



**FERC FORM NO. 2:
ANNUAL REPORT OF NATURAL GAS
COMPANIES
(Class A and Class B)**

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

City Gas Company of Florida

Year of Report

Dec. 31, 1983

**FERC FORM NO 2:
ANNUAL REPORT OF NATURAL GAS COMPANIES (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent <p style="text-align: center;">City Gas Company of Florida</p>		02 Year of Report <p style="text-align: center;">Dec. 31, 19 <u>83</u></p>
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> <p style="text-align: center;">955 East 25th Street Hialeah, Florida 33013</p>		
05 Name of Contact Person <p style="text-align: center;">J. A. Wutzler</p>	06 Title of Contact Person <p style="text-align: center;">Controller</p>	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> <p style="text-align: center;">955 East 25th Street Hialeah, Florida 33013</p>		
08 Telephone of Contact Person, <i>Including Area Code</i> <p style="text-align: center;">(305) 691-8710</p>	09 This Report Is <p style="text-align: center;">(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission</p>	10 Date of Report <i>(Mo, Da, Yr)</i> <p style="text-align: center;">4/25/84</p>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name <p style="text-align: center;">J. A. Wutzler</p>	02 Title <p style="text-align: center;">Controller</p>	
03 Signature		04 Date Signed <i>(Mo, Da, Yr)</i>
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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LIST OF SCHEDULES (Natural Gas Company) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
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LIST OF SCHEDULES (Natural Gas Company) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Natural Gas Production and Gathering Statistics	506		N/A
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

J. A. Wutzler, Controller
955 East 25 Street
Hialeah, Florida 33013

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Distribution of Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes... Enter the date when such independent accountant was initially engaged: _____
 (2) No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of

the trust. If other companies are controlled by the organization which holds control over the respondent, list the names of such companies and the kind of business each is engaged in.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

None

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other,

as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
ESSEL CORPORATION	LP RETAIL & WHOLESALE	100%	

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
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3	President & Chairman of the Board	S.W. Langer	167,666.67
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>	Number of Directors' Meetings Attended During Year <i>(c)</i>	Fees During Year <i>(d)</i>
S. W. Langer, Chairman, President**	955 East 25th Street, Hialeah, FL 33013	4	
Ivan E. Ball	"	4	
Alexander Blumenthal	"	2	3,000
Harry Blumin, Treasurer*	"	4	
William Goldrich	"	2	5,000
David Langer, Sr. Vice Pres.*	"	4	
Jack Langer*	"	4	6,000
Charles Roberts, Secretary *	"	4	

Name of Respondent
 City Gas Company of Florida

This Report is:
 An Original
 A Resubmission

Date of Report
 (Mo., Da., Yr)
 Dec. 31, 19 83

Year of Report
 Dec. 31, 19 83

(1) (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro-rata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: December 21, 1963
 Shareholders record for dividend

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy
 Total: 813,870
 By proxy: 813,870

3. Give the date and place of such meeting:
 July 21, 1983
 955 East 25th Street
 Hialeah, Florida 33013

Line No.	Name (Title) and Address of Security Holder	Number of votes as of (date):			
		Total Votes (a)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,012,000	1,012,000		
5	TOTAL number of security holders	1,241	1,241		
6	TOTAL votes of security holders listed below	576,075	576,075		
7	CEDE & Company Box 863, Bowling Green Station, N.Y., N.Y. 10004	249,345	249,345		
8	Sid Weiner 11 Island Ave., Apt. 2005, Miami Beach, FL 33139	61,120	61,120		
9	Harry Blumin 1100 Brickell Ave., Suite 900, Miami, FL 33131	45,000	45,000	(Director)	
10	Jack Weiner 3004 Brickell Ave., Miami, Florida 33129	42,810	42,810		
11	Jack Langer 3310 Granada Blvd., Coral Gables, FL 33134	32,596	32,596	(Director)	
12	David Langer 7512 E. Gospel Isl. Rd., Inverness, FL 32650	29,896	29,896	(Officer & Director)	
13	Karen Susan Platt 220 E. 60 St., Apt. 66, New York, N.Y. 10022	31,280	31,280		
14	Moe Langer 3261 Riviera Dr., Coral Gables, FL 33134	25,220	25,220		
15	Charles Roberts 8501 Ronce De Leon Rd., Miami, FL 33143	22,000	22,000		
16	Faye Blumin 840 43 Ct. Miami Beach, FL 33140	21,000	21,000	(Director)	
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Affiliation of Officers and Directors

