

EI806-17-AR

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

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DIVISION OF
ACCOUNTING & FINANCE

FERC Form No. 1

ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)
Tampa Electric Company

Year of Report
Dec. 31, 2017



Report of Independent Auditors

To the Board of Directors of Tampa Electric Company:

We have audited the accompanying financial statements of Tampa Electric Company, which comprise the balance sheets as of December 31, 2017 and December 31, 2016 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2017 and December 31, 2016, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

Basis of Accounting

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. As described in Note 1 to the financial statements, the financial statements are prepared by Tampa Electric Company on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Restriction of Use

Our report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

A handwritten signature in dark ink that reads "PricewaterhouseCoopers LLP". The signature is written in a cursive, flowing style.

PricewaterhouseCoopers LLP
Certified Public Accountants
Tampa, Florida
April 18, 2018

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SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2017 to December 31, 2017, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

4/18/18
Date


Signature

Jeffrey Chronister
Name

Controller
Title

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2017/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 702 N. Franklin St. Tampa, FL. 33602		
05 Name of Contact Person Jeffrey Chronister		06 Title of Contact Person Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 702 N. Franklin St. Tampa, FL. 33602		
08 Telephone of Contact Person, <i>Including Area Code</i> (813) 228-1609	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/18/2019

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey Chronister	03 Signature Jeffrey Chronister	04 Date Signed <i>(Mo, Da, Yr)</i> 04/18/2019
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4 End of
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273			
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302			
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331			
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356			
57	Amounts included in ISO/RTO Settlement Statements	397			
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a			
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403			
64	Hydroelectric Generating Plant Statistics	406-407			
65	Pumped Storage Generating Plant Statistics	408-409			
66	Generating Plant Statistics Pages	410-411			

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Gregory W. Blunden, Senior VP-Finance and Accounting and Chief Financial Officer
 702 Franklin St. N.
 Tampa, FL 33602
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Tampa Electric Company is a public utility operating wholly within the State of Florida. The Tampa Electric division of Tampa Electric Company is engaged in the generation, purchase, transmission, distribution and sale of electric energy.
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

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CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales and Marketing	100%	
2	TEC Receivables Corp.	Securitized Borrowing Facil.	100%	
3	SLA 75, LLC	Real Estate	100%	
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Chief Executive Officer	N.G. Tower	53,680		
2	Senior Vice President - Finance and Accounting and	G.W. Blunden	397,780		
3	Chief Financial Officer (Chief Accounting Officer)				
4	Vice President - Business Development	J.R. Gallant	297,950		
5	Senior Vice President - Electric Supply	W.T. Whale	589,521		
6	Senior Vice President - Business Strategy and Renewables	T.L. Hernandez	531,981		
7	Vice President - State and Community Relations	C.O. Hinson III	177,618		
8	Vice President - Electric Delivery	G.R. Chasse	539,926		
9	Vice President - Customer Experience	M. Whiting	161,829		
10	Vice President - Legal and General Counsel	D.M. Nicholson	295,446		
11	Vice President - Governance, Associate General Counsel	D.E. Schwartz	286,538		
12	and Corporate Secretary				
13	Treasurer	K.M. Caruso	221,846		
14	President and Chief Executive Officer	G.L. Gillette	825,302		
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Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

Effective December 1, 2017.

Schedule Page: 104 Line No.: 1 Column: c

Lines 1-14 Salary for the year shown represents the Tampa Electric allocation of individual cash compensation.

Schedule Page: 104 Line No.: 4 Column: b

Effective January 4, 2017.

Schedule Page: 104 Line No.: 9 Column: b

Effective January 4, 2017.

Schedule Page: 104 Line No.: 10 Column: b

Also a TECO Services Officer.

Schedule Page: 104 Line No.: 11 Column: b

Also a TECO Services Officer.

Schedule Page: 104 Line No.: 13 Column: b

Also a TECO Services Officer.

Schedule Page: 104 Line No.: 14 Column: b

G.L. Gillette retired 11/30/17.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
DIRECTORS				
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Bennett, Robert R.	TECO Energy, Inc.		
2		P.O. Box 111		
3		Tampa, FL. 33601		
4				
5	Huskilson, Christopher G.	Emera Inc.		
6		1223 Lower Water Street		
7		Halifax, Nova Scotia B3J3S8		
8				
9	MacDonald, Sarah R.	TECO Services, Inc.		
10		P.O. Box 111		
11		Tampa, FL. 33601		
12				
13	Balfour, Scott	Emera Inc.		
14		1223 Lower Water St.		
15		Halifax, Nova Scotia B3J3S8		
16				
17	Geraghty, Patrick J.	4800 Deerwood Campus Pkway		
18		Jacksonville, FL. 32246		
19				
20	Iorio, Pamela D.	2502 N. Rocky Point Dr., Ste. 550		
21		Tampa, FL. 33607		
22				
23	Law, Rhea F.	401 E. Jackson St., Ste. 2400		
24		Tampa, FL. 33602		
25				
26	Weatherford, Will	100 N. Tampa St., Ste 2320		
27		Tampa, FL. 33602		
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29	Gillette, Gordon	P.O. Box 111		
30		Tampa, FL 33601		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding			
Does the respondent have formula rates?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.			
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding	
1	Eleventh Revised Rate Schedule FERC No. 6	ER17-1726-000	
2	First Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000	
3	Tenth Revised Rate Schedule FERC No. 13	ER17-1726-000	
4	Ninth Revised Rate Schedule FERC No. 14	ER17-1726-000	
5	Ninth Revised Rate Schedule FERC No. 16	ER17-1726-000	
6	Ninth Revised Rate Schedule FERC No. 17	ER17-1726-000	
7	Ninth Revised Rate Schedule FERC No. 19	ER17-1726-000	
8	Ninth Revised Rate Schedule FERC No. 20	ER17-1726-000	
9	Eleventh Revised Rate Schedule FERC No. 21	ER17-1726-000	
10	Ninth Revised Rate Schedule FERC No. 26	ER17-1726-000	
11	Tenth Revised Rate Schedule FERC No. 27	ER17-1726-000	
12	Ninth Revised Rate Schedule FERC No. 29	ER17-1726-000	
13	Ninth Revised Rate Schedule FERC No. 30	ER17-1726-000	
14	Ninth Revised Rate Schedule FERC No. 32	ER17-1726-000	
15	Twelfth Revised Rate Schedule FERC No. 37	ER17-1726-000	
16	Ninth Revised Rate Schedule FERC No. 38	ER17-1726-000	
17	Tenth Revised Rate Schedule FERC No. 54	ER17-1726-000	
18	Rate Schedule FERC No. 90	ER09-1706-000	
19	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000 to -004; ER18-302-000; ER18-487-001	
20	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000, -003; ER12-1867-000; ER14-242-000	
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20170531-5256	05/31/2017	ER17-1726-000	Duke Energy Florida, Inc.	Eleventh Revised FERC No. 6
2	20170531-5256	05/31/2017	ER17-1726-000	City of New Smyrna Beach	Tenth Revised FERC No. 13
3	20170531-5256	05/31/2017	ER17-1726-000	Jacksonville Electric Authority	Ninth Revised FERC No. 14
4	20170531-5256	05/31/2017	ER17-1726-000	Kissimmee Utility Authority	Ninth Revised FERC No. 16
5	20170531-5256	05/31/2017	ER17-1726-000	City of St. Cloud	Ninth Revised FERC No. 17
6	20170531-5256	05/31/2017	ER17-1726-000	City of Gainesville	Ninth Revised FERC No. 19
7	20170531-5256	05/31/2017	ER17-1726-000	City of Tallahassee	Ninth Revised FERC No. 20
8	20170531-5256	05/31/2017	ER17-1726-000	City of Lakeland	Eleventh Revised FERC No. 21
9	20170531-5256	05/31/2017	ER17-1726-000	City of Lake Worth	Ninth Revised FERC No. 26
10	20170531-5256	05/31/2017	ER17-1726-000	Orlando Utilities Commission	Tenth Revised FERC No. 27
11	20170531-5256	05/31/2017	ER17-1726-000	Florida Municipal Power Authority	Ninth Revised FERC No. 29
12	20170531-5256	05/31/2017	ER17-1726-000	Utilities Board, City of Key West	Ninth Revised FERC No. 30
13	20170531-5256	05/31/2017	ER17-1726-000	City of Homestead	Ninth Revised FERC No. 32
14	20170531-5256	05/31/2017	ER17-1726-000	Seminole Electric Cooperative, Inc.	Twelfth Revised FERC No. 37
15	20170531-5256	05/31/2017	ER17-1726-000	Oglethorpe Power Corporation	Ninth Revised FERC No. 38
16	20170531-5256	05/31/2017	ER17-1726-000	Reedy Creek Improvement District	Tenth Revised FERC No. 54
17	20170601-5325	06/01/2017	ER10-1782-000	2017 Update	FERC Elec. Tariff, 4th Rev.Vol. No. 4
18	20170630-5445	06/30/2017	ER10-2061-000	2017 Update	FERC Elec. Tariff, 2nd Rev.Vol. No. 1
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
INFORMATION ON FORMULA RATES Formula Rate Variances					
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.					
Line No.	Page No(s).	Schedule	Column	Line No	
1		NONE			
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of 2017/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. NONE

2. NONE

3. NONE

4. NONE

5. NONE

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-16-0520-FOF-EI dated November 21, 2016, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2017.

On November 2, 2017, the Company entered into a 364-day, \$300 million credit agreement with a consortium of banks. The credit agreement has a maturity date of November 1, 2018 and provides for interest to accrue at variable rates plus a margin. See Note 6 in the Notes to Financial Statements on pages 122-123.

On March 22, 2017, the Company amended and restated its \$325 million bank credit facility in order to extend the maturity date of the credit facility from December 17, 2018 to March 22, 2022. See Note 6 in the Notes to Financial Statements on pages 122-123.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2017 can be summarized as follows:

(\$ Millions)

Minimum Outstanding \$ 124.7

Maximum Outstanding \$ 411.7

Average Outstanding \$ 221.5

Weighted Average Interest Cost 1.93%

7. NONE

8. The Union contracts covered approximately 777 employees represented by the International Brotherhood of Electrical Workers and 231 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated and, as of 02/02/15 provided for a base wage increase of 3.00% beginning 01/01/17. The IBEW contract renegotiated in 2016 and the contract rates as of 04/01/17 provided for a base wage increase of 3.00%.

9. See Note 9 in the Notes to Financial Statements on pages 122-123 for the status and results of materially important legal proceedings.

10. NONE

11. N/A

12. N/A

13. The following changes occurred during the reporting period:

- Effective August 4, 2017, Gordon L. Gillette was appointed Director and retired effective November 30, 2017 as Director, CEO and President.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- Effective December 1, 2017 Nancy Tower was appointed as CEO and President
- The following individuals were appointed as officers of the Company as follows:
- Effective January 4, 2017:
Rene Gallant Vice President - Business Development
Monica Whiting Vice President – Customer Experience
- Effective August 4, 2017:
Valerie Strickland Tax Officer
- Effective May 2, 2017 the following individuals were appointed as directors of the Company:
Scott Balfour
Patrick J. Geraghty
Rhea F. Law
Pamela D. Iorio
Will Weatherford
- Effective May 2, 2017, Scott Balfour was appointed to serve as Chairman of the Board of the Company

14. N/A

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	8,549,679,601	7,673,292,932	
3	Construction Work in Progress (107)	200-201	244,547,738	812,526,133	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,794,227,339	8,485,819,065	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,788,077,735	2,676,305,283	
6	Net Utility Plant (Enter Total of line 4 less 5)		6,006,149,604	5,809,513,782	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,006,149,604	5,809,513,782	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		11,272,895	10,684,211	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,753,107	4,091,903	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		0	0	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		0	0	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		0	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	1,227,775	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,519,788	7,820,083	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		7,289,804	7,099,495	
36	Special Deposits (132-134)		0	0	
37	Working Fund (135)		52,365	53,665	
38	Temporary Cash Investments (136)		0	0	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		107,588,853	107,281,159	
41	Other Accounts Receivable (143)		25,962,683	16,545,865	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		762,123	827,212	
43	Notes Receivable from Associated Companies (145)		52,684,300	0	
44	Accounts Receivable from Assoc. Companies (146)		5,348,358	10,106,701	
45	Fuel Stock (151)	227	59,550,148	76,657,120	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	87,532,905	83,960,619	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2019	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,250,840,249	2,100,840,250
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	216,321,879	196,899,048
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,301,186	-1,962,896
16	Total Proprietary Capital (lines 2 through 15)		2,584,856,809	2,414,772,269
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,920,930,320	1,920,930,320
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		126,490	463,800
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,906,585	3,065,781
24	Total Long-Term Debt (lines 18 through 23)		1,918,150,225	1,918,328,339
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		-46,694,356	55,860,642
28	Accumulated Provision for Injuries and Damages (228.2)		11,765,585	12,271,205
29	Accumulated Provision for Pensions and Benefits (228.3)		178,930,373	210,447,680
30	Accumulated Miscellaneous Operating Provisions (228.4)		404,157	28,690
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		47,369,578	44,879,228
35	Total Other Noncurrent Liabilities (lines 26 through 34)		191,775,337	323,487,445
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		300,000,000	139,950,000
38	Accounts Payable (232)		169,713,176	203,604,917
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		16,424,323	14,347,575
41	Customer Deposits (235)		103,903,389	117,077,164
42	Taxes Accrued (236)	262-263	8,645,046	16,813,236
43	Interest Accrued (237)		12,680,740	14,547,616
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,987,786,448	2,024,122,858		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	947,789,283	973,015,085		
5	Maintenance Expenses (402)	320-323	109,859,298	131,179,286		
6	Depreciation Expense (403)	336-337	287,304,771	261,819,735		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,500,270	5,780,664		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185,749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		68,257,193	96,684,239		
13	(Less) Regulatory Credits (407.4)		141,935,487	49,097,304		
14	Taxes Other Than Income Taxes (408.1)	262-263	162,062,149	156,186,630		
15	Income Taxes - Federal (409.1)	262-263	-7,029,311	44,017,338		
16	- Other (409.1)	262-263	5,396,186	10,242,111		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	444,530,919	147,467,009		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	284,682,719	73,557,872		
19	Investment Tax Credit Adj. - Net (411.4)	266	10,460,017	966,410		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		-3,025	288,475		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,613,701,343	1,704,600,605		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		374,085,105	319,522,253		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,987,786,448	2,024,122,858					1
						2
						3
947,789,283	973,015,085					4
109,859,298	131,179,286					5
287,304,771	261,819,735					6
						7
11,500,270	5,780,664					8
185,749	185,749					9
						10
						11
68,257,193	96,684,239					12
141,935,487	49,097,304					13
162,062,149	156,186,630					14
-7,029,311	44,017,338					15
5,396,186	10,242,111					16
444,530,919	147,467,009					17
284,682,719	73,557,872					18
10,460,017	966,410					19
						20
						21
-3,025	288,475					22
						23
						24
1,613,701,343	1,704,600,605					25
374,085,105	319,522,253					26

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		374,085,105	319,522,253		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,574,476	4,643,441		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,684,857	1,653,302		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-103,390	-36,996		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		166,403	18,272		
38	Allowance for Other Funds Used During Construction (419.1)		1,576,796	24,092,155		
39	Miscellaneous Nonoperating Income (421)		1,764,859	12,950		
40	Gain on Disposition of Property (421.1)		23,736	39,870		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,318,023	27,116,390		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			12,190		
44	Miscellaneous Amortization (425)		50,959	50,959		
45	Donations (426.1)		585,572	710,655		
46	Life Insurance (426.2)					
47	Penalties (426.3)		139,861	-6,609		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		121,526	2,310,138		
49	Other Deductions (426.5)		49,263	327,782		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		947,181	3,405,115		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	72,000	72,000		
53	Income Taxes-Federal (409.2)	262-263	1,575,273	584,611		
54	Income Taxes-Other (409.2)	262-263	261,950	97,214		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	58,650	26,089		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	69,078	439		
57	Investment Tax Credit Adj.-Net (411.5)		-52	-52		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,898,743	779,423		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,472,099	22,931,852		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		94,210,737	95,671,964		
63	Amort. of Debt Disc. and Expense (428)		2,231,513	2,273,074		
64	Amortization of Loss on Required Debt (428.1)		761,430	761,430		
65	(Less) Amort. of Premium on Debt-Credit (429)		337,310	337,310		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		8,095,414	4,821,887		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		756,774	11,562,915		
70	Net Interest Charges (Total of lines 62 thru 69)		104,205,010	91,628,130		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		273,352,194	250,825,975		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		273,352,194	250,825,975		

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: g

This cell has been revised in the 04/02/2019 resubmission to reclassify (\$43,676) from FERC Account 930.2 - Miscellaneous General Expenses to FERC Account 431 - Other Interest Expense, and to reclassify +\$3,656 from FERC Account 426.1 - Donations to FERC Account 903 - Customer Records and Collection Expenses.

Schedule Page: 114 Line No.: 5 Column: g

This cell has been revised in the 04/02/2019 resubmission to reclassify (\$26,750) from FERC Account 426.1 - Donations to FERC Account 593 - Maintenance of Overhead Lines.

Schedule Page: 114 Line No.: 45 Column: c

This cell has been revised in the 04/02/2019 resubmission to reclassify (\$3,656) from FERC Account 426.1 - Donations to FERC Account 903 - Customer Records and Collection Expenses, and to reclassify +\$26,750 from FERC Account 426.1 - Donations to FERC Account 593 - Maintenance of Overhead Lines.

Schedule Page: 114 Line No.: 68 Column: c

This cell has been revised in the 04/02/2019 resubmission to reclassify +\$43,676 from FERC Account 930.2 - Miscellaneous General Expenses to FERC Account 431 - Other Interest Expense.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		196,899,048	200,682,453
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		273,352,194	250,825,975
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-253,929,363	(254,609,380)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-253,929,363	(254,609,380)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		216,321,879	196,899,048
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	273,352,194	250,825,975		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	287,304,771	261,819,735		
5	Amortization of	11,686,019	5,966,413		
6					
7					
8	Deferred Income Taxes (Net)	159,837,771	73,934,786		
9	Investment Tax Credit Adjustment (Net)	10,459,964	966,357		
10	Net (Increase) Decrease in Receivables	-31,473,907	17,782,552		
11	Net (Increase) Decrease in Inventory	13,534,686	16,020,011		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	-19,795,706	53,951,674		
14	Net (Increase) Decrease in Other Regulatory Assets				
15	Net Increase (Decrease) in Other Regulatory Liabilities				
16	(Less) Allowance for Other Funds Used During Construction	1,576,796	24,092,155		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):	-170,799,728	-3,342,565		
19	Accrued taxes	-15,399,784	54,404,217		
20	Accrued Interest	-1,866,876	-772,509		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	515,262,608	707,464,491		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-519,118,368	-617,760,119		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During Construction	-1,576,796	-24,092,155		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-517,541,572	-593,667,964		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	125,954	456,291		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	-52,684,300	-4,500,000		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-570,099,918	-597,711,673
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock	150,000,000	150,000,000
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	160,050,000	78,950,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	310,050,000	228,950,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-83,333,334
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,094,318	
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-253,929,363	-254,609,380
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	55,026,319	-108,992,714
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	189,009	760,104
87			
88	Cash and Cash Equivalents at Beginning of Period	7,153,160	6,393,056
89			
90	Cash and Cash Equivalents at End of period	7,342,169	7,153,160

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

The line includes deferred clause revenues and expenses, prepayments, and other operating debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 19 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 19 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 76 Column: b

This line includes prepaid credit facility fees & Other LTD Fees.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of 2017/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Term	Meaning
ABS	asset-backed security
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
AOCI	accumulated other comprehensive income
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
ASC	Accounting Standards Codification
BACT	Best Available Control Technology
CAD	Canadian dollars
CAIR	Clean Air Interstate Rule
CCRs	coal combustion residuals
CMO	collateralized mortgage obligation
CNG	compressed natural gas
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CO ₂	carbon dioxide
CT	combustion turbine
ECRC	environmental cost recovery clause
EEI	Edison Electric Institute
EGWP	Employee Group Waiver Plan
Emera	Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
EUSHI	Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FPSC	Florida Public Service Commission
GHG	greenhouse gas(es)
HAFTA	Highway and Transportation Funding Act
IGCC	integrated gasification combined-cycle
IOU	investor owned utility
IRS	Internal Revenue Service
ISDA	International Swaps and Derivatives Association
ITCs	investment tax credits
KW	kilowatt(s)
kWac	kilowatt on an alternating current basis
MAP-21	Moving Ahead for Progress in the 21st Century Act
MBS	mortgage-backed securities
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
Merger	Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation

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MGP	manufactured gas plant
Merger Agreement	Agreement and Plan of Merger dated September 4, 2015, by and among TECO Energy, Emera and Merger Sub Company
Merger Sub Company	Emera US Inc., a Florida corporation
MMA	The Medicare Prescription Drug, Improvement and Modernization Act of 2003
MMBTU	one million British Thermal Units
MRV	market-related value
MW	megawatt(s)
MWH	megawatt-hour(s)
NAESB	North American Energy Standards Board
NAV	net asset value
Note	Note to consolidated financial statements
NO _x	nitrogen oxide
NPNS	normal purchase normal sale
NYMEX	New York Mercantile Exchange
O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPC	Office of Public Counsel
OPEB	other postretirement benefits
OTC	over-the-counter
PBGC	Pension Benefit Guarantee Corporation
PBO	postretirement benefit obligation
PGA	purchased gas adjustment
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PPA	power purchase agreement
PRP	potentially responsible party
R&D	research and development
REIT	real estate investment trust
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
ROW	rights-of-way
S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SO ₂	sulfur dioxide
SoBRAs	solar base rate adjustments
SERP	Supplemental Executive Retirement Plan
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TEC	Tampa Electric Company
TECO Energy	TECO Energy, Inc., the direct parent company of Tampa Electric Company
TSI	TECO Services, Inc.
U.S. GAAP	generally accepted accounting principles in the United States
VIE	variable interest entity
WRERA	The Worker, Retiree and Employer Recovery Act of 2008

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published in accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of transactions as operating or non-operating, (5) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (6)

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the presentation of storm costs including storm and property insurance reserve and corresponding regulatory liability, (7) the presentation of derivatives, and (8) the presentation of current portions of regulatory assets and liabilities.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

Description of Business

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, its natural gas division, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly-owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation.

On July 1, 2016, TECO Energy and Emera completed the Merger contemplated by the Merger Agreement entered into on September 4, 2015, and TECO Energy became a wholly owned indirect subsidiary of Emera. Therefore, TEC became an indirect, wholly owned subsidiary of Emera as of July 1, 2016. The acquisition method of accounting was not pushed down to TECO Energy or its subsidiaries, including TEC. See **Note 8** for further information.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

In general, when regulated depreciable property is retired or disposed, its original cost less salvage is charged to accumulated depreciation. For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

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Property, plant and equipment consisted of the following assets:

<i>(millions)</i>	<i>Estimated Useful Lives</i>	<i>December 31, 2017</i>	<i>December 31, 2016</i>
Electric generation	21-56 years	\$ 4,766	\$ 4,102
Electric transmission	28-77 years	859	837
Electric distribution	14-56 years	2,437	2,331
Gas transmission and distribution	15-77 years	1,534	1,429
General plant and other	8-43 years	579	438
Total cost		10,175	9,137
Less accumulated depreciation		(2,994)	(2,826)
Construction work in progress		263	892
Total property, plant and equipment, net		\$ 7,444	\$ 7,203

Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.7%, 3.5% and 3.7% for 2017, 2016 and 2015, respectively. Construction work in progress is not depreciated until the asset is completed or placed in service. Total depreciation expense for the years ended December 31, 2017, 2016 and 2015 was \$332 million, \$304 million and \$306 million, respectively. See **Note 3** for information regarding an agreement approved by the FPSC that, among other things, reduced PGS's annual depreciation expense by \$16 million beginning in 2016.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC-approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. In 2017, 2016 and 2015, the rate was 6.46%. Total AFUDC for the years ended December 31, 2017, 2016 and 2015 was \$2 million, \$36 million and \$26 million, respectively. The decrease in 2017 and increase in 2016 is a result of the Polk Power Station conversion project, which was completed in January 2017.

Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see **Note 3**). TEC's retail and wholesale businesses are regulated by the FPSC and FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

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Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See **Note 4** for additional details, including the impacts of tax reform.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property. As of December 31, 2017 and 2016, ITCs were \$22 million and \$11 million, respectively.

Revenue Recognition

TEC recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, TEC recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

Tampa Electric's and PGS's retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of the accounting guidance for certain types of regulation to TEC.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see **Note 3**). As of December 31, 2017 and 2016, unbilled revenues of \$66 million and \$54 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-affiliates at a cost of \$46 million, \$104 million and \$79 million, for the years ended December 31, 2017, 2016 and 2015, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost-recovery clause.

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for uncollectible accounts is established based on TEC's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for Franchise Fees and Gross Receipts Taxes

TEC is allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$113 million, \$117 million and \$117 million for the years ended December 31, 2017, 2016 and 2015, respectively.

Deferred Credits and Other Liabilities

Other deferred credits primarily include the accrued postretirement and pension liabilities (see **Note 5**), MGP environmental remediation liability (see **Note 9**), asset retirement obligations (see **Note 16**), and medical and general liability claims incurred but not reported.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2017 and 2016 ranged from 2.74% to 4.00% and 2.69% to 4.00%, respectively.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected TEC's net income or financial position in any period.

2. New Accounting Pronouncements

Change in Accounting Policy

The new U.S. GAAP accounting policies that are applicable to, and adopted by TEC in 2017, are described as follows:

Classification of Certain Cash Receipts and Cash Payments on the Statement of Cash Flows

In August 2016, the FASB issued Accounting Standard Update (ASU) 2016-15, Classification of Certain Cash Receipts and Cash Payments on the Statement of Cash Flows. The standard provides guidance regarding the classification of certain cash receipts and cash payments on the statement of cash flows, where specific guidance is provided for issues not previously addressed. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017, with early adoption permitted, and is required to be applied on a retrospective approach. TEC has early adopted the standard, with no impact on the consolidated financial statements as a result of implementation of this standard.

Future Accounting Pronouncements

TEC considers the applicability and impact of all ASUs issued by FASB. The following updates have been issued by FASB, but have not yet been adopted by TEC. Any ASUs not included below were assessed and determined to be either not applicable to TEC or have insignificant impact on the consolidated financial statements.

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Revenue from Contracts with Customers

In May 2014, the FASB issued ASU 2014-09, Revenue from Contracts with Customers, which creates a new, principle-based revenue recognition framework, codified as ASC Topic 606. The FASB issued amendments to ASC Topic 606 during 2016 to clarify certain implementation guidance and to reflect scope improvements and practical expedients. The guidance will require additional disclosures regarding the nature, amount, timing and uncertainty of revenue and related cash flows arising from contracts with customers. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017 and will allow for either full retrospective adoption or modified retrospective adoption. TEC will adopt this guidance effective January 1, 2018, using the modified retrospective approach.

TEC implemented a revenue recognition project plan in 2016. In the first quarter of 2017, TEC concluded that the accounting for contributions in aid of construction will be out of the scope of the new standard. In the second quarter of 2017, TEC completed an analysis of material regulated revenue streams and collectibility risk and concluded that there will be no material changes on adoption of this standard.

In the third quarter of 2017, TEC completed an analysis of material unregulated revenue streams and concluded that there will be no material changes on adoption of this standard. TEC also evaluated the disclosure requirements and determined that the disaggregation of revenue information required by the new standard will not have a significant impact on TEC's information gathering processes and procedures as the revenue information required by the standard is consistent with historical revenue information gathered by TEC for financial reporting purposes. TEC continues to monitor the assessment of ASC Topic 606 by the AICPA Power and Utilities Revenue Recognition Task Force for developments.

Recognition and Measurement of Financial Assets and Financial Liabilities

In January 2016, the FASB issued ASU 2016-01, Financial Instruments – Recognition and Measurement of Financial Assets and Financial Liabilities. The standard provides guidance for the recognition, measurement, presentation and disclosure of financial assets and liabilities. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017. TEC will adopt this guidance effective January 1, 2018 and does not expect an impact on the consolidated financial statements as a result of implementation of this standard.

Leases

In February 2016, the FASB issued ASU 2016-02, Leases. The standard, codified as ASC Topic 842, increases transparency and comparability among organizations by recognizing lease assets and liabilities on the balance sheet for leases with terms of more than 12 months. Under the existing guidance, operating leases are not recorded as assets and liabilities on the balance sheet. The effect of leases on the Consolidated Statements of Income and the Consolidated Statements of Cash Flows is largely unchanged. The guidance will require additional disclosures regarding key information about leasing arrangements. This guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018. Early adoption is permitted and is required to be applied using a modified retrospective approach.

In January 2018, the FASB issued an amendment to ASC Topic 842 which permits companies to elect an optional transition practical expedient to not evaluate existing land easements under the new standard if the land easements were not previously accounted for under existing lease guidance. In November 2017, the FASB voted to amend ASC Topic 842 to allow companies to elect not to restate their comparative periods in the period of adoption when transitioning to the standard. The amendment is expected to be finalized in the first quarter of 2018.

TEC is in the process of evaluating the impact of adoption of this standard on its financial statements and disclosures. In the third quarter of 2017, TEC implemented a project plan. In the fourth quarter of 2017, TEC began execution of the project plan, including training sessions with key stakeholders throughout the organization and gathering detailed information on existing lease arrangements. This includes evaluating the available practical expedients, calculating the lease asset and liability balances associated with individual contractual arrangements and assessing the disclosure requirements. TEC continues to monitor FASB amendments to ASC Topic 842.

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Measurement of Credit Losses on Financial Instruments

In June 2016, the FASB issued ASU 2016-13, Measurement of Credit Losses on Financial Instruments. The standard provides guidance regarding the measurement of credit losses for financial assets and certain other instruments that are not accounted for at fair value through net income, including trade and other receivables, debt securities, net investment in leases, and off-balance sheet credit exposures. The new guidance requires companies to replace the current incurred loss impairment methodology with a methodology that measures all expected credit losses for financial assets based on historical experience, current conditions, and reasonable and supportable forecasts. The guidance expands the disclosure requirements regarding credit losses, including the credit loss methodology and credit quality indicators.

