column: a

Partnership Station has been on long-term reserve standby since July 1, 2012.

Nar	ne of Respondent		This Re	port Is:		Data of Bases			
Tampa Electric Company			(1) [X	An Original		Date of Repor (Mo, Da, Yr)	o, Da, Yr)		
			(2)	A Resubmission		04/20/2015	End of		
TRANSMISSION LINE STATISTICS									
2. T subs 3. R 4. E 5. In or (4 by th rema 6. R repo pole	Report information concerning transmister of the organization of the station costs and expenses on the Report data by individual lines for exclude from this page any transmition of the type of supply underground construction If a neruse of brackets and extra line and of the line. Report in columns (f) and (g) the orted for the line designated; conmiles of line on leased or partly ect to such structures are included.	es covered by the de his page. or all voltages if so re smission lines for wh porting structure repo transmission line ha es. Minor portions of total pole miles of en versely, show in color owned structures in	quired by ich plant orted in common to the plant orted in common to a transmach transmum (g) to column	ges in group totals of transmission systy a State commission costs are included column (e) is: (1) sinan one type of supprission line of a differentiation of the pole miles of lin (g). In a footnote,	only for each vitem plant as gion. in Account 12 ingle pole wood porting structure ferent type of constructures explain the base explain the b	oltage. ven in the Unif 1, Nonutility Pr d or steel; (2) Here, indicate the construction necessity the pole miles the post of wh	form System of coperty. I-frame wood, complete mileage of eaded not be disting of line on structich is reported.	Accounts. Do not steel poles; (3 ch type of constiguished from the tures the cost of for another line.	on to report b) tower; ruction e f which is
Line No.				VOLTAGE (KV) (Indicate where other than		Type of	underground lines		Number
	_	Τ		60 cycle, 3 ph		Supporting	On Structure	cuit miles) On Structures of Another	Of Circuits
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	(h)
1	Gannon Sub 230001	Davis Sub		230.00		SSPSC	0.42	<u> </u>	1
2	Gannon Sub 230001	Davis Sub		230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton		230.00		DCPSC	0.04		1
4	Gannon Sub 230002	South Gibsonton		230.00		SCPSC	0.11		1
5	Gannon Sub 230002	South Gibsonton		230.00		SSPSC	0.40		1
6	Gannon Sub 230002	South Gibsonton		230.00		SSPSC	0.03		1
7	Gannon Sub 230002	South Gibsonton		230.00		SSPSC	0.31		1
8	Gannon Sub 230002	South Gibsonton		230.00		STDC	4.06		2
9	Gannon Sub 230002	South Gibsonton		230.00		STDC		2.31	2
	Big Bend Sub 230003	11th Ave Sub		230.00		DCPSC	3.53		1
	Big Bend Sub 230003	11th Ave Sub		230.00		DCPSC	0.08		1
	Big Bend Sub 230003	11th Ave Sub		230.00		DCPSC	0.06		1
	Big Bend Sub 230003	11th Ave Sub		230.00		DSPSC	0.05		1
	Big Bend Sub 230003	11th Ave Sub		230.00		DSPSC	0.25		1
	Big Bend Sub 230003	11th Ave Sub		230.00		DSPSC	1.71		1
	Big Bend Sub 230003	11th Ave Sub		230.00		DWPSC	2.21		1
	Big Bend Sub 230003	11th Ave Sub		230.00		DWPSC	0.06		1
	Big Bend Sub 230003	11th Ave Sub		230.00		SCPSC SCPSC	0.20 0.02		
	Big Bend Sub 230003	11th Ave Sub		230.00		SCPSC	0.02		
	Big Bend Sub 230003 Big Bend Sub 230003	11th Ave Sub		230.00		SSPDC	0.07		2
	Big Bend Sub 230003	11th Ave Sub		230.00		SSPSC	0.51		1
	Big Bend Sub 230003	11th Ave Sub		230.00		SSPSC	0.31		1
	Big Bend Sub 230003	11th Ave Sub		230.00		SSPSC	0.33		1
	Big Bend Sub 230003	11th Ave Sub		230.00		SSPSC	3.95		1
	Big Bend Sub 230003	11th Ave Sub		230.00		STDC	2.39		2
	Big Bend Sub 230003	11th Ave Sub		230.00		SWPSC	0.08		1
	Gannon Sub 230004	Bell Creek Sub		230.00		DCPSC	0.97		1
	Gannon Sub 230004	Bell Creek Sub		230.00		DSPSC	2.80		1
30	Gannon Sub 230004	Bell Creek Sub		230.00		DWPSC	0.07		1
31	Gannon Sub 230004	Bell Creek Sub		230.00		DWPSC	4.47		1
32	Gannon Sub 230004	Bell Creek Sub		230.00		SCPSC	0.07		1
33	Gannon Sub 230005	Fish Hawk		230.00		DCPSC	4.11		1
34	Gannon Sub 230005	Fish Hawk		230.00		DSPSC	3.62		1
35	Gannon Sub 230005	Fish Hawk		230.00		DWPSC	0.14		1
36						TOTAL	1 231 26	71 04	363

Nan	ne of Respondent	Thi	s Report Is:		Date of Report	Y ₆	ear/Period of Re	nort
Тап	npa Electric Company	(1)		1	(Mo, Da, Yr)	1	nd of 2014/	
<u> </u>		(2)			04/20/2015			
			TRANSMISSION LINE					
l I. K	eport information concerning transmit	ansmission lines, cost of	lines, and expenses fo	r year. List ea	ch transmission	n line having no	minal voltage of	f 132
KIIO	ons of greater. Report transmit	ssion lines below these v	oitages in group totals (only for each v	oltage			
subs	ransmission lines include all line tation costs and expenses on tl	his page	tion of transmission syst	em plant as gi	iven in the Unifo	orm System of	Accounts. Do n	ot report
	eport data by individual lines fo		ed by a State commissi	on				
4. E	xclude from this page any trans	mission lines for which p	plant costs are included	in Account 12	1. Nonutility Pro	nerty		
o. Ir	dicate whether the type of supp	porting structure reported	in column (e) is: (1) si	nale pole woo	d or steel: (2) H	-frame wood o	r steel poles: (3)) tower:
01 (4	underground construction if a	transmission line has me	ore than one type of sur	portina structu	re indicate the	mileane of ear	ch type of consti	rustian
by th	e use of brackets and extra line	es. Minor portions of a tr	ansmission line of a diff	erent type of c	construction nee	ed not be disting	guished from the	е
rema	linger of the line.							
reno	eport in columns (f) and (g) the	total pole miles of each	transmission line. Show	v in column (f)	the pole miles	of line on struct	ures the cost of	which is
pole	ted for the line designated; con miles of line on leased or partly	owned structures in colu	(g) the pole miles of the	e on structures	s the cost of wh	ich is reported	for another line.	Report
respe	ect to such structures are includ	ed in the expenses repo	orted for the line designs	explain the bas	sis of such occi	ipancy and stat	e whether expe	nses with
·			atom for the line designa	itou.				
	DESIGNATION		1001710770					
Line	DESIGNATION	JN	VOLTAGE (KV	/) =	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.			other than 60 cycle, 3 pha		Supporting	undergro	ound lines cuit miles)	Of
	F	-			7 '' ĭ	On Structure		Circuits
	From	To	Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	0.08		1
2	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
3	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
4	Gannon Sub 230006	River Sub	230.00		DCPSC	0.84		1
5	Gannon Sub 230006	River Sub	230.00		DSPSC	1.02		1
6	Gannon Sub 230006	River Sub	230.00		DSPSC	1.22		1
7	Gannon Sub 230006	River Sub	230.00		DWPSC	0.03		1
8	Gannon Sub 230006	River Sub	230.00		DWPSC	0.10		1
9	Gannon Sub 230006	River Sub	230.00		DWPSC	11.31		1
10	Gannon Sub 230006	River Sub	230.00		SWPSC	0.10		1
11	Big Bend Sub 230007	Mines Sub	230.00		DSPDC	0.32		2
12	Big Bend Sub 230007	Mines Sub	230.00		DSPSC	8.61		1
	Big Bend Sub 230007	Mines Sub	230.00		DWPSC	9.79		1
	Big Bend Sub 230007	Mines Sub	230.00		SSPSC	0.35		1
15	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
	Big Bend Sub 230007	Mines Sub	230.00		SWPSC	0.02		1
	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.83		1
	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.44		1
	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
	Big Bend Sub 230008	FPL TIe	230.00		DSPSC	0.29		1
	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.37		1
	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.31		1
_	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.19	2
	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.22		1
_	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.19		1
	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.70	2.39	2
	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.15		1
_	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.04		1
	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.67		1
	Big Bend Sub 230010	Davis Sub	230.00		STDC	2.33	14.90	2
	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.31	2
_	Big Bend Sub 230010	Davis Sub	230.00		SWPSC	0.04		1
					TOTAL	4 024 00	71.04	363
36					TOTAL	1,231.26	71.04	303

Nan	ne of Respondent	T	This Rep			Date of Repor	t I Y	ear/Period of Re	nort
Tan	npa Electric Company	1		An Original	l	(Mo. Da, Yr)		nd of 2014/	
			· ·	A Resubmission	CT4 TIOT 00	04/20/2015			
1 6	lengt information concerning to	amaniasian li		ISMISSION LINE					
kilov	Report information concerning troolts or greater. Report transmit	ansmission lines, cos	st of lines, se voltage	and expenses fo	ryear. List ea	ch transmissio	n line having no	ominal voltage o	f 132
2. T	ransmission lines include all lin	es covered by the de	finition of	transmission svs	tem plant as d	/oltage. iven in the I Inif	orm System of	Accounts Do	
Subs	itation costs and expenses on t	nis page.				iven in the onn	om System of	Accounts. Do n	ot report
3. F	eport data by individual lines fo	r all voltages if so rec	quired by a	a State commissi	on.				
4. E	xclude from this page any trans	smission lines for whi	ch plant c	osts are included	in Account 12	1, Nonutility Pr	operty.		
or (4	ndicate whether the type of supply underground construction if a	porting structure repo	rted in col	lurnn (e) is: (1) s	ingle pole woo	d or steel; (2) H	f-frame wood, o	or steel poles; (3) tower;
by th) underground construction If a ie use of brackets and extra line	transmission line has	a transmi	in one type of suf	oporting structu	ure, indicate the	mileage of ea	ch type of const	ruction
rema	ainder of the line.	or minor portions of	a transmi	SSION MILE OF A QUI	referit type of t	construction ne	ed not be distin	guished from the	е
6. R	eport in columns (f) and (g) the	total pole miles of ea	ch transm	nission line. Show	w in column (f)	the pole miles	of line on struc	tures the cost of	which is
iebo	rted for the line designated; con	iversely, snow in colu	mn (g) the	e pole miles of lin	e on structures	s the cost of wh	nich is renorted	for another line	Panad
pole	miles of line on leased or partly	owned structures in	column (g	 In a footnote, 	explain the bas	sis of such occ	upancy and sta	te whether expe	nses with
resp	ect to such structures are include	led in the expenses re	eported fo	or the line designa	ated.				
Line	DESIGNATI	ON		VOLTAGE (K)	/)	Type of	LENGTH	(Pole miles) case of ound lines	Moreshara
No.				other than 60 cycle, 3 ph		1	undergro	ound lines cuit miles)	Number Of
	Fac					Supporting		On Structures of Another	Circuits
	From (a)	To (b)		Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
		(b)		(c)	(d)	(e)	(f)	(g)	(h)
	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SCPSC	0.03		1
	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SSPDC	3.14		2
	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SSPSC	1.96		1
	Sheldon Rd Sub 230012 Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		DCPSC DSPSC	0.83 0.57		1
	Sheldon Rd Sub 230012	FPC Tie (Tarpon) FPC Tie (Tarpon)		230.00		DWPSC	3.22		1
	Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		SSPSC	0.51		
	Sheldon Rd 230012	FPC Tie (Tarpon)		230.00		DCPSC	1.53		1
	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		DSPSC	0.27		1
	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		DWPSC	3.20		1
	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		SSPSC	0.09		1
12	Big Bend Sub 230014	FPL Tie		230.00		DAPSC	13.36		1
13	Big Bend Sub 230014	FPL Tie		230.00		DCPSC	0.12		1
14	Big Bend Sub 230014	FPL Tie		230.00		DSPSC	0.18		1
15	Juneau Sub 230015	Sheldon RD		230.00		SCPSC	0.06		1
16	Juneau Sub 230015	Sheldon RD		230.00		SCPSC	0.13		1
	Juneau Sub 230015	Sheldon RD		230.00		SSPDC	0.33		2
	Juneau Sub 230015	Sheldon RD		230.00		SSPSC	6.83		1
	Juneau Sub 230015	Sheldon RD		230.00		SSPSC	2.08 6.13		1
	Eleventh Ave Sub 230016 Big Bend Sub 230017	Ohio Sub Big Bend Station		230.00		SSPSC	0.55		1
	Big Bend Sub 230017	FPL Tie (Manatee)		230.00		DCPSC	0.33		1
	Big Bend Sub 230018	FPL Tie (Manatee)		230.00		DSPSC	13.27		1
	Big Bend Sub 230018	FPL Tie (Manatee)		230.00		SSPSC	0.08		
	Big Bend Sub 230019	Big Bend Station		230.00		SSPSC	0.39		1
	Big Bend Sub 230019	Big Bend Station		230.00		SSPSC	0.61		1
27	Sheldon Rd 230020	Dale Mabry		230.00		DCPSC	0.17		1
28	Sheldon Rd 230020	Dale Mabry		230.00		DSPSC	3.14		1
29	Sheldon Rd 230020	Dale Mabry		230.00		DWPSC	5.65		1
_	Sheldon Rd 230020	Dale Mabry		230.00		SCPSC	0.08		1
	Sheldon Rd 230020	Dale Mabry		230.00		SSPDC		1.52	2
_	Pebbledale Sub 230021	Bell Creek Sub		230.00		DCPSC	5.73		
	Pebbledale Sub 230021	Bell Creek Sub		230.00		DWPSC	8.45	1.80	2
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SSPDC	9.11	1.80	1
35	Pebbledale Sub 230021	Bell Creek Sub		230.00		33730	5.11		'
						TOTAL	4 024 00	74.04	363
36						LIGIAL	1,231.26	71.04	303

Nam	e of Respondent		This Repo			Date of Report	Ye	ar/Period of Re	port
Tan	pa Electric Company			In Original	1	(Mo, Da, Yr)	Er	nd of 2014/	Q4
				Resubmission		04/20/2015			
				SMISSION LINE					
l. R	eport information concerning tra	ansmission lines, co	st of lines,	and expenses for	ryear. Listea	ıch transmissioi	n line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line						Custo of	A	
	tation costs and expenses on the		ennition or t	ransmission sys	tem plant as g	iven in the Unit	orm System of	Accounts. Do n	ot report
	eport data by individual lines fo		equired by a	State commiss	ion.				
	xclude from this page any trans					1. Nonutility Pr	operty.		
5. Ir	dicate whether the type of supp	oorting structure rep	orted in col	umn (e) is: (1) s	ingle pole woo	d or steel; (2) H	l-frame wood, o	r steel poles; (3)) tower:
or (4	underground construction If a	transmission line ha	as more tha	n one type of su	pporting struct	ure, indicate the	mileage of eac	ch type of consti	ruction
	e use of brackets and extra line	es. Minor portions o	f a transmis	sion line of a dif	ferent type of	construction ne	ed not be disting	guished from the	•
	inder of the line.	4-4-111 <i>t</i> -							
o. K	eport in columns (f) and (g) the	total pole miles of e	each transm	ission line. Sho	w in column (f)	the pole miles	of line on struct	tures the cost of	which is
oole	ted for the line designated; con miles of line on leased or partly	owned structures in	n column (a	n a footnote	e on structure	s the cost of wr	ich is reported	tor another line.	Report
espe	ect to such structures are include	led in the expenses	reported fo	r the line design	ated.	313 01 30011 0001	upancy and sta	te whether expe	iises willi
·									
	DESIGNATI	ON!		TVOLTAGE /P			LENOTH	.5	
ine No.	DESIGNATION	ON		(Indicate whe	re	Type of	LENG H	(Pole miles) case of ound lines	Number
NO.				other than 60 cycle, 3 ph	ase)	Supporting		cuit miles)	Of
	From	То			T	T '' '	On Structure	On Structures of Another	Circuits
	(a)	(b)		Operating (c)	Designed	Structure	of Line Designated	Line	
					(d)	(e)	(†)	(g)	(h)
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SSPSC	0.26		1
	Sheldon Rd 230022	Jackson Rd		230.00		SSPSC	0.06		1
_	Sheldon Rd 230022	Jackson Rd		230.00		SSPSC	3.23		1
-	Big Bend Station 230023	BB Sub Gen Lds		230.00		STDC	0.63		2
5	Big Bend Sub 230024	Big Bend Sub Gen	LDS	230.00	1	STDC		0.62	2
6	Big Bend Sub 230025	Big Bend Sub Gen	LDS	230.00		STDC	0.42		2
7	Big Bend Sub 230025	Big Bend Sub Gen	LDS	230.00		STDC	0.14		2
8	Big Bend Sub 230026	Big Bend Sub Gen	LDS	230.00		STDC		0.56	2
9	Bayside 230027	Gan Sub Lds		230.00		SSPSC	0.84		1
10	Bayside 230027	Gan Sub Lds		230.00		SSPSC	0.09		1
11	Gannon Gen Lds 230028	Gannon Sub		230.00		SSPDC	0.03		1
12	Gannon Gen Lds 230028	Gannon Sub		230.00		SSPSC	0.85		1
13	Gannon Gen Lds 230029	Gannon Sub		230.00		SSPSC	0.80		1
14	Chapman 230033	Dale Mabry		230.00		DCPSC	1.76		1
15	Chapman 230033	Dale Mabry		230.00		DSPSC	0.30		1
16	Chapman 230033	Dale Mabry		230.00		DWPSC	1.87		1
17	Chapman 230033	Dale Mabry		230.00		SCPSC	1.12		1
18	Gannon Sub 230037	Juneau Sub		230.00		SCPDC	0.89		2
19	Gannon Sub 230037	Juneau Sub		230.00		SCPSC	3.63		1
20	Gannon Sub 230037	Juneau Sub		230.00		SSPSC	11.69		1
21	Ohio Sub 230038	Juneau Sub		230.00		SSPDC	1.26		2
22	Ohio Sub 230038	Juneau Sub		230.00		SSPSC	1.37		1
23	Ohio Sub 230038	Juneau Sub		230.00		SSPSC	2.65		1
24	Bayside CT1 230041	Gannon Sub		230.00		SSPDC		0.11	2
25	Bayside CT1 230041	Gannon Sub		230.00		SSPSC	0.52		1
_	Bayside CT1 230041	Gannon Sub		230.00		SSPSC	0.09		1
27	Bayside CT2 230042	Gannon Sub		230.00		SSPDC		0.38	2
_	Bayside CT2 230042	Gannon Sub		230.00		SSPSC	0.21		1
-	Bayside CT2 230042	Gannon Sub		230.00		SSPSC	0.02		
30	Big Bend Sub 230052	SR60 Sub		230.00		DCPSC	3.71		1
	Big Bend Sub 230052	SR60 Sub		230.00		DSPSC	0.25		1
	Big Bend Sub 230052	SR60 Sub		230.00		DWPSC	1.54		1
_	Big Bend Sub 230052	SR60 Sub		230.00		SSPSC	0.31		1
_	Big Bend Sub 230052	SR60 Sub		230.00		STDC		2.27	2
_	Big Bend Sub 230052	SR60 Sub		230.00		STDC		0.04	2
	-								
20						TOTAL	1 221 26	71.04	363
36						LIVIAL	1,231.26	/ 1.04	303