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation Or Business Affiliation	Affiliation or Connection with any other business or financial organization, firm or partnership	
		Affiliation or Connection	Name and Address
Alexander Blumenthal	Attorney	Self employed	New York, N.Y.
Harry Blumin	C.P.A.	Retired partner & Director	Harry Blumin & Co. Harris, Kerr, Forster & Co. Miami, Florida
David Langer	Senior Vice President	Chairman, Citrus County, Florida Board of Public Instruction	N/A
Jack Langer	N/A	Director	Pan American Bank, Miami, Florida N.A.
S. W. Langer	President and Chairman of the Board	Director	Keller Industries, Inc. Miami, Florida
Charles S. Roberts	C.P.A.	Partner	Roberts & Marrow Miami, Florida Roberts, Hartman Long & Rees, Miami, Florida
William Goldrich	C.P.A.	Director	Financial Federal Savings & Loan Assn. of Miami; City of Miami Health Facilities Authority.

Business Contracts with Officers, Directors and Affiliates

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer, Director or Affiliate	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
None		\$	

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Business Transactions with Related Parties (Cont'd)

Part II. Specific Instructional Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

3. The columnar instructions follow:

Column

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p", sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
Not Applicable					

** Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder	Total Votes	Common Stock	Preferred Stock	Other
19	(a) Ivan E. Ball 800 N.E. 97 St. Miami Shores, Florida 33138	(b) 4,550	(c) Same	(d) (Director)	(e) (Officer & Director)
20	S. W. Langer 955 E. 25 St. Hialeah, Florida 33013	4,000	as Col.	(Director)	(Director)
21	Alexander Blumenthal 565 Fifth Avenue New York, N.Y. 10017.	4,000	(b)	(Director)	(Director)
22	Alice M. Harris 955 E. 25 St. Hialeah, Florida 33013	2,434		(Director)	(Director)
23	William Goldrich 955 E. 25 St. Hialeah, Florida 33013	600		(Director)	(Officer)
24	J. A. Wutzler 955 E. 25 St. Hialeah, Florida 33013	224			
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

(1) thru (8) None

(9) Material Legal proceedings pending:

Taxability of customer deposits case was remanded to the Tax Court and was under consideration at year-end.

The company is a defendant in actions brought by a propane gas distribution company alleging violations of federal antitrust laws.