This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted for annual reporting periods, including interim periods after December 15, 2018 and will be applied using a modified retrospective approach. TEC is currently evaluating the impact of adoption of this standard on its consolidated financial statements.

Clarifying the Definition of a Business

In January 2017, the FASB issued ASU 2017-01, Clarifying the Definition of a Business. The standard provides guidance to assist entities with evaluating when a set of transferred assets and activities is a business. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017, with early adoption permitted and is required to be applied prospectively. The adoption of this standard will not have an impact on TEC's consolidated financial statements.

Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost

In March 2017, the FASB issued ASU 2017-07, Compensation – Retirement Benefits (Topic 715): *Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. The guidance requires the service cost component of defined benefit pension or other postretirement benefit plans to be reported in the same line items as other compensation costs. The other components of net benefit cost are required to be presented in the Consolidated Statements of Income outside of income from operations. Only the service cost component will be eligible for capitalization as property, plant and equipment under this guidance. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2017. TEC is a participant in the comprehensive retirement plans of TECO Energy and applies multiemployer accounting. This new guidance will not impact accounting for multiemployer plans, therefore, it will not impact TEC's financial statements.

Targeted Improvements to Accounting for Hedging Activities

In August 2017, the FASB issued ASU 2017-12, *Targeted Improvements to Accounting for Hedging Activities*, which amends the hedge accounting recognition and presentation requirements in ASC Topic 815. This standard improves the transparency and understandability of information about an entity's risk management activities by better aligning the entity's financial reporting for hedging relationships with those risk management activities and simplifies the application of hedge accounting. The standard will make more financial and nonfinancial hedging strategies eligible for hedge accounting, amends the presentation and disclosure requirements for hedging activities and changes how entities assess hedge effectiveness. This guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2018, with early adoption permitted, and is required to be applied using a modified retrospective approach. TEC is currently evaluating the impact of the adoption of this standard on the consolidated financial statements and does not expect the impact to be significant.

3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues

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(revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Tampa Electric Base Rates-2013 Agreement

Tampa Electric's results for the past three years reflect the stipulation and settlement agreement entered into on September 6, 2013, which resolved all matters in Tampa Electric's 2013 base rate proceeding.

This agreement provided for the following revenue increases: \$58 million effective November 1, 2013, an additional \$8 million effective November 1, 2014, an additional \$5 million effective November 1, 2015, and an additional \$110 million effective the date that the expansion of Tampa Electric's Polk Power Station went into service, which was January 16, 2017. The agreement provided for Tampa Electric's allowed regulatory ROE to be a mid-point of 10.25% with a range of plus or minus 1%. The agreement provided that Tampa Electric could not file for additional base rate increases to be effective sooner than January 1, 2018, unless its earned ROE were to fall below 9.25% before that time. If its earned ROE were to rise above 11.25%, any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software beginning on January 1, 2013.

Tampa Electric Base Rates-2017 Agreement

On September 27, 2017, Tampa Electric filed with the FPSC an amended and restated settlement agreement that replaced the existing 2013 base rate settlement agreement described above and extended it another four years through 2021. The FPSC approved the agreement on November 6, 2017.

The amended agreement provides for SoBRAs for TEC's substantial investments in solar generation. It includes the following potential revenue adjustments for the SoBRAs: \$31 million for 150 MWs effective September 1, 2018, \$51 million for 250 MWs effective January 1, 2019, \$31 million for 150 MWs effective January 1, 2020, and an additional \$10 million for 50 MWs effective on January 1, 2021. In order for each tranche of SoBRAs to take effect, Tampa Electric must show they are cost-effective and each individual project has a cost cap of \$1,500/kWac. Additionally, in order to receive a SoBRA for the last tranche of 50 MWs, the first two tranches of 400 MW must be constructed at or below \$1,475/kWac. The agreement includes a sharing provision that allows customers to benefit from 75% of any cost savings for projects below \$1,500/kWac. Tampa Electric plans to invest approximately \$850 million in these solar projects during the period from 2017 to 2021 and will accrue AFUDC during construction.

On December 12, 2017, TEC filed its petition along with supporting tariffs demonstrating the cost-effectiveness of the September 1, 2018 SoBRA representing 145 MW and \$26 million in estimated revenue requirements. A decision by the FPSC to approve the tariffs on the first SoBRA filing is anticipated in the spring of 2018.

The agreement further maintains Tampa Electric's allowed regulatory ROE and allowed equity in the capital structure and extends the rate freeze date from January 1, 2018 to December 31, 2021, subject to the same ROE thresholds. The agreement further contains a provision whereby Tampa Electric agrees to quantify the impact of tax reform on net operating income and neutralize the impact of tax reform through a reduction in base revenues within 120 days of when tax reform becomes law. Additionally, any effects of tax reform between the effective date and the date the base rates are adjusted would be refunded through a one-time clause refund in 2019. An asset optimization provision that allows Tampa Electric to share in the savings for optimization of its system once certain thresholds are crossed is also included, and Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2022 and that it will make no investments in gas reserves.

Tampa Electric Storm Restoration Cost Recovery

Prior to the September 6, 2013 stipulation and settlement agreement, Tampa Electric was accruing \$8 million annually to an FPSC-approved self-insured storm reserve. Effective November 1, 2013, Tampa Electric ceased accruing for this storm reserve as a result of the 2013 rate case settlement. However, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56 million, the level of the reserve as of October 31, 2013. As of December 31, 2016, the balance of the self-insured storm reserve was \$56 million.

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As a result of several named storms, including Tropical Storm Colin, Tropical Storm Erika, Hurricane Hermine and Hurricane Matthew, Tampa Electric incurred \$10 million of storm costs in 2016. In the first quarter of 2017, Tampa Electric applied the \$10 million of storm costs to the storm reserve. This resulted in a storm reserve balance of \$46 million as of March 31, 2017. Tampa Electric was impacted by Hurricane Irma in the third quarter of 2017 and has currently estimated the cost of restoration to be approximately \$105 million, of which \$93 million was charged to the storm reserve, \$4 million was charged to O&M expense, and \$8 million was charged to capital expenditures. This reflects an update from the estimated cost of restoration of \$70 million at September 30, 2017, primarily due to higher than expected mutual assistance and contractor costs. At December 31, 2017, the amount of \$93 million charged to the storm reserve exceeded the \$46 million balance by \$47 million, which is currently recorded as a regulatory asset on the balance sheet. Based on an FPSC order, if the charges to the storm reserve exceed the account balance, the excess is to be carried as a regulatory asset. Tampa Electric petitioned the FPSC on December 28, 2017 for recovery of estimated storm costs in excess of the reserve and to replenish the balance in the reserve to the \$56 million level that existed as of October 31, 2013. An amended petition was filed with the FPSC on January 30, 2018. See the Regulatory Assets and Liabilities table below.

Tampa Electric Implementation Settlement

On January 30, 2018, Tampa Electric filed a settlement agreement with the FPSC that addresses both the recovery of storm costs and the return of tax reform benefits to customers (see **Note 4**) while keeping customer rates stable in 2018. If approved by the FPSC, the agreement authorizes Tampa Electric to net the estimated amount of storm cost recovery against Tampa Electric's estimated 2018 tax reform benefits. Tampa Electric's final storm costs and final impact of tax reform on Tampa Electric's base rates pursuant to the 2017 agreement will be determined in separate regulatory proceedings. Any difference will be trued up and recovered from or returned to customers in 2019. In addition, beginning in January 2019, Tampa Electric will reflect the full impact of tax reform on its base rates, provided that the FPSC's determinations have been finalized. A decision is expected in March 2018.

PGS Base Rates

PGS's base rates were established in May 2009 and reflect an allowed ROE range of 9.75% to 11.75% with base rates set at the middle of the range of 10.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital.

On June 28, 2016, PGS filed its depreciation study with the FPSC seeking approval for new depreciation rates. After communications with the FPSC staff, on December 15, 2016, PGS and OPC filed a settlement with the FPSC agreeing to new depreciation rates that reduce annual depreciation expense by \$16 million, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and decrease the bottom of the ROE range from 9.75% to 9.25%. The settlement agreement provided that the bottom of the range will remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020. The top of the range will continue to be 11.75%, and the ROE of 10.75% will continue to be used for the calculation of return on investment for clauses and riders. On February 7, 2017, the FPSC approved the settlement agreement. No change in customer rates resulted from this agreement.

As part of the settlement, PGS and OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, will be amortized over the period 2016 through 2020. At least \$21 million of that amount would be amortized over a two-year recovery period beginning in 2016. In 2017 and 2016, PGS recorded \$5 million and \$16 million, respectively, of this amortization expense. This additional amortization expense in 2017 and 2016 was offset by the decrease in depreciation expense as discussed above.

The PGS settlement does not contain a provision for tax reform. On January 9, 2018, the Florida Office of Public Counsel filed a generic docket requesting the FPSC to address tax reform benefits for all utilities in Florida without an existing tax reform settlement provision, including PGS.

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Regulatory Assets and Liabilities

Tampa Electric and PGS apply the FASB's accounting standards for regulated operations. Areas of applicability include: revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; the deferral of costs as regulatory assets to the period in which the regulatory agency recognizes them, when cost recovery is ordered over a period longer than a fiscal year; and the advance recovery of expenditures for approved costs such as future storm restoration or the future removal of property.

Details of the regulatory assets and liabilities as of December 31, 2017 and 2016 are presented in the following table:

Regulatory Assets and Liabilities

<i>(millions)</i>	<i>December 31, 2017</i>	<i>December 31, 2016</i>
Regulatory assets:		
Regulatory tax asset (1)	\$ 45	\$ 86
Cost-recovery clauses - deferred balances (2)	12	8
Cost-recovery clauses - offsets to derivative liabilities (2)	1	0
Environmental remediation (3)	33	37
Postretirement benefits (4)	272	272
Storm reserve (5)	47	0
Other	23	18
Total regulatory assets	433	421
Less: Current portion	77	28
Long-term regulatory assets	\$ 356	\$ 393
Regulatory liabilities:		
Regulatory tax liability (6)	\$ 730	\$ 6
Cost-recovery clauses (2)	32	112
Cost-recovery clauses - offsets to derivative assets (2)	0	17
Storm reserve (5)	0	56
Accumulated reserve—cost of removal (7)	518	547
Other	5	7
Total regulatory liabilities	1,285	745
Less: Current portion	58	154
Long-term regulatory liabilities	\$ 1,227	\$ 591

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets. The regulatory tax asset balance reflects the impact of the federal tax rate reduction.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year. In the case of the regulatory asset related to derivative liabilities, recovery occurs in the year following the settlement of the derivative position. In the case of the regulatory liability related to derivative assets, refund occurs in the year following the settlement of the derivative position.
- (3) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate

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base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.

- (4) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for rate-making purposes as permitted by the FPSC.
- (5) See the Tampa Electric Storm Restoration Cost Recovery section above for information regarding this reserve. The regulatory asset is included in rate base and earns a rate of return as permitted by the FPSC. The asset will be recovered within a 12-month period.
- (6) The increase in the regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances at the lower income tax rate. As of December 31, 2017, all of the liability has been classified as non-current due to uncertainties around the timing and other regulatory decisions that will affect the amount of regulatory tax liability amortized and returned to customers through rate reductions or other revenue offsets in 2018. See **Note 4** for further information.
- (7) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.

4. Income Taxes

On December 22, 2017, the U.S. Tax Cuts and Jobs Act of 2017 (the Act) was signed into legislation. The Act includes a broad range of tax reform proposals affecting businesses, effective January 1, 2018 which provide a corporate federal tax rate reduction from 35% to 21%, 100% asset expensing, limitation of interest deduction, the repeal of section 199 domestic production deduction and the preservation of the existing normalization rules. The Act also provides that regulated electric and gas companies are exempt from the 100% asset expensing and interest expense deduction limitation. In accordance with U.S. accounting standards, TEC is required to revalue its deferred income tax assets and liabilities based on the new 21% federal tax rate. Additionally, under FPSC rules TEC is required to adjust deferred income tax assets and liabilities for changes in tax rates with a corresponding regulatory liability for the excess deferred taxes generated by the tax rate differential. See **Note 3**.

TEC has provisionally revalued all deferred tax assets and liabilities, \$199 million and \$1,024 million, respectively, based on the rates at which they are expected to reverse in the future, which is 21% for federal tax purposes. TEC is still analyzing certain aspects of the Act, which could potentially affect the measurement of these balances or potentially give rise to new deferred tax amounts. Provisional amounts primarily relate to the uncertainty of the application of 100% asset expensing rules after September 27, 2017. Further adjustments, if any, will be recorded by TEC during the measurement period in 2018 as permitted by SEC Staff Accounting Bulletin 118, *Income tax Accounting Implications of the Tax Cuts and Jobs Act*.

Income Tax Expense

Effective July 1, 2016 and due to the Merger with Emera, TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. Prior to the Merger, TEC was included in the filing of a consolidated federal income tax return with TECO Energy and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2017, 2016 and 2015, TEC recorded net tax provisions of \$197 million, \$152 million and \$166 million, respectively.

Income tax expense consists of the following components:

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Income Tax Expense (Benefit)

(millions)

For the year ended December 31,

	2017	2016	2015
Current income taxes			
Federal	\$ (1)	\$ 53	\$ 38
State	6	12	8
Deferred income taxes			
Federal	170	76	105
State	23	11	15
Investment tax credits, net of amortization	(1)	0	0
Total income tax expense	<u>\$ 197</u>	<u>\$ 152</u>	<u>\$ 166</u>

For the three years presented, the overall effective tax rate differs from the 35% U.S. federal statutory rate as presented below:

Effective Income Tax Rate

(millions)

For the year ended December 31,

	2017	2016	2015
Income before provision for income taxes	\$ 513	\$ 438	\$ 442
Federal statutory income tax rates	35%	35%	35%
Income taxes, at statutory income tax rate	180	153	155
Increase (decrease) due to			
State income tax, net of federal income tax	19	15	15
AFUDC-equity	(1)	(8)	(6)
Tax credits	(3)	(7)	0
Other	2	(1)	2
Total income tax expense on consolidated statements of income	<u>\$ 197</u>	<u>\$ 152</u>	<u>\$ 166</u>
Income tax expense as a percent of income from continuing operations, before income taxes	38.4%	34.8%	37.5%

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)

As of December 31,

	2017	2016
Deferred tax liabilities (1)		
Property related	\$ 924	\$ 1,549
Pension and postretirement benefits	57	105
Pension	43	69
Total deferred tax liabilities	<u>1,024</u>	<u>1,723</u>
Deferred tax assets (1)		
Loss and credit carryforwards (2)	91	91
Medical benefits	24	47
Insurance reserves	(5)	27
Pension and postretirement benefits	57	105

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Capitalized energy conservation assistance costs	13	23
Other	19	23
Total deferred tax assets	199	316
Total deferred tax liability, net	\$ 825	\$ 1,407

- (1) Certain property related assets and liabilities have been netted.
- (2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$8 million.

As a result of tax reform, Tampa Electric recorded a change in net deferred taxes with an offset to a regulatory tax liability in the amount of \$755 million, subject to refund to customers over time as required by order of the FPSC. At December 31, 2017, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$345 million and \$273 million, respectively, expiring between 2033 and 2037. TEC has unused general business credits of \$23 million, expiring between 2028 and 2037. As a result of the Merger with Emera, TECO Energy's NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

The following table provides details of the change in unrecognized tax benefits as follows:

(millions)	2017	2016	2015
Balance at January 1,	\$ 7	\$ 0	\$ 0
Increases due to tax positions related to current year	1	7	0
Balance at December 31	\$ 8	\$ 7	\$ 0

As of December 31, 2017 and 2016, TEC's uncertain tax positions for federal R&D tax credits were \$8 million and \$7 million, respectively, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. TEC believes that the total unrecognized tax benefits will decrease and be recognized within the next twelve months due to the ongoing audit examination of TECO Energy's consolidated federal income tax return for the short tax year ending June 30, 2016. TEC had \$8 million of unrecognized tax benefits at December 31, 2017, that, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance other expense" in the Consolidated Statements of Income. In 2017, 2016 and 2015, TEC did not recognize any pre-tax charges (benefits) for interest. Additionally, TEC did not have any accrued interest at December 31, 2017, 2016 and 2015. No amounts have been recorded for penalties.

The IRS concluded its examination of TECO Energy's 2015 consolidated federal income tax return in March 2017 with no changes required. The U.S. federal statute of limitations remains open for the year 2014 and forward. The short tax year ending June 30, 2016 is currently under examination by the IRS under its Compliance Assurance Program (CAP). Prior to July 1, 2016, TEC was included in a consolidated U.S. federal income tax return with TECO Energy and subsidiaries. Due to the Merger with Emera, TECO Energy is only able to participate in the CAP through its short tax year ending June 30, 2016. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

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5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP, which is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (Other Benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. TECO Energy has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

In March 2010, the Patient Protection and Affordable Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduced the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, TEC reduced its deferred tax asset and recorded a corresponding regulatory asset in 2010. TEC is amortizing the regulatory asset over the remaining average service life at the time of 12 years. Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2020, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy and its affiliates do not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase the PBO. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

Effective January 1, 2013, TECO Energy implemented an EGWP for its post-65 retiree prescription drug plan. The EGWP is a private Medicare Part D plan designed to provide benefits that are at least equivalent to Medicare Part D. The EGWP reduces net periodic benefit cost by taking advantage of rebate and discount enhancements provided under the Health Care Reform Acts, which are greater than the subsidy payments previously received by TECO Energy under Medicare Part D for its post-65 retiree prescription drug plan. Effective January 1, 2015, TECO Energy changed its post-65 retiree coverage for medical benefits to a Medicare Advantage plan insured by Aetna. This will result in a lower claims cost by taking advantage of the government subsidies available for that plan.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO

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Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy Obligations and Funded Status (millions)	Pension Benefits		Other Benefits (2)	
	2017	2016	2017	2016
Change in benefit obligation				
Net benefit obligation at beginning of year	\$ 770	\$ 733	\$ 175	\$ 172
Service cost	20	19	2	2
Interest cost	31	31	7	7
Plan participants' contributions	0	0	3	3
Plan amendments	0	1	0	0
Plan curtailment	(1)	1	0	0
Plan settlement	(26)	(2)	0	0
Benefits paid	(51)	(69)	(16)	(14)
Actuarial loss (gain)	69	56	22	5
Net benefit obligation at end of year	<u>\$ 812</u>	<u>\$ 770</u>	<u>\$ 193</u>	<u>\$ 175</u>
Change in plan assets				
Fair value of plan assets at beginning of year	\$ 649	\$ 625	\$ 0	\$ 0
Actual return on plan assets	122	55	0	0
Employer contributions	46	38	(3)	(3)
Employer direct benefit payments	27	3	16	14
Plan participants' contributions	0	0	3	3
Plan settlement	(26)	(2)	0	0
Benefits paid	(51)	(69)	(16)	(14)
Direct benefit payments	(1)	(1)	0	0
Fair value of plan assets at end of year (1)	<u>\$ 766</u>	<u>\$ 649</u>	<u>\$ 0</u>	<u>\$ 0</u>

(1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

(2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with benefit obligations in excess of plan assets was as follows:

TECO Energy Funded Status (millions)	Pension Benefits		Other Benefits (1)	
	2017	2016	2017	2016
Benefit obligation (PBO/APBO)	\$ 812	\$ 770	\$ 193	\$ 175
Less: Fair value of plan assets	766	649	0	0
Funded status at end of year	<u>\$ (46)</u>	<u>\$ (121)</u>	<u>\$ (193)</u>	<u>\$ (175)</u>

(1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$762 million at December

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31, 2017 and \$724 million at December 31, 2016.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2017	2016	2017	2016
Accrued benefit costs and other current liabilities	\$ (7)	\$ (1)	\$ (10)	\$ (9)
Deferred credits and other liabilities	(30)	(80)	(154)	(139)
	<u>\$ (37)</u>	<u>\$ (81)</u>	<u>\$ (164)</u>	<u>\$ (148)</u>

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC Amounts recognized in regulatory assets (millions)	Pension Benefits		Other Benefits	
	2017	2016	2017	2016
Net actuarial loss (gain)	\$ 215	\$ 236	\$ 70	\$ 50
Prior service cost (credit)	1	1	(13)	(15)
Amount recognized	<u>\$ 216</u>	<u>\$ 237</u>	<u>\$ 57</u>	<u>\$ 35</u>

Assumptions used to determine benefit obligations at December 31:

	Pension Benefits		Other Benefits	
	2017	2016	2017	2016
Discount rate	3.62%	4.11%	3.70%	4.28%
Rate of compensation increase-weighted average	3.32%	2.57%	3.31%	2.48%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	6.58%	6.83%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2038	2038

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1 % Decrease
Effect on PBO	\$ 7	\$ (6)

The discount rate assumption used to determine the December 31, 2017 and 2016 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption. The discount rate assumption used to determine the December 31, 2015 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructed hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculated all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selected the portfolio with the highest yield and used that yield as the recommended discount rate. The change in the discount rate approach was a result of the Merger and done to align methodologies with Emera. The change in discount rate resulting from the different methodology used to select a discount rate did not have a material impact on TEC's financial statements and provides consistency with Emera's method for selecting a discount rate.

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Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

TECO Energy

	Pension Benefits			Other Benefits (1)		
	2017	2016	2015	2017	2016	2015
(millions)						
Service cost	\$ 20	\$ 19	\$ 21	\$ 2	\$ 2	\$ 2
Interest cost	31	31	30	7	7	7
Expected return on plan assets	(48)	(46)	(43)	0	0	0
Amortization of:						
Actuarial loss	17	16	15	0	0	0
Prior service (benefit) cost	0	0	0	(2)	(2)	(3)
Curtailment loss (gain)	0	1	0	0	0	0
Settlement loss (2)	7	1	0	0	0	0
Net periodic benefit cost	<u>\$ 27</u>	<u>\$ 22</u>	<u>\$ 23</u>	<u>\$ 7</u>	<u>\$ 7</u>	<u>\$ 6</u>
New prior service cost	0	1	\$ 0	\$ 0	\$ 0	\$ 0
Net loss (gain) arising during the year	(5)	47	75	22	5	0
Amounts recognized as component of net periodic benefit cost:						
Amortization or curtailment recognition of prior service (benefit) cost	0	0	0	2	2	3
Amortization or settlement of actuarial gain (loss)	(24)	(17)	(15)	0	0	0
Total recognized in OCI and regulatory assets	<u>\$ (29)</u>	<u>\$ 31</u>	<u>\$ 60</u>	<u>\$ 24</u>	<u>\$ 7</u>	<u>\$ 3</u>
Total recognized in net periodic benefit cost, OCI and regulatory assets	<u>\$ (2)</u>	<u>\$ 53</u>	<u>\$ 83</u>	<u>\$ 31</u>	<u>\$ 14</u>	<u>\$ 9</u>

(1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan

(2) Represents TECO Energy's SERP settlement charge as a result of retirements that occurred subsequent to the Merger with Emera. The charge did not impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$14 million, \$13 million and \$14 million for 2017, 2016 and 2015, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$6 million, \$6 million and \$6 million for 2017, 2016 and 2015, respectively.

The estimated net loss for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year is \$14 million. There are no prior service credits to be amortized from regulatory assets into net periodic benefit cost in 2018 for the other postretirement benefit plan.

TEC's postretirement benefit plans were not explicitly impacted by the Merger. However, as a result of the Merger, TECO Energy remeasured its postretirement benefits plans on the Merger effective date, July 1, 2016. As a result of the remeasurements, TEC's net periodic benefit cost increased by \$1 million for pension benefits and \$0 million for other postretirement plan benefits for the six months ended December 31, 2016. Additionally, a curtailment loss for the SERP of \$1 million was recognized by TECO Energy in 2016 as a result of retirements due to the Merger. In addition, TECO Energy recognized a settlement charge related to the SERP of \$7 million in 2017 due to retirements that have occurred as a result of the Merger. TEC was not impacted by the curtailment loss or settlement charge.

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Assumptions used to determine net periodic benefit cost for years ended December 31:

	Pension Benefits			Other Benefits		
	2017	2016	2015	2017	2016	2015
Discount rate	4.110%	4.688%	4.258%	4.280%	4.667%/3.85%	4.206%
Expected long-term return on plan assets	7.00%	7.00%	7.00%	N/A	N/A	N/A
Rate of compensation increase	2.57%	2.59%	3.87%	2.48%	2.50%	3.86%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	6.83%	7.05%	7.00%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2038	2038	2025

The discount rate assumption used to determine the benefit cost for 2017 and from the Merger date to December 31, 2016 was based on the same technique that was used to determine the December 31, 2017 and 2016 benefit obligation as discussed above. The discount rate assumption used to determine the January 1, 2016 through June 30, 2016 and the 2015 benefit cost was based on the same technique that was used to determine the December 31, 2015 benefit obligation as discussed above. The change in the discount rate approach was a result of the Merger and done to align methodologies with Emera. The change in discount rate resulting from the different methodology used to select a discount rate did not have a material impact on TEC's financial statements and provides consistency with Emera's method for selecting a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2017, TECO Energy's pension plan's assets increased approximately 19%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have a less than \$1 million effect on net periodic benefit cost.

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy Asset Category	2017 Target Allocation	Actual Allocation, End of Year	
		2017	2016
Equity securities	47%-53%	51%	56%
Fixed income securities	47%-53%	49%	44%
Total	%	%	%

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100 100 100

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments as of December 31, 2017 and 2016.

Pension Plan Investments

TECO Energy (millions)

At Fair Value as of December 31, 2017

	Level 1	Level 2	Level 3	NAV (1)	Total
Cash	\$ 3	\$ 0	\$ 0	\$ 0	\$ 3
Accounts receivable	14	0	0	0	14
Accounts payable	(43)	0	0	0	(43)
Short-term investment funds (STIFs)	14	0	0	0	14
Common stocks	44	0	0	0	44
Real estate investment trusts (REITs)	4	0	0	0	4
Mutual funds	196	0	0	0	196
Municipal bonds	0	2	0	0	2
Government bonds	0	55	0	0	55
Corporate bonds	0	45	0	0	45
Mortgage-backed securities (MBS)	0	(1)	0	0	(1)
Collateralized mortgage obligations (CMOs)	0	1	0	0	1
Swaps	0	4	0	0	4
Purchase options (swaptions)	0	1	0	0	1
Written options (swaptions)	0	(2)	0	0	(2)
Investments not utilizing the practical expedient	232	105	0	0	337
Common and collective trusts (1)	0	0	0	326	326
Mutual fund (1)	0	0	0	103	103
Total investments	\$ 232	\$ 105	\$ 0	\$ 429	\$ 766

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share

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practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.

TECO Energy (millions)	At Fair Value as of December 31, 2016				
	Level 1	Level 2	Level 3	NAV (1)	Total
Cash	\$ 2	\$ 0	\$ 0	\$ 0	\$ 2
Accounts receivable	27	0	0	0	27
Accounts payable	(59)	0	0	0	(59)
Cash collateral	1	0	0	0	1
STIFs	12	0	0	0	12
Common stocks	44	0	0	0	44
REITs	3	0	0	0	3
Mutual funds	181	0	0	0	181
Municipal bonds	0	3	0	0	3
Government bonds	0	32	0	0	32
Corporate bonds	0	39	0	0	39
MBS	0	9	0	0	9
CMOs	0	1	0	0	1
Swaps	0	1	0	0	1
Purchase options (swaptions)	0	2	0	0	2
Written options (swaptions)	0	(2)	0	0	(2)
Investments not utilizing the practical expedient	211	85	0	0	296
Common and collective trusts (1)	0	0	0	270	270
Mutual fund (1)	0	0	0	83	83
Total investments	\$ 211	\$ 85	\$ 0	\$ 353	\$ 649

- (1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-ended mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore Level 1 assets.
- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. ABS and CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.

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- Options are valued using the bid-ask spread and the last price.
- The primary pricing input in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-ended mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is a closed-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient. There were no unfunded commitments as of December 31, 2017.
- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 5 business days. There were no unfunded commitments as of December 31, 2017.
- Discounted notes are valued at amortized cost.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$17 million and \$41 million of assets as of December 31, 2017 and 2016, respectively. Since the plan is non-qualified, its assets are included in the "Deferred charges and other assets" line item in TEC's Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2017 and 2016.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

Contributions

The Pension Protection Act became effective January 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the PBGC if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

WRERA was signed into law on December 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2013, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. TECO Energy utilizes asset smoothing in determining funding requirements.

In August 2014, HAFTA was signed into law, which modified MAP-21. HAFTA and MAP-21 provide funding relief for pension plan sponsors by stabilizing discount rates used in calculating the required minimum pension contributions and increasing PBGC premium rates to be paid by plan sponsors. TECO Energy expects the required minimum pension contributions to be lower than the levels previously projected; however, TECO Energy plans on funding at levels above the required minimum pension contributions under HAFTA and MAP-21. In November 2015, the Bipartisan Budget Act of 2015 was signed into law, which extended pension funding relief of MAP-21 and HAFTA through 2022.

The qualified pension plan's actuarial value of assets, including credit balance, was 118.1% of the Pension Protection Act funded target as of January 1, 2017 and is estimated at 117.9% of the Pension Protection Act funded target as of January 1, 2018.