			This Department			ate of Report	Yea	r/Period of Repo	ort
lame	of Respondent		This Report Is: (1) X An Orig	ginal		Mo, Da, Yr)	End	of 2014/Q	4
Гатр	a Electric Company			ubmission	04	4/20/2015			
					STATISTICS				
	port information concerning tran	nemission lines of	est of lines, and ex	xpenses for	year. List each	transmission	line having non	ninal voltage of	132
		ion linas balow th	aea valtades in dr	'OUD TOTAIS O	niv for each voi	laue.			
llovo	lts or greater. Report transmiss ansmission lines include all lines	s covered by the	efinition of transm	nission syste	em plant as give	en in the Unifor	m System of A	ccounts. Do no	t report
uhst	ation costs and expenses on thi	s page.							
D -	nort data by individual lines for	all voltages if so t	equired by a State	e commissio	n.				
	-lade from this page any transp	niccion lines for w	hich plant costs a	re included i	n Account 121.	Nonutility Pro	perty.	rated polos: (3)	tower:
	tionte subathar tha tupa of cupac	artina structure rel	orted in column (e) is: (1) sin	igle pole wood	orsteel, (∠) ⊓-	irame wood, or	steel poles, (3)	uction
or (4)	underground construction If a to	ransmission line h	as more than one	type of sup	porting structure	e, indicate the	d not be distinc	mished from the	uotion
	e use of brackets and extra lines	s. Minor portions	of a transmission	line of a diffe	arent type or co	nstruction nee	d flot be disting	juished from the	
emai	nder of the line. eport in columns (f) and (g) the t	total note miles of	each transmission	n line Show	in column (f) t	he pole miles (of line on struct	ures the cost of	which is
5. KE	ted for the line designated; conv	versely show in a	dumn (a) the pole	miles of line	e on structures	the cost of whi	ich is reported f	or another line.	Report
epoi	niles of line on leased or partly	owned structures	in column (a). In	a footnote, e	explain the basi	s of such occu	pancy and stat	e whether exper	nses with
resnr	ect to such structures are include	ed in the expense	reported for the	line designa	ted.				
ООРС		•	•						
	DECICNATION	SKI -	TVC	LTAGE (KV	^		LENGTH	(Pole miles)	
Line	DESIGNATION	J14	I (In	dicate where	é	Type of	(In the	(Pole miles) case of ound lines	Number
No.				her than cycle, 3 pha	ase)	Supporting	report cire	cuit miles)	Of
	From	То		perating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated	Line (g)	(h)
					(4)		(f)	5.61	
	Big Bend Sub 230052	SR60 Sub		230.00		STDC	5.02		
	Davis Sub 230061	Chapman Sub		230.00		DCPSC			<u> </u>
	Davis Sub 230061	Chapman Sub		230.00		DSPSC	1.34		<u> </u>
	Davis Sub 230061	Chapman Sub		230.00		DWPSC	1.58		1
	Davis Sub 230061	Chapman Sub		230.00		SSPSC	0.25		1
6	River Sub 230063	Davis Sub		230.00		SSPDC	0.37		2
7	River Sub 230063	Davis Sub		230.00		SSPSC	0.21		11
8	Davis Sub 230065	Thonotosassa Si	b	230.00		SSPSC	3.65		1
9	Polk 230401	Mines Sub		230.00		DCPSC	0.08		1
10	Polk 230401	Mines Sub		230.00		DSPSC	3.14		1
11	Polk 230401	Mines Sub		230.00		DWPSC	13.70		1
12	Polk 230401	Mines Sub		230.00		SCPSC	0.36		1
13	Polk 230401	Mines Sub		230.00		SSPDC	3.44		2
14	Polk 230401	Mines Sub		230.00		SSPSC	1.24		1
15	Polk 230401	Mines Sub		230.00		SSPTC	1.41		3
16	Fish Hawk 230403	Hampton		230.00		DCPSC	4.35		1
17	Fish Hawk 230403	Hampton		230.00		DSPSC	4.49		1
	Fish Hawk 230403	Hampton		230.00		DWPSC	1.61		1
	Fish Hawk 230404	Fish Hawk		230.00		SSPSC	0.04		1
	Fish Hawk 230404	Fish Hawk		230.00		SSPSC	0.03		1
	Pebbledale 230601	FPC Tie (N. Bart	ow)	230.00		DCPSC	0.05		1
	Pebbledale 230602	FPC Tie (Barcola		230.00		DCPSC	0.08		1
	Pebbledale 230602	FPC Tie (Barcola		230.00		DCPSC	1.57		1
	Pebbledale 230602	FPC Tie (Barcola		230.00		DSPSC	0.17		1
	Pebbledale 230602	FPC Tie (Barcola		230.00		DSPSC	4.21		1
	Pebbledale 230602	FPC Tie (Barcola		230.00		DWPSC	5.17		1
	Pebbiedale 230602	FPC Tie (Barcola		230.00		DWPSC	0.10		1
	Pebbledale 230603	Crews Lake (LA		230.00		DCPSC	0.23		1
	Pebbledale 230603	Crews Lake (LA		230.00		DCPSC	0.20		1
	Pebbledale 230603	Crews Lake (LA		230.00		DSPSC	2.97		1
	Pebbledale 230603	Crews Lake (LA		230.00		DSPSC	0.59		1
	Pebbledale 230603	Crews Lake (LA		230.00		DWPSC	1.30		1
	Pebbledale 230603	Crews Lake (LA		230.00		DWPSC	2.09		1
	Pebbledale 230603	Crews Lake (LA		230.00		SCPSC	0.15		-
	Pebbledale 230603	Crews Lake (LA		230.00		SSPSC	1.96		-
	. 550,044,0 200000	בוכווס במוני (באור	′	250.00		1	50		
						L			
36						TOTAL	1,231.26	71.04	363

	of Respondent		is Report	IS:		ate of Report	1	ar/Period of Rep	
	a Electric Company	(1)		Original Resubmission	,	Mo, Da, Yr) 04/20/2015	End	of 2014/C	_
		(2)	11	MISSION LINE					
	port information concerning tra	in-lines cost o				h transmission	line having no	minal voltage of	132
1. Rep	port information concerning trail Its or greater. Report transmiss	nsmission lines, cost of sion lines below these	r iines, ar voltages i	in group totals o	nly for each vo	ltage.	into the ting the	, <u>.</u>	
2 Tra	ansmission lines include all line	s covered by the defini	ition of tra	insmission syste	em plant as giv	en in the Unifo	m System of A	Accounts. Do no	ot report
substa	ation costs and expenses on thi	is page.							
3 Rei	nort data by individual lines for	all voltages if so requi	red by a S	State commission	on.	M			
4. Exc	clude from this page any transr licate whether the type of supp	nission lines for which	plant cos	ts are included	in Account 121	or steel (2) H	perty. -frame wood in	r steel poles: (3)) tower:
5. Ind	licate whether the type of suppli underground construction If a t	oπing structure reporte ransmission line has m	on colur	one type of sup	portina structu	re. indicate the	mileage of eac	ch type of constr	ruction
by the	use of brackets and extra line	s. Minor portions of a	transmiss	ion line of a diff	erent type of co	onstruction nee	ed not be disting	guished from the	•
remair	nder of the line.								
6. Re	port in columns (f) and (g) the	total pole miles of each	transmis	ssion line. Shov	v in column (f)	the pole miles	of line on struct	tures the cost of	which is
report	ed for the line designated; con-	versely, show in colum	n (g) the (pole miles of line	e on structures	the cost of wh	ich is reported	tor another line.	Report
	niles of line on leased or partly ct to such structures are include					is of such occi	ipancy and sta	te whether expe	iiises willi
respec	ct to such structures are includ	eu iii tile expenses rep	orted for	the line designs	ited.				
İ									
	DESIGNATIO	3N		VOLTAGE (KV	^		LENGTH	(Pole miles)	
Line	DESIGNATION			(Indicate when	é	Type of	(In the	(Pole miles) case of bund lines	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
1	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
11:	S. Eloise Sub 230604	FPC Tie (Lake Wales)	`	230.00	(-)	DCPSC	0.32		1
-	S. Eloise Sub 230604	FPC Tie (Lake Wales)		230.00		DSPSC	3.40		1
	S. Eloise Sub 230604	FPC Tie (Lake Wales)		230.00		DWPSC	3.35		1
	S. Eloise Sub 230604	FPC Tie (Lake Wales)		230.00		SCPSC	0.20		1
5	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
6	S. Eloise Sub 230604	FPC Tie (Lake Wales))	230.00		SWPSC	0.08		1
7 1	Pebbledale 230605	Polk		230.00		SCPSC	0.10		1
8 1	Pebbledale 230605	Polk		230.00		SSPDC	0.90		2
9 1	Pebbledale 230605	Polk		230.00		SSPSC	8.77		1
10	Polk 230606	Pebbledale		230.00		DCPSC	2.01		1
11	Polk 230606	Pebbledale		230.00		DSPSC	1.03		1
	Polk 230606	Pebbledale		230.00		DWPSC	1.43		1
	Polk 230606	Pebbledale		230.00		SCPDC		0.10	2
	Polk 230606	Pebbledale		230.00		SCPSC	2.77		1
	Polk 230606	Pebbledale		230.00		SSPDC		3.42	
	Polk 230606	Pebbledale		230.00		SSPSC	0.99		1
_	Polk 230606 Polk 230606	Pebbledale Pebbledale		230.00 230.00		SWPSC	0.21	1.41	3
	Polk 230607	Hardee		230.00		SCPSC	0.27		1
	Polk 230607	Hardee		230.00		SSPDC	0.17	0.90	- 2
	Polk 230607	Hardee		230.00		SSPSC	8.28		1
-	Recker 230608	Crews Lake		230.00		DCPSC	0.28		1
	Recker 230608	Crews Lake		230.00		DSPSC	3.69		1
24	Recker 230608	Crews Lake		230.00		DWPSC	6.38		1
25	Recker 230608	Crews Lake		230.00		SCPSC	0.39		1
26	Recker 230608	Crews Lake		230.00		SSPDC	2.72		2
	Recker 230608	Crews Lake		230.00		SSPSC	0.68		1
	Recker SW Sta 230609	Ariana		230.00		DCPSC	0.19		1
	Recker SW Sta 230609	Ariana		230.00		DWPSC	0.35		1 1
	Recker SW Sta 230609	Ariana		230.00		SSPDC		0.60	2
_	Recker SW Sta 230609	Ariana		230.00		SSPSC	0.41		
	Recker Sub 230610	Mission Energy		230.00		SCPSC	0.17		
	Recker Sub 230611	Mission Energy		230.00 230.00		DCPSC	0.18 0.22		
	Recker Sub 230612 Recker Sub 230612	Lake Agnes		230.00		SCPDC	0.22		ļ .
35	NECKEL OUD 200012	Lake Agnes		230.00		SUPDO	0.76		'
- 25						TOTAL	4.684.5-		
36						TOTAL	1,231.26	71.04	363

			This R	eport is:	D	ate of Report	Yea	r/Period of Rep	ort
	of Respondent		(1)	An Original	,	Mo, Da, Yr)	End	of 2014/Q	4
Tamp	a Electric Company		(2)	A Resubmission		4/20/2015			
				ANSMISSION LINE					
	port information concerning trans	mission lines, co	st of line	es, and expenses for	year. List eacl	h transmission	line having nor	ninal voltage of	132
	u Danad transmissis	a lines helow the	see volts	ages in group totals o	niv tor each vo	rtage.			1
Tra	its or greater. Report transmission ansmission lines include all lines of	covered by the d	efinition	of transmission syste	em plant as give	en in the Unifo	rm System of A	accounts. Do no	t report
uhst	ation costs and expenses on this	page.							
De	port data by individual lines for al	I voltages if so re	equired	by a State commissio	n.				1
	aluda from this page any transmit	eeion lines for wh	nich plar	nt costs are included i	n Account 121	, Nonutility Pro	perty.	atest poles: (3)	tower
	licate whether the type of support	tina structure rep	orted in	column (e) is: (1) sir	igle pole wood	or steel; (2) H-	irame wood, or	steel poles, (3)	uction
r (4)	underground construction If a tra	nsmission line ha	as more	than one type of sup	porting structur	re, indicate the	mileage of eac	uished from the	
•	use of brackets and extra lines.	Minor portions of	of a trans	smission line of a diffe	erent type of co	nstruction nee	ed not be disting	juished hom the	·
ema	nder of the line.			incina lina Chau	in column (f) (he note miles	of line on struct	ures the cost of	which is
i. Re	eport in columns (f) and (g) the tot ted for the line designated; conve	tal pole miles of e	each tra	nsmission line. Snow	on etructures	the cost of wh	ich is reported i	for another line.	Report
epor	ted for the line designated; conve- niles of line on leased or partly ov	rsely, snow in co	in colum	n (a) In a footnote	evolain the has	is of such occu	pancy and stat	e whether expe	nses with
ole i	miles of line on leased or partly over ect to such structures are included	t in the evnences	reporte	od for the line designa	ted	.5 0, 020 000			
espe	ect to such structures are included	I III tile expenses	Piepoite	d for the line designa					
ine	DESIGNATION	1		VOLTAGE (KV	2)	Type of	LENGTH (in the	(Pole miles) case of und lines	Number
No.			other than				undergro	und lines cuit miles)	Of
	т			60 cycle, 3 pha	ase)	Supporting	On Structure	On Structures of Another	Circuits
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Recker Sub 230612	ake Agnes		230.00		SSPSC	8.58		1
		olk Gen		230.00		SSPDC	0.09		2
		olk Gen		230.00		SSPSC	0.25		1
		olk Gen		230.00		SSPDC	0.20	0.17	2
				230.00		SSPSC	0.46	0	1
		Polk Gen				SSPSC	0.40		<u></u>
	Tallo Fig. 1	McIntosh		230.00			0.00		1
	Take / igites Testing	Osceola		230.00		DSPSC			
		Osceola		230.00		DSPSC	0.05]
9	Lake Agnes 230616 C	Osceola		230.00		DWPSC	21.45		1
10	Osceola 230617	ane Island		230.00		SSPSC	4.12		1
11	GSU 230619 P	Polk Gen		230.00		SCPDC	0.17		2
12	GSU 230619 P	olk Gen		230.00		SCPSC	0.38		1
13	GSU 230619 P	Polk Gen		230.00		SSPSC	0.07		
14	Recker Sub 230620 C	Calpine		230.00		SCPSC	0.07		1
15	Recker Sub 230621 C	Osprey		230.00		SCPSC	0.07		1
16	S Eloise Sub 230622	Recker Sub		230.00		SSPDC		2.21	2
17	S Eloise Sub 230622	Recker Sub		230.00		SSPSC	5.19		1
		PC Tie (N. Barto	ow)	230.00		DCPSC	1.07		1
		PC Tie (N. Barto		230.00		DSPSC	4.50		1
		PC Tie (N. Barto		230.00		DWPSC	3.20		1
		PC Tie (N. Barto		230.00		SSPSC	3.41		1
		Pebbledale	,,,	230.00		DCPSC	0.06		-
				230.00		DCPSC	4.90		1
		Pebbledale		230.00		DSPDC	0.10		
		Pebbledale					6.97		4
		Pebbledale		230.00		DSPSC	4.46		
-		Pebbledale					0.78		1
		Pebbledale		230.00		SCPSC			
		Pebbledale		230.00		SCPSC	0.03		
		Pebbledale		230.00		STDC		1.99	
30		Polk Power Sub		230.00		SCPDC		0.24	2
31	Polk CTS 230631	Polk Power Sub		230.00		SCPSC	0.32		1
32	Polk CTS 230631 P	Polk Power Sub		230.00		SSPSC	0.09		1
33	De-energized 231008	De-energized		230.00		DWPSC	0.68		1
		De-energized		230.00		STDC	0.08		2
		De-energized		230.00		STDC	2.10		2
	<u> </u>	- J				1			
						TOTAL	4 004 00	7101	200
36						TOTAL	1,231.26	71.04	363

		Т	This Re	nort Is:	D	ate of Report	Yea	r/Period of Repo	ort
	of Respondent		(1) [X	An Original	(N	lo, Da, Yr)	End	of 2014/Q	4
ramp	a Electric Company		(2)	A Resubmission		1/20/2015			
				NSMISSION LINE					
	port information concerning trans	mission lines, co	st of line	s, and expenses for	year. List each	transmission	line having non	ninal voltage of	132
:1	La az azastar Donort transmissio	n lines helow the	se volta	nes in group totals o	nly for each vol	tage.			
Tra	ansmission lines include all lines of	covered by the de	efinition (of transmission system	em plant as give	en in the Unifo	rm System of A	ccounts. Do no	t report
ubsta	ation costs and expenses on this	page.							1
Pa	nort data by individual lines for al	I voltages if so re	equired b	y a State commission	on.				
	clude from this name any transmis	ssion lines for wh	iich plant	costs are included	in Account 121,	Nonutility Pro	perty.	stani nalas: (3)	tower:
Inc	ticate whether the type of support	tina structure rep	orted in (column (e) is: (1) sii	ngle pole wood	or steel; (2) H-	trame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a train	nsmission line ha	as more t	than one type of sup	porting structur	e, indicate the	mileage or eac	uished from the	delion
	e use of brackets and extra lines.	Minor portions of	f a trans	mission line of a diff	erent type or co	nstruction nee	d flot be disting	distiled from the	
emai	nder of the line. eport in columns (f) and (g) the tot	hal mala milas of s	ach tran	emission line Show	v in column (f) t	ne nole miles (of line on struct	ures the cost of	which is
5. Re	eport in columns (t) and (g) the tot led for the line designated; conve	realy show in co	lumn (a)	the note miles of lin	e on structures	the cost of wh	ich is reported 1	or another line.	Report
epon	niles of line on leased or partly ov	wned structures i	n columr	(a) In a footnote.	explain the basi	s of such occu	pancy and stat	e whether exper	nses with
Acre	ct to such structures are included	in the expenses	reported	for the line designa	ited.				
espe	et to soon structures are morage	, in the expenses							İ
							LENGTH	(5-1	
ine	DESIGNATION	N		(Indicate when	/) e	Type of	(In the	Pole miles) ase of und lines	Number
No.				l òther than		Supporting	undergro	una lines cuit miles)	Of
				60 cycle, 3 ph		Supporting	On Structure	On Structures of Another	Circuits
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(p)		(c)	(d)	(e)	(f)	(g)	(h)
1	De-energized 231008 D	e-energized		230.00		STDC	0.14		2
2	De-energized 231902 D	e-energized		230.00		STDC		2.34	2
_		uneau		138.00		SCPSC	0.04		1
		uneau		138.00		SWPSC	0.04		1
		Ohio		138.00		SCPSC	0.31		1
$\overline{}$		Ohio		138.00		SCPSC	0.29		1
_		Ohio		138.00		SCPSC	1.29		1
		Ohio		138.00		SCPSC	0.50		1
		Ohio		138.00		SSPDC	0.00	1.06	2
		Ohio		138.00		SSPDC	0.20	1.00	2
				138.00		SSPSC	0.20		1
		Ohio		138.00		SSPSC	0.04		
		Ohio					0.24		
		Ohio		138.00		SSPSC			
		Ohio		138.00		SWPSC	0.12		1
		Ohio		138.00		SWPSC	1.50		1
		Ohio		138.00		SWPSC	1.17		1
		Sannon		138.00		SCPDC	0.16		2
18	Hooker Pt. 138004 G	Sannon		138.00		SCPSC	0.87		1
19	Hooker Pt. 138004 G	Sannon		138.00		SCPSC	0.44		1
20	Hooker Pt. 138004 G	Sannon		138.00		SSPDC	1.92		2
21	Ohio 138005 C	learview		138.00		SCPSC	0.32		1
22	Ohio 138005 C	Clearview		138.00		SCPSC	1.32		1
23	Ohio 138005 C	Clearview		138.00		SCPSC	0.04		1
24	Ohio 138005 C	Clearview		138.00		SSPDC	2.25		2
25	Ohio 138005 C	learview		138.00		SSPSC	0.24		1
26	Ohio 138005 C	learview		138.00		SSPSC	0.37		1
27	Ohio 138005 C	learview		138.00		SSPSC	0.03		1
28	Ohio 138005 C	Clearview		138.00		SWPSC	0.06		1
29	Ohio 138006 H	limes		138.00		SCPSC	0.07		1
30	Ohio 138006 H	limes		138.00		SCPSC	0.22		1
		limes		138.00		SCPSC	0.71		1
_		times		138.00		SCPSC	0.89		1
		limes		138.00		SSPSC	0.12		1
$\overline{}$		limes		138.00		SSPSC	0.66		1
_		limes		138.00		SSPSC	0.33		1
33	1,0000			155.00					,
						1			
36						TOTAL	1,231.26	71.04	363