(10) thru (12) None

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Name of Respondent City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	53,672,405	56,320,154
3	Construction Work in Progress (107)	200	511,670	297,303
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		54,184,075	56,617,457
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	14,321,920	15,531,868
6	Net Utility Plant (Enter Total of line 4 less 5)	—	39,862,155	41,085,589
7	Nuclear Fuel (120.1-120.4)	201		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	201		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—		
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	39,862,155	41,085,589
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	214		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	2,847,671	3,267,035
15	(Less) Accum. Prov. for Depr. and Amort. (122)	215	1,390,158	1,506,849
16	Investments in Associated Companies (123)	216		
17	Investment in Subsidiary Companies (123.1)	217	4,518,413	5,113,325
18	(For Cost of Account 123.1, See Footnote Page 217, line 23)	—		
19	Other Investments (124)	216,219		
20	Special Funds (125-128)	—	21,515	21,705
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)	—	5,997,441	6,895,216
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	—	1,292,192	1,103,385
24	Special Deposits (132-134)	—		
25	Working Funds (135)	—	4,948	5,075
26	Temporary Cash Investments (136)	216		
27	Notes Receivable (141)	—	74,114	60,572
28	Customer Accounts Receivable (142)	—	3,321,500	3,258,115
29	Other Accounts Receivable (143)	—	160,136	63,060
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—	38,495	81,577
31	Notes Receivable from Associated Companies (145)	—		
32	Accounts Receivable from Assoc. Companies (146)	—	3,032,405	1,853,953
33	Fuel Stock (151)	—		
34	Fuel Stock Expense Undistributed (152)	—		
35	Residuals (Elec) and Extracted Products (Gas) (153)	—		
36	Plant Material and Operating Supplies (154)	—	76,589	49,601
37	Merchandise (155)	—	228,788	142,437
38	Other Material and Supplies (156)	—	89,267	83,605
39	Nuclear Materials Held for Sale (157)	201		
40	Stores Expenses Undistributed (163)	—	(13,765)	(43,072)
41	Gas Stored Underground — Current (164.1)	214		
42	Liquefied Natural Gas Stored (164.2)	214		
43	Liquefied Natural Gas Held for Processing (164.3)	214		
44	Prepayments (165)	220	237,242	581,758
45	Advances for Gas Explor., Devel. and Prod. (166)	219		
46	Other Advances for Gas (167)	219		
47	Interest and Dividends Receivable (171)	—	281	756
48	Rents Receivable (172)	—		
49	Accrued Utility Revenues (173)	—	1,269,123	1,200,299
50	Miscellaneous Current and Accrued Assets (174)	—		
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		9,734,325	8,277,967

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	256	190,467	163,551
54	Extraordinary Property Losses (182)	220		
55	Prelim. Survey and Investigation Charges (Electric) (183)	221		
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	221		
57	Clearing Accounts (184)	—	88,690	78,574
58	Temporary Facilities (185)	—		
59	Miscellaneous Deferred Debits (186)	223	1,353,182	1,217,394
60	Def. Losses from Disposition of Utility Plt. (187)			
61	Research, Devel. and Demonstration Expend. (188)	352-353		
62	Unamortized Loss on Reacquired Debt (189)	257		
63	Accumulated Deferred Income Taxes (190)	224-225		
64	Unrecovered Purchased Gas Costs (191)	—		
65	Unrecovered Incremental Gas Costs (192.1)			
66	Unrecovered Incremental Surcharges (192.2)			
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		1,632,339	1,459,519
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		57,226,260	57,718,291

Name of Respondent City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,016,000	1,016,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6	Premium on Capital Stock (207)	251	6,538,906	6,538,906
7	Other Paid-In Capital (208-211)	252		
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
10	(Less) Capital Stock Expense (214)	253	369,639	369,639
11	Retained Earnings (215, 215.1, 216)	118-119	12,901,049	13,387,050
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	4,333,413	4,928,325
13	(Less) Reacquired Capital Stock (217)	250	68,540	68,540
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	—	24,351,189	25,432,102
15	LONG-TERM DEBT			
16	Bonds (221)	255	9,539,000	8,956,000
17	(Less) Reacquired Bonds (222)	255		
18	Advances from Associated Companies (223)	255		
19	Other Long-Term Debt (224)	255	5,000,000	4,500,000
20	Unamortized Premium on Long-Term Debt (225)	256		
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	256		
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	—	14,539,000	13,456,000
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)			500,000
25	Accounts Payable (232)	—	2,715,919	2,907,308
26	Notes Payables to Associated Companies (233)			
27	Accounts Payable to Associated Companies (234)	—		
28	Customer Deposits (235)	—	4,172,110	3,791,276
29	Taxes Accrued (236)	258-259	394,428	117,817
30	Interest Accrued (237)	—	483,878	464,661
31	Dividends Declared (238)	—	253,000	
32	Matured Long-Term Debt (239)	—		
33	Matured Interest (240)	—		
34	Tax Collections Payable (241)	—	783,098	685,615
35	Miscellaneous Current and Accrued Liabilities (242)	265	56,525	143,785
36	TOTAL Current and Accrued Liabilities (Total of lines 24 thru 35)		8,858,958	8,610,462