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TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2017, 2016 and 2015, which met the minimum funding requirements for 2017, 2016 and 2015. TEC's portion of the contribution in 2017 was \$36 million and in 2016 was \$31 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2018 contribution to be \$37 million. TEC estimates its portion of annual contributions from 2019 to 2022 will range from \$6 million to \$17 million per year based on current assumptions. The amounts TECO Energy expects to make are in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2017, 2016 and 2015 were zero, zero and \$15 million, respectively. TEC's contribution in 2015 to the SERP's trust was made in order to fully fund its SERP obligation following the signing of the Merger Agreement with Emera. The execution of the Merger Agreement constituted a potential change in control under the trust; therefore, TECO Energy is required to maintain such funding as of the end of each calendar year. The fully-funded amount is equal to the aggregate present value of all benefits then in pay status under the SERP plus the current value of benefits that would become payable under the SERP to current participants. Since the SERP is fully funded, TECO Energy does not expect to make significant contributions to this plan in 2018.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2018, TEC expects to make a contribution of about \$10 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments

TECO Energy

(including projected service and net of employee contributions)

	Pension Benefits	Other Postretirement Benefits
(millions)		
2018	\$ 58	\$ 12
2019	56	12
2020	56	12
2021	59	12
2022	61	12
2023-2027	323	61

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. During the period of January 2015 to December 2016, the employer matching contributions were 70% of eligible participant contributions with additional incentive match of up to 30% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2017, 2016 and 2015, TEC's portion of expense totaled \$11 million, \$8 million and \$8 million, respectively, related to the matching contributions made to this plan.

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6. Short-Term Debt

Credit Facilities

(millions)	December 31, 2017			December 31, 2016		
	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding ⁽¹⁾	Letters of Credit Outstanding
5-year facility (2)	\$ 325	\$ 5	\$ 1	\$ 325	\$ 40	\$ 1
3-year accounts receivable facility (3)	150	0	0	150	130	0
1-year term facility (4)	300	300	0	0	0	0
Total	\$ 775	\$ 305	\$ 1	\$ 475	\$ 170	\$ 1

(1) Borrowings outstanding are reported as notes payable.

(2) This 5-year facility matures March 22, 2022.

(3) This 3-year facility matures March 23, 2018.

(4) This 1-year facility matures on November 1, 2018.

At December 31, 2017, these credit facilities required commitment fees ranging from 12.5 to 30.0 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities at December 31, 2017 and 2016 was 2.07% and 1.49%, respectively.

Tampa Electric Company Credit Agreement

On November 2, 2017, TEC entered into a 364-day, \$300 million credit agreement with a consortium of banks. The credit agreement has a maturity date of November 1, 2018; contains customary representations and warranties, events of default, and financial and other covenants; and provides for interest to accrue at variable rates based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin.

Tampa Electric Company Accounts Receivable Facility

On March 24, 2015, TEC amended its \$150 million accounts receivable collateralized borrowing facility in order to appoint a new program agent; add new lenders; and extend the scheduled termination date to March 23, 2018, by entering into (a) an Amended and Restated Purchase and Contribution Agreement and (b) a Loan and Servicing Agreement, among TEC, certain lenders and the program agent (the Loan Agreement). TEC will pay program and liquidity fees, which total 65 basis points as of December 31, 2017. Interest rates on the borrowings are based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to either the BTMU's prime rate, the federal funds rate, or the London interbank deposit rate, plus a margin. In the case of default, as defined under the terms of the Loan Agreement, TEC has pledged as collateral a pool of receivables equal to the borrowings outstanding. TEC continues to service, administer and collect the pledged receivables, which are classified as receivables on the balance sheet. As of December 31, 2017, TEC was in compliance with the requirements of the Loan Agreement.

Amendment of Tampa Electric Company Credit Facility

On March 22, 2017, TEC amended its \$325 million bank credit facility, entering into a Fifth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from December 17, 2018 to March 22, 2022 (subject to further extension with the consent of each lender); provides for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; includes a \$50 million letter of credit facility; and made other technical changes.

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7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Issuance of Tampa Electric Company 4.20% Notes due 2045

On May 20, 2015, TEC completed an offering of \$250 million aggregate principal amount of 4.20% Notes due May 15, 2045 (the TEC 2015 Notes). Until November 15, 2044, TEC may redeem all or any part of the TEC 2015 Notes at its option at any time and from time to time at a redemption price equal to the greater of (i) 100% of the principal amount of the TEC 2015 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the TEC 2015 Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after November 15, 2044, TEC may, at its option, redeem the TEC 2015 Notes, in whole or in part, at 100% of the principal amount of the TEC 2015 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Purchase in Lieu of Redemption of Revenue Refunding Bonds

At December 31, 2017 and 2016, \$233 million of tax-exempt bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric to provide an opportunity to evaluate refinancing alternatives including \$20 million variable-rate bonds due 2020, \$52 million term-rate refunding bonds due 2025, \$75 million term-rate bonds due 2030, and \$86 million term-rate refunding bonds due 2034.

8. Merger with Emera

As disclosed in **Note 1**, TEC is a wholly owned subsidiary of TECO Energy. On July 1, 2016, TECO Energy and Emera completed the Merger contemplated by the Merger Agreement entered into on September 4, 2015. Therefore, TEC continues to be a wholly owned subsidiary of TECO Energy and became an indirect wholly owned subsidiary of Emera as of July 1, 2016.

Pursuant to the Merger Agreement, upon the closing of the Merger, each issued and outstanding share of TECO Energy common stock was cancelled and converted automatically into the right to receive \$27.55 in cash, without interest. This represents an aggregate purchase price of approximately \$10.7 billion including Emera's purchase price allocation for debt of approximately \$4.2 billion (of which TEC's portion of debt was \$2.3 billion).

The Merger Agreement requires Emera, among other things, (i) to maintain TECO Energy's historic levels of community involvement and charitable contributions and support in TECO Energy's existing service territories, (ii) to maintain TECO Energy's and TEC's headquarters in Tampa, Florida, (iii) to honor current union contracts in accordance with their terms and (iv) to provide each continuing non-union employee, for a period of two years following the closing of the Merger, with a base salary or wage rate no less favorable than, and incentive compensation and employee benefits, respectively, substantially comparable in the aggregate to those that they received as of immediately prior to the closing.

9. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

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Tampa Electric Legal Proceeding

As a result of a tragic industrial accident at Big Bend Power Station on June 29, 2017, five workers (including one Tampa Electric employee and four contract workers) were killed and one other worker sustained serious injuries. Tampa Electric believes that any costs associated with the damages, injuries, fatalities and other losses related to the incident are substantially covered by insurance. Tampa Electric recorded any accruals for all material insured and non-insured costs and related insurance recoveries resulting from the incident.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2017, TEC has estimated its ultimate financial liability to be \$30 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Condensed Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings. See **Note 3** for information regarding an agreement approved by the FPSC to accelerate the amortization of the regulated asset associated with this liability.

Long-Term Commitments

TEC has commitments for purchased power and long-term leases, primarily for land, building space, vehicles, office equipment and heavy equipment. Rental expense for these leases included in "Regulated operations & maintenance – Other" on the Consolidated Statements of Income for the years ended December 31, 2017, 2016 and 2015, totaled \$2 million, \$2 million and \$4 million, respectively. TEC also has other purchase obligations for long-term service agreements and capital projects. In addition, TEC has payment obligations under contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. The following is a schedule of future payments under PPAs, minimum lease payments with non-cancelable lease terms in excess of one year, and other net purchase obligations/commitments at December 31, 2017:

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(millions)	<i>Purchased Power</i>	<i>Operating Leases</i>	<i>Long-term Service Agreements/Capital Projects</i>	<i>Clause Recoverable Commitments</i>	<i>Total</i>
<i>Year ended December 31:</i>					
2018	\$ 10	\$ 2	\$ 303	\$ 444	\$ 759
2019	0	2	74	230	306
2020	0	2	7	177	186
2021	0	2	7	147	156
2022	0	2	7	141	150
Thereafter	0	36	18	1,029	1,083
Total future minimum payments	<u>\$ 10</u>	<u>\$ 46</u>	<u>\$ 416</u>	<u>\$ 2,168</u>	<u>\$ 2,640</u>

Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable banking agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2017, TEC was in compliance with all required financial covenants.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

(millions)	2017	2016	2015
Natural gas sales to/(from) affiliates	\$ (4)	\$ 0	\$ 1
Services received from affiliates	67	66	69
Dividends to TECO Energy	292	289	268
Equity contributions from TECO Energy	190	150	175

Services received from affiliates primarily include shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary, beginning on January 1, 2015. Through TSI, TECO Energy provided TEC with specialized services at cost, including information technology, procurement, human resources, legal, risk management, financial, and administrative services. TSI's costs are directly charged or allocated to TEC based on cost-causative allocation methods or the Modified Massachusetts Formula.

Amounts due from or to affiliates at December 31,

(millions)	2017	2016
Accounts receivable (1)	\$ 2	\$ 7
Accounts payable (1)	19	18
Taxes receivable (2)	3	0
Taxes payable (2)	2	7

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Taxes receivable were due from EUSHI and taxes payable were due to EUSHI. See **Note 4** for additional information.

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11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC, but are included in determining reportable segments.

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 750,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 375,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

(millions)	Tampa Electric	PGS	Eliminations	TEC
2017				
Revenues - external	\$ 2,052	\$ 418	\$ 0	\$ 2,470
Sales to affiliates	2	20	(22)	0
Total revenues	2,054	438	(22)	2,470
Depreciation and amortization	300	50	0	350
Total interest charges	104	15	0	119
Provision for income taxes	171	26	0	197
Net income	273	43	0	316
Total assets	7,635	1,284	(555) ⁽¹⁾	8,364
Capital expenditures	518	122	0	640
2016				
Revenues - external	\$ 1,964	\$ 432	\$ 0	\$ 2,396
Sales to affiliates	1	7	(8)	0
Total revenues	1,965	439	(8)	2,396
Depreciation and amortization	268	60	0	328
Total interest charges	91	15	0	106
Provision for income taxes	130	22	0	152
Net income	251	35	0	286
Total assets	7,357	1,191	(465) ⁽¹⁾	8,083
Capital expenditures	594	133	0	727
2015				
Revenues - external	\$ 2,018	\$ 401	\$ 0	\$ 2,419
Sales to affiliates	0	6	(6)	0
Total revenues	2,018	407	(6)	2,419
Depreciation and amortization	256	57	0	313
Total interest charges	95	15	0	110
Provision for income taxes	144	22	0	166
Net income	241	35	0	276
Total assets	7,004	1,136	(431) ⁽¹⁾	7,709
Capital expenditures	593	94	0	687

(1) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

12. Other Comprehensive Income

TEC reported the following OCI related to the amortization of prior settled amounts and changes in the fair value of cash flow

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hedges:

Other Comprehensive Income

(millions)	Gross	Tax	Net
2017			
Unrealized gain on cash flow hedges	\$ 0	\$ 0	\$ 0
Reclassification from AOCI to net income	1	0	1
Gain on cash flow hedges	1	0	1
Total other comprehensive income	<u>\$ 1</u>	<u>\$ 0</u>	<u>\$ 1</u>
2016			
Unrealized gain on cash flow hedges	\$ 0	\$ 0	\$ 0
Reclassification from AOCI to net income	1	0	1
Gain on cash flow hedges	1	0	1
Total other comprehensive income	<u>\$ 1</u>	<u>\$ 0</u>	<u>\$ 1</u>
2015			
Unrealized gain on cash flow hedges	\$ 4	\$ (1)	\$ 3
Reclassification from AOCI to net income	2	(1)	1
Gain on cash flow hedges	6	(2)	4
Total other comprehensive income	<u>\$ 6</u>	<u>\$ (2)</u>	<u>\$ 4</u>

Accumulated Other Comprehensive Loss

(millions) As of December 31,	2017	2016
Net unrealized losses from cash flow hedges (1)	\$ (2)	\$ (3)
Total accumulated other comprehensive loss	<u>\$ (2)</u>	<u>\$ (3)</u>

(1) Net of tax benefit of \$1 million and \$2 million as of December 31, 2017 and 2016, respectively.

13. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

In November 2016, Tampa Electric and the other major electric IOUs in Florida signed a stipulation agreement approved by the FPSC calling for a one-year moratorium on hedging of natural gas purchases. In September 2017, Tampa Electric filed with the FPSC an amended and restated settlement agreement, which replaces the existing 2013 base rate settlement agreement and includes a provision for a five-year moratorium on hedging of natural gas purchases ending on December 31, 2022. The FPSC approved the agreement on November 6, 2017 (see Note 3).

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to

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recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see **Note 14**). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

TEC applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see **Note 3**).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2016, all of TEC's physical contracts qualify for the NPNS exception, which has been elected.

The derivatives that are designated as cash flow hedges at December 31, 2017 and 2016 are reflected on TEC's Consolidated Balance Sheets and classified accordingly as current and long-term assets and liabilities on a net basis as permitted by their respective master netting agreements. There were zero and \$17 million derivative assets as of December 31, 2017 and 2016, respectively. There were \$1 million and zero derivative liabilities as of December 31, 2017 and 2016, respectively. There are minor offset amount differences between the gross derivative assets and liabilities and the net amounts included in the Consolidated Balance Sheets. There was no collateral posted with or received from any counterparties at December 31, 2017 and 2016.

All of the derivative asset and liabilities at December 31, 2017 and 2016 are designated as hedging instruments, which primarily are derivative hedges of natural gas contracts to limit the exposure to changes in market price for natural gas used to produce energy and natural gas purchased for resale to customers. The corresponding effect of these natural gas related derivatives on the regulated utilities' fuel recovery clause mechanism is reflected on the Consolidated Balance Sheets as current and long term regulatory assets and liabilities. Based on the fair value of the instruments at December 31, 2017, net pre-tax reductions of \$1 million are expected to be reclassified from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months.

The December 31, 2017 and 2016 balance in AOCI related to the cash flow hedges and interest rate swaps (unsettled and previously settled) is presented in **Note 12**.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended December 31, 2017, 2016 and 2015, all hedges were effective. The derivative after-tax effect on OCI and the amount of after-tax gain or loss reclassified from AOCI into earnings for the years ended December 31, 2017, 2016 and 2015 is presented in **Note 12**. Gains and losses were the result of interest rate contracts and the reclassifications to income were reflected in Interest expense.

The maximum length of time over which TEC is hedging its exposure to the variability in future cash flows extends to November 30, 2018 for financial natural gas contracts. The following table presents TEC's derivative volumes that, as of December 31, 2017, are expected to settle during the 2018 fiscal year:

(millions) Year	Natural Gas Contracts (MMBTUs)	
	Physical	Financial

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2018

0

7

TEC is exposed to credit risk by entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of December 31, 2017, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into the following master arrangements: (1) EEL agreements—standardized power sales contracts in the electric industry; (2) ISDA agreements—standardized financial gas and electric contracts; and (3) NAESB agreements—standardized physical gas contracts. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions generally do not require a nonperformance risk adjustment as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

The fair value of financial instruments is determined by using various market data and other valuation techniques. The following table sets forth by level within the fair value hierarchy TEC's financial assets and liabilities that were accounted for at fair value on a recurring basis as of December 31, 2017 and 2016.

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Recurring Derivative Fair Value Measures

(millions)	As of December 31, 2017			
	Level 1	Level 2	Level 3	Total
Liabilities				
Natural gas swaps	\$ 0	\$ 1	\$ 0	\$ 1
(millions)	As of December 31, 2016			
	Level 1	Level 2	Level 3	Total
Assets				
Natural gas swaps	\$ 0	\$ 17	\$ 0	\$ 17

Natural gas swaps are OTC swap instruments. The fair value of the swaps is estimated utilizing the market approach. The price of swaps is calculated using observable NYMEX quoted closing prices of exchange-traded futures. These prices are applied to the notional quantities of active positions to determine the reported fair value (see **Note 13**).

TEC considered the impact of nonperformance risk in determining the fair value of derivatives. TEC considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration and whether the markets in which TEC transacts have experienced dislocation. At December 31, 2017 and 2016, the fair value of derivatives was not materially affected by nonperformance risk. There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2017 and 2016, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

See **Notes 5 and Consolidated Statements of Capitalization** for information regarding the fair value of the pension plan investments and long-term debt, respectively.

15. Variable Interest Entities

A VIE is an entity that a company has a controlling financial interest in, and that controlling interest is determined through means other than a majority voting interest. The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

Tampa Electric has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 121 MW to 250 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric is not the primary beneficiary and is not required to consolidate any of these entities. Tampa Electric purchased \$16 million, \$62 million and \$34 million, under these PPAs for the three years ended December 31, 2017, 2016 and 2015, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. Excluding the payments for energy under these contracts, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

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16. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are reviewed quarterly. Any updates are revalued based on current market prices.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)	December 31,	
	2017	2016
Beginning balance	\$ 45	\$ 6
Additional liabilities (1)	1	36
Liabilities settled	(1)	0
Revisions to estimated cash flows	0	3
Other (2)	2	0
Ending balance	\$ 47	\$ 45

(1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The increase in the ARO in 2016 is to achieve compliance with the EPA's CCR rule, which contains design and operating standards for CCR management units. In 2016, the FPSC approved Tampa Electric's proposed CCR compliance program for cost recovery through the ECRC. However, additional petitions will be submitted for recovery of future project expense based on engineering studies currently being performed.

(2) Includes accretion recorded as a deferred regulatory asset.

17. Stock-Based Compensation

Performance Share Unit Plan

Emera has a performance share unit (PSU) plan, and TEC employees started participating in the plan in 2017. The PSU liability is marked-to-market at the end of each period based on the common share price in CAD at the end of the period. Emera common shares are traded on the Toronto Stock Exchange under the symbol EMA.

Under the PSU plan, executive and senior employees are eligible for long-term incentives payable through the PSU plan. PSUs are granted annually for three-year overlapping performance cycles. PSUs are granted based on the average of Emera's stock closing price for the fifty trading days prior to a given calculation date. Dividend equivalents are awarded and are used to purchase additional PSUs, also referred to as the Dividend Reinvestment Plan (DRIP). The PSU value varies according to the Emera common share

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market price and corporate performance.

PSUs vest at the end of the three-year cycle and will be calculated and approved by the Emera Management Resources and Compensation Committee early in the following year. The value of the payout considers actual service over the performance cycle and will be pro-rated in the case of retirement, disability or death.

A summary of the activity related to TEC employee PSUs for the year ended December 31, 2017 is presented in the following table:

	Number of Units (Thousands)	Weighted Average Grant Date Fair Value (Per Unit)	Aggregate Intrinsic Value (Millions)
Outstanding as of December 31, 2016	0	\$ 0	\$ 0
Granted including DRIP	144	45.40	6
Exercised	(5)	30.57	0
Forfeited	(17)	45.41	(1)
Transferred	11	38.51	1
Outstanding as of December 31, 2017	133	\$ 45.11	\$ 6

Compensation cost recognized for the PSU plan for the year ended December 31, 2017 was \$2 million. Tax benefits related to this compensation cost for share units realized for the year ended December 31, 2017 were \$1 million. As of December 31, 2017, there was \$4 million of unrecognized compensation cost related to non-vested PSUs that is expected to be recognized over a weighted-average period of two years.

18. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers,
- the balance sheet classification of ASC 740-10-45 deferred income tax credits, and
- the income statement classification of buy for resale transactions.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

19. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(\$519,118,368)
Non-cash Items:	
Manual Accruals	12,346,640
Contract Retentions	<u>3,381,970</u>
Gross additions to Utility Plant including non-cash items	(\$503,389,758)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$756,774).

[illegible]

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(2,507,341)		(2,507,341)		
2	544,445		544,445		
3					
4	544,445		544,445		544,445
5	(1,962,896)		(1,962,896)		
6	(1,962,896)		(1,962,896)		
7	661,710		661,710		
8					
9	661,710		661,710		661,710
10	(1,301,186)		(1,301,186)		

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 7 Column: f
Change related to Tax Reform

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,339,012,979	8,339,012,979		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	153,562,319	153,562,319		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	8,492,575,298	8,492,575,298		
9	Leased to Others				
10	Held for Future Use	49,619,481	49,619,481		
11	Construction Work in Progress	244,547,738	244,547,738		
12	Acquisition Adjustments	7,484,822	7,484,822		
13	Total Utility Plant (8 thru 12)	8,794,227,339	8,794,227,339		
14	Accum Prov for Depr, Amort, & Depl	2,788,077,735	2,788,077,735		
15	Net Utility Plant (13 less 14)	6,006,149,604	6,006,149,604		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,729,858,245	2,729,858,245		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	52,993,085	52,993,085		
22	Total In Service (18 thru 21)	2,782,851,330	2,782,851,330		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	5,226,405	5,226,405		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,788,077,735	2,788,077,735		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					31
					32
					33

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Schedule Page: 200 Line No.: 6 Column: c

- There were 6 solar generation projects that had land components booked to Account 106 Completed Construction Not Classified. The projects were still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Schedule Page: 200 Line No.: 11 Column: c

- There were 6 solar generation projects that had land components booked to Account 106 Completed Construction Not Classified. The projects were still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					16
					17
					18
					19
					20
					21
					22

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	95,495,390	102,642,861	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	95,495,390	102,642,861	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	6,923,629		
9	(311) Structures and Improvements	414,921,935	5,657,474	
10	(312) Boiler Plant Equipment	1,176,768,661	15,799,317	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	256,467,962	1,715,915	
13	(315) Accessory Electric Equipment	234,235,554	3,455,466	
14	(316) Misc. Power Plant Equipment	38,520,622	1,598,410	
15	(317) Asset Retirement Costs for Steam Production	35,493,126	24,469,342	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,163,331,489	52,695,924	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	19,790,233		
38	(341) Structures and Improvements	345,815,770	71,554,778	
39	(342) Fuel Holders, Products, and Accessories	461,101,830	223,923,169	
40	(343) Prime Movers	834,286,886	326,844,909	
41	(344) Generators			
42	(345) Accessory Electric Equipment	253,199,762	45,506,790	
43	(346) Misc. Power Plant Equipment	22,158,785	1,262,757	
44	(347) Asset Retirement Costs for Other Production	2,054,358	596,216	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,938,407,624	669,688,619	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,101,739,113	722,384,543	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	29,464,499	23,718	
49	(352) Structures and Improvements	33,677,705	3,771,885	
50	(353) Station Equipment	296,529,683	-1,409,256	
51	(354) Towers and Fixtures	5,007,390	84,670	
52	(355) Poles and Fixtures	297,968,779	26,097,185	
53	(356) Overhead Conductors and Devices	148,351,733	13,149,818	
54	(357) Underground Conduit	3,532,715	149,548	
55	(358) Underground Conductors and Devices	7,694,746		
56	(359) Roads and Trails	14,544,515	486,711	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	836,771,765	42,354,279	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	10,130,939		
61	(361) Structures and Improvements	22,347,915	831,158	
62	(362) Station Equipment	208,530,458	11,848,585	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	295,604,245	7,988,811	
65	(365) Overhead Conductors and Devices	236,835,946	7,876,724	
66	(366) Underground Conduit	235,367,718	17,021,887	
67	(367) Underground Conductors and Devices	244,184,766	15,633,700	
68	(368) Line Transformers	587,800,402	51,421,542	
69	(369) Services	193,836,858	920,257	
70	(370) Meters	83,621,729	2,641,044	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	208,577,518	20,270,248	
74	(374) Asset Retirement Costs for Distribution Plant	4,553,543	3,199,737	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,331,392,037	139,653,693	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	3,286,630		
87	(390) Structures and Improvements	105,666,927	9,851,874	
88	(391) Office Furniture and Equipment	31,523,056	10,504,300	
89	(392) Transportation Equipment	54,309,445	10,276,438	
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment	11,183,465	3,386,623	
92	(395) Laboratory Equipment	571,329	635,291	
93	(396) Power Operated Equipment	8,319		
94	(397) Communication Equipment	43,691,552	9,698,809	
95	(398) Miscellaneous Equipment	442,436	313,017	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	250,683,159	44,666,352	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	171,030		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	250,854,189	44,666,352	
100	TOTAL (Accounts 101 and 106)	7,616,252,494	1,051,701,728	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)	9,191		
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,616,243,303	1,051,701,728	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			198,138,251	4
			198,138,251	5
				6
				7
			6,923,629	8
655,354	12,490		419,936,545	9
9,669,953			1,182,898,025	10
				11
1,244,369			256,939,508	12
515,169			237,175,851	13
413,056			39,705,976	14
237,636	-25,946,657		33,778,175	15
12,735,537	-25,934,167		2,177,357,709	16
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			19,790,233	37
1,745,947			415,624,601	38
3,976,960			681,048,039	39
60,368,501			1,100,763,294	40
				41
965,918	-5,680,281		292,060,353	42
638,221			22,783,321	43
	-1,118,022		1,532,552	44
67,695,547	-6,798,303		2,533,602,393	45
80,431,084	-32,732,470		4,710,960,102	46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			29,488,217		48
8,096	-152,435		37,289,059		49
5,658,032	5,401,465		294,863,860		50
			5,092,060		51
4,808,752			319,257,212		52
14,363,557	-47,120		147,090,874		53
84,461			3,597,802		54
289,795			7,404,951		55
26,680			15,004,546		56
					57
25,239,373	5,201,910		859,088,581		58
					59
11,156			10,119,783		60
52,959			23,126,114		61
2,281,176	478,371		218,576,238		62
					63
4,991,370	-79,881		298,521,805		64
2,597,718	-251,698		241,863,254		65
194,165	-3,236,057		248,959,383		66
4,004,563	993,530		256,807,433		67
12,679,027	-68,208		626,474,709		68
154,673	1,721,658		196,324,100		69
1,244,253			85,018,520		70
					71
					72
4,983,997	35,792		223,899,561		73
			7,753,280		74
33,195,057	-406,493		2,437,444,180		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			3,286,630		86
626,000			114,892,801		87
3,486,075			38,541,281		88
1,835,207			62,750,676		89
					90
1,340,035			13,230,053		91
			1,206,620		92
8,319					93
1,730,371	884,864		52,544,854		94
435,214			320,239		95
9,461,221	884,864		286,773,154		96
					97
			171,030		98
9,461,221	884,864		286,944,184		99
148,326,735	-27,052,189		8,492,575,298		100
					101
	-9,191				102
					103
148,326,735	-27,042,998		8,492,575,298		104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 37 Column: c

- There were 6 solar generation projects that had land components booked to Account 106 Completed Construction Not Classified. The projects were still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Schedule Page: 204 Line No.: 102 Column: b

This cell has been revised in the 06/29/2018 resubmission to include +\$9,191, which ties to the ending balance on the 2016 FERC Form 1, Page 207, Line 102, Column (g).