			This	Report Is:			Date of Report	Yea	r/Period of Rep	ort
	of Respondent		(1)	X An Original		,	Mo, Da, Yr)	End	of 2014/Q	4
Tamp	a Electric Company		(2)	A Resubmissi)4/20/2015			
				RANSMISSION L						
Re	port information concerning trans	smission lines, co	ost of li	ines, and expense	s for	year. List eac	h transmission	line having nor	ninal voltage of	132
	u Danad transmissis	on lines below th	ese vo	itages in group tot	ais o	niv for each vo	ntage.			1
. Tr	ansmission lines include all lines	covered by the d	lefinitio	on of transmission	syste	em plant as giv	en in the Unifo	rm System of A	Accounts. Do no	t report
uhst	ation costs and expenses on this	page.								1
B. Re	port data by individual lines for a	Ill voltages if so r	equire	d by a State comm	ded ded	in Account 121	Nonutility Pro	nerty.		1
l. E)	clude from this page any transmidicate whether the type of suppor	ission lines for w	nich bi	in column (e) is: (ucu 1) sir	nale pole wood	or steel: (2) H	-frame wood, o	steel poles; (3)	tower;
). In	underground construction If a tra	nemission line h	as mo	re than one type o	sup	porting structu	re, indicate the	mileage of eac	th type of constr	uction
or (4)	e use of brackets and extra lines.	Minor portions	of a tra	insmission line of	a diff	erent type of c	onstruction nee	ed not be disting	guished from the	.
ama	inder of the line									1
. D	anort in columns (f) and (g) the to	tal pole miles of	each t	ransmission line.	Shov	v in column (f)	the pole miles	of line on struct	ures the cost of	which is
enor	ted for the line designated: conve	erselv, show in co	olumn	(g) the pole miles	of line	e on structures	the cost of wh	ich is reported	for another line.	Report
oole	miles of line on leased or partly o	wned structures	in colu	mn (g). In a footn	ote, e	explain the bas	sis of such occu	ipancy and stat	e wnetner expe	nses with
espe	ect to such structures are include	d in the expenses	s repoi	ted for the line de	signa	itea.				1
ine	DESIGNATIO	N		VOLTAGI (Indicate	(K\	7)	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				other than	}		1	undergro	ound lines cuit miles)	Of
				60 cycle,	3 ph	ase)	Supporting	On Structure		Circuits
	From	То		Operatin	g	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)
1	Ohio 138006	Himes		1	38.00		SWPSC	2.88		1
2	Ohio 138006	Himes		1	38.00		SWPSC	2.32		1
3	Ohio 138006	Himes		1	38.00		SWPSC	0.38		1
4	Ohio 138007	Clearview		1	38.00		SCPSC	0.13		1
5	Ohio 138007	Clearview		1	38.00		SSPSC	0.96		1
6	Ohio 138007	Clearview		1	38.00		SSPSC	0.02		1
7	Ohio 138007	Clearview		1	38.00		SSPSC	0.05		1
8	Ohio 138007	Clearview		1	38.00		SWPSC	1.43		1
9	Gannon 138008	Juneau		1	38.00		SCPDC		0.16	2
10	Gannon 138008	Juneau		1	38.00		SCPSC	0.07		1
11	Gannon 138008	Juneau		1	38.00		SCPSC	8.63		1
12	Gannon 138008	Juneau		1	38.00		SCPSC	0.05		1
13	Gannon 138008	Juneau		1	38.00		SSPDC		1.07	2
14	Gannon 138008	Juneau		1	38.00		SSPDC		0.04	2
15	Gannon 138008	Juneau		1	38.00		SSPDC		0.75	2
16	Gannon 138008	Juneau		1	38.00		SSPSC	1.36		
17	Gannon 138011	Gannon		1	38.00		DCPSC	0.32		1
18	Gannon 138011	Gannon		1	38.00		SCPSC	0.12		1
19	Various				69.00		SPDC	11.39	19.12	2
20	Various				69.00		DPSC	3.31		1
21	Various				69.00		SPSC	705.88		1
22	Various				69.00		DPDC	2.17		2
23	Various [De-energized			69.00			16.20		1
24	Various				69.00		Underground	14.40		1
25										
26										
27										
28										
29										
30										
31										
32										
33										
34						<u> </u>				
35										
36							TOTAL	1,231.26	71.04	363

	11		This Report Is:		Date of Repo	ort	Year/	Period of Report	
lame of Respond			(1) X An Or		(Mo, Da, Yr)		End o	of 2014/Q4	- 1
Tampa Electric C	ompany		\ '	ubmission	04/20/2015				
				LINE STATISTICS					
you do not include to the pole miles of the pole. Designate any give name of less which the respondarrangement and expenses of the lother party is an expense any determined. Specially and the pole of the lother party is an expense of the lother party.	e Lower voltage I primary structure r transmission line for, date and term dent is not the so giving particulars Line, and how the associated comp r transmission line cify whether less	ines with higher volt in column (f) and the e or portion thereof in ns of Lease, and ame the owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	eage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent at the respondent accompany and give company.	wer voltage Lines and or more transmission or more transmission of eother line(s) in column on the solution of	n line structures supumn (g) e owner. If such p ssion line other tha the operation of, ful ndent in the line, na nd accounts affecte ate and terms of le	roperty is I n a leased mish a suc ime of co- d. Specify	eased fro l line, or p ccinct stat owner, ba whether	m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	ny, the
		E (Include in Colum	**	EXPE	NSES, EXCEPT D	EPRECIA	TION AND	TAXES	
Size of	Land rights,	and clearing right-or	f-way)						
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ren	nts	Total	Line
and Material		Other Costs		Expenses	Expenses	(0)		Expenses	No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	,	(p)	
590 ACSR									1
590 ACSR									2
590 ACSR									3
590 ACSS									4
590 ACSS									5
590 ACSR									6
95 SSAR									7
590 ACSS									8
1590 ACSR									9
590 ACSR									10
590 ACSS									11
590 AAC									12
590 ACSS									13
2800 ACAR									14
590 ACSR									15
590 ACSR									16
590 AAC									17
590 ACSR									18
590 AAC									19
2800 ACAR									20
2800 ACAR									21
590 ACSR									22
95 SSAR									23
590 ACSS									24
800 ACAR									25
590 ACSR									26
590 ACSR									27
54 ACSR									28
54 ACSR									29
54 AAC									30
54 ACSR									31
54 ACSR									32
54 ACSR									33
54 ACSR									34
54 ACSR									35
	29,892,814	366,352,262	396,245,076						36
	,					L			1

Year/Period of Report End of 2014/Q4

Date of Report (Mo, Da, Yr)

Name of Respondent

			This Report Is:		Date of Repo	ort	Year/P	Period of Report	
Name of Respond			(1) X An Or		(Mo, Da, Yr)	ļ	End of	2014/Q4	
Tampa Electric C	Company		'-'	ubmission	04/20/2015				
				LINE STATISTICS					
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	e Lower voltage I primary structure y transmission line sor, date and term dent is not the so giving particulars Line, and how the associated comp y transmission line ecify whether less	lines with higher vol in column (f) and the e or portion thereof ns of Lease, and an ole owner but which s (details) of such me expenses borne be	tage lines. If two one pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent	or more transmission of the line (s) in co- ondent is not the solar. For any transmiserates or shares in ownership by response accounted for, as a name of Lessee,	ole owner. If such plaission line other that the operation of, fur ordent in the line, natural accounts affected date and terms of le	roperty is le n a leased mish a suc- ime of co-o d. Specify	eased from line, or po cinct state wner, basi whether le	n another compar- irtion thereof, for ment explaining is of sharing essor, co-owner,	ny, the
	l .	NE (Include in Colum		EXP	ENSES, EXCEPT D	EPRECIA1	TION AND	TAXES	
Size of Conductor	Land rights,	and clearing right-o	n-way)						
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)	1	Total Expenses (p)	Line No.
1590 ACSR		. ,		` ,					1
954 ACSR									2
954 ACSR		1							3
954 ACSR			***************************************						4
954 ACSR									5
1590 ACSR									6
954 AAC									7
1590 ACSR									8
954 ACSR									9
954 ACSR									10
1590 ACSR									11
1590 ACSR									12
1590 ACSR							-+		13
1590 ACSR									14
1590 ACSR		 							15
1590 ACSR						ļ			16
795 ACSR									17
954 ACSR	· · · · · · · · · · · · · · · · · · ·				 	<u> </u>			
1590 ACSR									18
795 ACSR									19
									20
954 ACSR									21
954 ACSR									22
1590 ACSR									23
954 ACSR									24
1590 ACSR									25
795 ACSR 1590 ACSR		 			 				26
1590 ACSR									
1590 ACSR 1590 ACSR									28
1590 ACSR 1590 ACSR									29
954 ACSR									30
		 							31
1590 ACSR									32
1590 ACSR									33
795 SSAR									34
954 ACSR									35
	29,892,814	366,352,262	396,245,076						36
		4			1				L

	Joseph		This Report Is:		Date of Repo	rt	Year/Period of Report	
Name of Respond			(1) X An Ori		(Mo, Da, Yr)		End of 2014/Q4	
Tampa Electric C	ompany		1 '-', 1 1	ubmission	04/20/2015			
				LINE STATISTICS				4 - 1 -
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the lother party is an 9. Designate any determined. Spe	le Lower voltage li primary structure y transmission line sor, date and term ident is not the so d giving particulars Line, and how the associated compay y transmission line ecify whether lesse	ines with higher volt in column (f) and the e or portion thereof the ns of Lease, and ample owner but which is (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of the respondent opnatters as percent of the respondent a company and give company.	or more transmission of the line of the soundent is not the source. For any transmiserates or shares in ownership by response accounted for, as a name of Lessee,	on line structures sup- olumn (g) ole owner. If such prinission line other than in the operation of, fur- ondent in the line, na and accounts affected date and terms of lea	operty is lease n a leased line nish a succinc me of co-owne d. Specify who	ether lessor, co-owner,	iny, the
	×	- //						
		E (Include in Colum		EXP	ENSES, EXCEPT D	EPRECIATION	N AND TAXES	
Size of	Land rights,	and clearing right-of	r-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs		Expenses	Expenses	(0)	Expenses (p)	No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(P)	
954 AAC		-			-			1 2
1590 ACSR								2
1590 ACSR								3
1590 ACSR					-			4
1590 ACSR		ļl						5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
795 ACSR								12
795 ACSR								13
795 ACSR								14
1590 ACSR		 						15
1590 ACSR 1590 ACSS		 						16
1590 ACSS		 						17
2800 ACAR		1						_
					-			18
1590 ACSS		 						19
2800 ACAR					-			20
954 AAC								21
795 ACSR								22
795 ACSR		I						23
795 ACSR								24
954 AAC								25
1590 AAC								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
954 ACSR								32
954 ACSR			-					33
54 ACSR/AW								34
954 ACSR		 						35
	29,892,814	366,352,262	396,245,076					36
	23,032,014	300,302,202	330,243,076					36

Name of Respondent

Name of Respo	ondent		This Report	le·				
Tampa Electric	Company		(1) X An	Original	Date of Re (Mo, Da, Y	port	Year/Period of Rep	
			(2) A R	Resubmission	04/20/2019	5	End of2014/Q	14
7 Do not	4.11		TRANSMISSIC	N LINE STATISTI	CC (Continued)			
pole miles of the	e primary structur	re in column (f) and	re twice. Report Loltage lines. If two	ower voltage Lines o or more transmis	and higher voltage i sion line structures s	upport lines of th	e same voltage, rep	ort the
give name of les which the respon	ssor, date and tendent is not the s	rms of Lease, and a sole owner but which	or tor which the res imount of rent for y	pondent is not the year. For any trans	sole owner. If such smission line other th	an a leased line,	or portion thereof, f	pany, for
expenses of the other party is an	Line, and how the	ne expenses borne l	by the respondent	are accounted for,	and accounts affect	ame of co-owner ed. Specify whet	r, basis of sharing ther lessor, co-owne	ig the er, or
Designate an determined. Spe	y transmission li	ne leased to anothe see is an associate			, date and terms of le	ease, annual rent	for year, and how	
To. base the pla	ant cost ligures c	alled for in columns	(j) to (l) on the boo	ok cost at end of ye	ear.			
T	COST OF UK	NE (Include in Colun	on (i) Land					
Size of Conductor		and clearing right-o		EXP	PENSES, EXCEPT D	EPRECIATION A	AND TAXES	
and M aterial (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line
954 ACSR/AW								1
795 ACSR								2
954 ACSR								3
1590 AAC								4
1590 AAC								5
1590 AAC								6
1590 ACSR								7
1590 ACSR								8
1272 AAC								9
954 AAC								10
1590 ACSR								11
954 ACSR								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSS								18
1590 ACSS								19
1590 ACSS								20
1590 ACSS								21
1590 ACSS								22
2800 ACAR								23
1590 ACSR								24
1590 ACSR								25
54 ACSR								26
590 ACSS								27
590 ACSS								28
54 ACSR								29
590 ACSR								30
590 ACSR								31
590 ACSR								32
95 SSAR								33
590 ACSS							1	34
54 AAC								35
	29,892,814	366,352,262	396,245,076					36

Name of Resp	ondent		This Report	le:				
Tampa Electric	c Company		(1) [X] An	Original	Date of Re (Mo, Da,)	eport (r)	Year/Period of Repo	ort
				Resubmission	04/20/201		End of2014/Q4	4
7 Do not			TRANSMISSIO	ON LINE STATISTI	CS (Continued)			
You do not inclu	it the same transi	mission line structu	re tuice Dened I			ines as one line	Designate in a feet	note if
pole miles of the	e primary structur	e lines with higher v	voltage lines. If tw	o or more transmiss	and higher voltage is sion line structures s	upport lines of the	same voltage rend	ort the
8. Designate a	ny transmission li	ne or portion there	of for which the		column (g)			
give name of le	ssor, date and ter	rms of Lease, and	amount of rent for	spondent is not the	column (g) sole owner. If such smission line other th	property is leased	from another comp	any,
which the respo	endent is not the s	sole owner but which	the respondent	operates or shares	smission line other the in the operation of, f	an a leased line,	or portion thereof, fo)r
arrangement an	id giving particula	rs (details) of such	matters as percer	nt ownership by resi	in the operation of, f pondent in the line, r	urnish a succinct	statement explaining	g the
			by the respondent	are accounted for,	pondent in the line, rand accounts affect	ed. Specify wheth	, basis of snaring her lessor, co-owner	r or
9 Designate ar	associated comp	pany.					ici icasor, co-owite	, oi
determined. Sp	ecify whether les	see is an associate	er company and gi	ve name of Lessee	, date and terms of k	ease, annual rent	for year, and how	
10. Base the pla	ant cost figures c	alled for in columns	s (i) to (I) on the ho	ook cost at end of ye				
	•		d) to (i) on the be	ok cost at end of ye	ear.			
l								
1								
	COSTOFUN	E (Include in Colu	mn (i) I and	T				
Size of	1	and clearing right-	•	EXP	PENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor		and oldaring right						
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	٠, ١
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses	(0)	Expenses	Line No.
1590 ACSR	, , , , , , , , , , , , , , , , , , ,		(7	(11)	(n)	(0)	(p)	
1590 ACSR								1 2
1590 ACSR							+	3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS				 				8
1590 ACSR				<u> </u>				9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 AAC								19
1590 ACSR								20
1590 AAC								21
1590 ACSR								22
954 ACSR								23
1590 ACSR								24
954 ACSR								25 26
954 ACSR 1590 ACSR								27
954 ACSR								28
1590 ACSR								29
954 ACSR								30
1590 ACSR								31
1590 ACSR							 	32
954 ACSR								33
1590 ACSR								34
954 ACSR								35
								"
	29,892,814	266 252 262	206 245 076				 	+
	29,092,014	366,352,262	396,245,076					36

Name of Respo	ondent		This Desert					
Tampa Electric			This Report	is: Original	Date of Re (Mo, Da, Y	port	Year/Period of	Report
			(2) AR	Resubmission	04/20/2015		End of20	14/Q4
			TRANSMISSIC	N LINE STATISTI	CS (Continued)			
pole miles of the 8. Designate al give name of les which the respo arrangement an expenses of the other party is an 9. Designate ar determined. Sp	e primary structuring transmission lissor, date and terendent is not the sid giving particulars. Line, and how the associated compay transmission linecify whether less	re in column (f) and ne or portion thereo rms of Lease, and a sole owner but which rs (details) of such ne expenses borne pany.	re twice. Report L coltage lines. If two the pole miles of the pole miles of the for which the resamount of rent for the the respondent of matters as percent by the respondent er company and girld company.	ower voltage Lines or more transmissible other line(s) in oppondent is not the spear. For any transperates or shares of townership by respect ownership by respect are accounted for, we name of Lessee	and higher voltage lision line structures sicolumn (g) sole owner. If such permission line other the in the operation of, for pondent in the line, nand accounts affected, date and terms of lession line structures.	property is leased an a leased line, umish a succinct ame of co-owner ed. Specify whet	e same voltage d from another or portion there statement expl , basis of shari ther lessor, co-	e, report the company, eof, for laining the ng owner, or
Size of		NE (Include in Colui and clearing right-	•	EXF	PENSES, EXCEPT D	EPRECIATION A	AND TAXES	
Conductor	Land	Construction and	r	0	1			
and Material (i)	(i)	Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expens	مو الـاااد
954 ACSR	U)	(k)	(1)	(m)	(n)	(0)	(p)	No
954 ACSR 954 ACSR					 			1
954 ACSR								2
954 ACSR								3
954 ACSR								4
								5
954 ACSR 1590 ACSR								6
								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
954 AAC								32
954 AAC								33
1590 ACSR								34
1590 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Name of Respo			This Report I	Original	Date of Re (Mo, Da, Y	r) 1	ear/Period	
				esubmission	04/20/2015		nd of	2014/Q4
			TRANSMISSIO	N LINE STATISTI	CS (Continued)			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate an determined. Sp	e primary structur ny transmission lin ssor, date and ter ndent is not the s d giving particular Line, and how the associated company transmission line ecify whether less	re in column (f) and in ne or portion thereoums of Lease, and an sole owner but which rs (details) of such role expenses borne body.	e twice. Report Lo bitage lines. If two the pole miles of the for which the respondent of the respondent of matters as percent by the respondent.	ower voltage Lines or more transmis he other line(s) in pondent is not the ear. For any trans perates or shares ownership by res are accounted for, e name of Lessee	s and higher voltage linsion line structures sucolumn (g) sole owner. If such parsission line other that in the operation of, furpondent in the line, national accounts affected, date and terms of lession line structures.	property is leased an a leased line, amish a succinct ame of co-owner, dd. Specify wheth	same volta I from anoth or portion th statement ed basis of sh her lessor, c	ge, report the company ereof, for explaining the co-owner, or
Size of	1	NE (Include in Colun and clearing right-o	•	EXF	PENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	To	otal Li
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expe	nses
1590 ACSR	, , , , , , , , , , , , , , , , , , ,	, ,	· · · · · · · · · · · · · · · · · · ·	(11)	(1)	(-/		<i>"</i>
954 AAC							+	
954 AAC								- 1
954 AAC					1		+	
954 AAC		†						- 15
1590 ACSS								- 1
1590 ACSS		 						7
1272 ACSS								- 1
1272 ACSS								9
1272 ACSS							+	10
954 ACSR								1
954 ACSR								1:
954 ACSR							+	1
954 AAC								14
1590 ACSR					 		+	1:
1590 ACSS		 			 			10
1590 ACSS				·				1
954 ACSR		 			 		 	110
954 ACSR								19
954 ACSR								20
1590 ACSR					+		<u> </u>	12
1590 ACSR								2
954 ACSR		 			 			2
954 ACSR					+			24
954 ACSR							+	25
54 ACSR					 			20
954 ACSR								2
590 ACSR							+	20
954 ACSR								29
54 ACSR								30
54 ACSR					 			3
54 AAC								33
54 ACSR					<u> </u>			3:
590 ACSR					 		+	34
95 ACSR								35
	29,892,814	366,352,262	396,245,076					3

Name of Respo	ondent		This Report	le.	D.44. 45			
Tampa Electric	Company		(1) X An	Original Resubmission	Date of Re (Mo, Da, Y 04/20/2015	r)	Year/Period of Rep End of 2014/Q	
			TRANSMISSIO	N LINE STATISTI	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate an determined. Spe	e primary structurely transmission lifesor, date and tendent is not the side giving particular Line, and how the associated compy transmission lifecify whether lessociated recomparts as a sociated comparts and the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are sociated to the second structures are second	re in column (f) and ne or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne pany. The leased to anothere is an associate in the column is the column in the column is the column in the column is the column in the column is the column in the column in the column is the column in	re twice. Report L roltage lines. If two I the pole miles of the port of for which the researmount of rent for the the respondent of matters as percent by the respondent er company and gired company.	ower voltage Lines of or more transmiss the other line(s) in a spondent is not the year. For any transperates or shares of the ownership by resare accounted for,	and higher voltage I sion line structures si column (g) sole owner. If such smission line other th in the operation of, fi pondent in the line, n and accounts affect	upport lines of the property is lease an a leased line, umish a succinct ame of co-owneded. Specify whe	e same voltage, rep d from another com, or portion thereof, f statement explainir r, basis of sharing ther lessor, co-owner	port the pany, for ng the
Size of		NE (Include in Colu and clearing right-	-	EXF	PENSES, EXCEPT D	EPRECIATION	AND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
954 ACSR								1
954 ACSR								2
954 AAC								3
954 AAC								4
954 AAC 636 AAC								5
636 AAC								6
954 AAC								7
636 AAC								8
954 AAC							-	10
795 ACSR								11
954 ACSR								12
954 ACSR								13
795 SSAC								14
								15
954 AAC					-			16
954 AAC								18
1590 ACSR							+	19
954 AAC								20
336 ACSR								21
795 SSAC								22
95 AAC								23
995 AAC								24
336 ACSR								25
795 SSAC								26
954 AAC								27
336 ASR								28
954 ACSR								29
954 AAC 795 SSAC								30
336 ACSR								32
954 AAC								33
795 SSAC					 			34
536 ACSR								35
	29,892,814	366,352,262	396,245,076					36