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COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance Beginning of Year (c)	Balance at End of Year (d)
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)		248,984	190,112
39	Accumulated Deferred Investment Tax Credits (255)	264	2,395,533	2,571,899
40	Deferred Gains from Disposition of Utility Plant (256)			
41	Other Deferred Credits (253)	266	862,782	450,506
42	Unamortized Gain on Reacquired Debt (257)	257		
43	Accumulated Deferred Income Taxes (281-283)	268-273	5,823,490	6,852,210
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		9,330,789	10,064,727
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)			
47	Injuries and Damages Reserve (262)		146,324	155,000
48	Pensions and Benefits Reserve (263)			
49	Miscellaneous Operating Reserves (265)			
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		146,324	155,000
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67				
68	TOTAL Liabilities and Other Credits (Total of lines 14, 22, 36, 44 and 50)		57,226,260	57,718,291

Name of Respondent City Gas Company of Florida	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		36,915,227	38,042,715
3	Operating Expenses			
4	Operation Expenses (401)		28,990,663	30,059,404
5	Maintenance Expenses (402)		602,461	500,852
6	Depreciation Expense (403)		1,806,030	1,667,907
7	Amort. & Depl. of Utility Plant (404-405)		2,544	2,545
8	Amort. of Utility Plant Acq. Adj. (406)		10,549	10,548
9	Amort. of Property Losses (407)			
10	Amort. of Conversion Expenses (407)		43,865	38,899
11	Taxes Other Than Income Taxes (408.1)	258	1,203,545	1,125,705
12	Income Taxes - Federal (409.1)	258	504,170	962,069
13	- Other (409.1) State	258	62,452	120,116
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	1,018,870	566,051
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268-273		
16	Investment Tax Credit XXX - NAK (411.4) Amort.	264	(8,587)	(9,264)
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		34,236,562	35,044,832
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		2,678,665	2,997,883

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current year <i>(e)</i>	Previous Year <i>(f)</i>	Current year <i>(g)</i>	Previous Year <i>(h)</i>	Current year <i>(i)</i>	Previous Year <i>(j)</i>	
						1
						2
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						8
		Same as Cols. (c) and (d)				9
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Previous Year <i>(j)</i>	Current Year <i>(k)</i>	Current Year <i>(m)</i>	Previous Year <i>(n)</i>	Current Year <i>(o)</i>	Previous Year <i>(p)</i>
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983.
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STATEMENT OF INCOME FOR THE YEAR (CONTINUED)

Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	2,678,665	2,997,883
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		1,088,043	1,164,257
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		765,384	878,519
27	Revenues From Nonutility Operations (417)			
28	(Less) Expenses of Nonutility Operations (417.1)			
29	Nonoperating Rental Income (418)		167,158	179,576
30	Equity in Earnings of Subsidiary Companies (418.1)	-	594,912	438,901
31	Interest and Dividend Income (419)		6,721	16,676
32	Allowance for Other Funds Used During Construction (419.1)	-	13,559	33,561
33	Miscellaneous Nonoperating Income (421)		6,999	(33,582)
34	Gain on Disposition of Property (421.1)			71,189
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	1,112,008	992,059
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)			
38	Miscellaneous Amortization (425)	337		
39	Miscellaneous Income Deductions (426.1-426.5)	337	32,726	32,257
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	32,726	32,257
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258		
43	Income Taxes—Federal (409.2) State	258	187,283	201,660
44	Income Taxes—Other (409.2)	258	21,429	23,080
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273		
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273		
47	Investment Tax Credit Adj.—Net (411.5)			
48	(Less) Investment Tax Credits (420)		107,792	78,422
49	TOTAL Taxes on Other Income and Deduct. <i>(Total of 42 thru 48)</i>	-	100,920	146,318
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	978,362	813,484
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	1,047,360	1,035,861
53	Amort. of Debt Disc. and Expense (428)	256	22,643	19,205
54	Amortization of Loss on Recquired Debt (428.1)	257		
55	(Less) Amort. of Premium on Debt-Credit (429)	256		
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)	257		
57	Interest on Debt to Assoc. Companies (430)	337		
58	Other Interest Expense (431)	337	297,788	490,538
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr.(432)	-	6,077	14,738
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	1,361,714	1,530,866
61	Income Before Extraordinary Items <i>(Total of lines 21, 50 and 60)</i>	-	2,295,313	2,280,501
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-		
66	Income Taxes—Federal and Other (409.3)	258		
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-		
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		2,295,313	2,280,501