Schedule Page: 204 Line No.: 102 Column: e

This cell has been revised in the 06/29/2018 resubmission to include a (\$9,191) adjustment that posted in 2017.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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46					
47	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2027	599,689	
5					
6	River to S. Hillsborough				
7	Transmission ROW	6/30/1973	2021	20,176,716	
8					
9	Phosphate Area Trans ROW				
10	N of Hills/Manatee Line				
11	W of Hwy 301 / E of Hwy 41	6/30/1973	Post 2027	968,745	
12					
13	Dale Mabry Transmission Sub				
14	South Side of VanDyke Rd/W side of Dale Mabry Hwy	3/30/1973	2022	368,967	
15					
16	Willow Oak Trans Sub				
17	Between SR 60, Willow Oak Rd. and Turner Rd	4/19/2004	Post 2027	786,338	
18					
19					
20					
21	Other Property:				
22					
23	South Shore Sub				
24	SW corner of 19th Ave and I-75	10/9/2006	2019	1,409,659	
25					
26	Other Transmission Substation sites	Various	Various	385,107	
27					
28	Washington St. Dist Sub	06/30/1985	2018	411,699	
29	Pierce, Jackson and Jefferson St.				
30					
31	Lake Hutto Dist Sub	1/18/2006	2025	567,690	
32	14602 & 14606 Boyette Rd				
33	Riverview, FL				
34					
35	Cass St. Dist Sub	10/31/1987	2021	1,244,134	
36	1224 E. Cass St.				
37					
38	Skyway Dist Sub	6/30/1987	Post 2027	368,097	
39	Corner of George Rd and Independence Pkwy				
40	Washington St. Dist Sub				
41					
42	Pendola Point Sub	9/01/2009	2020	446,086	
43	Northwest corner of US 41 at Pendola Point Rd.				
44	intersection				
45					
46	Mansfield Sub	2010	Post 2027	498,075	
47	Total			49,619,481	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4	Causeway Blvd Sub	2014	2018	840,690	
5	10601 Tuscan Ridge Drive, Tampa FL				
6					
7	Interbay Sub	2013	2018	687,761	
8	Interbay Blvd, Tampa FL				
9					
10	Other Distribution Substation sites	Various	Various	639,012	
11					
12	Big Bend buffer land				
13	US Hwy 41	6/30/1986	Post 2020	796,044	
14	NW corner of US HWY 41 and BB Road (excl Elsberry)	07/2014	Post 2020	8,964,022	
15	South of Big Bend Station (Dickman Road)	07/2014	Post 2020	538,872	
16	13145 US Hwy 41, Gibsonton, 33534 (Elsberry)	07/2014	Post 2020	446,181	
17	Dickman Road - Lofley Property	12/2015	Post 2020	1,579,323	
18	West of Hwy 41, south of Big Bend Rd	10/2016	Post 2020	6,896,574	
19					
20					
21	Other Property:				
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46					
47	Total			49,619,481	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Balm Solar Development	24,669,502		
2	Wimauma Solar Development	23,693,910		
3	Grange Hall Solar Development	12,963,937		
4	Pk1 CT Rotor Replacement	11,000,000		
5	POLK 1 - CSA	10,224,808		
6	Pk Water - Phase II (Mlbrry & Polk)	8,848,582		
7	Payne Creek Solar Development	8,329,819		
8	AMI Projects	6,461,400		
9	English Creek Solar	5,993,295		
10	Lithia Solar Development	5,354,133		
11	Mountain View Solar Development	4,167,403		
12	Peace Creek Solar Development	3,949,963		
13	NERC CIP14 Physical Security-Gannon	3,811,259		
14	Quail Meadows Solar	3,555,849		
15	POLK POWER STATION	3,547,062		
16	Interbay Substation & 69kV Line	3,453,055		
17	Mulberry Solar Development	3,368,528		
18	Lake Hancock Solar Development	3,249,737		
19	Mosaic 230402 Relocation	3,240,300		
20	SAP Technical Upgrade	2,776,531		
21	Washington St Rebuild Ph 1	2,760,154		
22	Itron Dist Design Studio (LD Pro)	2,486,388		
23	Bonnie Mine Solar Development	2,236,680		
24	3rd Mobile 37 MVA Sub Transformer	2,168,351		
25	Washington Street Spare Metal-clads	2,153,972		
26	Motorola Radio System Replacement	2,145,450		
27	BB Coalfield Blanket	1,965,007		
28	66042 Reconductor Gray-Cypress	1,925,947		
29	POLK 4 - CSA	1,681,191		
30	BB3 L-O Blade Repl	1,679,984		
31	Pk1 Brine Grey Water Evaporator Rep	1,602,951		
32	POLK 2 - CSA	1,596,925		
33	POLK 5 - CSA	1,584,674		
34	Metal Clad DT Switchgear Plant Ave	1,547,140		
35	BPS2 ST 4kV Switchgear Rpl (2018)	1,509,783		
36	BB Coalfield Tools & Mobile Equ	1,484,542		
37	Pk1 HRSG Evap Harps Replacement	1,448,351		
38	POLK 3 - CSA	1,424,705		
39	Big Bend Common Blanket	1,372,545		
40	BB2 ECRC SCR Catalyst Rplc	1,362,824		
41	Pk1 ASU Compressor Internals repl	1,346,183		
42	ESS General Blanket	1,338,994		
43	TOTAL	244,547,738		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	CRM Release II	1,231,543		
2	V-NCP-Purchases-Heavy	1,219,709		
3	S-CRR-Distribution-Equip	1,192,951		
4	BB3 MCC Replacements	1,038,315		
5	TOTAL MINOR PROJECTS	48,383,406		
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42				
43	TOTAL	244,547,738		

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 216 Line No.: 1 Column: b

- This solar generation project had land component booked to Account 106 Completed Construction Not Classified. The project was still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Schedule Page: 216 Line No.: 2 Column: b

- This solar generation project had land component booked to Account 106 Completed Construction Not Classified. The project was still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Schedule Page: 216 Line No.: 3 Column: b

- This solar generation project had land component booked to Account 106 Completed Construction Not Classified. The project was still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Schedule Page: 216 Line No.: 7 Column: b

- This solar generation project had land component booked to Account 106 Completed Construction Not Classified. The project was still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Schedule Page: 216 Line No.: 9 Column: b

- This solar generation project had land component booked to Account 106 Completed Construction Not Classified. The project was still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Schedule Page: 216 Line No.: 14 Column: b

- This solar generation project had land component booked to Account 106 Completed Construction Not Classified. The project was still under construction and therefore not in service. The land was reclassified from Account 106 Completed Construction Not Classified to Account 107 Construction Work in Progress.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,629,822,771	2,629,822,771		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	287,304,771	287,304,771		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,783,602	2,783,602		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	5,414,489	5,414,489		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	295,502,862	295,502,862		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	148,327,169	148,327,169		
13	Cost of Removal	51,726,246	51,726,246		
14	Salvage (Credit)	4,450,809	4,450,809		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	195,602,606	195,602,606		
16	Other Debit or Cr. Items (Describe, details in footnote):	135,218	135,218		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,729,858,245	2,729,858,245		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	784,872,293	784,872,293		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	659,622,800	659,622,800		
25	Transmission	191,193,026	191,193,026		
26	Distribution	983,985,669	983,985,669		
27	Regional Transmission and Market Operation				
28	General	110,184,457	110,184,457		
29	TOTAL (Enter Total of lines 20 thru 28)	2,729,858,245	2,729,858,245		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: b

\$5,414,489 Amortization-ARO

Schedule Page: 219 Line No.: 16 Column: b

\$135,218 is related to transfers and adjustments:

January \$9,191 relates to Land Sale
 March (5,326) relates to ARO Settlement
 November 11,156 relates to Land Sale
 December 120,197 relates to ARO Settlement

Schedule Page: 219 Line No.: 19 Column: b

Lines 19 and 24 include a reserve balance of (\$179,223) related to account 340.28 Phillips Station land. The sale of the land occurred in November, 2016. This reserve balance should be zero at December, 2017. An adjustment/transfer through a journal entry correction to bring account 340.28 Phillips Station land reserve balance to zero will occur in April, 2018.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Total Cost of Account 123.1 \$	0	TOTAL		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
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				42

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	76,657,120	59,550,148		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	41,862,915	43,473,665		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	34,913,033	36,471,262		
8	Transmission Plant (Estimated)	35,518	33,676		
9	Distribution Plant (Estimated)	5,829,162	5,959,461		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	1,319,991	1,594,841		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	83,960,619	87,532,905		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	160,617,739	147,083,053		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,142,377
Transmission Plant (Estimated):	3,089,361
Distribution Plant (Estimated):	25,631,177
Line No. 5 Total: Assigned to - Construction (Estimated):	\$41,862,915

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$15,781,064
Transmission Plant (Estimated):	2,826,089
Distribution Plant (Estimated):	24,866,512
Line No. 5 Total: Assigned to - Construction (Estimated):	\$43,473,665

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations & Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations & Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: b

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	643,408.00	-34,827		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	80,031.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	6,546.00	-315		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22				3,913.00	
23					
24					
25					
26					
27					
28	Total			3,913.00	
29	Balance-End of Year	716,893.00	-34,512	-3,913.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		95		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						643,408.00	-34,827	1
								2
								3
						80,031.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						6,546.00	-315	18
								19
								20
								21
3,913.00		3,913.00		70,434.00		82,173.00		22
								23
								24
								25
								26
								27
3,913.00		3,913.00		70,434.00		82,173.00		28
-3,913.00		-3,913.00		-70,434.00		634,720.00	-34,512	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								95 44
								45
								46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)		-3,120		
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
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								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
							-3,120	33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of <u>2017/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE FOR YEAR END 2017						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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37							
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39							
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41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of <u>2017/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE FOR YEAR END 2017						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of <u>2017/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #3	15,660	186.01	(30,000)	
23	TSA: Solar Interconnection #4	15,463	186.01	(30,000)	
24	TSA: Generator Interconnection	48,448	186.01	(125,000)	
25	TSA: Solar Interconnection #10	30,546	186.01	(30,000)	
26	TSA: Solar Interconnection #11	7,635	186.01	(30,000)	
27	TSA: Solar Interconnection #12	1,836	186.01	(20,000)	
28	TSA: Solar Interconnection #13	13,528	186.01	(20,000)	
29	TSA: Solar Interconnection #14	8,973	186.01	(20,000)	
30	TSA: Solar Interconnection #15	5,992	186.01	(30,000)	
31	TSA: Solar Interconnection #16	10,844	186.01	(20,000)	
32	TSA: Solar Interconnection #1	40,397	186.01	(145,000)	
33	TSA: Solar Interconnection #2	35,893	186.01	(35,000)	
34	TSA: Solar Interconnection #17	5,068	186.01	(20,000)	
35	TSA: Solar Interconnection #5	12,163	186.01	(30,000)	
36	TSA: Solar Interconnection #6	10,813	186.01	(30,000)	
37	TSA: Solar Interconnection #7	10,516	186.01	(30,000)	
38	TSA: Solar Interconnection #8	10,885	186.01	(30,000)	
39	TSA: Solar Interconnection #9	10,054	186.01	(30,000)	
40	TSA: Solar Interconnection #18	6,453	186.01	(20,000)	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #19	29,832	186.01	(30,000)	
23	TSA: Solar Interconnection #20	5,329	186.01	(30,000)	
24	TSA: Solar Interconnection #21	3,895	186.01	(30,000)	
25	TSA: Solar Interconnection #22	2,992	186.01	(30,000)	
26	TSA: Solar Interconnection #23	3,988	186.01	(30,000)	
27	TSA: Solar Interconnection #24	8,615	186.01	(30,000)	
28	TSA: Solar Interconnection #27	1,750	186.01	(20,000)	
29	TSA: Solar Interconnection #26	2,258	186.01	(30,000)	
30	TSA: Solar Interconnection #25	962	186.01	(30,000)	
31	TSA: Generator Interconnection #2	25,465	186.01	(10,000)	
32	TSA: Solar Interconnection #28	1,095	186.01	(20,000)	
33	TSA: Solar Interconnection #30	587	186.01	(30,000)	
34	TSA: Solar Interconnection #31	587	186.01	(30,000)	
35	TSA: Solar Interconnection #29	260	186.01	(20,000)	
36	TSA: Payne Creek Solar		186.01	(10,000)	
37	TSA: Balm Solar		186.01	(10,000)	
38	TSA: Big Bend Generator Upgrade	8,713	186.01	(10,000)	
39	TSA: Ecoplexus Solar - 41		186.01	(10,000)	
40	TSA: Ecoplexus Solar - 42		186.01	(10,000)	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 231	Line No.: 22	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 23	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 24	Column: d
Deposit amount for \$125,000		
Schedule Page: 231	Line No.: 25	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 26	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 27	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 28	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 29	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 30	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 31	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 32	Column: d
Deposit amount for \$145,000		
Schedule Page: 231	Line No.: 33	Column: d
Deposit amount for \$35,000		
Schedule Page: 231	Line No.: 34	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 35	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 36	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 37	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 38	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 39	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 40	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 22	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 23	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 24	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 25	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 26	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 27	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 28	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 29	Column: d
Deposit amount for \$30,000		

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 231.1 Line No.: 30 Column: d

Deposit amount for \$30,000

Schedule Page: 231.1 Line No.: 31 Column: d

Deposit amount for \$10,000

Schedule Page: 231.1 Line No.: 32 Column: d

Deposit amount for \$20,000

Schedule Page: 231.1 Line No.: 33 Column: d

Deposit amount for \$30,000

Schedule Page: 231.1 Line No.: 34 Column: d

Deposit amount for \$30,000

Schedule Page: 231.1 Line No.: 35 Column: d

Deposit amount for \$20,000

Schedule Page: 231.1 Line No.: 36 Column: d

Deposit amount for \$10,000

Schedule Page: 231.1 Line No.: 37 Column: d

Deposit amount for \$10,000

Schedule Page: 231.1 Line No.: 38 Column: d

Deposit amount for \$10,000

Schedule Page: 231.1 Line No.: 39 Column: d

Deposit amount for \$10,000

Schedule Page: 231.1 Line No.: 40 Column: d

Deposit amount for \$10,000

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Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #3	15,660	186.01	(30,000)	
23	TSA: Solar Interconnection #4	15,463	186.01	(30,000)	
24	TSA: Generator Interconnection	48,448	186.01	(125,000)	
25	TSA: Solar Interconnection #10	30,546	186.01	(30,000)	
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27	TSA: Solar Interconnection #12	1,836	186.01	(20,000)	
28	TSA: Solar Interconnection #13	13,528	186.01	(20,000)	
29	TSA: Solar Interconnection #14	8,973	186.01	(20,000)	
30	TSA: Solar Interconnection #15	5,992	186.01	(30,000)	
31	TSA: Solar Interconnection #16	10,844	186.01	(20,000)	
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40	TSA: Solar Interconnection #18	6,453	186.01	(20,000)	

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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20					
21	Generation Studies				
22	TSA: Solar Interconnection #19	29,832	186.01	(30,000)	
23	TSA: Solar Interconnection #20	5,329	186.01	(30,000)	
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27	TSA: Solar Interconnection #24	8,615	186.01	(30,000)	
28	TSA: Solar Interconnection #27	1,750	186.01	(20,000)	
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37	TSA: Balm Solar		186.01	(10,000)	
38	TSA: Big Bend Generator Upgrade	8,713	186.01	(10,000)	
39	TSA: Ecoplexus Solar - 41		186.01	(10,000)	
40	TSA: Ecoplexus Solar - 42		186.01	(10,000)	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 231	Line No.: 22	Column: d
Deposit amount for \$30,000		
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Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 24	Column: d
Deposit amount for \$125,000		
Schedule Page: 231	Line No.: 25	Column: d
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Schedule Page: 231	Line No.: 26	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 27	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 28	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 29	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 30	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 31	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 32	Column: d
Deposit amount for \$145,000		
Schedule Page: 231	Line No.: 33	Column: d
Deposit amount for \$35,000		
Schedule Page: 231	Line No.: 34	Column: d
Deposit amount for \$20,000		
Schedule Page: 231	Line No.: 35	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 36	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 37	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 38	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 39	Column: d
Deposit amount for \$30,000		
Schedule Page: 231	Line No.: 40	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 22	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 23	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 24	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 25	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 26	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 27	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 28	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 29	Column: d
Deposit amount for \$30,000		

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 231.1	Line No.: 30	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 31	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 32	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 33	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 34	Column: d
Deposit amount for \$30,000		
Schedule Page: 231.1	Line No.: 35	Column: d
Deposit amount for \$20,000		
Schedule Page: 231.1	Line No.: 36	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 37	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 38	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 39	Column: d
Deposit amount for \$10,000		
Schedule Page: 231.1	Line No.: 40	Column: d
Deposit amount for \$10,000		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of <u>2017/Q4</u>	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	ARO REGULATORY ASSET	3,912,452	60,525,214	Various	53,706,554	10,731,112	
2	OTHER REG ASSET-FAS109 INC TAX	81,748,171	36,429,959	Various	76,062,950	42,115,180	
3	DEFERRED DEBIT CONSERVATION	789,258	3,518,863	407/421	3,658,721	649,400	
4	DEFERRED DEBIT FUEL-RETAIL			407/421			
5	DEFERRED DEBIT CAPACITY	7,397,775	1,210,072	407/421	3,892,860	4,714,987	
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421			
7	DEFERRED DEBIT ENVIRONMENTAL			407/421			
8	FAS 158 - PENSION/SERP/FAS 106	243,655,947	33,452,414	219	31,119,066	245,989,295	
9	COMM-INDUT LOAD MGT	16,510		908	11,025	5,485	
10	PRICE RESPONSIVE LOAD MANAGEMENT	3,057,269	582,500	908	1,168,023	2,471,746	
11	RATE CASE EXPENSE (2)	473,237		928	473,237		
12	DEFERRED DREDGING COSTS (1)	1,890,425	1,519,653	511	1,226,136	2,183,942	
13	DEF AERIAL SURVEY DEBIT		1,025,718	501/547	1,025,718		
14	ST REG DERIVATIVE ASSET		259,795,010	245	258,861,075	933,935	
15	LT REG DERIVATIVE ASSET		60,473,160	245	60,473,160		
16	MEDICARE PART D	3,867,302	638,996	Various	1,730,545	2,775,753	
17	ENERGY EDUCATION		22,562	908	355	22,207	
18							
19	(1) Amortized over 5 year period						
20	(2) Amortized over 4 year period						
21							
22							
23							
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44	TOTAL :	346,808,346	459,194,121		493,409,425	312,593,042	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Storm Cash Advances	290,500				290,500	
2	Make Ready	332,387	565,805	131	775,666	122,526	
3	SERP Funding	11,935,692	627,453	228		12,563,145	
4	Solar Activities	22,306	7,226,033	105	2,139,271	5,109,068	
5	Storm Restoration	8,605,946	489,726,479	228/Var.	498,511,738	-179,313	
6	Mutual Assistance	601,860	3,228,680	Various	3,039,310	791,230	
7	Manatee Viewing Center	118,436	718,922	186	647,152	190,206	
8	Big Bend Projects		1,061,394	Various	901,158	160,236	
9	Microsoft EA-Hardware Serv/Main	134,872	717,067	107/Var.	234,872	617,067	
10	Project Mgmt-Preliminary Eng	87,652	42,151	Various	48	129,755	
11	CIS Tax Settlement	320,000				320,000	
12	AMI Projects	59,839	294,724	107	166,654	187,909	
13							
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47	Misc. Work in Progress	-677,625				147,575	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	21,831,865				20,449,904	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC - FAS 109	6,513,838	6,158,017
3	Dismantling	48,125,193	48,582,728
4	Contributions in Aid of Construction	58,345,990	63,152,871
5	Capitalized Interest	80,072,190	80,339,902
6	Insurance Reserve	26,516,596	-10,485,400
7	Other	200,004,507	264,351,766
8	TOTAL Electric (Enter Total of lines 2 thru 7)	419,578,314	452,099,884
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	419,578,314	452,099,884

Notes

The change in account 190 is composed of:

(214,786,536)	410.1
(58,650)	410.2
250,744,268	411.1
69,079	411.2
(3,678,593)	FAS 133
587,823	FAS 158
(355,821)	ITC - FAS 109
32,521,570	Activity in account 190

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	6,849,862
Pension Benefits & Post Retirements	94,006,228
SEC 236A Indirect Costs	10,689,244
General Business Credit	9,643,681
Deferred Separate Company - FED NOL	67,950,250
Deferred Separate Company - FL NOL	9,600,247
Currency Adj - Unreal G/L	(176)
Lease Payments	763,227
Deferred Lease Non-Utility	465,445
Gains & Losses-Sale of Assets	36,499
	<u>200,004,507</u>

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	3,171,269
Pension Benefits & Post Retirements	94,594,051
SEC 236A Indirect Costs	15,977,131
General Business Credit	22,320,526
Deferred Separate Company - FED NOL - Unprotected	67,950,250
Deferred Separate Company - FL NOL Unprotected	9,600,247
Deferred Separate Company - Emera FED NOL - Protected	49,458,356
Currency Adj - Unreal G/L	1,570
Lease Payments	773,479
Deferred Lease Non-Utility	474,128
Gains & Losses - Sale of Assets	30,759
Total	<u>264,351,766</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>																
ACCUMULATED DEFERRED INCOME TAXES (Account 190)																			
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.																			
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)																
1	Electric																		
2	ITC - FAS 109	6,513,838	6,158,017																
3	Dismantling	48,125,193	48,582,728																
4	Contributions in Aid of Construction	58,345,990	63,152,871																
5	Capitalized Interest	80,072,190	80,339,902																
6	Insurance Reserve	26,516,596	-10,485,400																
7	Other	200,004,507	264,351,766																
8	TOTAL Electric (Enter Total of lines 2 thru 7)	419,578,314	452,099,884																
9	Gas																		
10																			
11																			
12																			
13																			
14																			
15	Other																		
16	TOTAL Gas (Enter Total of lines 10 thru 15)																		
17	Other (Specify)																		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	419,578,314	452,099,884																
Notes																			
The change in account 190 is composed of: <table style="margin-left: 100px; width: 80%;"> <tr> <td style="text-align: right;">(214,786,536)</td> <td>410.1</td> </tr> <tr> <td style="text-align: right;">(58,650)</td> <td>410.2</td> </tr> <tr> <td style="text-align: right;">250,744,268</td> <td>411.1</td> </tr> <tr> <td style="text-align: right;">69,079</td> <td>411.2</td> </tr> <tr> <td style="text-align: right;">(3,678,593)</td> <td>FAS 133</td> </tr> <tr> <td style="text-align: right;">587,823</td> <td>FAS 158</td> </tr> <tr> <td style="text-align: right;">(355,821)</td> <td>ITC - FAS 109</td> </tr> <tr> <td style="border-top: 1px solid black; text-align: right;">32,521,570</td> <td>Activity in account 190</td> </tr> </table>				(214,786,536)	410.1	(58,650)	410.2	250,744,268	411.1	69,079	411.2	(3,678,593)	FAS 133	587,823	FAS 158	(355,821)	ITC - FAS 109	32,521,570	Activity in account 190
(214,786,536)	410.1																		
(58,650)	410.2																		
250,744,268	411.1																		
69,079	411.2																		
(3,678,593)	FAS 133																		
587,823	FAS 158																		
(355,821)	ITC - FAS 109																		
32,521,570	Activity in account 190																		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	6,849,862
Pension Benefits & Post Retirements	94,006,228
SEC 236A Indirect Costs	10,689,244
General Business Credit	9,643,681
Deferred Separate Company - FED NOL	67,950,250
Deferred Separate Company - FL NOL	9,600,247
Currency Adj - Unreal G/L	(176)
Lease Payments	763,227
Deferred Lease Non-Utility	465,445
Gains & Losses-Sale of Assets	36,499
	<u>200,004,507</u>

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	3,171,269
Pension Benefits & Post Retirements	94,594,051
SEC 236A Indirect Costs	15,977,131
General Business Credit	22,320,526
Deferred Separate Company - FED NOL - Unprotected	67,950,250
Deferred Separate Company - FL NOL Unprotected	9,600,247
Deferred Separate Company - Emera FED NOL - Protected	49,458,356
Currency Adj - Unreal G/L	1,570
Lease Payments	773,479
Deferred Lease Non-Utility	474,128
Gains & Losses - Sale of Assets	30,759
Total	<u>264,351,766</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
20				
21				
22				
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
		Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
						2	
10	119,696,788					3	
						4	
10	119,696,788					5	
						6	
						7	
						8	
						9	
						10	
						11	
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						42	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Miscellaneous Paid in Capital	
12	Balance 12/31/2016	2,100,840,249
13	Equity Contribution from Parent	150,000,000
14	Subtotal	2,250,840,249
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
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31		
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34		
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36		
37		
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39		
40	TOTAL	2,250,840,249

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)			
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	Account 214		
2	Common Stock-No-Par	700,921	
3			
4			
5			
6			
7			
8			
9			
10			
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22	TOTAL	700,921	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	9.9% Due 2011-2014		
3	4% Due 2025	85,950,000	2,931,993
4	4% Due 2018	51,605,000	395,152
5	4.25% Due 2020	54,200,000	358,840
6	6 1/4% Due 2034	20,000,000	274,422
7	5.85% Due 2030	85,950,000	1,120,000
8		75,000,000	725,324
9	5.10% Due 2013		1,500,000
10		60,685,000	599,925
11	6.875% Due 2012		-1,066,235 P
12		210,000,000	1,505,532
13	5.50% Due 2023		886,200 D
14		86,400,000	854,126
15	6.375% Due 2012		1,075,680 D
16		330,000,000	29,302,513
17	5.00% Due 2034		2,649,900 D
18		85,950,000	2,791,337
19	6.55% Due 2036		543,209
20		250,000,000	4,142,092
21	6.15% Due 2037		1,562,500 D
22		190,000,000	1,100,641
23	Variable Interest Due 2030		1,077,300 D
24		75,000,000	1,808,912
25			35,421
26	5.65% Due 2018		577,134
27		54,200,000	998,438
28	5.15% Due 2025		442,157
29		51,600,000	955,813
30	Variable Interest Due 2020		374,159
31		20,000,000	374,470
32	6.10% Due 2018		9,530
		200,000,000	1,575,002
33	TOTAL	3,213,270,320	71,622,130

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	5.40% Due 2021	231,730,320	1,551,470
3			
4	4.1% Due 2042	250,000,000	2,564,471
5			
6	2.6% Due 2022	225,000,000	1,760,240
7			
8	4.35% Due 2044	290,000,000	3,135,751
9			
10	4.20% Due 2045	230,000,000	2,530,111
11			
12			427,800 D
13			
14			
15			
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24			
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31			
32			
33	TOTAL	3,213,270,320	71,622,130

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
1/31/84	2/1/14	1/31/84	2/1/14			2
9/27/90	9/1/25	10/1/90	9/1/25			3
10/27/92	5/15/18	11/01/92	5/15/18			4
6/21/93	11/1/20	6/21/93	11/1/20			5
12/1/94	12/1/34	7/16/93	12/1/34			6
12/1/96	12/1/30	12/12/96	12/1/30			7
		5/14/07	12/1/30			8
6/11/02	10/1/13	6/11/02	10/1/13			9
						10
6/25/01	6/15/12	6/25/01	6/15/12			11
						12
6/11/02	10/1/23	6/11/02	10/1/23			13
						14
8/26/02	8/15/12	8/26/02	8/15/12			15
						16
1/19/06	12/01/34	01/19/06	12/1/34			17
		3/19/08	3/15/12			18
5/12/06	5/15/36	5/12/06	05/15/36	250,000,000	16,375,000	19
						20
5/25/07	5/15/37	5/25/07	05/15/37	190,000,000	11,685,000	21
						22
5/14/07	12/01/30	5/14/07	12/1/30			23
		4/1/08	12/1/30			24
		11/23/10	3/1/11			25
7/25/07	5/15/18	7/25/07	5/15/18	54,200,000	3,062,000	26
		3/26/08	5/15/18			27
7/25/07	9/1/25	7/25/07	9/1/25			28
		3/26/08	9/1/13			29
7/25/07	11/1/20	7/25/07	11/1/20			30
		3/26/08	11/1/20			31
5/15/08	5/15/18	5/15/08	5/15/18	200,000,000	12,200,000	32
				1,920,930,320	94,210,437	33

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
12/9/10	5/15/21	12/9/10	8/15/12	231,730,320	12,513,437	2
						3
6/5/12	6/15/42	6/1/12	6/1/42	250,000,000	10,250,000	4
						5
9/28/12	9/15/22	10/1/12	10/1/22	225,000,000	5,850,000	6
						7
5/15/14	5/15/44	5/15/14	5/15/44	290,000,000	12,615,000	8
						9
5/20/15	5/15/45	5/20/15	5/15/45	230,000,000	9,660,000	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						28
						29
						30
						31
						32
				1,920,930,320	94,210,437	33

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 6 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 28 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 26 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 17 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: b

The bond on line 7 of page 256 was replaced by the bond on line 23 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 8 Column: c

Redemption cost associated with retiring the bond on line 7 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was partially exchanged (\$110,428,920) for the bond on line 2 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 15 Column: b

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 2 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 17 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 18 Column: c

Remarketing costs associated with the bond on line 17 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 23 Column: b

The bond on line 23 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 24 Column: c

Remarketing costs associated with the bond on line 23 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 23 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256 Line No.: 27 Column: c

Remarketing costs associated with the bond on line 26 of page 256, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256 Line No.: 28 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

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Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 29 Column: c

Remarketing costs associated with the bond on line 28 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	273,352,194		
2				
3				
4	Taxable Income Not Reported on Books			
5	Contributions in Aid of Construction	12,461,131		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	Income Tax Expensed on Books	170,501,833		
11	See Attached Footnote	35,824,366		
12				
13				
14	Income Recorded on Books Not Included in Return			
15				
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	See Attached Footnote	639,336,680		
21				
22				
23				
24				
25				
26				
27	Federal Tax Net Income	-147,197,156		
28	Show Computation of Tax:			
29	Federal Tax Net Income	-147,197,156		
30	Federal/State Timing Differences	253,583,374		
31	State Taxable Income	106,386,218		
32	Tax at 5.5%	5,851,242		
33	Adjustment to Record Prior Year's Tax Return True-Ups	-193,105		
34	State 48 FIN			
35	Federal Taxable Income	-153,048,398		
36	Federal NOL	141,309,588		
37	Adjusted Taxable Income	-11,738,810		
38	Federal Tax at 35%	-4,108,583		
39	Adjustment to Record Prior Year's Tax Return True-Ups	-1,345,454		
40	Federal FIN 48			
41	Total Current Income Tax	204,099		
42	Plus: Investment Tax Credit			
43	Net Federal Income Tax - Per Books	204,099		
44				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 11 Column: b

Deductions Recorded on Books Not Deducted for Return

50% Meals	346,656
Lobbying	94,027
Club Dues	27,499
Accrued Bonus	1,906,650
Rate Case Expense - NC	473,237
Vacation	267,583
AFUDC Equity (Netted)	5,644,620
Long Term Incentive	4,680,242
Restoration Plan	58,193
Pension	501,755
Solar ITC	224,536
Sec 263A Indirect Costs	3,760,719
Bond Refinancing	4,000,147
Penalties	139,861
Legal Expenses	375,467
Deferred Lease - Utility	59,924
Deferred Lease - Non-Utility	67,518
State Tax True-Up	193,105
401K - Performance Match	1,117,314
Deferred Fuel	2,822,646
Deferred Comp	248,189
SERP	859,759
Dismantlement Costs	1,186,094
Currency Adj - Unreal G/L	6,652
Amortization Fed	4,585,271
Remove Wages Taken as Credit	1,482,877
Sec 263A Interest Cap	693,825
Total	35,824,366

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

Medical & Life Benefits - FAS 106	(5,717,911)
Insurance Reserve(Netted)	(95,460,618)
Long Term Medical - FAS 112	(1,603,719)
Dredging	(293,517)
G/L - Sale of Assets	(14,797)
Bad Debt	(65,089)
Unbilled Revenue(Netted)	(431,153)
Fiber Optic	(88,384)
Tax/Book Depreciation	(357,475,407)
Cost of Removal	(51,433,195)
Repairs Capitalized on Books	(126,752,890)
Total	(639,336,680)

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT:	This Report is	Year/Period Report
Tampa Electric Company	An Original	End of 2017/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric participated in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Emera US Holdings Inc.
 Bangor Var Co., Inc
 Bangor Fiber Company
 Emera Maine
 Bangor Line Co.
 BHE Holdings Inc.
 Clean Power Northeast Development
 Emera Energy Generation Inc.
 Emera CNG Holdings, Inc.
 Rumford Power Inc.
 EUSHI Finance, Inc.
 EUSHI Finance Assist, Inc.
 TECO Energy Inc.
 New Mexico Gas Intermediate, Inc.
 New Mexico Gas Company, Inc.
 Peoples Gas System (Florida), Inc.
 Tampa Electric Company
 TECO Coalbed Methane Florida, Inc.
 TECO Clean Advantage Corporation
 TECO Diversified, Inc.
 TECO EnergySource, Inc.
 TECO Finance, Inc.
 TECO Gemstone, Inc.
 TECO Guatemala, Inc.
 TECO Oil & Gas, Inc.
 TECO Partners, Inc.
 TECO Pipeline Holding Company, LLC
 TECO Properties Corporation
 TECO Receivables Corporation
 TECO Wholesale Generation, Inc.
 TECO Services, Inc.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income Taxes	7,147,301		-5,454,038	5,246,544	3,553,281
3						
4	FIN 48					
5	Unemployment					
6	2017			90,145	6,498	
7	2016	84,090			84,090	
8	FICA					
9	2017			14,293,331	13,334,584	
10	2016	897,618			897,618	
11	Excise Tax			17,290	17,290	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	8,216,945		8,946,728	19,586,624	3,553,281
15	STATE:					
16	Income Taxes	778,435		5,658,137	10,114,885	3,678,313
17						
18	FIN 48					
19	Gross Receipts					
20	2017			46,065,018	42,735,618	
21	2016	3,418,249			3,418,249	
22	Unemployment					
23	2017			50,950	-14,640	-140
24	2016	66,141			66,141	
25	Public Serv Comm	740,149		1,472,648	1,443,140	
26	Intangible			2,313	2,313	
27						
28						
29	Occupational License			8,549	8,549	
30						
31	Sales Tax	224,093		168,627	355,842	
32	Subtotal:	5,227,067		53,426,242	58,130,097	3,678,173
33	Local					
34	Real and Personal					
35	Property			60,394,726	60,394,726	
36	Franchise					
37	2017			44,401,251	41,087,920	
38	2016	3,369,224			3,369,224	
39	Subtotal	3,369,224		104,795,977	104,851,870	
40						
41	TOTAL	16,813,236		167,168,947	182,568,591	7,231,454