Tampa Electric Company (3)	Name of Respo	ondent		This Report I	S:	Date of Re			
TANSMISSION LINE STATISTICS (Continues) TO be not report the same transmission ine structure wice. Report Lower votage Lines and higher votage lines as one line. Designate in a floothout for include Lower votage lines with higher votage lines. If wo or more transmission line structures support lines of the same votage, report the same votage, report the same votage, report the same votage, report the same votage lines and the same votage lines the same votage lines the same votage lines the same votage lines the same votage lines the same votage lines the same votage lines the same votage lines the same votage lines the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the same votage lines of the s	Tampa Electric	Company		(1) X An (Driginal	(Mo, Da, Y	r) _		
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a bothole if you do not include. Lower voltage lines is those or more transmission line structures support lines of the same voltage, leptory to pole miles of the primary structure in column (i) and the pole miles of the other line(s) in column (g). B. Designate any transmission line or portion thread for which the respondent or portion of the column (g) are transmission of the operation of the column (g). B. Designate any transmission line or portion thread for which the respondent or portion of the column (g) are transmission line of them a leased line of the column (g) are transmission line other than a leased line of the column (g) are transmission line other than a leased line of the column (g) are transmission line other than a leased line of the column (g) are transmission line other than a leased line of the column (g) are transmission line leased to another company, and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses as an associated company. 10. Base the plant cost figures called for in columns (j) to (i) on the book cost at end of year. COST OF LINE (include in Column (j) Land. Land rights, and clearing right-of-way) COST OF LINE (include in Column (j) Land. Land gripts, and clearing right-of-way) Land Constitution and Column (g) Land. Land gripts, and clearing right-of-way) Land Constitution and Column (g) Land. Expenses (g) Expenses (2014/Q4	
pote miles of the primary structure in column (i) and insight enter. If we'd mine the transmission line of the same voltage, report the S. Designate any transmission line operation beared expendent as not the sole owner, a transmission in the profit on the enter which the respondent is not the sole owner. If a primary transmission line owner but which the respondent is not the sole owner and the same of lesse, and amount of rent for which the respondent is not the sole owner and which the respondent is not the sole owner to which the respondent is not the sole owner to which the respondent is not the sole owner to which the respondent is not the sole owner to which the respondent is not the sole owner to which the respondent is not the sole owner to which the respondent is not the sole owner to which the respondent is not the sole owner to the party is an associated company. In the party is an associated company is a possible of the party is an associated company. In the party is an associated company is a possible of the party is an associated company. In the party is an associated company is a possible of the party is an associated company. Size of Conductor and Material (i) (i) (ii) (ii) (iii	7. Do not repor	t the same transm	nission line structur	n tuise Benedit	N LINE STATISTIC	S (Continued)			
8. Designate any transmission line or portion theoret is with the respondent is not the sole owner. If such property is leased from another company, give name of lease, and and send of clases, and another with the respondent is not the sole owner. If such property is leased from another company, which the respondent is not the sole owner. If such property is leased from another company, which the respondent is not the sole owner. If such property is leased from another company, which the respondent are sole of the sole operation of furnish a succinct statement explaining the expenses borne by the respondent are accounted for, and accounts differed. Specify whether leases are an associated company. 9. Designate any transmission line leased to another company and give name of Leases, date and terms of lease, annual rent for year, and how determined. Specify whether leases are an associated company. 10. Base the plant cost figures called for in column (i) to (i) on the book cost at end of year. Size of Constitution and Other Costs (ii) to (ii) on the book cost at end of year. Size of Constitution and Other Costs (iii) to (ii) on the book cost at end of year. Size of Constitution and Other Costs (iii) to (iii) on the book cost at end of year. Size of Constitution and Other Costs (iii) to (iii) on the book cost at end of year. Size of Constitution and Other Costs (iii) to (iii) on the book cost at end of year. Size of Constitution and Constitution and Other Costs (iii) to (iii) on the book cost at end of year. Size of Costs of Line (iiii) to (iii) to (iii) on the book cost at end of year. Size of Costs of Line (iiii) to (iii) to (iii) on the book cost at end of year. Size of Costs of Line (iiii) to (iii) to (iii) on the book cost at end of year. Size of Costs of Line (iiii) to (iii) to (iii) to (iii) on the book cost at end of year. Size of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of Costs of	I you do not more	de Lower Vollage	mies with higher ve	ollage lines. It two	or more transmiss	ion line etructures o	nes as one line.	Designate in a footn	ote if
19. Designate any transmission line of portion thereof for which the respondent is not the sole owner. If such property is leased from another company or which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and spling particular (clearling of such matters as percent ownership by respondent in the line, name of co-owner, basic disringent of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or a success of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or a success of the Line, and how the expenses of the Line, and how the expenses of the Line, and the control of th	1 1 2 2 2 1 1 1 1 1	s printially structure		trie boie miles of ti	ne other line(s) in c	olumn (a)			
which the respondent is not the sole owners will within the respondent operation of the high a bundle state explaining that a disasted rine, or portion thereof, for arrangement and giving particulars (sclabil) of such materials as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses by the respondent or an exocurited for, and accounts afford. Specify whether lesses is an associated company, 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor and Construction a	8. Designate ar	ny transmission lir	ne or portion thereo	f for which the resi	pondent is not the	sole owner If such	property is leased	from another compa	anv
arrangement and giving particulars (details) of such matters as percent ownership by respondent in the ine, many co-owner, core appears of the fund, and how the subsor of by the respondent are accounted for, and accounts afforded. Specify whether lesser, co-owner, or other party is an associated company. Designate any transmission line lessed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company. Designate any transmission line lessed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company. Designate any transmission line lessed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company. Land gripts, and clearing right-of-way) Expenses. EXCEPT DEPRECIATION AND TAXES Land gripts, and clearing right-of-way) Land gripts, and clearing right-of-way) Land gripts, and clearing right-of-way in the book cost at end of year. EXPENSES, EXCEPT DEPRECIATION AND TAXES Land gripts, and clearing right-of-way) Land gripts, and clearing right-of-way in the book cost at end of year. EXPENSES, EXCEPT DEPRECIATION AND TAXES Land gripts, and clearing right-of-way) 1 Total Cost gripts and an associated company. 1 Total Cost gripts and an associated company. 2 PRESSES, EXCEPT DEPRECIATION AND TAXES Land gripts, and determined gripts and gripts and gripts and gripts and gripts. 2 PRESSES, EXCEPT DEPRECIATION AND TAXES Land gripts, and determined gripts and gripts and gripts and gripts and gripts. 3 PRESSES, EXCEPT DEPRECIATION AND TAXES Land gripts, and determined gripts and gripts and gripts and gripts. 3 PRESSES, EXCEPT DEPRECIATION AND TAXES Land gripts and gripts and gripts and gripts and gripts and gripts. 4 Land Gripts and gripts and gripts and gripts and gripts and gripts and gripts and gripts and gript	1 9.40 Harrie of les	soor, date and ten	ilis of Lease, and a	mount of rent for v	ear For any trans	mission line other the	an a lancad line .		
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Size of Conductor and Material (i)	expenses of the	Line, and how the	e expenses borne b	ov the respondent	ownership by resp	condent in the line, n	ame of co-owner,	basis of sharing	
COST OF LINE (Include in Column (j) to (i) on the book cost at end of year.	party is an	i associated comp	ally.						, or
COST OF LINE (Include in Column (j) to (i) on the book cost at end of year.	9. Designate an	ny transmission lin	ne leased to anothe	r company and giv	e name of Lessee,	date and terms of le	ease, annual rent	for year, and how	
COST OF LINE (Include in Column (j) Land. EXPENSES, EXCEPT DEPRECIATION AND TAXES Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Land cost conductor and Malerial (j) Land cost conductor (in the Costs (in) Costs (in)	Jueterminea. Spi	echy whether less	see is an associate	company.				•	
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and Material (i) (ii) Charles (iii) Costs (iii) Charles (i		Land rights,	and clearing right-	or-way)					
(i) (j) One Costs (ii) Expenses (iii) (iii) Expenses (iii) (Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	line
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954 AAC								+	
September Sept									_
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29,892,814 366,352,262 396,245,076 36									
		29,892,814	366,352,262	396,245,076					36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4					
	FOOTNOTE DATA							

Schedule Page: 422.6 Line No.: 9 Column: f
Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

Na	me of Respondent	This F	Penort la				
Ta	mpa Electric Company	(1)	Report Is: X An Original	Da (Me	te of Report o, Da, Yr)	Year/Period	
-		(2)	A Resubmissi	on 04/	20/2015	End of	2014/Q4
1.	Report below the information	I RANSI	MISSION LINES	ADDED DURING YEA	AR		
min	Report below the information or revisions of lines.	r caned for concerning Tr	ansmission line	es added or altered	during the year.	It is not neces	sary to report
2.	Provide separate subheading	as for overhead andd					,,
cos	Provide separate subheading ts of competed construction	are not readily available	er- ground cons	truction and show o	each transmissio	n line separate	ly. If actual
Line		SIGNATION SIGNATION	ior reporting co	iumins (i) to (o), it is	permissible to re	port in these c	olumns the
No.		T	Length	SUPPORTING	STRUCTURE	CIRCUITS PI	ER STRUCTU
		То	in Miles	Туре	Average Number per	Present	Ultimate
	(a)	(b)	(c)	(d)	Miles (e)	(f)	(g)
	Yukon 66026	Seneca 66026	0.29	SCPSC		1	(9)
	Yukon 66026	Seneca 66026	-0.31	SWPSC		<u> </u>	
	3						
4							
5							
- 6							
7							
8							
9							
10							
11							
12							
13							
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32				1711			
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		-0.02			2	

TRANSMISSION LINES ADDED DURING YEAR (Continued) TRANSMISSION LINES ADDED DURING YEAR (Continued) Trails, in column (I) with appropriate footnote, and costs of Underground Conduit in column (m). If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. CONDUCTORS Size Specification (I) (I) (I) (I) (Operating) (I) (I) (I) (I) (I) (I) (I) (I) (I) (I				This Re	nort Is:		Date of Report	Yea	r/Period of Report	- 1
Company (2) File Resubmission 04/02/02/19				(1) 13	X An Original		(Mo, Da, Yr)	End	of 2014/Q4	
osts, Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and graits, in column () with appropriate footnote, and costs of Underground Conduit in column (m). If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. Voltage Voltage	Tampa Ele	ctric Company		(2)	A Resubmissio	n				\rightarrow
osts, Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and graits, in column () with appropriate footnote, and costs of Underground Conduit in column (m). If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. Voltage Voltage			T	PANSMISSIO	N LINES ADDED	DURING YEAR	(Continued)			
rails, in column () with appropriate footnote, and costs of Underground Conductin or column (vin). If design voltage differs from operating voltage, indicate such fact by footnote, also where line is other than 60 cycle, 3 phase, indicate such other characteristic. CONDUCTORS Voltage Configuration (vin) Configuration (if actimated amo	ounts are ren	orted Include	costs of Cleari	ng Land and F	Rights-of-Way,	and Roads and	1
Hospital voltage differs from operating voltage, indicate such fact by footnote, also where the is used intervolves, yellow.	costs. Des	signate, nowever	r, if estimated and	outlis are rep	of Underground	Conduit in col	umn (m).	_		
Size Specification Configuration (N)	Frails, in c	olumn (i) with ap	propriate footnote	e, and costs t	to aver feet by	footnatic also	where line is o	ther than 60 c	vcle, 3 phase,	1
CONDUCTORS	If desig	n voltage differs	from operating vo	oltage, indica	te such fact by	lootilote, also	Where into is o		,,	- 1
Size Specification Configuration and Specification () Configuration and Specification () Configuration and Specification () Specificat	ndicate su	uch other charac	teristic.							
Size Specification Configuration (h) C		CONDUCTO	ORS	Voltage			LINE CO			
(h) (i) (ii) (iii)	Size				Land and				Total	No.
Marcus 68	}	·	and Spacing	(Operating)	Land Rights		and Devices	Retire. Costs	(a)	
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	2/0		Various	69				10,404	10,404	
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313,401 52,265 15,454 381,120 44										
						313,40	52,265	15,454	381,120	44
				L	L			L		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: m Line Cost are estimated amounts.

	of Respondent a Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Report End of 2014/Q4	
	eport below the information called for conce	SUBSTATIONS	nt as of the end of the year		
2. Su 3. Su to fur 4. In atten	eport below the information called for concerport below the information called for concerport between which serve only one industrial or substations with capacities of Less than 10 Notional character, but the number of such substate in column (b) the functional characted ded or unattended. At the end of the page, nn (f).	r street railway customer should be allowed the street those serving customer substations must be shown.	rs with energy for resale, much the transmission or dis	ay be grouped	hether
Line	Name and Location of Substation	Character of Su	bstation	OLTAGE (In M	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.0	13.00	
	ALEXANDER RD WEST	DIST-UNATTENDED	69.0	13.00	
	ARIANA EAST	DIST-UNATTENDED	69.0	13.00	
	ARIANA WEST	DIST-UNATTENDED	69.0	13.00	
	BAYCOURT	DIST-UNATTENDED	69.0	13.00	
	BELL SHOALS NORTH	DIST-UNATTENDED	69.0	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.0	0 13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.0	0 13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.0	13.00	
	BLANTON EAST	DIST-UNATTENDED	69.0	0 13.00	
	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.0	0 13.00	
	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.0	0 13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.0	0 13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.0	0 13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.0	0 13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.0	0 13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.0	0 13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.0	0 13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.0	0 13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.0	0 13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.0	0 13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.0		
23	CASEY ROAD NORTH	DIST-UNATTENDED			
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.0		
25	CLARKWILD WEST	DIST-UNATTENDED			
26	CLEARVIEW SOUTH	DIST-UNATTENDED			
27	COOLIDGE EAST	DIST-UNATTENDED	138.0	0 13.00	
28	COOLIDGE WEST	DIST-UNATTENDED			
29	CORONET SOUTH	DIST-UNATTENDED	69.0	0 13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.0	0 13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.0	0 13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.0	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.0	0 13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.0	0 13.00	
35	DADE CITY	DIST-UNATTENDED	69.0	0 13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.0	0 13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.0	0 13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.0	0 13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.0	0 13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.0	0 13.00	
				<u> </u>	

Name	of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	End of 2014/Q4						
Tamp	a Electric Company	(2) A Resubmission		04/20/2015							
		SUBSTAT									
2. Su 3. Su to fur 4. In atten	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in turn (f).										
Line	All all all all all all all all all all	Chr	aracter of Substa	ation	VOLTAGE (In M	Va)					
No.	Name and Location of Substation (a)	Cha	(b)	Primary (c)	Secondary (d)	Tertiary (e)					
1	DEL WEBB SOUTH	DIST-UN	ATTENDED		9.00 13.00						
	DOUBLE BRANCH NORTH		ATTENDED	69	9.00 13.00						
	DOUBLE BRANCH SOUTH	DIST-UN	ATTENDED	69	9.00 13.00						
	E WINTER HAVEN EAST	DIST-UN	IATTENDED	6	9.00 13.00						
	E WINTER HAVEN WEST	DIST-UN	IATTENDED	6	9.00 13.00						
	EAST BAY NORTH		IATTENDED	6	9.00 13.00						
	EAST BAY SOUTH	DIST-UN	IATTENDED	6	9.00 13.00						
	EHRLICH ROAD EAST		IATTENDED	6	9.00 13.00						
	EHRLICH ROAD WEST	DIST-UN	IATTENDED	6	9.00 13.00						
	EL PRADO WEST	DIST-UN	IATTENDED	6	9.00 13.00						
11	ELEVENTH AVE EAST	DIST-UN	IATTENDED	6	9.00 13.00						
12	ELEVENTH AVE WEST	DIST-UN	IATTENDED	6	9.00 13.00						
13	ESTUARY WEST	DIST-UN	IATTENDED	6	9.00 13.00						
14	FAIRGROUNDS NORTH	DIST-UN	IATTENDED	6	9.00 13.00						
15	FERN STREET	DIST-UN	ATTENDED	6	9.00 13.00						
16	FIFTY SIXTH ST NORTH	DIST-UN	IATTENDED	6	9.00 13.00						
17	FIFTY SIXTH ST SOUTH	DIST-UN	IATTENDED	6	9.00 13.00						
18	FIRST STREET	DIST-UN	IATTENDED	6	9.00 13.00						
19	FIRST STREET NORTH	DIST-UN	IATTENDED	6	9.00 13.00						
20	FISHHAWK SOUTH	DIST-UN	IATTENDED	23	0.00 13.00						
21	FISHHAWK WEST	DIST-UN	IATTENDED	23	0.00 69.00						
22	FISHHAWK NORTH	DIST-UN	IATTENDED	23	0.00 13.00						
23	FLORIDA AVENUE NORTH	DIST-UN	IATTENDED	6	9.00 13.00						
24	FLORIDA AVENUE -SOUTH	DIST-UN	IATTENDED	6	9.00 13.00						
25	FORT KING HIGHWAY NORTH	DIST-UN	IATTENDED	6	9.00 13.00						
26	FORT KING HIGHWAY SOUTH	DIST-UN	IATTENDED	6	9.00 13.00						
27	FORTY SIXTH ST EAST	DIST-UN	IATTENDED		9.00 13.00						
28	FORTY SIXTH ST WEST	DIST-UN	IATTENDED		9.00 13.00						
	FOURTEENTH ST		IATTENDED		9.00 13.00						
	FOWLER AVE EAST		IATTENDED		9.00 13.00						
	FOWLER AVE WEST		IATTENDED		9.00 13.00						
	GALLAGHER RD SOUTH		IATTENDED		9.00 13.00						
	GEORGE RD NORTH		IATTENDED		9.00 13.00						
	GEORGE RD SOUTH		IATTENDED		9.00 13.00						
	GIBSONTON		IATTENDED		9.00 13.00 9.00 13.00						
	GORDONVILLE CRANADA NORTH		IATTENDED IATTENDED		9.00 13.00						
	GRANADA NORTH				9.00 13.00						
	GRAY STREET NORTH GRAY STREET SOUTH		IATTENDED IATTENDED		9.00 13.00						
	GTE COLLIER NORTH		IATTENDED		9.00 13.00						
70	J. L OULLEN HORITI	DIS 130N			5.55						

		This Report Is:	Date of Report	Year/Period of	Report
1	of Respondent	(1) X An Original	(Mo, Da, Yr)	End of20)14/Q4
Tamp	a Electric Company	(2) A Resubmission	04/20/2015		
		SUBSTATIONS	-1f the d -f th		
2. So to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial oubstations with capacities of Less than 10 Nonctional character, but the number of such sidicate in column (b) the functional characte inded or unattended. At the end of the page, mn (f).	r street railway customer should he IVa except those serving custome ubstations must be shown. r of each substation, designating y	or pe listed below. rs with energy for resale, m whether transmission or dist	ay be grouped	hether
Line	N 11	Character of City		/OLTAGE (In M	√a)
No.	Name and Location of Substation (a)	Character of Sui	Primary (c)	Secondary (d)	Tertiary (e)
1	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00		
2	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
4	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
5	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
7	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
8	HARNEY ROAD - EAST	DIST-UNATTENDED	69.0	13.00	
9	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
11	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
14	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
15	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.0	13.00	
16	IVY STREET	DIST-UNATTENDED	69.0	13.00	
17	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
18	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
19	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
20	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
21	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
22	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
23	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
24	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
26	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
	LAKE GUM EAST	DIST-UNATTENDED	69.00		
	LAKE JULIANA WEST	DIST-UNATTENDED			
	LAKE MAGDALENE NORTH	DIST-UNATTENDED			
	LAKE REGION WEST	DIST-UNATTENDED			
	LAKE RUBY SOUTH	DIST-UNATTENDED			
	LAKE SILVER NORTH	DIST-UNATTENDED			
	LAKE SILVER SOUTH	DIST-UNATTENDED			
	LAKE WINTERSET EAST	DIST-UNATTENDED			
	LAKEWOOD SOUTH	DIST-UNATTENDED			
	LAKEWOOD SOUTH	DIST-UNATTENDED			
_	LOIS AVE MEST	DIST-UNATTENDED			
	LOIS AVE WEST	DIST-UNATTENDED			
	MACDILL EAST	DIST-UNATTENDED			
40	INACDILL EAST	DIST-UNATTENDED	69.00	13.00	

		Date of Re		Year/Period of Report						
1	of Respondent	This Report Is: (1) X An Original	(Mo, Da, Y	' 1	End of					
Tamp	a Electric Company	` '	(2) A Resubmission 04/20/2015							
		SUBSTATIONS		d of the						
2. Su 3. Su to fur 4. In atten	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according of functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether intended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).									
Line	ine VOLTAGE (In MVa)									
No.	Name and Location of Substation (a)	Charac	er of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)				
1	MACDILL WEST	DIST-UNATT		69.00	13.00					
2	MADISON NORTH	DIST-UNATT	ENDED	69.00	13.00					
3	MADISON SOUTH	DIST-UNATT	ENDED	69.00	13.00					
	MANHATTAN EAST	DIST-UNATT	ENDED	69.00	13.00					
	MANHATTAN WEST	DIST-UNATT	ENDED	69.00	13.00					
	MARION ST. EAST	DIST-UNATT	ENDED	69.00	13.00					
	MARION ST. WEST	DIST-UNATT	ENDED	69.00	13.00					
8	MARITIME NORTH	DIST-UNATT	ENDED	69.00	13.00					
9	MARITIME SOUTH	DIST-UNATT	ENDED	69.00	13.00					
	MASSARO	DIST-UNATT	ENDED	69.00	13.00					
	MATANZAS NORTH	DIST-UNATT	ENDED	69.00	13.00					
12	MATANZAS SOUTH	DIST-UNATT	ENDED	69.00	13.00					
	MCFARLAND	DIST-UNATT		69.00						
	MCKINLEY EAST	DIST-UNATT		69.00						
	MCKINLEY WEST	DIST-UNATT		69.00						
	MEADOW PARK EAST	DIST-UNATT		69.00						
17	MEADOW PARK WEST	DIST-UNATT		69.00						
	MILLER MAC WEST	DIST-UNATT		69.00						
	MULBERRY NORTH	DIST-UNATT		69.00						
	MULBERRY SOUTH	DIST-UNATT		69.00						
	ORIENT PARK NORTH	DIST-UNATT		69.00						
	ORIENT PARK SOUTH	DIST-UNATT		69.00						
	PAGLEN ROAD - NORTH	DIST-UNATT		69.00						
	PAGLEN ROAD - SOUTH	DIST-UNATT		69.00						
	PATTERSON RD EAST	DIST-UNATT		69.00						
	PATTERSON RD WEST	DIST-UNATT		69.00						
	PEACH AVE WEST	DIST-UNATT		69.00						
	PEARSON RD NORTH	DIST-UNATT		69.00						
	PEARSON RD SOUTH	DIST-UNATT		69.00						
	PEBBLECREEK - NORTH	DIST-UNATT		69.00						
	PEBBLECREEK - SOUTH	DIST-UNATT		69.00						
	PINE LAKE NORTH	DIST-UNATT		69.00						
	PINE LAKE SOUTH	DIST-UNATT		69.00						
_	PINECREST SOUTH	DIST-UNATT		69.00						
_	PLANT AVE EAST	DIST-UNATT		69.00						
	PLANT AVE WEST	DIST-UNATT		69.00						
	PLANT CITY SOUTH	DIST-UNATT		69.00						
\vdash	PLYMOUTH EAST	DIST-UNATT		69.00						
	PLYMOUTH WEST	DIST-UNATT		69.00						
	POLK CITY	DIST-UNATT		69.00						
		5/51-014/11		03.50	13.00					
			Mt	L						

		This Report Is:	Date of Report	Year/Period of	Report					
Name	of Respondent	(1) X An Original	(Mo, Da, Yr)	End of 20	14/Q4					
Tamp	a Electric Company	(2) A Resubmission	04/20/2015							
		SUBSTATIONS								
1 D	eport below the information called for conce	rning substations of the responder	nt as of the end of the year	·.						
2 0	 Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped associating. 									
l	to the state and above that the number of such substations must be snown.									
4. In	4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in									
	attended or unattended. At the end of the page, summarize according to function the capacities reported to this manufacture according to function the capacities reported to this manufacture according to function the capacities reported to this manufacture according to function the capacities reported to this manufacture according to function the capacities reported to this manufacture according to function the capacities reported to this manufacture according to function the capacities reported to this manufacture according to function the capacities reported to the capacities reported to the manufacture according to function the capacities reported to the manufacture according to function the capacities reported to the manufacture according to function the capacities reported to the capacitie									
colun	nn (t).									
1										
-				VOLTAGE (In M	/a\					
Line	Name and Location of Substation	Character of Sul	bstation							
No.	Marile and Education of Substantia		Primary	Secondary	Tertiary					
	(a)	(b)	(c)	(d)	(e)					
1	POLK POWER CONSTRU	DIST-UNATTENDED	69.0							
2	PORT SUTTON	DIST-UNATTENDED	69.0							
3	PROVIDENCE RD EAST	DIST-UNATTENDED	69.0	00 13.00						
4	PROVIDENCE RD WEST	DIST-UNATTENDED								
	RHODINE RD NORTH	DIST-UNATTENDED								
6	RHODINE RD SOUTH	DIST-UNATTENDED	69.0	13.00						
7	RIVERVIEW NORTH	DIST-UNATTENDED	69.0	00 13.00						
8	RIVERVIEW SOUTH	DIST-UNATTENDED	69.0	00 13.00						
9	ROCKY CREEK NORTH	DIST-UNATTENDED	69.0	00 13.00						
10	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.0	00 13.00						
11	ROME AVE WEST	DIST-UNATTENDED	69.0	00 13.00						
12	RUSKIN EAST	DIST-UNATTENDED	69.0	00 13.00						
13	SAN ANTONIO	DIST-UNATTENDED		13.00						
	SENECA ST NORTH	DIST-UNATTENDED								
	SEVENTY EIGHTH ST.	DIST-UNATTENDED								
	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.0							
	SKYWAY NORTH	DIST-UNATTENDED								
	SKYWAY NOCTH	DIST-UNATTENDED								
	SOUTH ELOISE EAST	DIST-UNATTENDED								
	SOUTH SEFFNER EAST	DIST-UNATTENDED								
	SOUTH SEFFNER WEST	DIST-UNATTENDED								
	ST CLOUD NORTH	DIST-UNATTENDED								
	ST CLOUD SOUTH	DIST-UNATTENDED								
	STADIUM	DIST-UNATTENDED								
	STATE RD 574 EAST	DIST-UNATTENDED								
	STATE RD 574 WEST	DIST-UNATTENDED								
\perp	STATE RD 60 NORTH	DIST-UNATTENDED								
28	STATE RD 60 SOUTH	DIST-UNATTENDED	69.0	13.00						
29	SUN CITY W, E	DIST-UNATTENDED	69.0	13.00						
30	SUNLAKE EAST	DIST-UNATTENDED	69.0	13.00						
31	SUNSET LANE EAST	DIST-UNATTENDED	69.0	13.00						
32	SUNSET LANE WEST	DIST-UNATTENDED	69.0	00 13.00						
33	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.0	13.00						
34	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.0	00 13.00						
35	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.0	00 13.00						
36	TAMPA PALMS EAST	DIST-UNATTENDED	69.0	13.00						
37	TAMPA PALMS WEST	DIST-UNATTENDED	69.0	00 13.00						
38	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.0	13.00						
39	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.0	00 13.00						
40	TERRACE	DIST-UNATTENDED	69.0	00 13.00						

Tampa Electric Company	lame	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which services of the respondent as of the end of the year. 2. Substations which services of the respondent as of the end of the year. 2. Substations which services of the called the provided of the respondent as of the end of the year. 2. Substations which services of the called the provided according to the provided of the provided according to the provided of the provided according to function the services of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). Indicate in column (f)		·	(1) X An Original	1	End of	14/44
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one inclustion or store trailway outstorer should not be listed below. 3. Substations with capacities of resident and the provision of the page. 3. Substations with capacities of the resident of the page of the page of the page of the page of the page of the page. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (t). Line No. Name and Location of Substation (a) Character of Substation (b) Character of Substation (c) Character of Substation (b) Character of Substation (c) Character of Substation (c) Character of Substation (d) Character of Substation (d) Primary Secondary Tertiary (d) Primary Secondary Tertiary (d) Tertiary (d) Tertiary (d) Primary Secondary Tertiary (d) Tertiary (d) Tertiary (d) Primary Secondary (d) Tertiary (d) Tertiary (d) Tertiary (d) Tertiary (e) Tertiary (d) Tertiary (e) Tertiary			(-)	<u> </u>		
Name and Location of Substation	2. Su 3. Su to fur 4. In atten	ubstations which serve only one industrial of substations with capacities of Less than 10 Nonctional character, but the number of such someticate in column (b) the functional characted ded or unattended. At the end of the page,	erning substations of the responder or street railway customer should not accept those serving customer substations must be shown.	rs with energy for resale, methods the transmission or dis	nay be grouped tribution and wl	nether
THIRD AVE	Line	Name and Location of Substation	Character of Su	bstation	/OLTAGE (In M\	/a)
THIRD AVE	No.			Primary	1 1	•
3 TROUT CREEK NORTH DIST-UNATTENDED 69.00 13.00 4 TROUT CREEK SOUTH DIST-UNATTENDED 69.00 13.00 5 TURKEY FORD SOUTH DIST-UNATTENDED 69.00 13.00 6 TWELVETH AVE SOUTH DIST-UNATTENDED 69.00 13.00 6 TWELVETH AVE SOUTH DIST-UNATTENDED 69.00 13.00 7 TWENTY SEVENTH NORTH DIST-UNATTENDED 69.00 13.00 9 UNIV SO FLA EAST DIST-UNATTENDED 69.00 13.00 10 UNIV SO FLA EAST DIST-UNATTENDED 69.00 13.00 11 UNIV SO FLA EAST DIST-UNATTENDED 69.00 13.00 12 WASHINGTON ST NORTH DIST-UNATTENDED 69.00 13.00 13 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 14 WATERS AVE EAST DIST-UNATTENDED 69.00 13.00 15 WAYER SAVE WEST DIST-UNATTENDED 69.00 13.00 16 WESTCHASE EAST DIST-UNATTENDED 69.00 13.00 17 WAYER OSOUTH DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST-UNATTENDED 69.00 13.00 19 WILDERNESS DIST-UNATTENDED 69.00 13.00 10 WOODDERRY NORTH DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 12 WAYER OSOUTH DIST-UNATTENDED 69.00 13.00 13 WAYER OSOUTH DIST-UNATTENDED 69.00 13.00 14 WATER SAVE WEST DIST-UNATTENDED 69.00 13.00 15 WAYER OSOUTH DIST-UNATTENDED 69.00 13.00 16 WESTCHASE EAST DIST-UNATTENDED 69.00 13.00 17 WESTCHASE WEST DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST-UNATTENDED 69.00 13.00 19 WILDERNESS DIST-UNATTENDED 69.00 13.00 10 WOODDERRY NORTH DIST-UNATTENDED 69.00 13.00 10 WOODDERRY NORTH DIST-UNATTENDED 69.00 13.00 11 WOODLANDS WEST DIST-UNATTENDED 69.00 13.00 12 WOODLANDS WEST DIST-UNATTENDED 69.00 13.00 13 VIKON NORTH DIST-UNATTENDED 69.00 13.00 14 WILDERNESS DIST-UNATTENDED 69.00 13.00 15 WANDERST DIST-UNATTENDED 69.00 13.00 15 WANDERST DIST-UNATTENDED 69.00 13.00 15 WANDERST DIST-UNATTENDED 69.00 13.00 15 WANDERST DIST-UNATTENDED 69.00 13.00 15 WANDERST DIST-UNATTENDED 69.00 13.00 16 WILDERNESS DIST-UNATTENDED 69.00 13.00 16 WILDERNESS DIST-UNATTENDED 69.00 13.00 16 WILDERNESS DIST-UNATTENDED 69.00 13.00 17 WOODLANDS WEST DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST	1		DIST-UNATTENDED	69.0	0 13.00	
4 TROUT CREEK SOUTH DIST-UNATTENDED 69.00 13.00 5 TURKEY FORD SOUTH DIST-UNATTENDED 69.00 13.00 5 TURKEY FORD SOUTH DIST-UNATTENDED 69.00 13.00 7 TWENTY SEVENTH NORTH DIST-UNATTENDED 69.00 13.00 8 TWENTY SEVENTH NORTH DIST-UNATTENDED 69.00 13.00 9 UNIV SO FLA KEST DIST-UNATTENDED 69.00 13.00 10 UNIV SO FLA WEST DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST NORTH DIST-UNATTENDED 69.00 13.00 12 WASHINGTON ST NORTH DIST-UNATTENDED 69.00 13.00 13 WATERS AVE EAST DIST-UNATTENDED 69.00 13.00 14 WATERS AVE WEST DIST-UNATTENDED 69.00 13.00 15 WAYNE RD SOUTH DIST-UNATTENDED 69.00 13.00 16 WASTENDED 69.00 13.00 17 WESTCHASE WEST DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST-UNATTENDED 69.00 13.00 19 WILDERNESS DIST-UNATTENDED 69.00 13.00 10 WOODBERRY NORTH DIST-UNATTENDED 69.00 13.00 10 WOODBERRY NORTH DIST-UNATTENDED 69.00 13.00 10 WOODBERRY NORTH DIST-UNATTENDED 69.00 13.00 10 WOODBERRY NORTH DIST-UNATTENDED 69.00 13.00 10 WILDERNESS DIST-UNATTENDED 69.00 13.00 10 WILDERNESS DIST-UNATTENDED 69.00 13.00 10 WOODBERRY NORTH DIST-UNATTENDED 69.00 13.00 10 WOODBERRY	2	THIRTIETH ST	DIST-UNATTENDED	69.0	0 13.00	
5 TURKEY FORD SOUTH DIST-UNATTENDED 69.00 13.00 6 TWELVETH AVE SOUTH DIST-UNATTENDED 69.00 13.00 7 TWENTY SEVENTH NORTH DIST-UNATTENDED 69.00 13.00 8 TWENTY SEVENTH SOUTH DIST-UNATTENDED 69.00 13.00 9 UNIV SO FLA EAST DIST-UNATTENDED 69.00 13.00 10 UNIV SO FLA EAST DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST NORTH DIST-UNATTENDED 69.00 13.00 12 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 13 WATERS AVE EAST DIST-UNATTENDED 69.00 13.00 14 WATERS AVE WEST DIST-UNATTENDED 69.00 13.00 15 WAYNE RO SOUTH DIST-UNATTENDED 69.00 13.00 16 WESTCHASE EAST DIST-UNATTENDED 69.00 13.00 17 WESTCHASE WEST DIST-UNATTENDED 69.00 13.00 18 WILSON DIST-UNATTENDED 69.00 13.00 20 WOODBERRY NORTH DIST-UNATTENDED 69.00 13.00 21 WO	3	TROUT CREEK NORTH	DIST-UNATTENDED	69.0	0 13.00	
6 TWELVETH AVE SOUTH DIST-UNATTENDED 69.00 13.00			DIST-UNATTENDED	69.0	0 13.00	
7 TWENTY SEVENTH NORTH DIST-UNATTENDED 69.00 13.00 8 TWENTY SEVENTH SOUTH DIST-UNATTENDED 69.00 13.00 10 UNIV SO FLA EAST DIST-UNATTENDED 69.00 13.00 11 UNIV SO FLA WEST DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST NORTH DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 11 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 12 WASHINGTON ST SOUTH DIST-UNATTENDED 69.00 13.00 13 WATERS AVE WEST DIST-UNATTENDED 69.00 13.00 14 WATERS AVE WEST DIST-UNATTENDED 69.00 13.00 15 WAYNE RD SOUTH DIST-UNATTENDED 69.00 13.00 16 WESTCHASE EAST DIST-UNATTENDED 69.00 13.00 17 WESTCHASE WEST DIST-UNATTENDED 69.00 13.00 18 WILDERNESS DIST-UNATTENDED 69.00 13.00 19 WILSON DIST-UNATTENDED 69.00 13.00 10 WOODBERRY NORTH DIST-UNATTENDED 69.00 13.00 21 WOODLANDS EAST DIST-UNATTENDED 69.00 13.00 22 WOODLANDS WEST DIST-UNATTENDED 69.00 13.00 23 YUKON NORTH DIST-UNATTENDED 69.00 13.00 24 YUKON SOUTH DIST-UNATTENDED 69.00 13.00 25 ARIANA TRANS-UNATTENDED 69.00 13.00 26 BELL CREEK EAST TRANS-UNATTENDED 230.00 69.00 27 CHAPMAN EAST TRANS-UNATTENDED 230.00 69.00 28 DIALE MABRY E, W TRANS-UNATTENDED 138.00 69.00 29 DALE MABRY E, W TRANS-UNATTENDED 138.00 69.00 30 ELEVENTH AVE WEST TRANS-UNATTENDED 138.00 69.00 31 GANDON-AUTO TRANS-UNATTENDED 138.00 69.00 31 HIMBS TRANS-UNATTENDED 138.00 69.00 32 HAMPTON NORTH TRANS-UNATTENDED 138.00 69.00 33 HIMBS TRANS-UNATTENDED 138.00 69.00 34 HAMPTON NORTH TRANS-UNATTENDED 230.00 69.00 35 JACKSON RD EAST TRANS-UNATTENDED 138.00 69.00 36 JACKSON RD WEST TRANS-UNATTENDED 138.00 69.00 36 JACKSON RD WEST TRANS-UNATTENDED 138.00 69.00 37 JACKSON RD WEST TRANS-UNATTENDED 69.00 130.00 38 JACKSON RD WEST TRANS-UNATTENDED 69.00 130.00 39 JACKSON RD WEST TRANS-UNATTENDED 69.00 130.00 30 JACKSON RD WEST TRANS-UNATTENDED 69.00 130.00 30 JACKSON RD WEST TRANS-UNATTENDED 69.00 130.00 30 JACKSON RD WEST TRANS-UNATT	5	TURKEY FORD SOUTH	DIST-UNATTENDED	69.0	0 13.00	
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13 WATERS AVE EAST	11	WASHINGTON ST NORTH	DIST-UNATTENDED	69.0	0 13.00	
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34 HOOKER'S POINT AUTO TRANS-UNATTENDED 138.00 69.00 35 JACKSON RD TRANS-UNATTENDED 230.00 69.00 36 JACKSON RD EAST TRANS-UNATTENDED 69.00 13.00 37 JACKSON RD WEST TRANS-UNATTENDED 69.00 13.00 38 JUNEAU EAST TRANS-UNATTENDED 138.00 69.00 39 JUNEAU EAST TRANS-UNATTENDED 230.00 69.00	32	HAMPTON NORTH	TRANS-UNATTENDI	ED 230.0	0 69.00	
35 JACKSON RD TRANS-UNATTENDED 230.00 69.00 36 JACKSON RD EAST TRANS-UNATTENDED 69.00 13.00 37 JACKSON RD WEST TRANS-UNATTENDED 69.00 13.00 38 JUNEAU EAST TRANS-UNATTENDED 138.00 69.00 39 JUNEAU EAST TRANS-UNATTENDED 230.00 69.00	33	HIMES	TRANS-UNATTEND	ED 138.0	0 69.00	
36 JACKSON RD EAST TRANS-UNATTENDED 69.00 13.00 37 JACKSON RD WEST TRANS-UNATTENDED 69.00 13.00 38 JUNEAU EAST TRANS-UNATTENDED 138.00 69.00 39 JUNEAU EAST TRANS-UNATTENDED 230.00 69.00	34	HOOKER'S POINT AUTO	TRANS-UNATTEND	ED 138.0	69.00	
37 JACKSON RD WEST TRANS-UNATTENDED 69.00 13.00 38 JUNEAU EAST TRANS-UNATTENDED 138.00 69.00 39 JUNEAU EAST TRANS-UNATTENDED 230.00 69.00	35	JACKSON RD	TRANS-UNATTENDI	ED 230.0	0 69.00	
38 JUNEAU EAST TRANS-UNATTENDED 138.00 69.00 39 JUNEAU EAST TRANS-UNATTENDED 230.00 69.00	36	JACKSON RD EAST	TRANS-UNATTENDI	ED 69.0	0 13.00	
39 JUNEAU EAST TRANS-UNATTENDED 230.00 69.00	37	JACKSON RD WEST	TRANS-UNATTENDI	ED 69.0	0 13.00	
	38	JUNEAU EAST	TRANS-UNATTENDI	ED 138.0	69.00	
40 JUNEAU WEST TRANS-UNATTENDED 138.00 69.00	39	JUNEAU EAST	TRANS-UNATTENDI	ED 230.0	0 69.00	
	40	JUNEAU WEST	TRANS-UNATTENDI	ED 138.0	0 69.00	