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-7,029,311			1,575,273	2
						3
						4
						5
83,647		90,146				6
						7
						8
958,747		9,461,231				9
						10
		18,690				11
87,936						12
						13
1,130,330		2,540,756			1,575,273	14
						15
		5,396,186			261,950	16
						17
						18
						19
3,329,400		46,065,018				20
						21
						22
65,450		50,950				23
						24
769,657		1,472,648				25
		2,313				26
						27
						28
		8,549				29
						30
36,878		168,627				31
4,201,385		53,164,291			261,950	32
						33
						34
		60,322,726			72,000	35
						36
3,313,331		44,401,251				37
						38
3,313,331		104,723,977			72,000	39
						40
8,645,046		160,429,024			1,909,223	41

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	11,430,643		11,236,997		776,980	
6							
7							
8	TOTAL	11,430,643		11,236,997		776,980	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,142				52	
15							
16		11,431,785		11,236,997		777,032	
17							
18							
19							
20							
21							
22							
23							
24							
25							
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
21,890,660	27				5
					6
					7
21,890,660					8
					9
					10
					11
					12
					13
1,090	27				14
					15
21,891,750	27				16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4	
OTHER DEFERRED CREDITS (Account 253)							
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.							
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	Other Deferred Credits	931,117	Various	1,657,381	2,005,014	1,278,750	
2	Other Deferred Credits-Calpine	548,176	431	548,176			
3	Unclaimed Items	668,542	131	724,137	1,493,781	1,438,186	
4	Deferred Lease Payments-Utility	618,596	Various	917,418	900,908	602,086	
5	Deferred Lease Payments-Non-Utilit	408,690	Various	1,129,870	1,103,350	382,170	
6	Contract Retentions	3,560,682	232	6,254,236	2,872,266	178,712	
7	ED Chargeable/CIAC Const	-5,973,748	Various		8,694,290	2,720,542	
8	Directors Fees		930	154,098	402,287	248,189	
9	Long Term Incentives		926	1,388,578	3,051,095	1,662,517	
10	Other Deferred Credit-Renewables	495,958	456	1,913	126,349	620,394	
11	Restricted Stock	1,365,926	926	100,029	3,117,753	4,383,650	
12	Def. Revenue-Cable Contract	472,133	454	934,345	431,715	-30,497	
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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38							
39							
40							
41							
42							
43							
44							
45							
46							
47	TOTAL	3,096,072		13,810,181	24,198,808	13,484,699	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	59,707,739	184,187	3,929,881	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	59,707,739	184,187	3,929,881	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	59,707,739	184,187	3,929,881	
18	Classification of TOTAL				
19	Federal Income Tax	51,223,256	184,187	3,403,633	
20	State Income Tax	8,484,483		526,248	
21	Local Income Tax				

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						55,962,045	4
							5
							6
							7
						55,962,045	8
							9
							10
							11
							12
							13
							14
							15
							16
						55,962,045	17
							18
						48,003,810	19
						7,958,235	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,467,803,722	205,890,655	11,615,965	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,467,803,722	205,890,655	11,615,965	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,467,803,722	205,890,655	11,615,965	
10	Classification of TOTAL				
11	Federal Income Tax	1,280,323,529	190,207,054	11,228,353	
12	State Income Tax	187,480,193	15,683,601	387,612	
13	Local Income Tax				
NOTES					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			735,094,372		242,335,273	1,169,319,313	2
							3
							4
			735,094,372		242,335,273	1,169,319,313	5
							6
							7
							8
			735,094,372		242,335,273	1,169,319,313	9
							10
			734,647,771		242,208,833	966,863,292	11
			446,601		126,440	202,456,021	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company		This report is for (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of report (Mo, Da, Yr) 04/18/2019	Reporting period End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		134,276,997	23,366,288	18,392,602
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	134,276,997	23,366,288	18,392,602
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	134,276,997	23,366,288	18,392,602
20	Classification of TOTAL			
21	Federal Income Tax	114,704,681	20,308,537	16,030,232
22	State Income Tax	19,572,316	3,057,751	2,362,370
23	Local Income Tax			
NOTES				

Name of Respondent Tampa Electric Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/End of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			299,402,911		113,890,465	-46,261,763	3
							4
							5
							6
							7
							8
			299,402,911		113,890,465	-46,261,763	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			299,402,911		113,890,465	-46,261,763	19
							20
			243,613,741		95,890,177	-28,740,578	21
			55,789,170		18,000,288	-17,521,185	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	OTHER REG LIAB-FAS109 INC TAX	6,154,973	Various	629,737,084	1,264,365,393	640,783,282	
2	OTH REG LIAB ALLOW'S AUCTION	34,827	509	315		34,512	
3	DEF CR CONSERVATION		407/431	183,349	183,349		
4	DEF CR FUEL - RETAIL	101,068,238	407/431	77,297,405	510,210	24,281,043	
5	DEF CR CAPACITY		407/431				
6	DEF CR ENVIRONMENTAL	6,819,244	407/431	5,837,098	6,617,864	7,600,010	
7	WHOLESALE (AFUDC)	79,607	407	2,376		77,231	
8	DEF GAIN ON SALE OF PROPERTY	94,340	421/456	31,489	16,692	79,543	
9	DEF AERIAL SURVEY CREDIT		501/547				
10	ST REG DERIVATIVE LIABILITY	13,333,885	176	701,595,165	688,261,280		
11	LT REG DERIVATIVE LIABILITY	1,227,775	176	103,695,095	102,467,320		
12							
13							
14	Line 8						
15	amortized over a 5 year period						
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	128,812,889		1,518,379,376	*****	672,855,621	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Period ended on Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,005,644,822	1,035,548,122
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	577,549,052	593,357,969
5	Large (or Ind.) (See Instr. 4)	158,042,813	161,044,851
6	(444) Public Street and Highway Lighting	24,149,293	18,974,324
7	(445) Other Sales to Public Authorities	144,260,589	155,432,207
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,909,646,569	1,964,357,473
11	(447) Sales for Resale	8,217,532	6,289,085
12	TOTAL Sales of Electricity	1,917,864,101	1,970,646,558
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,917,864,101	1,970,646,558
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	23,171,994	25,630,307
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,127,251	11,409,154
20	(455) Interdepartmental Rents	2,618,598	845,996
21	(456) Other Electric Revenues	19,817,795	7,322,576
22	(456.1) Revenues from Transmission of Electricity of Others	13,186,709	8,268,267
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	69,922,347	53,476,300
27	TOTAL Electric Operating Revenues	1,987,786,448	2,024,122,858

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Reporting Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,029,286	9,187,440	659,393	646,221	2
				3
6,362,086	6,310,404	74,992	74,313	4
2,024,309	1,928,404	1,608	1,615	5
90,598	78,218	230	234	6
1,680,238	1,730,059	8,468	8,120	7
				8
				9
19,186,517	19,234,525	744,691	730,503	10
238,901	205,617			11
19,425,418	19,440,142	744,691	730,503	12
				13
19,425,418	19,440,142	744,691	730,503	14

Line 12, column (b) includes \$ 11,311,006 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Includes 11,311,006 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Term ended on Report End of 2017/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>			
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,005,644,822	1,035,548,122
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	577,549,052	593,357,969
5	Large (or Ind.) (See Instr. 4)	158,042,813	161,044,851
6	(444) Public Street and Highway Lighting	24,149,293	18,974,324
7	(445) Other Sales to Public Authorities	144,260,589	155,432,207
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,909,646,569	1,964,357,473
11	(447) Sales for Resale	8,217,532	6,289,085
12	TOTAL Sales of Electricity	1,917,864,101	1,970,646,558
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,917,864,101	1,970,646,558
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	23,171,994	25,630,307
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,127,251	11,409,154
20	(455) Interdepartmental Rents	2,618,598	845,996
21	(456) Other Electric Revenues	19,817,795	7,322,576
22	(456.1) Revenues from Transmission of Electricity of Others	13,186,709	8,268,267
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	69,922,347	53,476,300
27	TOTAL Electric Operating Revenues	1,987,786,448	2,024,122,858

Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	End of <u>2017/Q4</u>
ELECTRIC OPERATING REVENUES (Account 400)			
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.			
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;">MEGAWATT HOURS SOLD</div> <div style="width: 45%;">AVG.NO. CUSTOMERS PER MONTH</div> </div>			
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)
			Line No.
			1
9,029,286	9,187,440	659,393	646,221
			2
			3
6,362,086	6,310,404	74,992	74,313
2,024,309	1,928,404	1,608	1,615
90,598	78,218	230	234
1,680,238	1,730,059	8,468	8,120
			8
			9
19,186,517	19,234,525	744,691	730,503
238,901	205,617		11
19,425,418	19,440,142	744,691	730,503
			13
19,425,418	19,440,142	744,691	730,503
			14
Line 12, column (b) includes \$ 11,311,006 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Includes 11,311,006 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Filing period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	RS Residential Service	9,009,348	1,001,309,662	659,362	13,664	0.1111
3	LS Lighting	16,645	4,034,858	1	16,645,000	0.2424
4	CS Construction Service	4	541	1	4,000	0.1353
5	GS General Service	3,291	299,761	23	143,087	0.0911
6	Total	9,029,288	1,005,644,822	659,387	13,693	0.1114
7						
8	Commercial & Industrial:					
9	CS Construction Service	10,913	1,743,374	2,952	3,697	0.1598
10	GS General Service	7,222,546	624,559,804	73,620	98,106	0.0865
11	IS Interruptible Service	1,008,248	72,580,038	29	34,767,172	0.0720
12	LS Lighting	105,275	30,492,107	1	105,275,000	0.2896
13	RS Residential Service	1	105	1	1,000	0.1050
14	SBFT Stand By Firm	78,361	6,216,437	4	19,590,250	0.0793
15	Total	8,425,344	735,591,865	76,607	109,981	0.0873
16						
17	Public Authority:					
18	CS Construction Service	13	2,257	4	3,250	0.1736
19	GS General Service	1,619,082	139,515,867	8,191	197,666	0.0862
20	LS Lighting	90,640	24,149,293	230	394,087	0.2664
21	RS Residential Service	2,849	333,635	270	10,552	0.1171
22	SBFT Stand-By Firm	58,294	4,408,830	3	19,431,333	0.0756
23	Total	1,770,878	168,409,882	8,698	203,596	0.0951
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,225,510	1,909,646,568	744,690	25,817	0.0993
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	19,225,510	1,909,646,568	744,690	25,817	0.0993

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL:

RS Residential Service	\$	118
LS Lighting Service		97,279
CS Construction Service		485,099
GS General Service		<u>265,279,227</u>
		\$265,861,723

Schedule Page: 304 Line No.: 2 Column: a

This rate includes customers under residential service (RS), residential service variable pricing (RSVP), and residential service demand (RSD).

Schedule Page: 304 Line No.: 8 Column: a

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL:

CS Construction Service	\$	322,600
GS General Service		211,966,598
IS Interruptible Service		29,100,807
LS Lighting Service		3,017,354
RS Residential Service		20
SBFT Standby Firm		<u>2,280,135</u>
		\$246,687,514

Schedule Page: 304 Line No.: 11 Column: a

This rate includes customers under general service demand (GSD), general service demand optional (GSDO), general service time-of-day (GST) and general service demand time-of-day (GSDT).

Schedule Page: 304 Line No.: 12 Column: a

This rate includes customers under interruptible service time-of-day (IST).

Schedule Page: 304 Line No.: 17 Column: a

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY:

CS Construction Service	\$	377
GS General Service		47,612,111
LS Lighting Service		2,641,920
RS Residential Service		83,163
SBFT Standby Firm		<u>1,696,153</u>
		\$52,033,724

Schedule Page: 304 Line No.: 19 Column: a

This rate includes GSD, GSDO, GST, GSDT and general service unmetered (GS Unmetered).

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year ended on Report End of 2017/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF Trading North America, LLC	OS	T6	N/A	N/A	N/A
2	Cargill Power Markets, LLC	OS	T6	N/A	N/A	N/A
3	Exelon Generation Company, LLC	OS	T6	N/A	N/A	N/A
4	Duke Energy Florida, LLC	OS	T6	N/A	N/A	N/A
5	City of Lakeland	OS	T6	N/A	N/A	N/A
6	Utilities Comm. - New Smyrna Beach	OS	T6	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	T6	N/A	N/A	N/A
8	Reedy Creek Improvement District	OS	T6	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	OS	T6	N/A	N/A	N/A
10	Southern Company Services, Inc.	OS	T6	N/A	N/A	N/A
11	The Energy Authority, Inc.	OS	T6	N/A	N/A	N/A
12	Morgan Stanley Capital Group, Inc.	OS	T6	N/A	N/A	N/A
13	Mercuria Energy America, Inc.	OS	T6	N/A	N/A	N/A
14	Duke Energy Florida, LLC	OS	T7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Form Used or Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,431		40,556		40,556	1
1,836		87,204		87,204	2
5,554		168,239		168,239	3
15,998		461,563		461,563	4
8,225		325,034		325,034	5
106		3,830		3,830	6
81,110		2,861,793		2,861,793	7
1,749		43,199		43,199	8
57,442		2,042,574		2,042,574	9
4,055		113,679		113,679	10
4,132		145,751		145,751	11
7,154		199,492		199,492	12
9,400		318,678		318,678	13
1,605	318	41,519		41,837	14
0	0	0	0	0	
238,901	430,129	7,787,403	0	8,217,532	
238,901	430,129	7,787,403	0	8,217,532	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
355	3,506	8,211		11,717	1
19,433	28,714	447,472		476,186	2
17		496		496	3
51		1,398		1,398	4
17,363	296,963	392,990		689,953	5
1,885	100,628	83,725		184,353	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
238,901	430,129	7,787,403	0	8,217,532	
238,901	430,129	7,787,403	0	8,217,532	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b

Pages 310-311 lines 1 through 13 represent market-based sales.

Schedule Page: 310 Line No.: 11 Column: k

The following note relates to Page 310-311 lines 1 through 14 and Page 310.1-311.1 lines 1 through 2:

Effective March 1, 2011, transmission dollars associated with interchange sales migrated from Account 447 to Account 456. Therefore, the interchange sales detail reported on the page is for Account 447 only. Transmission/Ancillary dollars are now reported on Form 1 pages 328-330.

Schedule Page: 310 Line No.: 14 Column: b

Pages 310, line 14 and pages 310.1-311.1, lines 1 and 2 represent cost-based sales.

Schedule Page: 310.1 Line No.: 3 Column: b

Pages 310.1-311.1 lines 3 and 4 represent economy energy sales.

Schedule Page: 310.1 Line No.: 5 Column: b

Long-term, non-firm evergreen contract where the buyer or seller may terminate the contract at any time by giving a 3-year notice.

Schedule Page: 310.1 Line No.: 6 Column: b

Represents a separated sale.

Name of Respondent Tampa Electric Company		This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Term ended on Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	3,137,724	3,329,134		
5	(501) Fuel	203,184,571	282,286,882		
6	(502) Steam Expenses	20,451,139	23,748,854		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,133,575	3,011,535		
10	(506) Miscellaneous Steam Power Expenses	9,503,213	10,995,634		
11	(507) Rents				
12	(509) Allowances	-6,851	-383		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	239,403,371	323,371,656		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	448,990	612,793		
16	(511) Maintenance of Structures	8,470,068	8,446,514		
17	(512) Maintenance of Boiler Plant	34,727,761	36,091,292		
18	(513) Maintenance of Electric Plant	5,670,077	8,191,535		
19	(514) Maintenance of Miscellaneous Steam Plant	3,699,248	4,161,228		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	53,016,144	57,503,362		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	292,419,515	380,875,018		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Report Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,097,602	1,255,008		
135	(581) Load Dispatching	560,705	513,738		
136	(582) Station Expenses	1,298,659	1,183,580		
137	(583) Overhead Line Expenses	5,375,507	7,547,024		
138	(584) Underground Line Expenses	596,164	952,653		
139	(585) Street Lighting and Signal System Expenses	817,502	661,745		
140	(586) Meter Expenses	3,538,854	3,196,723		
141	(587) Customer Installations Expenses	905,674	1,192,583		
142	(588) Miscellaneous Expenses	5,049,989	1,198,772		
143	(589) Rents	320,633	330,260		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	19,561,289	18,032,086		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures	405,637	330,104		
148	(592) Maintenance of Station Equipment	2,056,159	2,276,487		
149	(593) Maintenance of Overhead Lines	18,697,623	23,999,013		
150	(594) Maintenance of Underground Lines	2,515,056	2,935,777		
151	(595) Maintenance of Line Transformers	223,968	386,733		
152	(596) Maintenance of Street Lighting and Signal Systems	4,222,062	3,907,539		
153	(597) Maintenance of Meters	373,458	456,639		
154	(598) Maintenance of Miscellaneous Distribution Plant	6,990	485		
155	TOTAL Maintenance (Total of lines 146 thru 154)	28,500,953	34,292,777		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	48,062,242	52,324,863		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	6,230,765	4,933,583		
160	(902) Meter Reading Expenses	1,835,789	2,315,887		
161	(903) Customer Records and Collection Expenses	27,584,264	24,006,746		
162	(904) Uncollectible Accounts	3,422,472	2,756,324		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	39,073,290	34,012,540		

Tampa Electric Company		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses	37,545,990	36,778,540	
169	(909) Informational and Instructional Expenses	662,413	915,530	
170	(910) Miscellaneous Customer Service and Informational Expenses			
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	38,208,403	37,694,070	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses	423,743	511,827	
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses	127,536	177,540	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	551,279	689,367	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	24,831,148	22,440,811	
182	(921) Office Supplies and Expenses	1,145,472	1,900,338	
183	(Less) (922) Administrative Expenses Transferred-Credit	12,622,524	8,677,229	
184	(923) Outside Services Employed	5,531,650	7,233,862	
185	(924) Property Insurance	5,580,423	6,681,924	
186	(925) Injuries and Damages	8,625,548	5,032,399	
187	(926) Employee Pensions and Benefits	37,619,313	35,580,223	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	2,469,423	2,180,551	
190	(929) (Less) Duplicate Charges-Cr.			
191	(930.1) General Advertising Expenses	53,837	483,341	
192	(930.2) Miscellaneous General Expenses	40,763,311	45,591,094	
193	(931) Rents	996,946	819,994	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	114,994,547	119,267,308	
195	Maintenance			
196	(935) Maintenance of General Plant	4,309,340	4,135,459	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	119,303,887	123,402,767	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,057,648,581	1,104,194,371	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 65 Column: b

A true-up of \$300 is included on this line that relates to the Phillips Station, which was retired in 2015. This timing amount is excluded on Pages 402-403.

Schedule Page: 320 Line No.: 70 Column: b

A true-up of \$248 is included on this line that relates to the Phillips Station, which was retired in 2015. This timing amount is excluded on Pages 402-403.

Schedule Page: 320 Line No.: 149 Column: b

This cell has been revised in the 04/02/2019 resubmission to reclassify (\$26,750) from FERC Account 426.1 - Donations to FERC Account 593 - Maintenance of Overhead Lines.

Schedule Page: 320 Line No.: 161 Column: b

This cell has been revised in the 04/02/2019 resubmission to reclassify +\$3,656 from FERC Account 426.1 - Donations to FERC Account 903 - Customer Records and Collection Expenses.

Schedule Page: 320 Line No.: 192 Column: b

This cell has been revised in the 04/02/2019 resubmission to reclassify (\$43,676) from FERC Account 930.2 - Miscellaneous General Expenses to FERC Account 431 - Other Interest Expense.

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Tampa Electric Company		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	End of 2017/Q4		
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF Trading North America, LLC	OS	T6			
2	Rainbow Energy Marketing Corporation	OS	T1			
3	Quantum Pasco Power, LP	LU	MBR TARIFF			
4	Duke Energy Florida, LLC	LU	T9			
5	Florida Power & Light Company	OS	MBR TARIFF			
6	Mosaic Fertilizer, LLC - Millpoint	OS	COG-1			
7	Mosaic Fertilizer, LLC - Ridgewood	OS	COG-1			
8	City of Tampa	OS	COG-1			
9	Hillsborough County Solid Waste	OS	COG-1			
10	Mosaic Fertilizer, LLC - Plant City	OS	COG-1			
11	Mosaic Fertilizer, LLC - New Wales	OS	COG-1			
12	Mosaic Fertilizer, LLC - South	OS	COG-1			
13	Calpine Energy Services, L.P.	OS	T4			
14	Duke Energy Florida, LLC	OS	T4			
	Total					

Name of Respondent Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Form Used or Report End of 2017/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power & Light Company	SF	RS23			
2	Net Metering	OS	COG-1			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent		This Report Is		Date of Report		Form Used or Report	
Tampa Electric Company		(1) <input type="checkbox"/> An Original	(2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019		End of 2017/Q4	
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					26,871	26,871	1
					308,618	308,618	2
					1,137,114	1,137,114	3
					638	638	4
27,828				1,207,177		1,207,177	5
1,846				177,482		177,482	6
74,965				3,118,838		3,118,838	7
121,865				5,527,706		5,527,706	8
40,044				2,524,803		2,524,803	9
65,192				3,509,585		3,509,585	10
48,988				2,318,112		2,318,112	11
25,827				1,287,326		1,287,326	12
48,349				2,257,388		2,257,388	13
8,445				423,205		423,205	14
800,979			11,348,876	32,951,295	1,473,241	45,773,412	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
17,872				803,168		803,168	1
514				6,387		6,387	2
115,018			9,945,974	5,026,001		14,971,975	3
7,020			1,025,000	197,332		1,222,332	4
			288,502			288,502	5
50,865				1,140,754		1,140,754	6
16,013				370,964		370,964	7
13				275		275	8
66				1,341		1,341	9
4,505				103,499		103,499	10
11,110				251,542		251,542	11
105,031				2,337,109		2,337,109	12
40				13,937		13,937	13
6,752				183,486		183,486	14
800,979			11,348,876	32,951,295	1,473,241	45,773,412	

Page 327.2

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Pages 326-327 lines 1 through 4 represent transmission purchases.

Schedule Page: 326 Line No.: 1 Column: c

The rate schedule numbers and tariff numbers in column (c), pages 326 through 326.2 are those of the sellers, with the exception of T4 and COG-1.

Schedule Page: 326 Line No.: 1 Column: l

Page 327, column (l), lines 1 through 4 are transmission charges.

Schedule Page: 326 Line No.: 2 Column: c

Page 326 lines 2, 4, 6, 10, 11 and 13 column (c) represent non-jurisdictional purchases.

Schedule Page: 326 Line No.: 5 Column: b

Pages 326-327 lines 5 through 14 and pages 326.1-327.1 lines 1 and 2 represent a combination of interchange purchases or market-based purchases.

Schedule Page: 326.1 Line No.: 5 Column: b

Pages 326.1-327.1 line 5 represent Schedule CR purchases.

Schedule Page: 326.1 Line No.: 6 Column: b

Pages 326.1-327.1 lines 6 through 12 represent cogeneration purchases.

Schedule Page: 326.1 Line No.: 13 Column: b

Pages 326.1-327.1 lines 13 and 14 represent generator imbalance service purchases.

Schedule Page: 326.2 Line No.: 1 Column: b

Pages 326.2-327.2 line 1 represents Schedule A&B emergency purchases.

Schedule Page: 326.2 Line No.: 2 Column: a

Represents excess energy purchased by Tampa Electric from residential and commercial photovoltaic (PV) customers who generate solar electricity at their homes and/or businesses, respectively. If more electricity is generated than used by the PV customer, then an annual net metering payment to the PV customer for the excess generation is made.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Report ends on Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Calpine Construction Finance Co.	Calpine Construction Finance Co.	Duke Energy Florida, LLC	LFP
2	City of Lakeland	City of Lakeland	Tampa Electric Company	NF
3	Orlando Utilities Commission	Tampa Electric Company	Orlando Utilities Commission	NF
4	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	LFP
5	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	SFP
6	Duke Energy Florida, LLC	Tampa Electric Company	Duke Energy Florida, LLC	NF
7	Seminole Electric Cooperative, Inc.	City of Tampa	Duke Energy Florida, LLC	LFP
8	Seminole Electric Cooperative, Inc.	Hillsborough County Solid Waste	Duke Energy Florida, LLC	LFP
9	Reedy Creek Improvement District	Tampa Electric Company	Duke Energy Florida, LLC	LFP
10	Tampa Electric Company	Tampa Electric Company	VARIES	SFP
11	Tampa Electric Company	Tampa Electric Company	VARIES	NF
12	Tampa Electric Company			AD
13	Calpine Construction Finance Co.			AD
14	Seminole Electric Cooperative, Inc.			AD
15	Reedy Creek Improvement District			AD
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Reporting Period of Report End of 2017/Q4			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Calpine (Recker)	Duke Energy Florida	249	3,752	3,665	1
4	City of Lakeland	Tampa Electric Co.	400	370	365	2
4	Tampa Electric Co.	Orlando Utilities Co	17	17	17	3
4	Tampa Electric Co.	Duke Energy Florida	2,739	1,056,333	1,037,390	4
4	Tampa Electric Co.	Duke Energy Florida	14,915	287,008	280,767	5
4	Tampa Electric Co.	Duke Energy Florida	439,225	421,101	414,539	6
4	Tampa Electric Co.	Duke Energy Florida	240	141,194	141,194	7
4	Tampa Electric Co.	Duke Energy Florida	456	257,242	257,242	8
4	Tampa Electric Co.	Reedy Creek	180	21,628	21,628	9
4	Tampa Electric Co.	VARIES	991	23,656	23,656	10
4	Tampa Electric Co.	VARIES	106,616	173,113	173,113	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			566,028	2,385,414	2,353,576	

Name of Respondent Tampa Electric Company	Date of Report (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Term ended on Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
29,572		693	30,265	1
1,428		24	1,452	2
90		1	91	3
5,740,840	5,549	126,421	5,872,810	4
1,266,981	1,015	20,611	1,288,607	5
2,057,657	2,461	25,388	2,085,506	6
462,850		10,210	473,060	7
879,415		19,399	898,814	8
347,137		7,657	354,794	9
150,258		3,143	153,401	10
919,112	237	21,692	941,041	11
	-1,333		-1,333	12
831,910		9,587	841,497	13
193,778		2,233	196,011	14
50,115		578	50,693	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
12,931,143	7,929	247,637	13,186,709	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Includes short-term power charge, regulating charge, and regular level charge.

Schedule Page: 328 Line No.: 4 Column: l

Lines 4, 5, 6 and 11 represent current period GIS penalty amounts. Line 12 is an out-of-period adjustment of the GIS penalty amount due to a timing difference.

Schedule Page: 328 Line No.: 11 Column: k

This cell has been revised in the 06/29/2018 resubmission to reclassify +\$18,149 to Demand Charges - Column (k) from Other Charges - Column (m).

Schedule Page: 328 Line No.: 11 Column: m

This cell has been revised in the 06/29/2018 resubmission to reclassify (\$18,149) to Demand Charges - Column (k) from Other Charges - Column (m).

Schedule Page: 328 Line No.: 13 Column: m

Lines 13,14 and 15 represent out-of-period OATT true-up adjustments.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Form Used or Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company		Time Reported: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Period ended on Report End of 2017/Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company		This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	1,535,718			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Director's Fees and Expenses	288,652			
7	Deferred Compensation	6,552			
8	Bank Fees	127,194			
9	Legal Fees	41,512			
10	Trustee Fees	36,941			
11	Accounts Receivable Securitization Fees	346,250			
12	Fees - Report Filings	591			
13	Fees - Registration	2,357			
14	Fees - Miscellaneous	4,314			
15	Environment Health & Safety	211,975			
16	Manatee Viewing Center Stewardship	359,075			
17	Florida Conservation and Technology Center	64,468			
18	TSI Direct Intercompany Charges	3,209,314			
19	PGS Direct Intercompany Charges	1,077,246			
20	TPI Direct Intercompany Charges	112			
21	NMGC Direct Intercompany Charges	7,569			
22	Emera Direct Intercompany Charges	246,496			
23	NMGC Direct IT Billing	452,965			
24	TSI Indirect Procurement Services	3,063,065			
25	TSI Indirect Administrative Services	1,271,986			
26	TSI Indirect Emergency Management	293,370			
27	TSI Indirect Corporate Communications	1,046,507			
28	TSI Indirect Accounts Payable	612,376			
29	TSI Indirect Claims	399,217			
30	TSI Indirect HR Services - Benefits Admin	1,707,430			
31	TSI Indirect HR Services - Employee Relations	2,498,513			
32	TSI Indirect Corporate Overhead Allocation	21,841,311			
33	TSI IT Activities	2,384,252			
34	Telecom Activities	-1,000,737			
35	Facility Activities	-1,316,257			
36	Other	-57,023			
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	40,763,311			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 8 Column: b

This cell has been revised in the 04/02/2019 resubmission to reclassify (\$43,676) from FERC Account 930.2 - Miscellaneous General Expenses to FERC Account 431 - Other Interest Expense.