	of Recondent	This Repo	ort Is:	Date of Report	1	Year/Period of	
	of Respondent	(1) X	An Original	(Mo, Da, Yr) 04/20/2015		End of	
amp	pa Electric Company	(2)	A Resubmission SUBSTATIONS	07/20/2010			
				at as of the end of the v	ear		
2. Si 3. Si o fur 4. In	eport below the information called for conce ubstations which serve only one industrial oubstations with capacities of Less than 10 Monctional character, but the number of such sudicate in column (b) the functional characte inded or unattended. At the end of the page, mn (f).	r street rai IVa except ubstations	t those serving customer must be shown.	s with energy for resal	e, ma distri	ibution and wl	nether
ine Name and Location of Substation Character of Substation							
No.	Name and Location of Substation (a)		(b)	Prima (c)	ry	Secondary (d)	Tertiary (e)
1	MINES EAST		TRANS-UNATTENDE	D 23	30.00	69.00	
2	MINES WEST		TRANS-UNATTENDE	D 23	30.00	69.00	
3	OHIO NORTH		TRANS-UNATTENDE	D 2:	30.00	138.00	
4	оню ѕоитн		TRANS-UNATTENDE	D 23	30.00	138.00	
5	OSCEOLA		TRANS-UNATTENDE	D 23	30.00	69.00	
6	PEBBLEDALE		TRANS-UNATTENDE	D 2:	30.00	69.00	
7	RIVER NORTH		TRANS-UNATTENDE	D 23	30.00	69.00	
8	RIVER SOUTH		TRANS-UNATTENDE	ED 23	30.00	69.00	
9	RUSKIN SOUTH		TRANS-UNATTENDE	D 2:	30.00	69.00	
10	SHELDON RD NW		TRANS-UNATTNEDE	D 2:	30.00	69.00	
11	SHELDON RD SE		TRANS-UNATTENDE	D 2:	30.00	69.00	
12	SOUTH ELOISE NORTH		TRANS-UNATTENDE	ED 2:	30.00	69.00	
13	SOUTH ELOISE SOUTH		TRANS-UNATTENDE	D 2:	30.00	69.00	
14	SOUTH GIBSONTON NORTH		TRANS-UNATTENDE	ED 2	30.00	69.00	
15	SOUTH GIBSONTON SOUTH		TRANS-UNATTENDE	D 2:	30.00	69.00	
16	STATE RD 60 NORTH		TRANS-UNATTENDE	D 2:	30.00	69.00	
17	STATE RD 60 SOUTH		TRANS-UNATTENDE	D 2:	30.00	69.00	
18	THONOTOSASSA		TRANS-UNATTENDE	D 2	30.00	13.00	
19							
20							
21							
22							
23							
24							
25							
26							
27							
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31							
32							
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34							
35							
36							
37							
38							
39							
40							

ame of Respondent		This Re	port Is: An O	riginal	Date of Rep (Mo, Da, Yr)	ort i		of 2014/Q4	- 1
ampa Electric Company				submission 04/20/2015			End of		
		(2)	SUBST	ATIONS (Continued)					
Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for reasing capacity. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by as on of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and find of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts extend in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.									
	Number of	Number	of	CONVERSI	ON APPARATU	S AND SP	ECIAL EC	QUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare Transform		Type of Equi		Number		Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
37	1								1
37	1								2
28	1								3
22	1								4
28	1								5
28	1								6
28	1								7
28	1								8
22	1								9
20	1								10
28	1								11
28	1								12
28	1								13
37	1								14
28	1								15
28	1								16
28	1								17
37	1								18
22	1								19
37	1								20
28	1								21
22	1								22
28	1								23
28	1								24
28	1								25
28	1								26
37	1								27
37	1								28
28	1								29
28	1								30
28	1								31
28	1								32
37	1								33
37	1								34
28	1								35
28	1								36
28	1								37
28	1								38
37	1								39
22	1								40

Name of Respondent		This Repo	ort le			
Tampa Electric Company		(1) X	An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Repo	
		SII	PCTATIONS (O4			_
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and anno of co-owner or other part affected in respondent's 	s or major items of b by the respondent ual rent. For any su y, explain basis of	equipment such equipment lease t. For any subst ubstation or equ	as rotary converters, red from others, jointly of ation or equipment operated other	owned with others, or operated under lease, give than by reason of sole of	erated otherwise than b name of lessor, date ar ownership or lease, give	by nd e name
Capacity of Substation	Number of	Number of	CONVERS	ION ADDADATIO AND CO		
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equ	ION APPARATUS AND SP		Line
(f)	(g)	Transformers (h)			(In MVa)	No.
22	1	(11)	(i)	(j)	(k)	1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					21
224 37	1					22
28	1					23
28	1					24
28	1					25
28	1		 			26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
28	1					35
13	1					36
28	1					37
28	1					38
28	1					39
37	1					40

Name of Respondent		This Report Is	:	I D		
Tampa Electric Company		(1) X An O (2)	riginal submission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Repo	
 Designate substation eason of sole ownership period of lease, and ann of co-owner or other par 	es or major items of one of the plant of the respondent in all rent. For any suffer, explain basis of s	equipment such as requipment leased from the substation. For any substation or equipment that it is a substation or equipment that in a substation or equipment that in a substation or equipment that in a substation or equipment that in a substation or equipment that in a substation or equipment that is a substa	om others, jointly on n or equipment ope ent operated other t	ctifiers, condensers, etc wned with others, or ope rated under lease, give in han by reason of sole on etween the parties, and cowner, or other party is	erated otherwise than b name of lessor, date an wnership or lease, give	y nd e name
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPE	CIAL FOURDMENT	
(In Service) (In MVa)	Transformers In Service	Spare – Transformers	Type of Equip			Line No.
(f)	(g)	(h)	(i)	(j)	(In MVa)	140.
37	1			w w		1
13	1					2
28	1					3
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					13
28	1					14
28	1					15
28	1					16
6	1					17
28	1					18 19
28 28	1					20
28	1					21
28	1					22
9	1					23
28	1					24
28	1					25
28	1					26
22	1					27 28
28	1					29
28	1					30
28	1					31
28	1					32
20	1					33
28	1					34
28	1					35 36
37 28	1					36
28	1					38
28	1					39
37	1					40

Name of Respondent		I This Day				
Tampa Electric Company		(2) A F	Original Resubmission	Date of Report (Mo, Da, Yr) 04/20/2015	Year/Period of Rep	
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and annof co-owner or other paraffected in respondent's	s or major items of e p by the respondent ual rent. For any su ty, explain basis of s	equipment such as equipment leased . For any substat obstation or equip	from others, jointly or ion or equipment ope ment operated other t	wned with others, or op rated under lease, give than by reason of sole o	erated otherwise than to name of lessor, date a ownership or lease, give	by Ind e name
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIDATAIT	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			Line No.
(f)	(g)	(h)	(i)	(i)	(In MVa)	140.
37	1) (k)	1
28	1					2
28	1					3
28	1					4
28	1					5
34						6
34 28						7
28	- 1					8
28	1					9
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					20
28	1					21
28	1					22
28	1					23
28	11					25
28 28	1					26
28	11					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
37	1					35 36
34	1					36
28	1					38
28	1					39
13	11					40

Tampa Electric Company This Report Is: (1) \(\times \) A nordignal original original (2) \(\times \) A Resubmission SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary etc. 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary etc. 6. Show in columns (I), (j), and (k) special equipment leased from others, jointly owned with others, or operated otherwise it eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, diversion of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts are affected in respondent's books of account. Capacity of Substation (In MVa) (g) Number of Transformers In Service (g) Number of Transformers (In Service) (g) Number of Transformers (In Service) Total Capacity of Substation (In MVa) 28 1 29 20 20 20 20 20 20 20 20 20	014/Q4 quipment fo
SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary experiences of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, does not of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, does not of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts are affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated or constitution of the parties of the partie	quipment fo
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary econceasing capacity. 5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise it eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, disperied of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts are substated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated or co-owner or other party is an associated or co-owner or substation. Capacity of Substation (In MVa) (In MVa	
Transformers Spare Transformers Transformers Spare Transformers Transformers Spare Transformers	ate and , give name
Clin Service Clin MVa Clin Service Clin Service Clin Service Clin Service Clin Service Clin MV Cli	
(f) (g) (h) (i) (j) (In MV (k) 28 1 1	Line
28 1 41 2 28 1 37 1 28 1 28 1 37 1 28 1 28 1 28 1 28 1 28 1 28 1 28 1 28 1 28 1 37 1	
28 1 37 1 28 1 28 1 28 1 37 1 28 1 28 1 28 1 28 1 28 1 28 1 28 1 37 1	1
37 1 28 1 28 1 28 1 37 1 28 1 28 1 28 1 28 1 28 1 28 1 28 1 37 1	2
28 1 28 1 28 1 37 1 28 1 28 1 28 1 28 1 28 1 28 1 28 1 37 1	3
28 1 28 1 37 1 28 1 28 1 28 1 28 1 28 1 28 1 28 1 37 1	4
28 1 37 1 28 1 28 1 28 1 28 1 28 1 28 1 37 1	5
37 1 28 1 28 1 28 1 28 1 28 1 28 1 37 1	6
28 1 28 1 28 1 28 1 28 1 28 1 37 1	7
28 1 28 1 28 1 28 1 37 1	8
28 1 28 1 28 1 37 1	9
28 1 28 1 37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10
28 1 37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11
37 1	13
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28 1	18
28 1	19
28 1	20
22 1	21
28 1	22
28 1	23
37 1	24
28 1	25
28 1	26
28 1	27
28 1	28
56 2 2 28 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30
28 1 28 1	31
28 1	32
28 1	33
37 1	34
37 1	35
28 1	36
28 1	37
22 1	38
22 1	39
28 1	40

Name of Respondent		This Report	ls:	Date of Beaut		
Tampa Electric Company		(1) X An	Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
			esubmission TATIONS (Continued)	04/20/2015	Elid of	<u>-</u>
6. Designate substation reason of sole ownershippenod of lease, and annot co-owner or other par	is or major items of e p by the respondent. ual rent. For any sui ty, explain basis of si	quipment such as quipment leased For any substati ostation or equipr haring expenses	from others, jointly ow on or equipment open nent operated other th	ned with others, or op ated under lease, give nan by reason of sole of	tc. and auxiliary equipm perated otherwise than be name of lessor, date ar ownership or lease, give d state amounts and acc is an associated compa	y nd name
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND SE	PECIAL EQUIDMENT	T
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			Line No.
(f)	(g)	(h)	(i)		(In MVa)	110.
28	1	(1)	()	<u>(</u>) (k)	1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
37	1					7
28	1					8
37						9
37	1					10
28	1					11
28	1					12
28	1					14
28						15
28						16
37	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
22	1					23
28	1					24
224	1					25
224	1					26
336	1					27 28
300	2					29
392 336	2					30
672	2					31
336						32
168	1					33
168	1					34
224	1					35
28	1					36
28	1					37
168	1					38
224	1					39
168	1					40

Name of Respondent Tampa Electric Company		(1) X (2)	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
			UBSTATIONS (Continued)	04/20/2015	Lild 07	
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's 	s or major items of p by the respondent ual rent. For any si ty, explain basis of	equipment such equipment lead t. For any sub- substation or eq	h as rotary converters, re sed from others, jointly o station or equipment oper uipment operated other	wned with others, or operated under lease, give than by reason of sole o	erated otherwise than b name of lessor, date ar wnership or lease, give	oy nd e name
C	Number of	Number of				
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		ON APPARATUS AND SP		Line
	In Service	Transformers	Type of Equi	pment Number of	of Units Total Capacity (In MVa)	No.
(f) 336	(g)	(h)	(i)	<u>(j)</u>	(k)	
168						1
336	'! 1					2
336						3
224	1					5
168	1					6
336	1					7
336	1					8
224	1					9
224	1					10
196	1					11
168	1					12
196	1					13
224	1					14
196	1					15
336	1					16
224	1					17
37	1					18
						19
						20
						21
						22
						23
						24
						25
						26
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		1000				30
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						40
						+

ITA	ne or respondent	This Repo	ort le	D-4- (D			
Tan	npa Electric Company	(1) X A	An Original	Date of Rep (Mo, Da, Yr)			od of Report
			A Resubmission 04/20/2015		End of		2014/Q4
1. R	TRANSA	CTIONS W	ITH ASSOCIATED (AFFIL	IATED) COMPA	NIES		
2. T	eport below the information called for concerning al he reporting threshold for reporting purposes is \$25 n associated/affiliated company for non-power good	поп-роwe 0.000. The	r goods or services receive threshold applies to the app	d from or provide	d to associa	ited (affiliated	d) companies.
at	tempt to include or aggregate amounts in a name	-:6	ocs. The good of service II	iust de specific in	nature. Re:	spondents st	nould not
3. W	There amounts billed to or received from the associa	ated (affiliate	ed) company are based on	an allocation pro	cess explai	in in a footno	to
Line			Name	of	Ac	count	Amount
No.	Description of the Non-Power Good or Service	ce	Associated// Compa			rged or edited	Charged or
	(a)		(b)			(c)	Credited (d)
1	Non-power Goods or Services Provided by Aff	filiated					
2			TEC	O Services, Inc.		930.2	24,620,300
3			TEC	O Services, Inc.		930.2	1,620,806
4	Gas Purchases (Fuel Services)			oles Gas System		501	1,402,718
5	Labor Services		Peop	oles Gas System		930.2	1,701,279
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Non-power Goods or Services Provided for Aff	iliate					
21	Real Property Sublease		TEC	O Services, Inc.		146	1,005,628
22	Allocation of Facility Services		TEC	O Services, Inc.		146	280,860
23	Allocation of Information Technology		TEC	O Services, Inc.		146	497,088
24	Labor Services		TEC	O Services, Inc.		146	1,423,270
25	Labor Services		TE	CO Energy, Inc.		146	2,784,993
26	Real Property Sublease		Peop	les Gas System		146	691,037
27	Gas Sales (Fuel Services)		Peop	les Gas System		146	1,290,769
28	Allocation of Information Technology		Peop	les Gas System		146	4,586,652
29	Allocation of Telecommunications Equipment & S	erv	Peop	les Gas System		146	469,498
30	Labor Services		Peop	les Gas System		146	5,634,443
31	Allocation of Information Technology			TECO Coal		146	351,973
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
Tampa Electric Company	(2) _ A Resubmission	04/20/2015	2014/Q4	
FOOTNOTE DATA				

Schedule Page: 429 Line No.: 2 Column: a

This allocation is based on a formula that uses operating assets, revenue and net income for all subsidiaries.

Schedule Page: 429 Line No.: 22 Column: a

This allocation is based on a per square foot usage methodology.

Schedule Page: 429 Line No.: 23 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 28 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 29 Column: a

This allocation is based on a per usage basis.

Schedule Page: 429 Line No.: 31 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

INDEX

Schedule	Page No.
Accrued and prepaid taxes	
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The following information was requested by the Florida Public Service Commission in addition to the Federal Energy Regulatory Commission Form No. 1

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

Principal		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
1. Sherrill W. Hudson	Chairman of the Board of Tampa Electric Company	Chairman of the Board	TECO Energy, Inc. Tampa, Florida	
		Director (effective 9/2/14) Chairman of the Board (effective 10/28/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		Director (effective 9/2/14) Chairman of the Board (effective 10/28/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico	
		Director	Publix Super Markets, Inc. Lakeland, Florida	
		Director	Lennar Corporation Miami, Florida	
		Director	Itopia, Inc. Miami, Florida	
		Director	United Insurance Holdings Corp. St. Petersburg, Florida	
2. John B. Ramil	Chief Executive Officer and Director of Tampa Electric Company	President, Chief Executive Officer and Director	TECO Energy, Inc. Tampa, Florida	
		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida	
		Director	Edison Electric Institute Washington, D.C.	
		Director	Bear Branch Coal LLC Corbin, Kentucky	
		Director	Clintwood Elkhorn Mining LLC Corbin, Kentucky	
		Director	Gattiff Coal LLC Corbin, Kentucky	
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		President and Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico	
		Director	Perry County Coal LLC Corbin, kentucky	
		Director	Pike-Letcher Land LLC Corbin, Kentucky	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

Principal		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
	Occupation or	Affiliation or		
Name	Business Affiliation	Connection	Name and Address	
John B. Ramil		Director	Premier Elkhorn Coal LLC	
(continued)			Corbin, Kentucky	
		Director	Raven Rock Development LLC	
			Corbin, Kentucky	
		İ	1	
		Director	Ray Coal LLC	
			Corbin, Kentucky	
		Director	Rich Mountain Coal LLC	
		Director.		
			Corbin, Kentucky	
	•	Director	TECO Cooling	
		Director	TECO Coal LLC	
			Corbin, Kentucky	
		.		
		Director	TECO Coalbed Methane Florida, Inc.	
			Tampa, Florida	
		President and Director	TECO Diversified, Inc.	
İ			Tampa, Florida	
		Director	TECO Finance, Inc.	
ļ			Tampa, Florida	
ì			Tampa, Tronda	
		President and Director	TECO Gemstone, Inc.	
		riesident and Dijector		
			Tampa, Florida	
		Director	TEGO 0	
		Director	TECO Guatemala Holdings, LLC	
1			Tampa, Florida	
		Director	TECO Guatemala, Inc.	
			Tampa, Florida	
		!		
		Director	TECO Investments, Inc.	
		1	Tampa, Florida	
		Director	TECO Oil & Gas, Inc.	
			Tampa, Florida	
		Director	TECO Pipeline Holding Company, LLC	
			Tampa, Florida	
ì			, anipa, riolida	
ì		Director	TECO Properties Corporation	
		3"000	Tomas Florida	
			Tampa, Florida	
		Brasidant and Chief Even dive Office	TEGO Continue Inc	
l		President and Chief Executive Officer	TECO Services, Inc.	
i		and Director	Tampa, Florida	
		Director	TECO Wholesale Generation, Inc.	
			Tampa, Florida	
		Director	Whitaker Coal LLC	
			Corbin, Kentucky	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

Principal Occupation or		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or		
Name	Business Affiliation	Connection	Name and Address	
3. Gordon L. Gillette	President of Tampa Electric Company	Director	Peoples Gas System (Florida), Inc. Tampa, Florida	
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida	
		Director	TECO Clean Advantage Corporation Tampa, Florida	
		Director (through 4/30/14)	TECO Energy Foundation, Inc. Tampa, Florida	
		Director	TECO EnergySource, Inc. Tampa, Florida	
		Director	TECO Partners, Inc. Tampa, Florida	
		Director and President	TECO Pipeline Holding Company, LLC Tampa, Florida	
		Director	TECO Services, Inc. Tampa, Florida	
		Director	TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc on 12/29/14)	
. Charles A. Attal III	General Counsel and Chief Ethics and	Senior Vice President-General Counsel,	TECO Energy, Inc.	
	Compliance Officer of Tampa Electric	Chief Legal Officer and Chief Ethics and	Tampa, Florida	
	Company (effective 6/5/14)	Compliance Officer (effective 6/5/14)	Tampa, Fiorida	
	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel		
	(through 6/5/14)	and Chief Legal Officer (through 6/5/14)		
		Chief Legal Officer and Chief Ethics and Compliance Officer (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		Assistant Secretary (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico	
		Assistant Secretary and Director	TEC Receivables Corp.	
			Tampa, Florida	
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida	
		Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida	
		Director	TECO Energy Foundation, Inc. Tampa, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	1		
		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Principal		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Charles A. Attal III	Gustiless Affiliation	Assistant Secretary and Director	Name and Address TECO Finance, Inc.
(continued)		,	Tampa, Florida
		Assistant Secretary and Director	TECO Gemstone, Inc.
			Tampa, Florida
		Assistant Secretary and Director	TECO Investments, Inc.
			Tampa, Florida
		Assistant Secretary and Birman	7700 010 0
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Senior Vice President-General	TECO Services, Inc.
	1	Counsel, Chief Legal Officer, Chief Ethics and Compliance Officer and	Tampa, Florida
	1	Director (effective 6/5/14)	
5. Phil L. Barringer	Chief Human Bassana Citi		
o. Pin C. Dellinger	Chief Human Resources Officer and Procurement Officer of	Senior Vice President-Corporate Services and Chief Human Resources	TECO Energy, Inc. Tampa, Florida
	Tampa Electric Company	Officer	Tampa, Florida
!		Chief Human Resources Officer and Procurement Officer (effective 9/2/14)	New Mexico Gas Company, Inc.
!		Procurement Officer (effective 9/2/14)	Albuquerque, New Mexico
1		Director	TECO Energy Foundation, Inc.
1			Tampa, Florida
		President and Director	TECO Guatemala Holdings, LLC
			Tampa, Florida
		President and Director	TECO Guatemala Holdings II, LLC
			Tampa, Florida
		President and Director	TEGO Contracts
		i resident and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Discours	
		President and Director	TECO Properties Corporation Tampa, Florida
		Senior Vice President-Corporate Services and Chief Human Resources	TECO Services, Inc. Tampa, Florida
	1	Officer and Director	Tampa, Florida
		President and Director	TEOD WO
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
6. Deirdre A. Brown	Vice President-Corporate Strategy and		
	Chief Integration Officer of Tampa Electric	Senior Vice President-Corporate Strategy and Chief Integration Officer	TECO Energy, Inc.
	Company (effective 6/5/14 through 10/22/14)	(effective 6/5/14 through 10/22/14)	Tampa, Florida
	Technology and Chief Ethics and Compliance	Senior Vice President-Corporate Strategy	
	Officer of Tampa Electric Company	and Technology and Chief Ethics and Compliance Officer (through 6/5/14)	
	(effective 4/30/14 through 6/5/14))		
		Vice President-Corporate Strategy and Chief Integration Officer	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		(effective 9/2/14 through 10/22/14)	Autografique, New Mexico
		Social Vice Bestiden C	
		Senior Vice President-Corporate Strategy and Chief Integration Officer	TECO Services, Inc. Tampa, Florida
		(effective 6/23/14 through 10/22/14)	rampa, i julius
		Senior Vice President Communication	
		Senior Vice President-Corporate Strategy and Technology and Chief Ethics and	
	L_	Compliance Officer (through 6/23/14)	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