Name of Respondent Tampa Electric Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Term ends on report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			11,500,270		11,500,270
2	Steam Production Plant	73,917,539				73,917,539
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	85,131,404				85,131,404
7	Transmission Plant	23,090,392				23,090,392
8	Distribution Plant	88,092,426				88,092,426
9	Regional Transmission and Market Operation					
10	General Plant	17,073,010				17,073,010
11	Common Plant-Electric					
12	TOTAL	287,304,771		11,500,270		298,805,041

B. Basis for Amortization Charges

Name of Respondent Tampa Electric Company		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34186	13,178,189			2.90		
13	34286	213,454,641			2.90		
14	34386	222,851,595			2.90		
15	34586	18,008,958			2.90		
16	34686	141,626			2.90		
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: a

Tampa Electric began applying depreciation rates to account numbers 34186, 34286, 34386, 34586 and 34686 for its Polk 2 combined cycle generating units (Polk 2 CC) and associated equipment. The company received FPSC approval of these rates on November 13, 2017, under Docket No. 20170143-EI.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/End of Report End of 2017/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			11,500,270		11,500,270
2	Steam Production Plant	73,917,539				73,917,539
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	85,131,404				85,131,404
7	Transmission Plant	23,090,392				23,090,392
8	Distribution Plant	88,092,426				88,092,426
9	Regional Transmission and Market Operation					
10	General Plant	17,073,010				17,073,010
11	Common Plant-Electric					
12	TOTAL	287,304,771		11,500,270		298,805,041
B. Basis for Amortization Charges						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Filing Period of Report End of 2017/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34186	13,178,189			2.90		
13	34286	213,454,641			2.90		
14	34386	222,851,595			2.90		
15	34586	18,008,958			2.90		
16	34686	141,626			2.90		
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: a

Tampa Electric began applying depreciation rates to account numbers 34186, 34286, 34386, 34586 and 34686 for its Polk 2 combined cycle generating units (Polk 2 CC) and associated equipment. The company received FPSC approval of these rates on November 13, 2017, under Docket No. 20170143-EI.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			11,500,270		11,500,270
2	Steam Production Plant	73,917,539				73,917,539
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	85,131,404				85,131,404
7	Transmission Plant	23,090,392				23,090,392
8	Distribution Plant	88,092,426				88,092,426
9	Regional Transmission and Market Operation					
10	General Plant	17,073,010				17,073,010
11	Common Plant-Electric					
12	TOTAL	287,304,771		11,500,270		298,805,041

B. Basis for Amortization Charges

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/End of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	34186	13,178,189			2.90		
13	34286	213,454,641			2.90		
14	34386	222,851,595			2.90		
15	34586	18,008,958			2.90		
16	34686	141,626			2.90		
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: a

Tampa Electric began applying depreciation rates to account numbers 34186, 34286, 34386, 34586 and 34686 for its Polk 2 combined cycle generating units (Polk 2 CC) and associated equipment. The company received FPSC approval of these rates on November 13, 2017, under Docket No. 20170143-EI.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2	Fuel and Purchased Power Cost Recovery		81,910	81,910	
3	Clause with GPIF; Docket No. 20170001-EI				
4	Energy Conservation Cost Recovery Clause;		11,116	11,116	
5	Docket No. 20170002-EG				
6	Environmental Cost Recovery Clause;		31,450	31,450	
7	Docket No. 20170007-EI				
8	Rate Case; Docket No. 130040-EI		473,237	473,237	
9	Petition for Approval of Revisions to Standard		7,020	7,020	
10	Offer Contract and Rate Schedules COG-1				
11	and COG-2; Docket No. 20170069-EQ				
12	Demand Side Management (DSM) Goals-2017		1,280	1,280	
13	Storm Damage, Storm Response and Storm		24,178	24,178	
14	Recovery Petitions				
15	Coal Compliance Program		17,360	17,360	
16	Fuel Hedging		135,730	135,730	
17	Electric Vehicle Petition		10,655	10,655	
18	Solar Base Rate Adjustment Settlement		425,565	425,565	
19	Securities Petitions; Docket No. 20170195-EI		1,520	1,520	
20	Ten-Year Site Plan		9,855	9,855	
21	FPSC-Miscellaneous Non-Recoverable		48,579	48,579	
22	FPSC-General		662,494	662,494	
23					
24	Federal Energy Regulatory Commission (FERC):				
25	North American Electric Reliability Corp.		11,415	11,415	
26	FERC Compliance		5,822	5,822	
27	Simultaneous Import Limitation Study		75,975	75,975	
28	Requirements Rate Case; ER10-2061-000		11,731	11,731	
29	Transmission Rate Case; ER10-1782-000		17,385	17,385	
30	OATT		480	480	
31	PURPA		19,052	19,052	
32	Interchange Rates for Schedules A&B,		7,056	7,056	
33	and QF Transmission; ER17-1726-000				
34	Affiliate Rules		2,409	2,409	
35	Regulatory Assessment Fee Non-Recoverable	13,963		13,963	
36	Transmission Standards of Conduct		2,524	2,524	
37	Interconnection		49,156	49,156	
38	Critical Energy Infrastructure Information		1,325	1,325	
39	EIA 930		3,785	3,785	
40	Energy Trading		4,167	4,167	
41	Mosaic Interconnection Agreement		4,521	4,521	
42	Phillips Plant Interconnection		3,425	3,425	
43	Accounting Filings		3,014	3,014	
44	FERC Miscellaneous - Non-Recoverable		231,935	231,935	
45	FERC-General		58,334	58,334	
46	TOTAL	13,963	2,455,460	2,469,423	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	NONE	
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Name of Respondent Tampa Electric Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Reporting Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
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Name of Respondent		This Report Is:		Date of Report	Year/End of Report
Tampa Electric Company		(1) <input type="checkbox"/> An Original	(2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	End of 2017/Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	32,219,795		
4	Transmission	4,460,839		
5	Regional Market			
6	Distribution	14,280,957		
7	Customer Accounts	14,552,851		
8	Customer Service and Informational	4,105,946		
9	Sales	129,461		
10	Administrative and General	10,829,358		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	80,579,207		
12	Maintenance			
13	Production	16,739,860		
14	Transmission	1,561,083		
15	Regional Market			
16	Distribution	13,026,918		
17	Administrative and General	491,655		
18	TOTAL Maintenance (Total of lines 13 thru 17)	31,819,516		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	48,959,655		
21	Transmission (Enter Total of lines 4 and 14)	6,021,922		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	27,307,875		
24	Customer Accounts (Transcribe from line 7)	14,552,851		
25	Customer Service and Informational (Transcribe from line 8)	4,105,946		
26	Sales (Transcribe from line 9)	129,461		
27	Administrative and General (Enter Total of lines 10 and 17)	11,321,013		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	112,398,723	12,025,992	124,424,715
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Tampa Electric Company		This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Reporting Period of Report End of 2017/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	112,398,723	12,025,992	124,424,715	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	40,492,434		40,492,434	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	40,492,434		40,492,434	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	6,988,846		6,988,846	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,988,846		6,988,846	
77	Other Accounts (Specify, provide details in footnote):				
78	Non Utility	424,768		424,768	
79	A/R Intercompany	6,497,933		6,497,933	
80	Misc Deferred Debit/Credits	6,956,014		6,956,014	
81					
82					
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93					
94					
95	TOTAL Other Accounts	13,878,715		13,878,715	
96	TOTAL SALARIES AND WAGES	173,758,718	12,025,992	185,784,710	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 28 Column: c

This amount reflects charges sent to clearing accounts that are then subsequently distributed through journal entry and/or allocation. The charges included in this amount are related to:

- Energy Delivery Fleet & Stores Allocation of \$7,308,282
- Energy Supply Fleet & Stores Allocation of \$1,406,054
- Telecom Services of \$1,134,421
- Facility Services of \$2,177,235

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
<p>NONE FOR YEAR END 2017</p>			

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	NONE				
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45					
46	TOTAL				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	End of 2017/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES	
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Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	202,165		7,646	2,353,576		247,645
2	Reactive Supply and Voltage			95,741			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other	6,792		184,907			
8	Total (Lines 1 thru 7)	208,957		288,294	2,353,576		247,645

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Units stated are for lines 1-4.

Schedule Page: 398 Line No.: 1 Column: g

Includes OATT True Up of 12,397

Schedule Page: 398 Line No.: 7 Column: b

Line 7, column (b) number of units and line 7, column (d) dollars are for Generator Imbalance Services.

Schedule Page: 398 Line No.: 7 Column: d

(109) represents a penalty allocation credit due to FERC Order 890.

Name of Respondent Tampa Electric Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Tampa Electric Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	3,460	9	8	3,138		322			
2	February	3,316	28	16	2,994		322			1
3	March	3,394	29	17	3,072		322			
4	Total for Quarter 1				9,204		966			1
5	April	4,144	28	17	3,822		322			
6	May	4,203	31	16	3,881		322			
7	June	4,318	22	18	3,996		322			
8	Total for Quarter 2				11,699		966			
9	July	4,439	26	17	4,115		322			2
10	August	4,400	31	16	4,074		322			4
11	September	4,278	1	15	3,953		322			3
12	Total for Quarter 3				12,142		966			9
13	October	4,146	9	17	3,818		322			6
14	November	3,304	7	16	2,974		322			8
15	December	3,268	11	8	2,940		322			6
16	Total for Quarter 4				9,732		966			20
17	Total Year to Date/Year				42,777		3,864			30

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4				
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,186,517		
3	Steam	5,522,622	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	238,901		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	38,990		
7	Other	14,220,791	27	Total Energy Losses	1,108,904		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,573,312		
9	Net Generation (Enter Total of lines 3 through 8)	19,743,413					
10	Purchases	798,061					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	2,166,949					
17	Delivered	2,135,111					
18	Net Transmission for Other (Line 16 minus line 17)	31,838					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,573,312					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,492,210	14,007	2,900	9	8
30	February	1,310,383	10,105	2,741	28	17
31	March	1,499,045	12,881	2,866	29	17
32	April	1,696,285	56,472	3,619	28	17
33	May	1,957,807	69,836	3,695	18	17
34	June	1,874,020	23,802	3,770	22	17
35	July	2,041,940	13,219	3,907	26	17
36	August	2,117,513	7,286	3,876	22	17
37	September	1,862,639	5,223	3,715	1	15
38	October	1,797,681	7,451	3,600	9	17
39	November	1,430,460	6,664	2,747	7	16
40	December	1,493,329	16,113	2,724	11	8
41	TOTAL	20,573,312	243,059			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 613,852 MWH from Schedules J,D,C Broker, GIS, Inadvertent; 187,603 MWH from Cogeneration, and Purchased Power losses of -3,394 MWH.

A variance of (2,918) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (3,394) MWH associated with purchased power losses and 476 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

2,166,949 is comprised of:

Calpine Construction Finance Co.	4,122
Seminole Electric Cooperative, Inc.	398,436
Duke Energy Florida, LLC	1,764,442
Orlando Utilities Commission	17
MWH Received	2,167,017

Orlando Utilities Commission/ Reedy Creek Improvement District Wheeling Received in TEC Control Area	(68)
Total	2,166,949

A variance of 218,465 MWH exists between page 401, line 16 and page 329, column (i) due to 196,769 MWH from TEC marketing customers, and 21,696 from C Broker, CB, D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

2,135,111 is comprised of:

Calpine Construction Finance Co.	4,030
Seminole Electric Cooperative, Inc.	398,436
Duke Energy Florida, LLC	1,732,696
Orlando Utilities Commission	17
MWH Received	2,135,179

Orlando Utilities Commission/ Reedy Creek Improvement District Wheeling Received in TEC Control Area	(68)
Total	2,135,111

A variance of 218,465 MWH exists between page 401, line 17 and page 329, column (j) due to 196,769 MWH from TEC marketing customers, 21,696 MWH from C Broker, cost-based (CB), D sales and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

A 31,838 MWH variance between Wheeling Received and Delivered is attributed to:

Calpine Construction Finance Co.	92
Duke Energy Florida, LLC	31,746
Total	31,838

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

[illegible]

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4	
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,492,210	14,007	2,900	9	8
30	February	1,310,383	10,105	2,741	28	17
31	March	1,499,045	12,881	2,866	29	17
32	April	1,696,285	56,472	3,619	28	17
33	May	1,957,807	69,836	3,695	18	17
34	June	1,874,020	23,802	3,770	22	17
35	July	2,041,940	13,219	3,907	26	17
36	August	2,117,513	7,286	3,876	22	17
37	September	1,862,639	5,223	3,715	1	15
38	October	1,797,681	7,451	3,600	9	17
39	November	1,430,460	6,664	2,747	7	16
40	December	1,493,329	16,113	2,724	11	8
41	TOTAL	20,573,312	243,059			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 613,852 MWH from Schedules J,D,C Broker, GIS, Inadvertent; 187,603 MWH from Cogeneration, and Purchased Power losses of -3,394 MWH.

A variance of (2,918) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (3,394) MWH associated with purchased power losses and 476 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

2,166,949 is comprised of:

Calpine Construction Finance Co.	4,122
Seminole Electric Cooperative, Inc.	398,436
Duke Energy Florida, LLC	1,764,442
Orlando Utilities Commission	17
MWH Received	2,167,017

Orlando Utilities Commission/ Reedy Creek Improvement District Wheeling Received in TEC Control Area	(68)
Total	2,166,949

A variance of 218,465 MWH exists between page 401, line 16 and page 329, column (i) due to 196,769 MWH from TEC marketing customers, and 21,696 from C Broker, CB, D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

2,135,111 is comprised of:

Calpine Construction Finance Co.	4,030
Seminole Electric Cooperative, Inc.	398,436
Duke Energy Florida, LLC	1,732,696
Orlando Utilities Commission	17
MWH Received	2,135,179

Orlando Utilities Commission/ Reedy Creek Improvement District Wheeling Received in TEC Control Area	(68)
Total	2,135,111

A variance of 218,465 MWH exists between page 401, line 17 and page 329, column (j) due to 196,769 MWH from TEC marketing customers, 21,696 MWH from C Broker, cost-based (CB), D sales and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

A 31,838 MWH variance between Wheeling Received and Delivered is attributed to:

Calpine Construction Finance Co.	92
Duke Energy Florida, LLC	31,746
Total	31,838

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)	Plant Name: <i>Big Bend CT 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	JET ENGINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER	FULL OUTDOOR
3	Year Originally Constructed	1970	2009
4	Year Last Unit was Installed	1985	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50	69.90
6	Net Peak Demand on Plant - MW (60 minutes)	1542	62
7	Plant Hours Connected to Load	7995	483
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1632	61
10	When Limited by Condenser Water	1602	56
11	Average Number of Employees	298	0
12	Net Generation, Exclusive of Plant Use - KWh	5522622000	16104000
13	Cost of Plant: Land and Land Rights	6923629	0
14	Structures and Improvements	419936545	3311106
15	Equipment Costs	1716719360	37025103
16	Asset Retirement Costs	33778174	0
17	Total Cost	2177357708	40336209
18	Cost per KW of Installed Capacity (line 17/5) Including	1194.7093	577.0559
19	Production Expenses: Oper, Supv, & Engr	3137724	0
20	Fuel	203192207	751330
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	20452178	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	3195364	0
26	Misc Steam (or Nuclear) Power Expenses	9503213	0
27	Rents	0	0
28	Allowances	-6806	0
29	Maintenance Supervision and Engineering	448990	0
30	Maintenance of Structures	8475140	44699
31	Maintenance of Boiler (or reactor) Plant	34727761	0
32	Maintenance of Electric Plant	5670077	174814
33	Maintenance of Misc Steam (or Nuclear) Plant	3699248	0
34	Total Production Expenses	292495096	970843
35	Expenses per Net KWh	0.0530	0.0603
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	NATURAL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	COAL-TON	GAS-MCF
38	Quantity (Units) of Fuel Burned	2188011	8445067
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	563043	1022292
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	77.750	4.110
41	Average Cost of Fuel per Unit Burned	77.360	4.020
42	Average Cost of Fuel Burned per Million BTU	3.270	3.930
43	Average Cost of Fuel Burned per KWh Net Gen	3.540	4.560
44	Average BTU per KWh Net Generation	10.830	11.600

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Polk 2 CC (b)		Plant Name: (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBINED CYCLE					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR					
3	Year Originally Constructed	2000					
4	Year Last Unit was Installed	2017					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1216.08		0.00			
6	Net Peak Demand on Plant - MW (60 minutes)	1196		0			
7	Plant Hours Connected to Load	7831		0			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	1200		0			
10	When Limited by Condenser Water	1061		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	6617577000		0			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	37028796		0			
15	Equipment Costs	598311799		0			
16	Asset Retirement Costs	0		0			
17	Total Cost	635340595		0			
18	Cost per KW of Installed Capacity (line 17/5) Including	522.4497		0			
19	Production Expenses: Oper, Supv, & Engr	684434		0			
20	Fuel	184189816		0			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	11302738		0			
26	Misc Steam (or Nuclear) Power Expenses	0		0			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	616173		0			
30	Maintenance of Structures	1138193		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	2818824		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	0		0			
34	Total Production Expenses	200750178		0			
35	Expenses per Net KWh	0.0303		0.0000			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NATURAL	OIL				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	GAS-MCF	OIL-BBL				
38	Quantity (Units) of Fuel Burned	44918893	85	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	45927649	138802	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.110	127.480	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	4.100	127.490	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	4.010	21.870	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	2.780	30.070	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	6.940	13.750	0.000	0.000	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0 0 0 0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0 0 0 0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000 0.000 0.000 0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000 0.000 0.000 0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000 0.000 0.000 0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000 0.000 0.000 0.000	0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000 0.000 0.000 0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bayside Units 1 & 2</i> (d)	Plant Name: <i>Bayside Units 3 - 6</i> (e)	Plant Name: <i>Polk Unit 1</i> (f)	Line No.						
COMBINED CYCLE	JET ENGINE	IGCC	1						
OUTDOOR REPOWER	FULL OUTDOOR	FULL OUTDOOR BOILER	2						
2003	2009	1996	3						
2004	2009	1996	4						
2014.16	279.60	326.30	5						
1662	232	323	6						
8029	866	7810	7						
0	0	0	8						
1839	244	220	9						
1630	224	220	10						
59	0	83	11						
5859465000	53500000	1629551000	12						
1592891	0	18197341	13						
125888174	4339531	231126322	14						
835643331	117202901	473840296	15						
157536	0	778801	16						
963281932	121542432	723942760	17						
478.2549	434.7011	2218.6416	18						
42588	604	243375	19						
178153563	2526450	47156073	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
11911732	168924	4019087	25						
0	0	0	26						
0	0	0	27						
0	0	-45	28						
0	0	219101	29						
26223	372	3914850	30						
0	0	0	31						
6592582	117341	1909850	32						
0	0	0	33						
196726688	2813691	57462291	34						
0.0336	0.0526	0.0353	35						
NATURAL	NATURAL	COAL	NATURAL		36				
GAS-MCF	GAS-MCF	COAL-TON	GAS-MCF		37				
43188325	0	0	612411	0	0	470477	3094607	0	38
1022528	0	0	1022621	0	0	13959	1022331	0	39
4.110	0.000	0.000	4.110	0.000	0.000	78.470	4.110	0.000	40
4.130	0.000	0.000	4.130	0.000	0.000	72.850	4.160	0.000	41
4.030	0.000	0.000	4.030	0.000	0.000	2.610	4.070	0.000	42
3.040	0.000	0.000	4.720	0.000	0.000	2.770	3.270	0.000	43
7.540	0.000	0.000	11.710	0.000	0.000	10.630	8.020	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
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0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
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0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)		
1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."		
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>			
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p>						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Tampa International Airport Solar	2015	1.60	2.0	3,026,000	6,477,225
2	LEGOLAND Solar	2016	1.40	1.0	2,532,000	4,855,207
3	Big Bend Solar	2017	19.80	20.0	39,036,000	37,826,034
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
<p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
4,048,266	9,031		9,031	Solar		1
3,468,005	15,673		15,673	Solar		2
1,910,406	292,488		105,492	Solar		3
						4
						5
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2017/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: f
 Lines 1 and 2 include asset retirement obligation costs, which increased the cost of plant for Tampa International Airport Solar and LEGOLAND Solar by \$596,216.

Schedule Page: 410 Line No.: 3 Column: b
 The in-service date for Big Bend Solar was February 10, 2017.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		SSPSC	0.43		1
2	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton	230.00		DCPSC	0.04		1
4	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.03		1
5	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.31	2
6	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11		1
7	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.40		1
8	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06		2
9	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.11		2
11	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.02		1
14	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.25		1
15	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.10		1
16	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	2.18		1
17	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.20		1
18	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.41		1
19	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.21		2
20	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		1
21	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		1
22	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		1
23	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.08		2
24	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1
25	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		1
26	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.07		1
27	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
28	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1
29	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
30	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		1
31	Gannon Sub 230004	Bell Creek Sub	230.00		DCPSC	0.97		1
32	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1
33	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.47		1
34	Gannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1
35	Gannon Sub 230005	Fish Hawk	230.00		DCPSC	4.20		1
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	0.11		1
2	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.11		1
3	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.48		1
4	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.14		1
5	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
6	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
7	Gannon Sub 230006	River Sub	230.00		DSPSC	1.22		1
8	Gannon Sub 230006	River Sub	230.00		DWPSC	0.10		1
9	Gannon Sub 230006	River Sub	230.00		SWPSC	0.03		1
10	Gannon Sub 230006	River Sub	230.00		DCPSC	1.96		1
11	Gannon Sub 230006	River Sub	230.00		DSPSC	1.38		1
12	Gannon Sub 230006	River Sub	230.00		DWPSC	9.82		1
13	Gannon Sub 230006	River Sub	230.00		SSPSC	0.02		1
14	Gannon Sub 230006	River Sub	230.00		SWPSC	0.10		1
15	Big Bend Sub 230007	Aspen	230.00		SSPSC	9.03		1
16	Big Bend Sub 230007	Aspen	230.00		STDC	2.38		2
17	Big Bend Sub 230007	Aspen	230.00		STDC	0.08		1
18	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
19	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
20	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
21	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.83		1
22	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.29		1
23	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.18	2
24	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.44		1
25	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.37		1
26	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.31		1
27	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
28	Big Bend Station 230009	South Gibsonton	230.00		STDC	0.66		2
29	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.04		1
30	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.37		1
31	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.00	2.43	2
32	Big Bend Sub 230010	Davis Sub	230.00		STDC	0.66		2
33	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.15		1
34	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.78		1
35	Big Bend Sub 230010	Davis Sub	230.00		STDC	1.56	14.90	2
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.31	2
2	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.04		1
3	Big Bend Sub 230010	Davis Sub	230.00		SWPSC	0.04		1
4	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	3.14		2
5	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.96		1
6	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SCPSC	0.03		1
7	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DCPSC	0.83		1
8	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DSPSC	0.66		1
9	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DWPSC	3.14		1
10	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.51		1
11	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DCPSC	1.72		1
12	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DSPSC	0.49		1
13	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DWPSC	2.78		1
14	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		SSPSC	0.09		1
15	Big Bend Sub 230014	FPL Tie	230.00		DAPSC	13.36		1
16	Big Bend Sub 230014	FPL Tie	230.00		DCPSC	0.12		1
17	Big Bend Sub 230014	FPL Tie	230.00		DSPSC	0.18		1
18	Juneau Sub 230015	Sheldon RD	230.00		SCPSC	0.18		1
19	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
20	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
21	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	6.83		1
22	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	0.04		1
23	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.09		1
24	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.55		1
25	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DCPSC	0.21		1
26	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DSPSC	13.27		1
27	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		TCPCS	0.08		1
28	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.61		1
29	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.39		1
30	Sheldon Rd 230020	Dale Mabry	230.00		DCPSC	0.35		1
31	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	3.88		1
32	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	4.73		1
33	Sheldon Rd 230020	Dale Mabry	230.00		SCPSC	0.08		1
34	Sheldon Rd 230020	Dale Mabry	230.00		SSPDC		1.52	2
35	Pebbledale Sub 230021	Bell Creek Sub	230.00		DCPSC	6.57		1
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.09		1
2	Pebbledale Sub 230021	Bell Creek Sub	230.00		DWPSC	4.45		1
3	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	6.57		1
4	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPDC		1.80	2
5	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.26		1
6	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.36		1
7	Pebbledale Sub 230021	Bell Creek Sub	230.00		DSPSC	5.01		1
8	Pebbledale Sub 230021	Bell Creek Sub	230.00		TWPSC	0.02		1
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		TCPSC	0.09		1
10	Pebbledale Sub 230021	Bell Creek Sub	230.00		SCPSC	0.41		1
11	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	3.29		1
12	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.62		2
13	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
14	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.42		2
15	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.14		2
16	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
17	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.28		1
18	Bayside 230027	Gan Sub Lds	230.00		DCPSC	0.23		1
19	Bayside 230027	Gan Sub Lds	230.00		DCPSC	0.08		1
20	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.17		1
21	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.03		2
22	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPSC	0.85		1
23	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.77		1
24	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.01		1
25	Chapman 230033	Dale Mabry	230.00		DCPSC	1.76		1
26	Chapman 230033	Dale Mabry	230.00		DSPSC	0.30		1
27	Chapman 230033	Dale Mabry	230.00		DWPSC	1.87		1
28	Chapman 230033	Dale Mabry	230.00		SCPSC	1.04		1
29	Chapman 230033	Dale Mabry	230.00		SCPSC	0.09		1
30	Gannon Sub 230037	Juneau Sub	230.00		SCPDC	0.89		2
31	Gannon Sub 230037	Juneau Sub	230.00		SCPSC	3.63		1
32	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.67		1
33	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	0.10		1
34	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.28		2
35	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
36					TOTAL	1,251.93	74.66	419

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TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
2	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.44	2
3	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.20		1
4	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.09		1
5	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.37	2
6	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.21		1
7	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.03		1
8	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.26	1
9	Big Bend Sub 230052	SR60 Sub	230.00		DCPSC	3.71		1
10	Big Bend Sub 230052	SR60 Sub	230.00		DSPSC	0.25		1
11	Big Bend Sub 230052	SR60 Sub	230.00		DWPSC	1.59		1
12	Big Bend Sub 230052	SR60 Sub	230.00		STDC		5.40	2
13	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.17	2
14	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
15	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.04	2
16	Davis Sub 230061	Chapman Sub	230.00		SSPDC	6.40		2
17	Davis Sub 230061	Chapman Sub	230.00		DSPDC	1.80		2
18	Davis Sub 230062	Chapman Sub	230.00		SSPDC		6.39	2
19	Davis Sub 230062	Chapman Sub	230.00		DSPDC		1.80	2
20	River Sub 230063	Davis Sub	230.00		SSPDC	0.37		2
21	River Sub 230063	Davis Sub	230.00		SSPSC	0.21		1
22	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.65		1
23	Polk 230401	Aspen	230.00		DCPSC	1.13		1
24	Polk 230401	Aspen	230.00		DSPSC	4.43		1
25	Polk 230401	Aspen	230.00		DWPSC	11.69		1
26	Polk 230401	Aspen	230.00		SCPSC	0.29		1
27	Polk 230401	Aspen	230.00		SSPDC	0.59		2
28	Polk 230401	Aspen	230.00		SSPSC	4.41		1
29	Polk 230401	Aspen	230.00		SSPTC	1.21		1
30	Polk 230401	Aspen	230.00		TCPSC	0.16		1
31	Polk 230401	Aspen	230.00		SSPSC	0.22		1
32	Polk 230401	Aspen	230.00		TSPSC	0.18		1
33	Aspen 230402	Mines Sub	230.00		DSPSC	0.97		1
34	Aspen 230402	Mines Sub	230.00		DWPSC	3.62		1
35	Aspen 230402	Mines Sub	230.00		SCPSC	0.04		1
36					TOTAL	1,251.93	74.66	419

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TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Aspen 230402	Mines Sub	230.00		SSPSC	5.71		1
2	Aspen 230402	Mines Sub	230.00		SSPSC	0.09		1
3	Fish Hawk 230403	Hampton	230.00		DCPSC	4.29		1
4	Fish Hawk 230403	Hampton	230.00		DSPSC	4.42		1
5	Fish Hawk 230403	Hampton	230.00		TCPSC	0.12		1
6	Fish Hawk 230403	Hampton	230.00		TSPSC	0.39		1
7	Fish Hawk 230403	Hampton	230.00		DWPSC	1.23		1
8	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.04		1
9	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.03		1
10	Big Bend 230415	Aspen	230.00		DCPSC	0.94		1
11	Big Bend 230415	Aspen	230.00		TSPSC	0.26		1
12	Big Bend 230415	Aspen	230.00		DSPSC	6.06		1
13	Big Bend 230415	Aspen	230.00		SSPSC	0.60		1
14	Big Bend 230415	Aspen	230.00		DSPDC	0.09		2
15	Big Bend 230415	Aspen	230.00		DWPSC	0.92		1
16	Big Bend 230415	Aspen	230.00		SSPSC	2.60		1
17	Aspen 230426	Fish Hawk	230.00		TSPSC	0.14		1
18	Aspen 230426	Fish Hawk	230.00		DSPSC	0.11		1
19	Aspen 230426	Fish Hawk	230.00		SSPSC	6.13		1
20	Aspen 230427	Fish Hawk	230.00		SSPSC	6.26		1
21	Aspen 230427	Fish Hawk	230.00		DSPSC	0.12		1
22	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		SSPSC	0.05		1
23	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	0.08		1
24	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.20		1
25	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.21		1
26	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	0.05		1
27	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	1.62		1
28	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	4.40		1
29	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	4.74		1
30	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.10		1
31	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	0.84		1
32	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.05		1
33	Pebbledale 230603	Crews Lake (LAK)	230.00		SCPSC	0.15		1
34	Pebbledale 230603	Crews Lake (LAK)	230.00		TCPSC	0.10		1
35	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.23		1
36					TOTAL	1,251.93	74.66	419

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	3.52		1
2	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.28		1
3	Pebbledale 230603	Crews Lake (LAK)	230.00		TSPSC	0.27		1
4	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	1.96		1
5	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DCPSC	0.32		1
6	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DSPSC	3.40		1
7	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DWPSC	3.35		1
8	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SCPSC	0.20		1
9	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
10	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SWPSC	0.08		1
11	Pebbledale 230605	Polk	230.00		SSPDC	0.90		2
12	Pebbledale 230605	Polk	230.00		SSPSC	8.87		1
13	Polk 230606	Pebbledale	230.00		DCPSC	1.90		1
14	Polk 230606	Pebbledale	230.00		DSPSC	1.21		1
15	Polk 230606	Pebbledale	230.00		DWPSC	1.31		1
16	Polk 230606	Pebbledale	230.00		SCPSC	2.69		1
17	Polk 230606	Pebbledale	230.00		SSPDC		0.50	2
18	Polk 230606	Pebbledale	230.00		SSPSC	4.96		1
19	Polk 230606	Pebbledale	230.00		TCPSC	0.11		1
20	Polk 230606	Pebbledale	230.00		SSPTC		0.54	3
21	Polk 230606	Pebbledale	230.00		SWPSC	0.14		1
22	Polk 230607	Hardee	230.00		SCPSC	0.17		1
23	Polk 230607	Hardee	230.00		SSPDC		0.90	2
24	Polk 230607	Hardee	230.00		SSPSC	8.28		1
25	Recker 230608	Crews Lake	230.00		DCPSC	0.41		1
26	Recker 230608	Crews Lake	230.00		DSPSC	4.58		1
27	Recker 230608	Crews Lake	230.00		DWPSC	5.14		1
28	Recker 230608	Crews Lake	230.00		SCPSC	0.39		1
29	Recker 230608	Crews Lake	230.00		TSPSC	0.22		1
30	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
31	Recker 230608	Crews Lake	230.00		SSPSC	0.68		1
32	Recker SW Sta 230609	Ariana	230.00		DCPSC	0.19		1
33	Recker SW Sta 230609	Ariana	230.00		DWPSC	0.35		1
34	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.60	2
35	Recker SW Sta 230609	Ariana	230.00		SSPSC	0.41		1
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker Sub 230610	Mission Energy	230.00		SCPSC	0.17		1
2	Recker Sub 230611	Mission Energy	230.00		SCPSC	0.18		1
3	Recker Sub 230612	Lake Agnes	230.00		DCPSC	0.22		1
4	Recker Sub 230612	Lake Agnes	230.00		SSPDC	3.43		1
5	Recker Sub 230612	Lake Agnes			SCPDC	0.67		2
6	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.25		1
7	GSU 230613	Polk Gen	230.00		SSPDC	0.09		2
8	GSU 230613	Polk Gen	230.00		SSPSC	0.25		1
9	GSU 230614	Polk Gen	230.00		SSPDC		0.17	2
10	GSU 230614	Polk Gen	230.00		SSPSC	0.46		1
11	Lake Agnes 230615	McIntosh	230.00		SSPSC	0.06		1
12	Lake Agnes 230616	Osceola	230.00		DSPSC	0.05		1
13	Lake Agnes 230616	Osceola	230.00		DSPSC	0.09		1
14	Lake Agnes 230616	Osceola	230.00		DWPSC	21.45		1
15	Osceola 230617	Cane Island	230.00		SSPSC	4.12		1
16	GSU 230619	Polk Gen	230.00		SCPDC	0.17		2
17	GSU 230619	Polk Gen	230.00		SCPSC	0.32		1
18	GSU 230619	Polk Gen	230.00		SSPSC	0.13		1
19	Recker Sub 230620	Calpine	230.00		SCPSC	0.07		1
20	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
21	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.21	2
22	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	5.19		1
23	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DCPSC	1.15		1
24	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DSPSC	4.43		1
25	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DWPSC	3.19		1
26	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.41		1
27	Fish Hawk 230625	Pebbledale	230.00		DCPSC	0.06		1
28	Fish Hawk 230625	Pebbledale	230.00		DCPSC	4.81		1
29	Fish Hawk 230625	Pebbledale	230.00		DSPDC	0.10		2
30	Fish Hawk 230625	Pebbledale	230.00		DSPSC	7.06		1
31	Fish Hawk 230625	Pebbledale	230.00		DWPSC	4.37		1
32	Fish Hawk 230625	Pebbledale	230.00		TCPSC	0.10		1
33	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.78		1
34	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.03		1
35	Fish Hawk 230625	Pebbledale	230.00		STDC		1.99	2
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.18	2
2	Polk CTS 230631	Polk Power Sub	230.00		SSPCS	0.14		1
3	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.09		1
4	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.06		1
5	Polk CTS 230631	Polk Power Sub	230.00		SSPSC	0.07		1
6	Polk Power Station 230632	Polk Power	230.00		SCPSC	0.15		1
7	Polk Power Station 230632	Polk Power	230.00		SSPSC	0.50		1
8	Polk PW Sub 230635	Mines Sub	230.00		SSPSC	5.53		1
9	Polk PW Sub 230635	Mines Sub	230.00		SSPDC	5.33		1
10	Polk PW Sub 230635	Mines Sub	230.00		SSPCC	0.10		1
11	De-energized 231008	De-energized	230.00		STDC	0.14		2
12	De-energized 231008	De-energized	230.00		STDC	2.10		2
13	De-energized 231902	De-energized	230.00		STDC		2.34	2
14	Juneau 138003	Ohio	138.00		SCPSC	0.50		1
15	Juneau 138003	Ohio	138.00		SCPSC	0.29		1
16	Juneau 138003	Ohio	138.00		SCPSC	1.25		1
17	Juneau 138003	Ohio	138.00		SCPSC	0.31		1
18	Juneau 138003	Ohio	138.00		SSPDC		1.06	2
19	Juneau 138003	Ohio	138.00		SSPDC		0.20	2
20	Juneau 138003	Ohio	138.00		SSPSC	0.06		1
21	Juneau 138003	Ohio	138.00		SSPSC	0.28		1
22	Juneau 138003	Ohio	138.00		SSPSC	0.04		1
23	Juneau 138003	Ohio	138.00		SWPSC	0.12		1
24	Juneau 138003	Ohio	138.00		SWPSC	1.50		1
25	Juneau 138003	Ohio	138.00		SWPSC	1.17		1
26	Hooker Pt. 138004	Gannon	138.00		SCPDC	0.16		2
27	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.87		1
28	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.44		1
29	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.92		2
30	Ohio 138005	Clearview	138.00		SCPSC	0.29		1
31	Ohio 138005	Clearview	138.00		SCPSC	1.32		1
32	Ohio 138005	Clearview	138.00		SCPSC	0.04		1
33	Ohio 138005	Clearview	138.00		SSPDC	2.25		2
34	Ohio 138005	Clearview	138.00		SSPSC	0.24		1
35	Ohio 138005	Clearview	138.00		SSPSC	0.37		1
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ohio 138005	Clearview	138.00		SSPSC	0.03		1
2	Ohio 138005	Clearview	138.00		SWPSC	0.06		1
3	Ohio 138006	Himes	138.00		SCPSC	0.07		1
4	Ohio 138006	Himes	138.00		SCPSC	0.22		1
5	Ohio 138006	Himes	138.00		SCPSC	0.71		1
6	Ohio 138006	Himes	138.00		SCPSC	0.89		1
7	Ohio 138006	Himes	138.00		SSPSC	0.12		1
8	Ohio 138006	Himes	138.00		SSPSC	0.66		1
9	Ohio 138006	Himes	138.00		SSPSC	0.33		1
10	Ohio 138006	Himes	138.00		SWPSC	2.88		1
11	Ohio 138006	Himes	138.00		SWPSC	2.32		1
12	Ohio 138006	Himes	138.00		SWPSC	0.38		1
13	Ohio 138007	Clearview	138.00		SCPSC	0.13		1
14	Ohio 138007	Clearview	138.00		SSPSC	0.96		1
15	Ohio 138007	Clearview	138.00		SSPSC	0.02		1
16	Ohio 138007	Clearview	138.00		SSPSC	0.05		1
17	Ohio 138007	Clearview	138.00		SWPSC	1.43		1
18	Gannon 138008	Juneau	138.00		SCPDC		0.16	2
19	Gannon 138008	Juneau	138.00		SCPSC	0.07		1
20	Gannon 138008	Juneau	138.00		SCPSC	8.63		1
21	Gannon 138008	Juneau	138.00		SCPSC	0.05		2
22	Gannon 138008	Juneau	138.00		SSPDC		1.07	2
23	Gannon 138008	Juneau	138.00		SSPDC	0.69		2
24	Gannon 138008	Juneau	138.00		SSPDC	0.04		1
25	Gannon 138008	Juneau	138.00		SSPSC	1.21		1
26	Gannon 138008	Juneau	138.00		SSPDC	0.11		2
27	Gannon 138008	Juneau	138.00		SSPSC	0.15		1
28	Gannon 138011	Gannon	138.00		DCPSC	0.06		1
29	Gannon 138011	Gannon	138.00		SCPSC	0.12		1
30	Gannon 138011	Gannon			DCPSC	0.25		1
31	Various 69 (OH)		69.00		SPDC	11.27	18.87	2
32	Various 69 (OH)		69.00		DPSC	3.26		1
33	Various 69 (OH)		69.00		SPSC	696.98		1
34	Various 69 (OH)		69.00		DPDC	2.17	2.37	2
35	Various 69 (OH)	De-energized	69.00			10.68		1
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4		
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various 69 (UG)		69.00		Underground(3	8.90		1
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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31								
32								
33								
34								
35								
36					TOTAL	1,251.93	74.66	419

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019		Year/Period of Report End of 2017/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS								8
(2)795 ACSR								9
1350 ACCC								10
1590 AAC								11
1590 AAC								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
2800 ACAR								25
2800 ACAR								26
2800 ACAR								27
2800 ACAR								28
795 SSAR								29
954 AAC								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	39,396,510	480,332,290	519,728,800					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
954 ACSR								7
1590 ACSR								8
1590 ACSR								9
954 AAC								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
1590 ACSS								16
1590 ACSR								17
1590 ACSS								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
795 ACSR								22
795 ACSR								23
795 ACSR								24
954 ACSR								25
954 ACSR								26
954 ACSR								27
954 ACSR								28
1350 ACCC								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1350 ACC								33
1590 ACSR								34
1590 ACSR								35
1590 ACSR								36
	39,396,510	480,332,290	519,728,800					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
954 ACSR								2
954 ACSR								3
1590 ACSR								4
1590 ACSR								5
954 AAC								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
795 ACSR								15
795 ACSR								16
795 ACSR								17
1590 ACSS								18
1590 ACSS								19
1590 ACSS								20
2800 ACAR								21
1590 ACSS								22
2800 ACAR								23
954 AAC								24
(2)795 ACSR								25
(2)795 ACSR								26
(2)795 ACSR								27
1590 AAC								28
954 AAC								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
954 ACSR								35
	39,396,510	480,332,290	519,728,800					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
954 ACSR								2
954 ACSR								3
954 ACSR/AW								4
954 ACSR/AW								5
1590 SSAC								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
1590 AAC								12
1590 AAC								13
1590 AAC								14
1590 ACSR								15
1590 ACSR								16
1272 AAC								17
954 AAC								18
1272 AAC								19
954 AAC								20
1590 ACSR								21
954 ACSR								22
1590 AAC								23
1590 AL								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSS								29
1590 ACSS								30
1590 ACSS								31
1590 ACSS								32
954 AAC								33
1590 ACSS								34
1590 ACSS								35
	39,396,510	480,332,290	519,728,800					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2800 ACAR								1
1590 ACSR								2
1590 ACSR								3
954 ACSR								4
1590 ACSS								5
1590 ACSS								6
954 ACSR								7
1350 ACCC								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSS								13
795 ACSR								14
954 AAC								15
1590 ACSS								16
1590 ACSS								17
1590 ACSS								18
1590 ACSS								19
1590 ACSS								20
1590 ACSS								21
1590 ACSS								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 SSAC								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSS								35
	39,396,510	480,332,290	519,728,800					36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 AAC								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSS								16
(2)795 ACSS								17
(2)795 ACSS								18
(2)795 ACSS								19
(2)795 ACSS								20
(2)795 ACSS								21
(2)1590 AAC								22
1590 ACSR								23
1350 ACCC								24
1390 ACSR								25
1590 ACSR								26
954 ACSR								27
954 ACSR								28
954 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
954 ACSR								35
	39,396,510	480,332,290	519,728,800					36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	39,396,510	480,332,290	519,728,800					36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
954 AAC								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
954 AAC								7
954 AAC								8
954 AAC								9
954 AAC								10
1590 ACSS								11
1272 ACSS								12
1590 ACSS								13
1272 ACSS								14
1272 ACSS								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 AAC								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
954 ACSR								23
954 ACSR								24
954 ACSR								25
1590 ACSR								26
1590 ACSR								27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
1590 ACSR								34
954 ACSR								35
	39,396,510	480,332,290	519,728,800					36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 AAC								3
954 ACSR								4
1590 AL								5
1590 AL								6
1590 AL								7
1590 ACSS								8
1590 ACSS								9
1590 ACSS								10
1590 ACSS								11
954 ACSR								12
795 ACSR								13
954 ACSR								14
636 AAC								15
795 ACSR								16
954 AAC								17
954 ACSR								18
954 ACSR								19
636 AAC								20
636 AAC								21
954 AAC								22
795 SSAC								23
795 SSAC								24
954 AAC								25
636 AAC								26
954 AAC								27
954 AAC								28
1590 ACSR								29
954 AAC								30
336 ACSR								31
795 SSAC								32
954 AAC								33
995 AAC								34
336 ACSR								35
795 SSAC								
	39,396,510	480,332,290	519,728,800					36

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954 AAC								1
336 ASR								2
954 ACSR								3
954 AAC								4
795 SSAC								5
636 ACSR								6
954 AAC								7
795 SSAC								8
636 ACSR								9
636 ACSR								10
795 SSAC								11
954 AAC								12
954 AAC								13
954 AAC								14
795 SSAR								15
795 SSAC								16
954 AAC								17
1590 AAC								18
(2)795 ACSR								19
1590 AAC								20
1590 ACSS								21
1590 AAC								22
(2)795 ACSR								23
1590 ACSR								24
1590 AAC								25
795 ACSR								26
(2)795 ACSR								27
954 ACSR								28
954 ACSR								29
795 ACSS								30
								31
								32
								33
								34
								35
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
	39,396,510	480,332,290	519,728,800					2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	39,396,510	480,332,290	519,728,800					36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 422.7 Line No.: 14 Column: f

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

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TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.							
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Juneau 138002	Juneau 138002	-0.04	SWPSC		1	
2	Juneau 138002	Juneau 138002	-0.04	SCPSC		1	
3	Polk Power Station 230632	Polk Power 230632	0.20	SCPSC		1	
4	Polk Power Station 230632	Polk Power 230632	0.50	SSPSC		1	
5	Polk CTS 230631	Polk Power 230631	-0.11	SCPSC		1	
6	Gannon Sub 230005	Fishhawk 230005	0.11	DSPSC		1	
7	Gannon Sub 230005	Fishhawk 230005	0.11	SSPSC		1	
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		0.73			7	

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TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
954	AAC		138						1
954	AAC		138						2
1590	AL		230						3
1590	AL		230						4
954	ACSR		230						5
1590	ACSS		230						6
1590	ACSS		230						7
									8
									9
									10
									11
									12
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
2	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
3	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
4	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
5	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
6	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
7	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
8	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
9	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
10	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
11	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
12	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
13	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
14	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
15	FERN STREET	DIST-UNATTENDED	69.00	13.00	
16	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
17	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
18	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
19	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
20	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
21	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
22	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
23	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
24	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
25	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
26	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
27	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
28	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
29	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
30	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
31	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
32	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
33	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
34	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
35	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
36	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
37	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
38	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	
39	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
40	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
2	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
3	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
4	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
5	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
7	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
8	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
9	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
11	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
12	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
14	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
15	IVY STREET	DIST-UNATTENDED	69.00	13.00	
16	JACKSON RD EAST	DIST-UNATTENDED	69.00	13.00	
17	JACKSON RD WEST	DIST-UNATTENDED	69.00	13.00	
18	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
19	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
20	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
21	J.D. PAGE	DIST-UNATTENDED	69.00	13.00	
22	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
23	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
24	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
25	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
26	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
27	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
28	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
29	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
30	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
31	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
32	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
33	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
34	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
35	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
36	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
37	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
38	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
39	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
40	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
2	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
3	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
4	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
5	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
6	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
7	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
8	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
9	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
10	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
11	MASSARO	DIST-UNATTENDED	69.00	13.00	
12	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
13	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
14	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
15	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
16	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
17	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
18	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
19	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
20	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
21	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
22	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
23	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
24	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
25	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
26	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
27	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
28	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
29	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
30	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
31	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
32	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
33	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
34	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
36	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
37	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
38	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
39	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
40	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	POLK CITY	DIST-UNATTENDED	69.00	13.00	
2	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
3	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
4	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
5	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
6	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
7	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
8	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
10	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
11	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
12	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
13	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
14	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
15	RUSKIN WEST	DIST-UNATTENDED	69.00	13.00	
16	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
17	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
18	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
19	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
20	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
21	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
22	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
23	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
24	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
25	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
26	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
27	STADIUM	DIST-UNATTENDED	138.00	13.00	
28	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
29	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
30	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
31	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
32	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
33	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
34	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
35	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
36	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
37	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
38	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
39	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
40	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
2	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
3	TERRACE	DIST-UNATTENDED	69.00	13.00	
4	THONOTOSASSA	DIST-UNATTENDED	230.00	13.00	
5	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
6	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
7	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
8	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
9	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
10	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
11	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
12	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
13	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
14	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
15	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
16	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
17	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
18	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
19	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
20	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
21	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
22	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
23	WILSON	DIST-UNATTENDED	69.00	13.00	
24	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
25	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
26	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
27	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
28	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
29	SUM OF DISTRIBUTION				
30	ARIANA	TRANS-UNATTENDED	230.00	69.00	
31	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
32	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
33	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
34	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
35	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
36	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
37	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
38	GANNON-AUTO	TRANS-UNATTENDED	230.00	69.00	
39	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
40	HIMES	TRANS-UNATTENDED	138.00	69.00	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2017/Q4</u>
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
2	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
3	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
4	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
5	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
6	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
7	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
8	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
9	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
10	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
11	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
12	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
13	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
14	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
15	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
16	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
17	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
18	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
19	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
20	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
21	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
22	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
23	SUM OF TRANSMISSION				
24					
25					
26					
27					
28					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
37	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
22	1					10
28	1					11
28	1					12
28	1					13
28	1					14
37	1					15
28	1					16
28	1					17
28	1					18
37	1					19
22	1					20
37	1					21
28	1					22
22	1					23
28	1					24
28	1					25
28	1					26
28	1					27
37	1					28
37	1					29
28	1					30
28	1					31
28	1					32
28	1					33
37	1					34
37	1					35
28	1					36
28	1					37
28	1					38
28	1					39
37	1					40
28	1					

Name of Respondent Tampa Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
28	1					2
37	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
22	1					18
28	1					19
37	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
37	1					26
37	1					27
28	1					28
28	1					29
28	1					30
22	1					31
28	1					32
28	1					33
28	1					34
13	1					35
28	1					36
28	1					37
28	1					38
37	1					39
37	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
6	1					18
28	1					19
28	1					20
37	1					21
28	1					22
37	1					23
28	1					24
28	1					25
28	1					26
28	1					27
22	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
37	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
37	1					2
28	1					3
28	1					4
28	1					5
28	1					6
34	1					7
34	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
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28	1					19
28	1					20
22	1					21
28	1					22
28	1					23
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28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
37	1					36
34	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
28	1					3
13	1					4
28	1					5
37	1					6
28	1					7
28	1					8
28	1					9
37	1					10
28	1					11
28	1					12
28	1					13
37	1					14
37	1					15
28	1					16
37	1					17
28	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
22	1					24
28	1					25
28	1					26
37	1					27
28	1					28
28	1					29
28	1					30
28	1					31
56	2					32
28	1					33
28	1					34
28	1					35
28	1					36
37	1					37
37	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
22	1					2
28	1					3
37	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
37	1					11
28	1					12
37	1					13
37	1					14
28	1					15
28	1					16
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28	1					18
28	1					19
28	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
22	1					27
28	1					28
6609	229					29
224	1					30
224	1					31
336	1					32
300	2					33
392	2					34
336	1					35
224	1					36
336	1					37
336	1					38
336	1					39
168	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	1					1
224	1					2
	1					3
224	1					4
168	1					5
336	1					6
168	1					7
336	1					8
336	1					9
224	1					10
168	1					11
336	1					12
336	1					13
224	1					14
224	1					15
196	1					16
168	1					17
196	1					18
224	1					19
196	1					20
336	1					21
224	1					22
8224	35					23
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Allocation of Direct charges - Labor services	TECO Services, Inc.	930.2/Multi	14,613,196	
3	Allocation of Indirect charges - Corporate Overhea	TECO Services, Inc.	930.2	21,841,311	
4	Allocation of Indirect charges - IT Services	TECO Services, Inc.	930.2/Multi	14,469,046	
5	Allocation of Indirect charges - HR Benefits	TECO Services, Inc.	930.2	1,707,430	
6	Allocation of Indirect charges - HR Employee rel	TECO Services, Inc.	930.2	2,498,513	
7	Allocation of Indirect charges - TSI Admin service	TECO Services, Inc.	930.2	1,271,986	
8	Allocation of Indirect charges - TSI Emergency Man	TECO Services, Inc.	930.2	293,370	
9	Allocation of Indirect charges - TSI Corporate com	TECO Services, Inc.	930.2	1,046,507	
10	Allocation of Indirect charges - TSI Accounts pay	TECO Services, Inc.	930.2	612,376	
11	Allocation of Indirect charges - TSI Claims	TECO Services, Inc.	930.2	399,217	
12	Allocation of Indirect charges - Procurement servs	TECO Services, Inc.	930.2	3,063,065	
13	Gas Purchases (Fuel Services)	Peoples Gas System	151	19,890,478	
14	Labor services	Peoples Gas System	Multi	5,003,620	
15	IT services	New Mexico Gas Company	930.2	452,965	
16	Labor services	Emera Incorporated	Multi	778,757	
17	Mutual assistance	Nova Scotia Power Inc.	228/Multi	357,249	
18	Labor services	Emera Maine	Multi	653,137	
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Labor services	TECO Energy, Inc.	146	2,475,544	
22	Labor services	TECO Services, Inc.	146	1,204,917	
23	Real Property sublease	TECO Services, Inc.	146	3,863,497	
24	Allocation of Facility Services	TECO Services, Inc.	146	1,287,904	
25	Allocation of Telecommunications, Equipment & Serv	TECO Services, Inc.	146	691,916	
26	IT Usage fee	TECO Services, Inc.	146	354,458	
27	Meter reading	Peoples Gas System	146	259,794	
28	Real Property sublease	Peoples Gas System	146	714,948	
29	IT Usage fee	Peoples Gas System	146	2,150,033	
30	Allocation of Telecommunications, Equipment & Serv	Peoples Gas System	146	266,856	
31	Telecom non-standard	Peoples Gas System	146	352,406	
32	Labor services	Peoples Gas System	146	9,658,508	
33	IT Usage fee	New Mexico Gas Company	146	339,186	
34	Labor services	Emera Incorporated	146	368,759	
35	Mutual assistance	Emera Maine	146	866,557	
36	Mutual assistance	Emera Caribbean, Inc.	146	532,791	
37					
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41					
42					

Name of Respondent Tampa Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Mutual assistance	Emera Utility Services Inc.	228/Multi	2,452,166	
3	Gas Purchases	Emera Energy Services Inc.	151	1,159,384	
4					
5					
6					
7					
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20	Non-power Goods or Services Provided for Affiliate				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2017/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: a

This allocation is based on a formula that uses operating assets, revenue and net income for all subsidiaries.

Schedule Page: 429 Line No.: 4 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 5 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 6 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 7 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 8 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 9 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 10 Column: a

This allocation is based on number of accounts payable transactions processed for each company.

Schedule Page: 429 Line No.: 11 Column: a

This allocation is based on open claims processed in each company.

Schedule Page: 429 Line No.: 12 Column: a

This allocation is based on the percentage of total procurement purchase order spend for each company.

Schedule Page: 429 Line No.: 24 Column: a

This allocation is based on a per square foot usage methodology.

Schedule Page: 429 Line No.: 25 Column: a

This allocation is based on a direct support, user id, or employee headcount basis.

Schedule Page: 429 Line No.: 30 Column: a

This allocation is based on direct support, user id, or employee headcount basis.

**The following information was requested by the Florida
Public Service Commission in addition to the Federal
Energy Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1 Gregory W. Blunden	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer)	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer)	TECO Energy, Inc. Tampa, Florida
		Chief Financial Officer	Bayside Power Inc Saint John, New Brunswick
		Chief Financial Officer	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Vice President	EHNS (2016) (dissolved 5/25/17) Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy General Partner Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Utility Services Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Chief Financial Officer	3299940 Nova Scotia Company Halifax, Nova Scotia (dissolved 9/30/17)
		Director	3264956 Nova Scotia Ltd.
		Director	3267654 Nova Scotia Limited
		Director	EBP Assist (2014) Inc.
		Director	Emera Brunswick Holdings, Inc.
		Director	Emera Energy General Partner, Inc.
		Chief Financial Officer	Emera US Holdings Inc.
		Director	Emera US Finance Assist Company
		Director	EUSHI Finance Assist Company
		Director	NSP Pipeline Incorporated
		Director	NSP Pipeline Management Limited
		Director	NSP US Holdings Incorporated

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
2 Kim M. Caruso	Treasurer	Treasurer	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Treasurer	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Treasurer	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer	SLA 75, LLC Tampa, Florida
		Treasurer	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer	TECO Diversified, Inc. Tampa, Florida
		Treasurer	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer	TECO Energy, Inc. Tampa, Florida
		Treasurer	TECO EnergySource, Inc. Tampa, Florida
		Vice President and Treasurer	TECO Finance, Inc. Tampa, Florida
		Treasurer	TECO Gemstone, Inc. Tampa, Florida
		Treasurer	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer	TECO Partners, Inc. Tampa, Florida
		Treasurer	TECO Pipeline Holding Company, LLC Tampa, Florida
		Vice President - Finance and Treasurer	TECO Services, Inc. Tampa, Florida
		Treasurer	TEC Receivables Corp. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gerard R. Chasse	Vice President-Electric Delivery	President, Secretary, Treasurer and Director President, Secretary and Treasurer President, Secretary, Treasurer and Director	BHE Holdings Inc. Halifax, Nova Scotia Emera Borco No. 2, LLC Halifax, Nova Scotia Emera Borco No. 3, LLC Halifax, Nova Scotia
4 Rene Gallant	Vice President - Business Development (effective 1/4/17)	Vice President Business Strategy and Regulatory Affairs	Emera NL (until March 2017)
5 Gordon L. Gillette	Director, President and Chief Executive Officer (eff. 8/4/17 and retired effective 11/30/17)	Chief Executive Officer (eff. 8/4/17 and retired effective 11/30/17) President (retired effective 11/30/17)	SeaCoast Gas Transmission, LLC Tampa, Florida SLA 75, LLC
6 Thomas L. Hernandez	Senior Vice President-Business Strategy and Renewables		
7 Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company		
8 David M. Nicholson	Vice President-Legal and General Counsel of Tampa Electric Company	Vice President-Legal and General Counsel and Chief Ethics and Compliance Officer Assistant Secretary Vice President-Legal and General Counsel and Chief Ethics and Compliance Officer Assistant Secretary	TECO Energy, Inc. Tampa, Florida TECO Finance, Inc. Tampa, Florida TECO Services, Inc. Tampa, Florida TEC Receivables Corp. Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
9 David E. Schwartz	Secretary	Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	7116 Davis Island, LLC Tampa, Florida
		Secretary	Grand Bahama Power Company Limited Freeport, Bahamas
		Secretary	ICD Utilities Limited Freeport, Bahamas
		Secretary	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Secretary	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	SLA 75, LLC Tampa, Florida
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Clean Advantage Corporation Tampa, Florida
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Gemstone, Inc. Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC Tampa, Florida
		Secretary	TECO Guatemala Holdings II, LLC Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
9 David Schwartz (con't)		Secretary	TECO Guatemala, Inc. Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary	TECO Partners, Inc. Tampa, Florida
		Secretary	TECO Pipeline Holding Company, LLC Tampa, Florida
		Secretary	TECO Properties Corporation Tampa, Florida
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. Tampa, Florida
		Secretary	TECO Wholesale Generation, Inc. Tampa, Florida
		Secretary (effective 7/7/17)	The Barbados Light & Power Company Barbados, W.I.
		Secretary (effective 7/7/17)	Emera (Caribbean) Inc. Barbados, W.I.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
10 Nancy Tower	President and Chief Executive Officer (effective 12/1/17)	President (effective 12/1/17)	SLA 75, LLC
		Vice President	Clean Power Northeast Development, Inc.
11 William T. Whale	Senior Vice President-Energy Supply		
12 Monica Whiting	Vice President - Customer Experience (effective 1/4/17)		
13 Robert R. Bennett	Director	Director	The Barbados Light & Power Company Limited Barbados, W.I.
		Director	Emera (Caribbean) Inc. Barbados, W.I.
		President and Director	Emera US Finance No. 1, LLC Saint John, New Brunswick
		President, Chief Executive Officer and Director	Emera US Holdings Inc. Halifax, Nova Scotia
		President and Director	EUSHI Finance Assist, Inc. Halifax, Nova Scotia
		President and Director	EUSHI Finance No. 1, LLC Halifax, Nova Scotia
		President and Director	EUSHI Finance, Inc. Halifax, Nova Scotia
		Director	Grand Bahama Power Company Limited Freeport, Bahamas
		Director	ICD Utilities Limited Freeport, Bahamas
		President, Chief Operating Officer and Chief Executive Officer and Director	TECO Energy, Inc. Tampa, Florida
		President and Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		President and Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		President	7116 Davis Island, LLC Tampa, Florida
		Chairman of the Board	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
13 Robert R. Bennett (con't)		President and Director	Peoples Gas System (Florida), Inc. Freeport, Bahamas
		President and Director	TECO Clean Advantage Corporation Tampa, Florida
		President and Director	TECO Coalbed Methane Florida, Inc Tampa, Florida
		President and Director	TECO Diversified, Inc. Tampa, Florida
		Executive Director and Director	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO EnergySource, Inc. Tampa, Florida
		President and Director	TECO Gemstone, Inc. Tampa, Florida
		President and Director	TECO Guatemala Holdings, LL/C Tampa, Florida
		President and Director	TECO Guatemala Holdings II, LLC Tampa, Florida
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		President and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Services, Inc. Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	Seacoast Gas Transmission, LLC Tampa, Florida
		Director	TECO Services, Inc. Tampa, Florida
		President, CEO & Director	Emera Technologies LLC Tampa, Florida