Principal Occupation or		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Business Affiliation	Affiliation or Connection	Name and Address	
. Sandra W. Callahan	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary	TECO Energy, Inc Tampa, Florida	
		Assistant Secretary and Director	Bear Branch Coal LLC Corbin, Kentucky	
		Assistant Secretary and Director	Clintwood Elkhom Mining LLC Corbin, Kentucky	
		Assistant Secretary and Director	Gatliff Coal LLC Corbin, Kentucky	
		Chief Financial Officer, Chief Accounting Officer and Assistant Secretary (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		Vice President and Assistant Secretary (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico	
		Vice President, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida	
		Assistant Secretary and Director	Perry County Coal LLC Corbin, Kentucky	
		Assistant Secretary and Director	Pike-Letcher Land LLC Corbin, Kentucky	
		Assistant Secretary and Director	Premier Elkhorn Coal LLC Corbin, Kentucky	
		Assistant Secretary and Director	Raven Rock Developent LLC Corbin, Kentucky	
		Assistant Secretary and Director	Ray Coal LLC Corbin, Kentucky	
		Assistant Secretary and Director	Rich Mountain Coal LLC Corbin, Kentucky	
		Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida	
		President, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Clean Advantage Corporation Tampa, Florida	
		Assistant Secretary and Director	TECO Coal LLC Corbin, Kentucky	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Sandra W. Callahan	Dusiness Aminuon	President, Assistant Secretary	TECO Coalbed Methane Florida, Inc.
		and Director	Tampa, Florida
continued)		and birotor	
		Vice President, Assistant Secretary	TECO Diversified, Inc.
1		and Director	Tampa, Florida
		and bridge.	
İ		Vice President, Assistant Secretary	TECO Energy Foundation, Inc.
		and Director	Tampa, Florida
		and billocol	
1		Vice President Assistant Secretary	TECO EnergySource, Inc.
		Vice President, Assistant Secretary	Tampa, Florida
		and Director	Tampa, Florida
			TECO Finance Inc
i		President, Assistant Secretary	TECO Finance, Inc.
I		and Director	Tampa, Florida
		Vice President, Assistant Secretary	TECO Gemstone, Inc.
		and Director	Tampa, Florida
			TECO Guatemala Holdings, LLC
		Vice President, Assistant Secretary	Tampa, Florida
		and Director	rampa, rionda
		Vice Bresident and Assistant Secretary	TECO Guatemala Holdings II, LLC
		Vice President and Assistant Secretary	Tampa, Florida
		Vice President, Assistant Secretary	TECO Guatemala, Inc.
		and Director	Tampa, Florida
		President, Assistant Secretary	TECO investments, inc.
		and Director	Tampa, Florida
			TECO Oil & Gas, Inc.
		President, Assistant Secretary	Tampa, Flonda
		and Director	Turiped Terres
		Vice President, Assistant Secretary	TECO Partners, Inc.
		and Director	Tampa, Florida
		Vice President-Chief Financial Officer,	TECO Pipeline Holding Company, LLC
		Assistant Secretary and Director	Tampa, Florida
		No. Desident Assistant Concetons	TECO Properties Corporation
		Vice President, Assistant Secretary	Tampa, Florida
		and Director	
		Senior Vice President-Finance and	TECO Services, Inc.
		Accounting and Chief Financial Officer	Tampa, Florida
		(Chief Accounting Officer), Assistant	
		Secretary and Director	
		De aldert Assistant Commission	TECO Solutions, Inc.
		Vice President, Assistant Secretary	Tampa Florida
		and Director	(merged with TECO Gernstone, Inc. on 12/29/14
			, · ·

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal Convention or	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or		
Name	Occupation or Business Affiliation	Connection	Name and Address	
Sandra W. Callahan		Vice President, Assistant Secretary	TECO Wholesale Generation, Inc.	
(continued)		and Director	Tampa, Florida	
		Assistant Country and Director	Whitaker Coal LLC	
		Assistant Secretary and Director	Corbin, Kentucky	
		Treasurer and Director	Florida Self-Insurers Guaranty Association, Inc.	
			Tallahassee, Florida	
Kim M. Caruso	Treasurer of Tampa Electric Company	Treasurer	TECO Energy, Inc.	
Killi M. Caruso	Treaduler of Fampa License Company		Tampa, Florida	
		Treasurer	Bear Branch Coal LLC	
		, , addition	Corbin, Kentucky	
		Treasurer	Clintwood Elkhorn Mining LLC	
		Treasurer	Corbin, Kentucky	
			Gatliff Coal LLC	
		Treasurer	Corbin, Kentucky	
			At the Con Company Inc	
		Treasurer (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico	
		Treasurer (effective 9/2/14)	New Mexico Gas Intermediate, Inc.	
			Albuquerque, New Mexico	
		Treasurer	Peoples Gas System, (Florida), Inc.	
		Treasurer	Tampa, Florida	
		_	Perry County Coal LLC	
		Treasurer	Corbin, Kentucky	
			Silve Laterback and LLC	
		Treasurer	Pike-Letcher Land LLC Corbin, Kentucky	
		Treasurer	Premier Elkhorn Coal LLC	
			Corbin, Kentucky	
		Treasurer	Raven Rock Developent LLC	
		Troubard.	Corbin, Kentucky	
		Transurar	Ray Coal LLC	
		Treasurer	Corbin, Kentucky	
			Rich Mountain Coal LLC	
		Treasurer	Corbin, Kentucky	
			SeaCoast Gas Transmission, LLC	
		Treasurer	Tampa, Florida	
		Treasurer	TEC Receivables Corp. Tampa, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership			
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address		
Kim M. Caruso	Duomioo Filmadyii	Treasurer	TECO Clean Advantage Corporation		
(continued)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Tampa, Florida		
(continued)		1	Tampa, Tonas		
		Treasurer	TECO Coal LLC		
			Corbin, Kentucky		
		Treasurer	TECO Coalbed Methane Florida, Inc.		
			Tampa, Florida		
		-	TECO Diversified, Inc.		
		Treasurer	Tampa, Florida		
			Tampa, Tionda		
		Treasurer	TECO Energy Foundation, Inc.		
			Tampa, Florida		
		Treasurer	TECO EnergySource, Inc.		
			Tampa, Florida		
		_	TECO Finance, Inc.		
		Treasurer	Tampa, Florida		
			Tampa, Tionida		
		Treasurer	TECO Gemstone, Inc.		
		Treasurer	Tampa, Florida		
ļ					
		Treasurer	TECO Guatemala Holdings, LLC		
1		1	Tampa, Florida		
İ		1	TECO Guatemala Holdings II, LLC		
ĺ		Treasurer	Tampa, Florida		
			Tampa, Florida		
		Treasurer	TECO Guatemala, Inc.		
		reasurer	Tampa, Florida		
		Treasurer	TECO Investments, Inc.		
			Tampa, Florida		
			7700 01 0 000 le		
		Treasurer	TECO Oil & Gas, Inc.		
			Tampa, Florida		
		T	TECO Partners, Inc.		
		Treasurer	Tampa, Florida		
		Treasurer	TECO Pipeline Holding Company, LLC		
			Tampa, Florida		
			TECO Proportion Compretion		
		Treasurer	TECO Properties Corporation		
			Tampa, Florida		
		Tonana	TECO Services, Inc.		
		Treasurer	Tampa, Florida		
	I		1		

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc. on 12/29/14)	
Kim M. Caruso (continued)	Sustrict American	Treasurer		
		Treasurer	TECO Wholesale Generation, Inc. Tampa, Florida	
		Treasurer	Whitaker Coal LLC Corbin, Kentucky	
. Jeffrey S. Chronister	Controller of Tampa Electric Company			
0. Thomas L. Hernandez	Vice President-Energy Supply of Tampa Electric Company			
1. Charles O. Hinson, Ill	Vice President-State and Community Relations of Tampa Electric Company			
2. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida	
		Vice President-Information Technology and Chief Information Officer	TECO Services, Inc. Tampa, Florida	
13. Bruce Narzissenfeld	Vice President-Marketing, Customer Service, Business Development and	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida	
	Fuels Operations of Tampa Electric Company	Vice President-Sr. Commercial Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida	
		President and Director	TECO Clean Advantage Corporation Tampa, Florida	
		Director (through 4/30/14)	TECO Energy Foundation, Inc. Tampa, Florida	
		President and Director	TECO EnergySource, Inc. Tampa, Florida	
		President and Director	TECO Partners, Inc. Tampa, Florida	
		Vice President-Sr. Commercial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida	
		President and Director	TECO Solutions, Inc. Tampa, Florida (merged with TECO Gemstone, Inc. on 12/29/1	
14. David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
M	Occupation or	Affiliation or Connection	Name and Address	
Name	Business Affiliation	and the same of th	Bear Branch Coal LLC	
David E. Schwartz		Secretary	Corbin, Kentucky	
(continued)			COIDIN, NEITHORY	
		Secretary	Clintwood Elkhorn Mining LLC	
		1000.0.2.7	Corbin, Kentucky	
		1	ł	
		Secretary	Gatliff Coal LLC	
			Corbin, Kentucky	
		2 (-#a - + i 0/2/14)	New Mexico Gas Company, Inc.	
		Secretary (effective 9/2/14)	Albuquerque, New Mexico	
			7,55435,435,1101.	
		Secretary (effective 9/2/14)	New Mexico Gas Intermediate, Inc.	
		,	Albuquerque, New Mexico	
			Durchas Cas Sustant (Florida) Inc	
		Secretary	Peoples Gas System, (Florida), Inc.	
			Tampa, Flonda	
			Perry County Coal LLC	
		Secretary	Corbin, Kentucky	
			Corput, Northanny	
		Samuel	Pike-Letcher Land LLC	
		Secretary	Corbin, Kentucky	
			,	
		Sacratory	Premier Elkhorn Coal LLC	
		Secretary	Corbin, Kentucky	
	1	Secretary	Raven Rock Developent LLC	
	1	000.00)	Corbin, Kentucky	
		Secretary	Ray Coal LLC	
			Corbin, Kentucky	
			Rich Mountain Coal LLC	
		Secretary	Corbin, Kentucky	
		Secretary	SeaCoast Gas Transmission, LLC	
		Cociotary	Tampa, Florida	
			TEC Receivables Corp.	
		Secretary	Tampa, Florida	
			·	
		Secretary	TECO Clean Advantage Corporation	
		Secretary	Tampa, Florida	
		Secretary	TECO Coal LLC	
			Corbin, Kentucky	
			TECO Coalbed Methane Florida, Inc.	
		Secretary	Tampa, Florida	
		Secretary	TECO Diversified, Inc.	
		Secretary	Tampa, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
••	Occupation or Business Affiliation	Affiliation or	Name and Address	
Name David E. Schwartz		Connection Secretary	TECO Energy Foundation, Inc.	
(continued)		Secretary	Tampa, Florida	
(continued)		1		
		Secretary	TECO EnergySource, Inc.	
			Tampa, Florida	
			TECO Finance, Inc.	
		Secretary	Tampa, Florida	
	}		lampa, riorda	
		Secretary	TECO Gemstone, Inc.	
		,	Tampa, Florida	
		Secretary	TECO Guatemala Holdings, LLC	
			Tampa, Florida	
			TEGO Customala Haldings II I I C	
		Secretary	TECO Guatamala Holdings II, LLC Tampa, Florida	
			Tampa, Florida	
		Secretary	TECO Guatemala, Inc.	
			Tampa, Florida	
		Secretary	TECO Investments, Inc.	
			Tampa, Florida	
			TECO Oil & Gas, Inc.	
		Secretary	Tampa, Florida	
		Secretary	TECO Partners, Inc.	
			Tampa, Florida	
		Secretary	TECO Pipeline Holding Company, LLC	
	1	Secretary	Tampa, Florida	
		Secretary	TECO Properties Corporation Tampa, Florida	
			Tampa, Fiorida	
		Vice President-Governance, Associate	TECO Services, Inc.	
		General Counsel and Corporate Secretary	Tampa, Florida	
			TECO Solutions, Inc.	
		Secretary	Tampa, Florida	
			(merged with TECO Gernstone, Inc. on 12/29)	
		Secretary	TECO Wholesale Generation, Inc.	
			Tampa, Florida	
		Secretary	Whitaker Coal LLC	
		Secretary	Corbin, Kentucky	
William T. Whale	Senior Vice President-Electric and			
TTIMBULL I. TTIMBE	Gas Delivery of Tampa Electric Company			

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership			
Nama	Occupation or	Affiliation or Connection	Name and Address		
Name 16. James L. Ferman, Jr.	Business Affiliation Director of Tampa Electric Company	Director	TECO Energy, Inc.		
o. James L. Ferman, Jr.	Director of Tampa Liectife Company	Bilodo	Tampa, Florida		
		Director (effective 9/2/14)	New Mexico Gas Company, Inc. Albuquerque, New Mexico		
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico		
		Chairman of the Board and Director	The Tampa Bay Banking Company and director (only) of its affiliate, The Bank of Tampa Tampa, Flonda		
		Director (through 10/14/14)	Florida Investment Advisors, Inc. Tampa, Florida		
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida		
		President and Director	Ferman Management Services Corporation Tampa, Florida		
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida		
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida		
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida		
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida		
		President and Director	Island Center Corporation, Inc. Tampa, Florida		
		President and Director	Ferman on 54, Inc. Tampa, Florida		
		Manager	Ferman Premiere Finance LLC Tampa, Florida		
		Vice President and Director	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida		
		Member/Director	Brandon H-D Properties LLC Tampa, Florida		
		President	Ferman of Plant City, LLC Tampa, Florida		

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
	Occupation or	Affiliation or		
Name	Business Affiliation	Connection	Name and Address	
James L. Ferman, Jr.		Member	Panama City Beach Cycles, LLC	
(continued)			Panama City, Florida	
7. Evelyn V. Follit	Director of Tampa Electric Company	Director	TECO Energy, Inc.	
			Tampa, Florida	
		Director (effective 9/2/14)	New Mexico Gas Company, Inc.	
			Albuquerque, New Mexico	
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc.	
			Albuquerque, New Mexico	
		President	Follit Associates	
			Tarpon Springs, Florida	
		Director	Beali's, Inc.	
			Bradenton, Florida	
8. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc.	
			Tampa, Florida	
		Director (effective 9/2/14)	New Mexico Gas Company, Inc.	
			Albuquerque, New Mexico	
			La company de la	
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc.	
			Albuquerque, New Mexico	
			Darra Ellia International Inc	
		Director	Perry Ellis International, Inc.	
			Miami, Florida	
			TECO Feores Inc	
9. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc.	
			Tampa, Florida	
			New Mexico Gas Company, Inc.	
		Director (effective 9/2/14)	Albuquerque, New Mexico	
			Albuquerque, New Woxioo	
			New Mexico Gas Intermediate, Inc.	
		Director (effective 9/2/14)	Albuquerque, New Mexico	
			Albaquarque, How Wester	
		Boundary.	PECC, LLC	
		President	Fairfax Station, Virginia	
		Director	TECO Energy, Inc.	
0. Tom L. Rankin	Director of Tampa Electric Company	Director	Tampa, Florida	
		Director (affective 9/2/14)	New Mexico Gas Company, Inc.	
		Director (effective 9/2/14)	Albuquerque, New Mexico	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		Director (offective 9/2/14)	New Mexico Gas Intermediate, Inc.	
		Director (effective 9/2/14)	Albuquerque, New Mexico	
		Trustee	Tall Timbers Research & Land Conservancy	
		1103100	Tallahassee, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Tom L. Rankin		Trustee	Tall Timbers Foundation	
(continued)			Taliahassee, Florida	
(continued)	İ			
21. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc.	
			Tampa, Florida	
		Discrete (officiality 0/2/14)	New Mexico Gas Company, Inc.	
		Director (effective 9/2/14)	Albuquerque, New Mexico	
			,	
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc.	
		ł	Albuquerque, New Mexico	
		Director	Lakeside Energy, LLC	
		Director	Chicago, Illinois	
	,		,	
2. Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc.	
			Tampa, Florida	
		Disable (#5-15-20/0/44)	New Mexico Gas Company, Inc.	
		Director (effective 9/2/14)	Albuquerque, New Mexico	
		Director (effective 9/2/14)	New Mexico Gas Intermediate, Inc.	
			Albuquerque, New Mexico	
	1			
		President and Chief Executive Officer	Seabreeze Holdings, Inc.	
			Tampa, Florida	
		Chairman of the Board	Sykes Enterprises, Incorporated	
		Chairman of the Board	Tampa, Florida	
		Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa	
			Tampa, Florida	
		Director (through 10/14/14)	Florida Investment Advisors, Inc.	
			Tampa, Florida	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Charles A. Attal III	TECO Energy, Inc.	See Pages 456-458	
Phil L. Barringer			nounts between Tampa and TECO Energy, Inc.
Sandra W. Callahan		Electric Company ar	id TECO Energy, Inc.
Kim M. Caruso			
Karen M. Mincey			
David E. Schwartz	1		
James L. Ferman, Jr.]	
Evelyn V. Follit			
Sherrill W. Hudson			
Joseph P. Lacher			
Loretta A. Penn	}		
John B. Ramil			
Tom L. Rankin	1		
William D. Rockford			
Paul L. Whiting			
Charles A. Attal III Phil L. Barringer Sandra W. Callahan Kim M. Caruso	TECO Services, Inc.	See Pages 456-458 transactions and an Electric Company a	for details of nounts between Tampa nd TECO Services, Inc.
Gordon L. Gillette			
Karen M. Mincey			
John B. Ramil			
David E. Schwartz			
Charles A. Attal III Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Gemstone, Inc.	See Pages 456-458 transactions and an Electric Company a Inc.	3 for details of nounts between Tampa and TECO Gemstone,
Sandra W. Callahan Kim M. Caruso Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	TECO EnergySource, Inc. SeaCoast Gas Transmission, LLC TECO Partners, Inc.	Electric Company a EnergySource, Inc.	mounts between Tampa and TECO

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Phil L. Barringer Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Properties Corporation		for details of transactions and ampa Electric Company and TECO ion
Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Coal LLC		for details of transactions and ampa Electric Company and TECO
Charles A. Attal III Phil L. Barringer Sandra W. Callahan Kim M. Caruso David E. Schwartz James L. Ferman, Jr. Evelyn V. Follit Sherrill W. Hudson Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford Paul L. Whiting	New Mexico Gas Company, Inc.		for details of transactions and ampa Electric Company and New ny, Inc.
James L. Ferman, Jr.	University of Tampa	\$103,382	Commercial rebates
Gordon L. Gillette	Florida Coordinating Group Florida Reliability Coordinating Council University of South Florida Foundation	\$600,541	Assessments/fees Assessments/fees/conferences Membership/registration
Sherill W. Hudson	Publix Super Markets, Inc. Lennar Corporation		Gift Certificates/groceries Conservation rebates
John B. Ramil	Edison Electric Institute University of South Florida Tampa Bay Partnership	\$720,884 \$44,193 \$50,000	Conferences/Dues Sponsor/training/membership Investment

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Tampa Electric

For the Year Ended December 31, 2014

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,956,052,526	\$ -	\$ 1,956,052,526	1,956,052,526		\$ 1,956,052,526	\$ -
2	Sales for Resale (447)	12,954,812	12,954,812	-	12,954,812	12,954,812	-	
3	Total Sales of Electricity	1,969,007,338	12,954,812	1,956,052,526	1,969,007,338	12,954,812	1,956,052,526	-
4	Provision for Rate Refunds (449.1)	-	-	· · · · · ·	-	-	-	-
5	Total Net Sales of Electricity	1,969,007,338	12,954,812	1,956,052,526	1,969,007,338	12,954,812	1,956,052,526	-
6	Total Other Operating Revenues (450-456)	60,537,060	-	60,537,060	60,350,793		60,350,793	186,267
7 8	Other			-	(8,359,780)	-	(8,359,780)	8,359,780
9								
10	Total Gross Operating Revenues	\$ 2.029.544.398	\$ 12.954.812	\$ 2.016.589.586	\$ 2.020.998.351	\$ 12.954.812	\$ 2,008,043,539	\$ 8,546,047

Notes:

SO2 allowance sales (reatail and wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, pages 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 allowance sales, \$597, and net deferred clause revenues, \$(8,360,377).

The difference in column (h), Line 7, is made up of the retail portion of SO2 allowance sales, \$597, and net deferred clause revenues, \$(8,360,377).

The amount in column (b), Line 6, includes Wage Assignment Fee revenues, \$2,606, reported as adjustment on RAF Return and a change in accounting for Miscellaneous Service Revenue of 186,233.

The amount in column (h), Line 6, is made up of Wage Assignment Fee revenues, \$2,606 reported as adjustment on RAF Return and a change in accounting for Miscellaneous Service Revenue of 186,233.

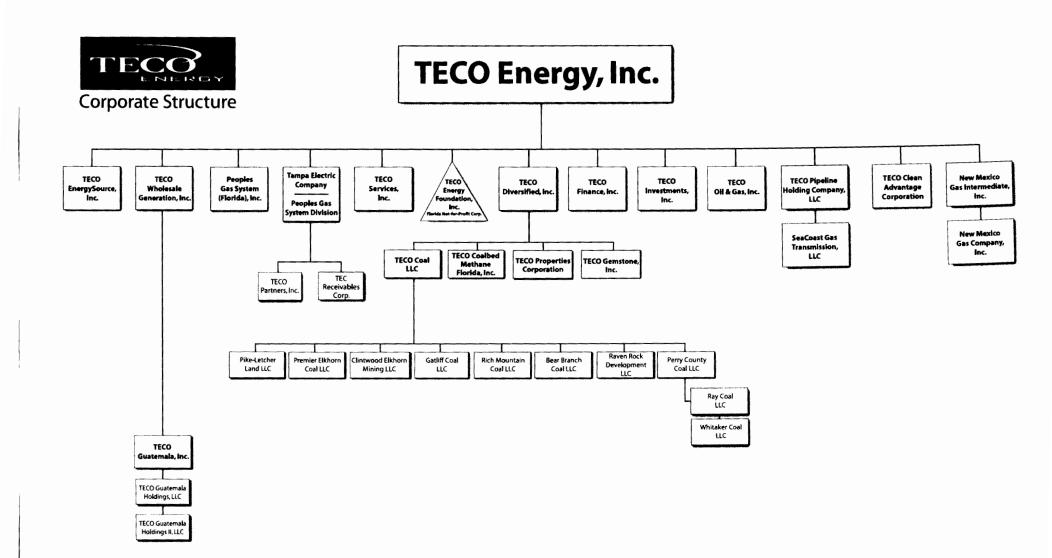
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Analysis of Diversification Activity Changes in Corporate Structure

Company: Tampa Electric Company For the Year Ended December 31, 2014

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

Effective Determine of Change				
Date	Description of Change			
(a)	(b)			
0	Additions to Corporate Structure:			
September 2, 2014	New Mexico Gas Intermediate, Inc.			
	New Mesico Gas Company, Inc.			
	Conversions:			
November 14, 2014	Bear Branch Coal Company was converted to Bear Branch Coal LLC			
	Clintwood Elkhorn Mining Company was converted to Clintwood Elkhorn Mining, LLC			
	Gatliff Coal Company was converted to Gatliff Coal LLC			
	Perry County Coal Corporation was converted to Perry County Coal LLC			
	Pike Letcher Land Company was converted to Pike Letcher Land LLC			
	Premier Elkhorn Coal Company Premier Elkhorn Coal LLC			
	Raven Rock Development Corporation was converted to Raven Rock Development LLC			
	Ray Coal Company, Inc. was converted to Ray Coal LLC			
	Rich Mountain Coal Company was converted to Rich Mountain Coal LLC			
	TECO Coal Corporation was converted to TECO Coal LLC			
	Whitaker Coal Corporation was converted to Whitaker Coal LLC			
December 29, 2014	Merged:			
December 25, 2014	TECO Solutions, Inc. merged with and into TECO Gemstone, Inc.			



Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company For the Year Ended December 31, 2014

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated	
companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The	
synonsis shall include at a minimum, the terms, price, quantity, amount, and duration of the contracts.	

Name of Affiliated Company (a)	Synopsis of Contract (b)
15/	
eoples Gas System	Service agreement effective April 1, 2014 through March 31, 2015. Peoples Gas System contracted Tampa Electric
Tampa Division)	to provide monthly gas meter reading at a price of \$0,24 per reading. For 2014, both parties mutually agree to establish the
, <u></u> ,	volume for billing for April 2014 - March 2015 at 66,242 meters. An automatic review of billing volumes will occur should a 10% differential
	exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes.
	Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System	Service agreement effective April 1, 2014 through March 31, 2015. Peoples Gas System contracted Tampa Electric
Lakeland Division)	to provide monthly gas meter reading at a price of \$0.54 per reading. For 2014, both parties mutually agree to establish the
,	volume for billing for April 2014 - March 2015 at 5,917 meters. An automatic review of billing volumes will occur should a 10%
	differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes.
	Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal LLC	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014).
Services Agreement)	TECO Coal LLC contracted Tampa Electric to provide selected services such as Information Technology Services.
	Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services and Environmental Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
	Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal LLC.
TECO Services, Inc.	Services agreement effective January 1, 2014 through December 31, 2014. Tampa Electric contracted TECO Services, Inc.
Services Agreement)	to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services,
•	Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services,
	Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting,
	Financial Reporting & Regulatory Services, Efficiency & Process Improvement Services and Legal Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Services, Inc. and Tampa Electric.
FECO Energy, Inc.	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Energy, Inc. contracted
Services Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services,
	Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services.
	Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services,
	Engineering & Construction Services, and O&M Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
	Additional terms and prices are provided for under this agreement between Fampa Electric and FECO Energy, Inc.
TECO Solutions, Inc.	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Solutions contracted
Services Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services,
	Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services,
	Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
	Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions
ECO Partners, Inc.	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Partners contracted
Services Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
•	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services,
	Environmental Services, Ragulatory Services/Customer Service, Fuels Services, Energy Risk Management Services,
	Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services,
	Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
	Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners
ECO Properties Corporat	ion Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Properties Corporation contracts
Services Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services,
	Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services,
	Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
	Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties Corporation

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company For the Year Ended December 31, 2014

companies for the numbers less	tow or amended contract, agreement, or arrangement with affiliated te, or sale of land, goods, or services (excluding tariffed items). The num, the terms, price, quantity, amount, and duration of the contracts.
Name of Affiliated Company	Synopsis of Contract (b)
TECO Gernstone, Inc.	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Gernstone, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
(Services Agreement)	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Storage Services, Services, Energy Risk Management Services, Services, Energy Risk Management Services, Services, Energy Risk Management Services, Services, Energy Risk Management Services, Service
	Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal penod of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gemstone, Inc.
Seacoast Gas Transmission (Services Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services,
	Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and Seacoast Gas Transmission
TECO Pipeline Holding Com	p Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Pipeline Holding Company contracted
(Services Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services,
	Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services,
	Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Pipeline Holding Company
TECO Clean Advantage Cor (Services Agreement)	r Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Clean Advantage contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services,
	Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services, Engineering & Construction Services, and O&M Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Clean Advantage
TECO EnergySource, Inc.	Service agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO EnergySource contracted
(Services Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services,
	Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services,
	Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO EnergySource
TECO Services, Inc. (Services Agreement)	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services,
	Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Services, Inc.
Peoples Gas System, a division of Tampa Electric	
Company (Services Agreement)	Services agreement effective January 1, 2013 through December 31, 2013 (automatically renewed in 2014). Peoples Gas System, contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications Equipment &
	Service, Human Resources, Corporate Communications Services, Payroll Services, Procurement Services, Storage Services, Environmental Services, Regulatory Services/Customer Service, Fuels Services, Energy Risk Management Services, Economic Development/Governmental Services, Accounting, Financial Reporting Services, Training, Consulting & Maintenance Services,
	Engineering & Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas Systems.

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company For the Year Ended December 31, 2014

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, Government, O&M services and Engineering & Construction Services	\$2,784,993
TECO Services, Inc	Real Property Sublease	\$1,005,628
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, Government, O&M services and Engineering & Construction Services	\$1,423,270
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(\$24,620,300)
	Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(\$1,620,806)
Peoples Gas System	Real Property Sublease Gas Sales (Fuels Services) Information Technology Labor Services Land sale	\$691,037 \$1,290,769 \$4,586,652 \$5,634,443 \$1,043,465
	Gas Purchases (Fuels Services) Labor Services	(\$1,402,718) (\$1,701,279)

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2014

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate
(b) Give description of type of service, or name the product involved.
(e) Enter contract or agreement effective dates
(d) Enter the letter "p" if the service or product is purchased by the Respondent. "s" if the service or product is sold by the Respondent.
(e) Enter utility account munber in which charges are recorded.
(f) Enter total amount peat, recovered daring the year for each type of service or product is sold min ordinant, of.) Do not net amounts when services are both received and provided.

(1) Edicr tour and	um pala, leccives, or accided during the vest let electrific to	
in column (c)	Do not net amounts when services are both received and provide	ød.

		1 - 7	arge for Year	
Type of Service and/or Name of Product (b)	or Agreement and Effective Date	or "9" (d)	Account Number (c)	Dollar Amount (f)
Storage Services	Service Agreement 01/01/14-12/31/14 *	S	146	2,444.00
Duplicating (Facility Services)	Service Agreement 01/01/14-12/31/14 *	s	146	28,939.86
Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 *	s	146	43,558.38
Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	2,784,992 98
Storage Services	Service Agreement 01/01/14-12/31/14 *	s	146	25,489.34
Real Property Sublease	Service Agreement 01/01/14-12/31/14 *	s	146	1,005,627.87
Duplicating (Facility Services)	Service Agreement 01/01/14-12/31/14 *	s	146	79,652.46
Facility Services	Service Agreement 01/01/14-12/31/14 *	s	146	280,860.00
Information Technology	Service Agreement 01/01/14-12/31/14 *	s	146	497,088.00
Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 *	s	146	106,927.48
Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	1,423,270.13
Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Service Company Agreement 1/01/14-12/3}/14 *	P	930 2	24,620,299 76
Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Service Company Agreement 1/01/14-12/31/14 *	P	930 2	1,620,805.65
	Storage Services Duplicating (Facility Services) Telecommunications Equipment & Service Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services Storage Services Real Property Sublease Duplicating (Facility Services) Facility Services Information Technology Telecommunications Equipment & Service Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs, Eviluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs, Eviluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement,	Storage Services Duplicating (Facility Services) Telecommunications Equipment & Service Labor Services for Human Resources, Corporate Communications, Psyroll, Procurement, Storage, Environmental, Regulatory, Customer Service Presis, Energy Risk Management, Economic Development, Government, Accounting, Friancial Reporting, Training, Computed Services Storage Services Storage Service Agreement 01/01/14-12/31/14 * Service Agreement 01/01/14-	Name of Product Name of Product (b) Storage Services Duplicating (Facility Services) Telecommunications Equipment & Service Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Rais Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services Service Agreement 01/01/14-12/31/14 * Service Company Agreement 1/01/14-12/31/14 * Pitthics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, Service Company Agreement 1/01/14-12/31/14 *	True of Services Name of Product (Product Name of Product (Product Name of Product (Product Name of Product (Product Name of Product (Product Name of Product (Product Name of Product (Product Name of Product (Product Name of Name of Product (Product Name of Name of Product (Product Name of Name of Name of Product Name of Nam

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2014

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 m any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved

- organization, firm, or partnership identitying parties, amounts, dates, and product, asset, or service involved.

 (a) Enter name of affiliate.

 (b) Give description of type of service, or name the product involved.

 (c) Enter contract or agreement effective dates.

 (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.

 (e) Enter utility account number in which charges are recorded.

 (f) Enter total amount past, received, or accrued during the year for each type of service or product listed in column (c). Do not not amounts when services are both received and provided.

				Total Cha	rge for Year
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	or Agreement and Effective Date	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy Source	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Requiatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	49,096.29
	Gas purchases		P	501	38,132.41
TECO Gemstone	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Requlatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	26,355.35
TECO Properties Corp	Real Property Sublease	Service Agreement 01/01/14-12/31/14 *	s	146	5,556.25
	Facility Services	Service Agreement 01/01/14-12/31/14 *	s	146	1,572.00
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Requlatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/14-12/31/14 *	S	146	28,272.50
* Refer to Page 455					

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company

For the Year Ended December 31, 2014

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved (a) Enter name of affiliate.

- (a) Enter name of affiliate.

 (b) Give description of type of service, or name the product involved.

 (c) Enter contract or agreement effective dates.

 (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.

 (e) Enter utility account number in which charges are recorded.

 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not not amounts when services are both received and provided.

Name of	Type of Service and/or Name of Product	Relevant Contract or Agreement and Effective Date	or "s"	Account Number	Dollar Amount
Affiliate (e) ieaCoast Gas Fransmission	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Requiatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training,	(c) Service Agreement 01/01/14-12/31/14 *	S	(e) 146	3.822.45
Peoples Gas System	Storage Services	PGS is a Division of Tampa Electric Company	S	146	58,078.24
,	Meter Reading	PGS is a Division of Tampa Electric Company	s	146	225,376.0
	Real Property Sublease	PGS is a Division of Tampa Electric Company	s	146	691,036.8
	Duplicating (Facility Services)	PGS is a Division of Tampa Electric Company	s	146	75,519.1
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	s	146	1,290,769.00
	Facility Services	PGS is a Division of Tampa Electric Company	s	146	213,048.0
	Information Technology	PGS is a Division of Tampa Electric Company	s	146	4,586,652.0
	Telecommunications Equipment & Service	PGS is a Division of Tampa Electric Company	s	146	469,498.0
	Labor Services	PGS is a Division of Tampa Electric Company	s	146	5,634,443.0
	Real Property Sublease	PGS is a Division of Tampa Electric Company	Р	931	83,997.5
	Gas Purchases (Fuels Services)	PGS is a Division of Tampa Electric Company	P	501	1,402,717.5
	Labor Services	PGS is a Division of Tampa Electric Company	Р	930.2	1,701,279.0
TECO Partners Inc.	Duplicating (Facility Services)	Service Agreement 01/01/14-12/31/14 *	S	146	2,271.1
	Information Technology	Service Agreement 01/01/14-12/31/14 *	s	146	193,596.0
	Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 *	s	146	19,238.9
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training,	Service Agreement 01/01/14-12/31/14 *	S	146	246,534.8
	Marketing	Marketing Services Agreement Effective 01/01/2008	Р	410	34, /83.6
TECO Coal	Information Technology	Service Agreement 01/01/14-12/31/14 *	S	146	351,972.9
	Telecommunications Equipment & Service	Service Agreement 01/01/14-12/31/14 •	s	146	7,200.0
New Mexico Gas Co.	Labor services	Service Agreement 09/01/14-12/31/14 •	S	146	2,016.0
	1		1 1		1

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company:

For the Year Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

	Description						Title
	of Asset	Cost/Orig.	Accumulated	Net Book	Fair Market	1	Passed
Name of Affiliate	or Right	Cost	Depreciation	Value	Value	Price	Yes/No
Purchases from Affiliates:		0	0	0	0	0	
Sales to Affiliates:		0	0		0	0 Sales Price	
Data Diago Carati as Conta	T	1.042.465		1.042.465	21/4	1.042.465	N
Palm River Operations Center	Land	1,043,465	0	1,043,465	N/A	1,043,465	No
		1,043,465	0	1,043,465	0	1,043,465	
		Dogg	458				

Page 458

Analysis of Diversification Activity Employee Transfers

Company: Tampa Electric

For the Year Ended December 31, 2014

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Transferred To	Job Assignment	New Job Assignment	Transfer Permanen or Temporary and Duration
TECO Services	Financial Reporting Analyst Sr		Permanent
Tampa Electric	Utility Technician		Permanent
	Director Generation IV		Permanent
Peoples Gas	Manager Distribution Engineering & Operations II		Permanent
TECO Services	SAP Education & Training Manager	SAP Education & Training Manager	Permanent
		Plant Operator	Permanent
	Customer Service Professional IV (MAOII)	Energy Management Analyst Associate	Permanent
	Customer Service Professional IV (MAOII)	Trouble Coordinator (CC)	Permanent
Tampa Electric	Customer Service Professional IV (MAOII)		Permanent
TECO Services	Coordinator Zap Cap Systems	Financial Analyst I	Permanent
Tampa Electric	Customer Service Professional IV (MAOII)	Technical Administrative Aide	Permanent
Tampa Electric	Customer Service Professional IV (MAOII)	Customer Engineering Representative I	Permanent
	Apprentice	Utility Worker Line	Permanent
TECO Services	Contracts Administrator	Risk Analyst II	Permanent
	Tampa Electric Peoples Gas Peoples Gas TECO Services Tampa Electric Tampa Electric Tampa Electric Tampa Electric Tampa Electric Tampa Electric TECO Services Tampa Electric	Tampa Electric Peoples Gas Peoples Gas Peoples Gas Director Generation IV Peoples Gas Manager Distribution Engineering & Operations II TECO Services SAP Education & Training Manager Tampa Electric Tampa Electric Customer Service Professional IV (MAOII) Tampa Electric Customer Service Professional IV (MAOII) Tampa Electric Customer Service Professional IV (MAOII) TECO Services Coordinator Zap Cap Systems Tampa Electric Customer Service Professional IV (MAOII) Tampa Electric Customer Service Professional IV (MAOII) Tampa Electric Customer Service Professional IV (MAOII) Tampa Electric Customer Service Professional IV (MAOII) Tampa Electric Apprentice	Tampa Electric Peoples Gas Director Generation IV Managing Director Fuels Peoples Gas Manager Distribution Engineering & Operations II Division Manager III TECO Services SAP Education & Training Manager SAP Education & Training Manager Tampa Electric Tampa Electric Customer Service Professional IV (MAOII) Trouble Coordinator (CC) Tampa Electric Customer Service Professional IV (MAOII) Trouble Coordinator (CC) TECO Services Coordinator Zap Cap Systems Tampa Electric Customer Service Professional IV (MAOII) Trouble Coordinator (CC) Teco Services Coordinator Zap Cap Systems Tampa Electric Customer Service Professional IV (MAOII) Technical Administrative Aide Tampa Electric Customer Service Professional IV (MAOII) Technical Administrative Aide Tampa Electric Apprentice Utility Worker Line

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

Provide the following information regarding all non-tariffed services and products provided by the utility

Description of Product or Service	Account No.	Regulated or non- regulated
(a)	(b)	(c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment narketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment narketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Fraining Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456 and 588	Regulated
Sypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
JMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Siag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachements - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated
Parking	456	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2014

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

6,993,937 211,263	471,861	7,465,798
211,263		
1	26,244	237,507
164,280	0	164,280
785,303	0	785,303
-	-	-
-	-	-
0.454.700	409 405	8,652,888
	164,280	164,280

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2014

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/21/2014	
2. Total Regular Full-Time Employees	2350	
3. Total Part-Time and Temporary Employees	18	
4. Total Employees	2368	
	 	

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: For the Year Ended December 31, 2014

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

ltem	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	670,766
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	(76,000)
Account 426.4	
Exp Certain Civic, Political & Related Activities	184,786
A	
Account 426.5 Other Deductions-Miscellaneous	180,148
A	
Account 430 Interest on Debt to Associated Companies	o
Account 431	2,903,792
Interest Expense - Customer Deposits (2% & 3%)	2,903,792
Interest Expense - Deferred Fuel (Vanous Rates)	1.410
Interest Expense - Deferred ECRC (Vanous Rates)	3.626
Interest Expense - Deferred Conservation (Various Rates)	5,626
Interest Expense - Deferred Capacity (Various Rates)	
Interest Expense - A/R Securitization (Various Rates)	162,292 25,932
Interest Expense - Credit Facilities (Various Rates)	25,932
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	5.732
Interest Expense - Letter of Credit Fees * Interest Expense - Line of Credit Fees *	482,752
Interest Expense - Misc. Other	37,997
Interest Expense - Misc. Onle	31,001
* In response to the audit of Tampa Electric Company's compliance with the Uniform System of Accounts for	
public utilities under 18 C.F.R. pt. 101 and FERC Form No.1, annual report requirements of major electric utilities	
under 18 C.F.R section 141.1, the company is reporting fees related to lines of credit and letters of credit in	
interest expense (account 431). Previously, these fees were reflected in operations expenses (account 401). (ref Doc. No. FA13-6-000)	
	1010017
	4,649,317