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14 Christopher G. Huskilton	Director	Director (resigned 6/8/17)	Algonquin Power & Utilities Corp. Oakville, Ontario
		Director (resigned 8/31/17)	The Barbados Light & Power Company Barbados, W.I.
		Director	Bayside Power Inc. Saint John, New Brunswick
		Director	Bridgeport Energy LLC Bridgeport, Connecticut
		Director	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Director	Clean Power Northeast Development Inc. Delaware
		President and Director (resigned President 9/30/17; resigned director 10/1/17)	EBP Assist (2014) Inc. Halifax, Nova Scotia
		President and Director	EEG General Partner Inc. Halifax, Nova Scotia
		President and Director	EEG ULC No. 8 Company Halifax, Nova Scotia
		President and Director	EEL Assist (2014) Inc. dissolved 5/25/17 Halifax, Nova Scotia
		President and Director	EHNS (2016) Inc. Halifax, Nova Scotia
		President (resigned 8/30/17)	Emera (Barbados) Holdings No. 2 Inc. Halifax, Nova Scotia
		President and Director (resigned President 9/30/17; resigned Director 10/1/17)	Emera Brunswick Holdings Inc. Saint John, New Brunswick
		Director (resigned 3/17/17)	Emera Brunswick Pipeline Company Ltd. Saint John, New Brunswick
		Director (resigned 3/22/17)	Emera Utilities Holdings, Limited changed its name on 3/28/17 from Emera Caribbean Holdings Limited Barbados, W.I.
		Director	Emera (Caribbean) Inc. Barbados, W.I.
		Director	Emera CNG Holdings Inc. Halifax, Nova Scotia
		Director	Emera CNG, LLC Halifax, Nova Scotia

Affiliation of Officers and Directors

Company: **TAMPA ELECTRIC COMPANY**
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14 Christopher G. Huskison (con't)		Director (resigned 9/30/17)	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director (resigned 9/30/17)	Emera Energy General Partner Inc. Halifax, Nova Scotia
		President and Director	Emera Energy Generation II LLC Halifax, Nova Scotia
		President and Director	Emera Energy Generation Inc. Halifax, Nova Scotia
		Director (resigned 9/30/17)	Emera Energy Incorporated Halifax, Nova Scotia
		President and Director	Emera Holdings NS Company Halifax, Nova Scotia
		President, Chief Executive Officer and Director	Emera Incorporated Halifax, Nova Scotia
		Director	Emera Newfoundland & Labrador Holdings Incorporated Halifax, Nova Scotia
		President and Director (resigned President 9/30/17; resigned Director 10/1/17)	Emera US Finance Assist Company Halifax, Nova Scotia
		President and Director (resigned President 9/30/17; resigned Director 10/1/17)	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Director	Emera US Holdings Inc. Halifax, Nova Scotia
		Director	Emera US Services Inc. Halifax, Nova Scotia
		President and Director (resigned President 8/30/17; resigned Director 8/31/17)	Emera Utility Services (Bahamas) Limited Freeport, Bahamas
		Director	ENL Island Link Incorporated Halifax, Nova Scotia

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14 Christopher G. Huskilson (con't)		Director (resigned 10/1/17)	EUSHI Finance Assist Company Halifax, Nova Scotia
		President and Director	GB Island Real Estate Ltd. Freeport, Bahamas
		Director (resigned 8/31/17)	Grand Bahama Power Company Limited Freeport, Bahama
		Director (resigned 8/31/17)	ICD Utilities Limited Freeport, Bahamas
		Director	Northeast Wind Holdings LLC Halifax, Nova Scotia (dissolved 11/17/17)
		Director	Nova Scotia Innovation Corporation Halifax, Nova Scotia
		Director	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director	NSP Maritime Link Incorporated Halifax, Nova Scotia
		President and Director (resigned President 9/30/17); resigned Director 10/1/17)	NSP Pipeline Incorporated Halifax, Nova Scotia
		President and Director (resigned President 9/30/17; resigned Director 10/1/17)	NSP Pipeline Management Limited Halifax, Nova Scotia
		President and Director (resigned President 9/30/17; resigned Director 10/1/17)	NSP US Holdings Incorporated Halifax, Nova Scotia
		Director	Rumford Power Inc. Rumford, Maine
		Director	Tiverton Power LLC Tiverton, Rhode Island
		Director	3-H Holdings Inc. Halifax, Nova Scotia
		Director	5-H Holdings Inc. Halifax, Nova Scotia
		President and Director	3081922 Nova Scotia Limited Halifax, Nova Scotia (dissolved 11/6/17)
		President and Director (resigned President 9/30/17 and resigned director 10/1/17)	3240384 Nova Scotia Limited Halifax, Nova Scotia
		Director (resigned 9/30/17)	3264956 Nova Scotia Ltd. Halifax, Nova Scotia

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14 Christopher G. Huskison (con't)		President (resigned 9/30/17) and Director (resigned 10/1/17)	3267654 Nova Scotia Limited Halifax, Nova Scotia
		Director	3299940 Nova Scotia Company Halifax, Nova Scotia
		Director	New Mexico Gas Company, Inc. Albuquerque, New Mexico
		Director	New Mexico Gas Intermediate, Inc. Albuquerque, New Mexico
		Director	Peoples Gas System (Florida), Inc. Freeport, Bahamas
		Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director	TECO Clean Advantage Corporation Tampa, Florida
		Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation Tampa, Florida
		Director	TECO Energy, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Services, Inc. Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
15 Sarah R. MacDonald	Director	Director	Emera (Caribbean) Inc. Barbados, W.I.
		President, Secretary and Director (Resigned Secretary 2/23/17; Director 3/12/17 and President 3/22/17)	Emera Reinsurance Limited Halifax, Nova Scotia
		Director	The Barbados Light & Power Company Limited Barbados, W.I.
		Director (Resigned effective 8/31/17)	Emera (Barbados) Holdings No. 2 Inc. Barbados, W.I.
		Director (Resigned effective 3/22/17)	Emera (Barbados) Holdings No. 3 Inc. Barbados, W.I. (renamed Emera Caribbean Holding Ltd. 6/1/17)
		President, Chief Executive Officer and Director (Resigned effective 3/22/17)	Emera Caribbean Holdings Limited Barbados, W.I.
		Director and Executive Chairman	Finco St. Lucia LTD. St. Lucia
		Director	ICD Utilities Limited Freeport, Bahamas
		Director	Grand Bahama Power Company Limited Freeport, Bahamas
		Director	St. Vincent Geothermal Holdings LTD St. Lucia
		President and Director	TECO Services, Inc. Tampa, Florida
		Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Director	TECO Clean Advantage Corporation Tampa, Florida
		Director	TECO Coalbed Methane Florida, Inc Tampa, Florida
		Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO Energy, Inc. Tampa, Florida

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
15 Sarah MacDonald (con't)		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LL/C Tampa, Florida
		Director	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	TEC Receivables Corp. Tampa, Florida
		Executive VP Corp. Safety and Environment	Emera Incorporated

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
16 Scott Balfour	Director (Chairman of the Board) (effective 5/2/17)	President and Director	3267654 Nova Scotia Limited
		Director	Emera (Caribbean) Incorporated
		Director	Caribbean Incorporated
		Director	Emera Brunswick Pipeline Company Ltd
		Director	Brunswick Pipeline Company Ltd.
		Director	Emera Caribbean Holdings Limited
		Director	Emera Energy General Partner Inc.
		Director	Emera Energy Incorporated
		Director	Emera Holdings NS Company
		Chief Operating Officer	Emera Incorporated
		Director	Emera Maine
		Director	Emera Newfoundland & Labrador Holdings Incorporated
		Director	Emera Reinsurance Limited
		Manager	Emera Technologies LLC
		President & Director	Emera US Finance Assist Company
		President & Director	Emera US Finance General Partner Inc.
		Director	Emera Utilities Holdings Ltd.
		Director	Emera Utility Services Incorporated
		President & Director	EUSHI Finance Assist Company
		Director	Grand Bahama Power Company Limited
		Director	ICD Utilities Limited
		Director	IUL Ltd.
		Director	New Mexico Gas Company, Inc.
		Director	Nova Scotia Power Incorporated
		Director	Martinrea International, Inc.
		Director	The Barbados Light & Power Company Limited

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
17 Patrick Geraghty	Director (effective 5/2/17)	Chief Executive Officer and Director	Blue Cross Blue Shield of Florida, Inc. dba Florida Blue
		Chief Executive Officer and Director	GuideWell Mutual Holding Corp
		Board Member	National Institute of Health Care Management
		Board Member	America's Health Insurance Plans
		Chair	Florida Council of 100
18 Rhea Law	Director (effective 5/2/17)	Director	Buchanan Ingersoll and Rooney PA (Florida)
19 Pamela D. Iorio	Director (effective 5/2/17)	President and Chief Executive Officer	Big Brothers Big Sisters of America
20 Will Weatherford	Director (effective 5/2/17)	Manager	Weatherford Capital Partners Marina LLC
		Managing Partners	Weatherford Partners
		President	Weatherford Capital Partners LLC
		Director	Pay It LLC

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2017

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Robert R. Bennett Gregory W. Blunden Kim M. Caruso Christopher G. Huskison Sarah R. MacDonald David M. Nicholson David E. Schwartz	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
Scott Balfour Robert R. Bennett Kim M. Caruso Christopher G. Huskison Sarah R. MacDonald David M. Nicholson David E. Schwartz	TECO Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.	
Scott Balfour Robert R. Bennett Christopher G. Huskison Sarah R. MacDonald David E. Schwartz	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd	
Robert R. Bennett Kim M. Caruso Christopher G. Huskison Sarah R. MacDonald David E. Schwartz T. J. Szelistowski	SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC	
Robert R. Bennett Kim M. Caruso Christopher G. Huskison Sarah R. MacDonald David E. Schwartz	TECO Partners, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Partners, Inc.	
Scott Balfour Robert R. Bennett Kim M. Caruso Christopher G. Huskison David E. Schwartz	New Mexico Gas Company, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2017

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Robert R. Bennett Gregory W. Blunden Christopher G. Huskilton	Emera US Holdings Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera US Holdings Inc.	
Scott Balfour Greg Blunden Chris Huskilton	Emera Energy Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Incorporated	
Scott Balfour Robert R. Bennett Chris Huskilton Sarah R. MacDonald David E. Schwartz	Grand Bahama Power Company Limited	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Grand Bahama Power Company Limited	
Scott Balfour Greg Blunden Chris Huskilton	Nova Scotia Power Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Nova Scotia Power Incorporated	
Scott Balfour Robert R. Bennett Chris Huskilton Sarah R. MacDonald David Schwartz	Emera (Caribbean) Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera (Caribbean) Incorporated	
Scott Balfour	Emera Maine	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Maine	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2017

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Greg Blunden	Emera Utility Services Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Utility Services Incorporated	
Scott Balfour Robert R. Bennett Christopher G. Huskison Sarah R. MacDonald David E. Schwartz	Grand Bahama Power Company Ltd	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd	

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Patrick J. Geraghty	Florida Council of 100	\$8,724	Dues/Meeting Fees (TECO Services)
Pam Iorio	Big Brothers Big Sisters of America	\$33,000	Donations (New Mexico Gas Company & TECO Energy)

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: **Tampa Electric**

For the Year Ended December 31, 2017

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,909,646,568	\$ -	\$ 1,909,646,568	1,909,646,568		\$ 1,909,646,568	\$ -
2	Sales for Resale (447)	8,217,532	8,217,532	-	8,217,532	8,217,532	-	-
3	Total Sales of Electricity	1,917,864,100	8,217,532	1,909,646,568	1,917,864,100	8,217,532	1,909,646,568	-
4	Provision for Rate Refunds (449.1)	-	-	-	-	-	-	-
5	Total Net Sales of Electricity	1,917,864,100	8,217,532	1,909,646,568	1,917,864,100	8,217,532	1,909,646,568	-
6	Total Other Operating Revenues (450-456)	69,922,347		69,922,347	136,350,017		136,350,017	(66,427,670)
7	Other			-	(19,763,312)	-	(19,763,312)	19,763,312
8					1,310		1,310	(1,310)
9								
10	Total Gross Operating Revenues	\$ 1,987,786,447	\$ 8,217,532	\$ 1,979,568,915	\$ 2,034,452,115	\$ 8,217,532	\$ 2,026,234,583	\$ (46,665,668)

Notes:

Line 6 column (h) contains deferred Fuel 73,448,073 Deferred Conservation (2,029,468) Deferred Capacity (1,542,261) Deferred Environmental (3,445,649), SO2 Allowances 95 and NOX allowances (3,120).

Line 7 column (h) Energy Management Adjustment

Line 8 column (h) Wage Assignment Revenue

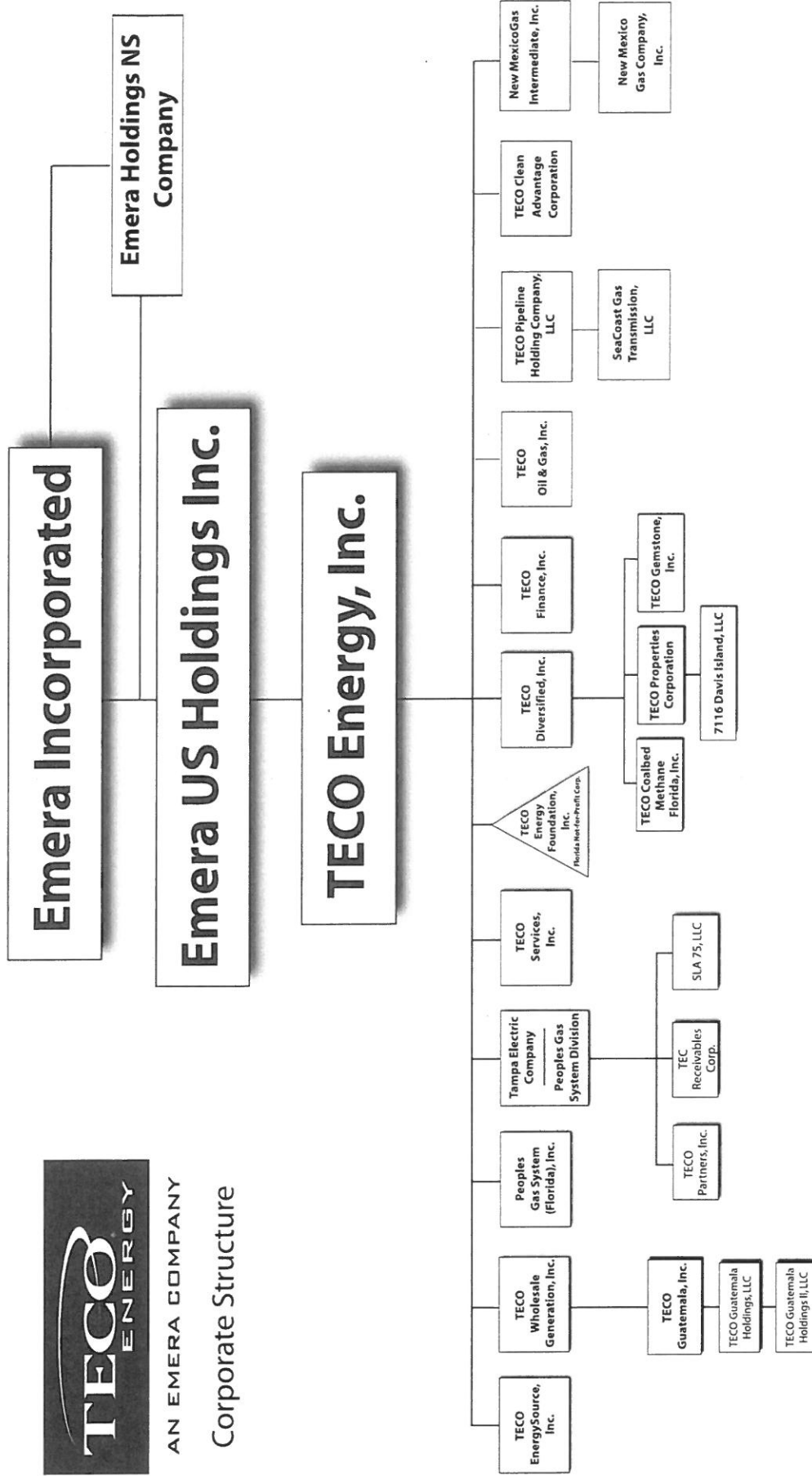
Company: Tampa Electric Company
For the Year Ended December 31, 2017

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.	
Effective Date (a)	Description of Change (b)
None	<p>Entities Formed:</p> <p>Entities Dissolved:</p>
None	



AN EMERA COMPANY

Corporate Structure



Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2017

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, Government, O&M services and Engineering & Construction Services	2,475,544
TECO Services, Inc	Real Property Sublease	3,863,497
	Facility services	1,287,904
	Telecom allocation	691,916
	Labor services	1,204,917
	Direct services - Labor	(14,613,196)
	Indirect services - Corporate overhead allocation	(21,841,311)
	Indirect services - IT services	(14,469,046)
	Indirect services - HR Services -Benefits Admin.	(1,707,430)
	Indirect services - HR Services -Employee relations	(2,498,513)
	Indirect services - TSI Services - Administrative serv.	(1,271,986)
	Indirect services - TSI Services - Corporate Communications	(1,046,507)
	Indirect services - TSI Services - Accounts payable	(612,376)
	Indirect services - Procurement services	(3,063,065)
Peoples Gas System	Real Property Sublease	714,948
	Labor Services	9,658,508
	IT usage fee	2,150,033
	Gas Purchases (Fuels Services)	(19,890,478)
	Labor Services	(5,003,620)
Emera Inc.	Labor and benefits	(778,757)
Emera Caribbean Inc	Mutual assistance (Storm support)	532,791
Emera Maine Inc	Mutual assistance (Storm support)	866,557
	Mutual assistance (Storm support)	(653,137)
Emera Utility Services Inc	Mutual assistance (Storm support)	(2,452,166)
Emera Energy Services Inc	Gas Purchases (Fuels Services)	(1,159,384)

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2017

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved</p> <p>(a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent. "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services	Service Agreement 01/01/17-12/31/17 *	S	146	2,475,544
	Real Property Sublease	Service Agreement 01/01/17-12/31/17 *	S	146	8,608
	Facility Services	Service Agreement 01/01/17-12/31/17 *	S	146	1,488
TECO Services Inc.	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Government, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction, and O&M Services	Service Agreement 01/01/17-12/31/17 *	S	146	1,204,917
	Real Property Sublease	Service Agreement 01/01/17-12/31/17 *	S	146	3,863,497
	Facility Services	Service Agreement 01/01/17-12/31/17 *	S	146	1,287,904
	Telecom Allocation	Service Agreement 01/01/17-12/31/17 *	S	146	691,916
	Telecom usage fee	Service Agreement 01/01/17-12/31/17 *	S	146	18,236
	Telecom non-standard	Service Agreement 01/01/17-12/31/17 *	S	146	38,474
	IT usage fee	Service Agreement 01/01/17-12/31/17 *	S	146	354,458
	Labor services	Service Agreement 01/01/17-12/31/17 *	P	930.2 Multi	13,421,393
	Indirect Services				
	Corporate Overhead Allocation	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	21,841,311
	IT Services	Service Company Agreement 1/01/17-12/31/17 *	P	930.2 Multi	14,469,046
	HR Services				
	Benefits administration	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	1,707,430
	Employee relations	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	2,498,513
	TSI Services				
	Administrative services	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	1,271,986
	Emergency management	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	293,370
	Corporate communications	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	1,046,507
	Accounts payable	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	612,376
	Claims	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	399,217
	Procurement services	Service Company Agreement 1/01/17-12/31/17 *	P	930.2	3,063,064
TECO Properties Corp	Real Property Sublease	Service Agreement 01/01/17-12/31/17 *	S	146	5,045
	Facility Services	Service Agreement 01/01/17-12/31/17 *	S	146	1,404
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M	Service Agreement 01/01/17-12/31/17 *	S	146	17,772
* Refer to Page 455					

*Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations*

Company: Tampa Electric Company
For the Year Ended December 31, 2017

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
SeaCoast Gas Transmission	Direct Labor for Facility, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Service:	Service Agreement 01/01/17-12/31/17 *	S	146	38,435
Peoples Gas System	Meter Reading	PGS is a Division of Tampa Electric Company	S	146	259,794
	Real Property Sublease	PGS is a Division of Tampa Electric Company	S	146	714,948
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	S	146	228,352
	Facility Services	PGS is a Division of Tampa Electric Company	S	146	226,140
	IT usage fee	PGS is a Division of Tampa Electric Company	S	146	2,150,033
	Telecom Allocation	PGS is a Division of Tampa Electric Company	S	146	266,856
	Telecom usage fee	PGS is a Division of Tampa Electric Company	S	146	16,299
	Telecom non-standard	PGS is a Division of Tampa Electric Company	S	146	352,406
	Labor Services	PGS is a Division of Tampa Electric Company	S	146	9,658,508
	Real Property Sublease	PGS is a Division of Tampa Electric Company	P	931	14,475
	Gas Purchases (Fuels Services)	PGS is a Division of Tampa Electric Company	P	151	19,890,478
	Labor services	PGS is a Division of Tampa Electric Company	P	Multi	5,003,620
TECO Partners Inc	IT usage fee	Service Agreement 01/01/17-12/31/17 *	S	146	42,243
	Telecom usage fee	Service Agreement 01/01/17-12/31/17 *	S	146	1,328
	Telecom non-standard	Service Agreement 01/01/17-12/31/17 *	S	146	534
	Telecom allocation	Service Agreement 01/01/17-12/31/17 *	S	146	22,752
	Direct Labor for Facility, Information Technology, Telecommunications Equipment & Service, Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Service:	Service Agreement 01/01/17-12/31/17 *	S	146	39,670
	Marketing	Service Agreement 01/01/17-12/31/17 *	P	416	12,015
	Labor services	Service Agreement 01/01/17-12/31/17 *	P	Multi	31,770
New Mexico Gas Co.	Labor services	Service Agreement 01/01/17-12/31/17 *	S	146	2,742
	IT usage fee	Service Agreement 01/01/17-12/31/17 *	S	146	339,186
	Telecom non-standard	Service Agreement 01/01/17-12/31/17 *	S	146	2,305
	Telecom usage fee	Service Agreement 01/01/17-12/31/17 *	S	146	673
	Telecom Allocation	Service Agreement 01/01/17-12/31/17 *	S	146	25,008
	Labor service	Service Agreement 01/01/17-12/31/17 *	P	Multi	82,549
	IT charges	Service Agreement 01/01/17-12/31/17 *	P	930.2	452,965
* Refer to Page 455					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2017

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Emera Inc.	Labor and Benefits	Service Agreement 01/01/17-12/31/17 *	S	146	368,759
	Labor and Benefits		P	Multi	778,757
Emera Energy Inc.	Labor services	Mutual assistance provided on an emergency basis	P	Multi	2,626
Grand Bahama Power Co	Labor services	Service Agreement 01/01/17-12/31/17 *	S	146	155,179
Nova Scotia Power	Labor services	Mutual assistance provided on an emergency basis	S	146	10,012
	IT charges		P	Multi	10,704
	Mutual Assistance (Storm charges)		P	Multi	357,249
Emera Caribbean Inc.	Labor services	Service Agreement 01/01/17-12/31/17 *	S	146	10,989
	Mutual assistance (Storm support)		S	146	532,791
Emera Maine Inc.	Mutual assistance (Storm support)	Service Agreement 01/01/17-12/31/17 *	S	146	866,557
	Labor and benefits		P	Multi	68,520
	Mutual assistance (Storm charges)		P	Multi	653,137
Emera Utility Services Inc.	Mutual Assistance (Storm charges)		P	Multi	2,452,166
		Mutual assistance provided on an emergency basis			
Emera Energy Services Inc.	Gas Purchases		P	151	1,159,384
* Refer to Page 455					

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: *Tampa Electric*

For the Year Ended December 31, 2017

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates: NONE		0	0	0	0	0	
		0	0	0	0	0	
Sales to Affiliates: NONE							
		0	0	0	0	0	
		0	0	0	0	0	

*Analysis of Diversification Activity
Employee Transfers*

Company: Tampa Electric

For the Year Ended December 31, 2017

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company:					
	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
	Tampa Electric	TECO Services	Director Natural Gas & Wholesale Power Trading	Director Origination	Permanent
	TECO Services	Tampa Electric	Settlements Accountant II	Settlements Accountant II	Permanent
	Peoples Gas	Tampa Electric	Gas Supply Operations Administrator Senior	Gas Supply Operations Administrator Senior	Permanent
	Tampa Electric	Peoples Gas	Manager Portfolio Analytics	Manager Gas Portfolio Analytics	Permanent
	Tampa Electric	Peoples Gas	Director Marketing & Fuel Planning	Vice President Marketing & Sales	Permanent
	Tampa Electric	Peoples Gas	Manager Training & Environmental (ED)	Manager Technical Training PGS (G)	Permanent
	Peoples Gas	Tampa Electric	Director Wholesale Business Development	Director Fuel Planning and Services	Permanent
	TECO Services	Tampa Electric	Manager Energy Settlements	Manager Energy Settlements	Permanent
	Tampa Electric	TECO Services	Manager Transmission Operations	Manager Employee & Labor Relations (G)	Permanent
	Peoples Gas	Tampa Electric	Managing Director Wholesale Power, Planning & Fuels	Managing Director Wholesale Power, Planning & Fuels	Permanent
	Tampa Electric	Peoples Gas	Administrative Specialist Senior	One Call Work Coordinator I	Permanent
	TECO Services	Tampa Electric	Manager Corporate Accounting	Director Financial Reporting - Utility	Permanent
	Tampa Electric	TECO Services	Regulatory Compliance Analyst II	Compliance Manager, Emera Inc.	Permanent
	Tampa Electric	Peoples Gas	Market Services Analyst	Market Services Analyst	Permanent
	TECO Services	Tampa Electric	Director CRM Strategic Solutions	Director Customer Solutions & Strategic Proj (G)	Permanent
	Tampa Electric	Peoples Gas	Plant Operator	Gas Control Analyst I	Permanent
	Tampa Electric	Peoples Gas	Customer Service Professional IV (MAOII)	Gas Design Technician I	Permanent
	Peoples Gas	Tampa Electric	Gas Supply Operations Administrator I	Gas Supply Operations Administrator I	Permanent
	Peoples Gas	Tampa Electric	Credit & Collections Representative	Credit Collection Payments Specialist	Permanent
	Tampa Electric	TECO Services	Systems Programmer Senior	Systems Programmer Senior	Permanent
	TECO Services	Tampa Electric	CRM Strategic Solutions Manager	Manager Customer Solutions	Permanent
	Peoples Gas	Tampa Electric	Utility Technician	Damage Prevention Underground Locator	Permanent
	TECO Services	Tampa Electric	Mobile Device Specialist	Mobile Device Specialist	Permanent
	Peoples Gas	Tampa Electric	Lead - CSP	Customer Billing Data Specialist II	Permanent
	Tampa Electric	Peoples Gas	Customer Service Professional IV (MAOII)	Work Coordinator I	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	B&I Account Specialist	Permanent
	Tampa Electric	Peoples Gas	Technology Analyst Senior II	Project Implementation Specialist	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	Program Manager	Permanent
	Tampa Electric	TECO Services	Energy Accounting & Billing Analyst I	Settlements Accountant II	Permanent
	TECO Services	Tampa Electric	Settlements Accountant II	Settlements Accountant II	Permanent
	Tampa Electric	Peoples Gas	Gas Portfolio Analyst I	Gas Portfolio Planner II	Permanent
	Peoples Gas	Tampa Electric	Gas Portfolio Analyst I	Gas Portfolio Analyst I	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	Technical Administrative Aide	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	Dispatcher/Planner Analyst Credit	Permanent
	TECO Services	Tampa Electric	Settlements Accountant II	Settlements Accountant II	Permanent
	TECO Services	Tampa Electric	Settlements Accountant I	Settlements Accountant I	Permanent
	Tampa Electric	Peoples Gas	Administrative Specialist Senior	Energy Conservation Program Coordinator	Permanent
	Tampa Electric	Peoples Gas	Administrative Specialist	Administrative Specialist Lead	Permanent
	TECO Services	Tampa Electric	GRC Manager	Regulatory Rate Analyst Senior	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional IV (MAOII)	Customer Experience Training Associate	Permanent
	Tampa Electric	Peoples Gas	Fuels Planning Financial Analyst	Gas Portfolio Financial Analyst II	Permanent
	TECO Services	Tampa Electric	Corporate Relations & TECO Foundation Manager	Manager Commercial Energy Management	Permanent
	Peoples Gas	Tampa Electric	Utility Technician	Damage Prevention Underground Locator	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

Provide the following information regarding all non-tariffed services and products provided by the utility		
Description of Product or Service	Account No.	Regulated or non-regulated
(a)	(b)	(c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated
Parking	456	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2017

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	9,234,263	500,153	9,734,417
121 14 Zap Cap For Business	500,364	88,532	588,896
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	-	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	-	785,303
TOTAL	10,684,211	588,685	11,272,895

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2017

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2017
2. Total Regular Full-Time Employees	2042
3. Total Part-Time and Temporary Employees	25
4. Total Employees	2067

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:
For the Year Ended December 31, 2017

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	562,478
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	139,861
Account 426.4	
Exp Certain Civic, Political & Related Activities	121,526
Account 426.5	
Other Deductions-Miscellaneous	49,263
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (2% & 3%)	2,655,825
Interest Expense - Deferred Fuel (Various Rates)	500,808
Interest Expense - Deferred ECRC (Various Rates)	51,619
Interest Expense - Deferred Conservation (Various Rates)	138
Interest Expense - Deferred Capacity (Various Rates)	0
Interest Expense - A/R Securitization (Various Rates)	1,288,137
Interest Expense - Credit Facilities (Various Rates)	3,001,574
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	0
Interest Expense - Letter of Credit Fees	4,289
Interest Expense - Line of Credit Fees	548,209
Interest Expense - Misc. Other	1,139
	8,975,827