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>83</u>
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item <i>(a)</i>	Contra Primary Account Affected <i>(b)</i>	Amount <i>(c)</i>
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance — Beginning of Year		17,234,462
2	Changes <i>(Identify by prescribed retained earnings accounts)</i>		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) <i>(Total of lines 4 thru 8)</i>		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) <i>(Total of lines 10 thru 14)</i>		
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,700,401
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) <i>(Total of lines 18 thru 21)</i>		
23	Dividends Declared — Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared — Preferred Stock (Acct. 437) <i>(Total of lines 24 thru 29)</i>		
30	Dividends Declared — Common Stock (Account 438)		
31			
32	\$.30 per share per quarter		1,214,400
33			
34			
35			
36	TOTAL Dividends Declared — Common Stock (Acct. 438) <i>(Total of lines 31 thru 35)</i>		1,214,400
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		594,912
38	Balance — End of Year <i>(Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)</i>		18,315,375

Name of Respondent CITY GAS COMPANY OF FLORIDA		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)			
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total lines 38 and 47)	18,315,375		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
49	Balance – Beginning of Year (Debit or Credit)	4,333,413		
50	Equity in Earnings for Year (Credit) (Account 418.1)	594,912		
51	(Less: Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance – End of Year	4,928,325		

Name of Respondent CITY GAS COMPANY OF FLORIDA	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes used:

(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).

(b) Bonds, debentures and other long-term debt.

(c) Net proceeds or payments.

(d) Include commercial paper.

(e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	2,295,313
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	2,043,493
5	Amortization of (Specify) <u>Plant, Deferred items, Investment credit</u>	377,602
6	Provision for Deferred or Future Income Taxes (Net)	1,028,720
7	Investment Tax Credit Adjustments	292,744
8	(Less) Allowance for Other Funds Used During Construction	(13,559)
9	Other (Net) <u>Unappropriated Undistrib. subsidiary earnings</u>	(594,912)
10		
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	3,134,088
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	
20	Preferred Stock (c)	
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	1,178,452
35	Other (Net) (a) <u>Change in working capital</u>	48,012
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	6,655,865

Name of Respondent CITY GAS COMPANY OF FLORIDA		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	3,244,405		
46	Gross Additions to Nuclear Fuel			
47	Gross Additions to Common Utility Plant			
48	Gross Additions to Nonutility Plant	535,317		
49	(Less) Allowance for Other Funds Used During Construction	(13,559)		
50	Other Net cost from retired property	152,873		
51	TOTAL Applications to Construction and Plant Expenditures (Incl Land) (45 thru 50)	3,919,036		
52	Dividends on Preferred Stock			
53	Dividends on Common Stock	1,214,400		
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)	1,083,000		
56	Preferred Stock (c)			
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)			
59	Other (Net)			
60				
61				
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67	Expenditures on deferred charges	439,429		
68				
69	Investments in and Advances to Associated and Subsidiary Companies			
70	Other (Net) (a):			
71				
72				
73				
74				
75				
76				
77				
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	6,655,865		

Name of Respondent CITY GAS COMPANY OF FLORIDA	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a sub-heading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Name of Respondent

City Gas Company of Florida

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec. 31, 1983

NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent:
City Gas Company of Florida

This Report is:
 An Original
 A Reubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 19 83

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	55,968,532		Same			
4	Plant Purchased or Sold			as			
5	Completed Construction not Classified			Col. (b)			
6	Experimental Plant Unclassified						
7	TOTAL (Enter Total of lines 3 thru 6)	55,968,532					
8	Leased to Others						
9	Held for Future Use						
10	Construction Work in Progress	297,303					
11	Acquisition Adjustments	351,622					
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	56,617,457					
13	(Less) Accum. Prov. for Dep., Amort., & Depl.	15,531,868					
14	Net Utility Plant (Enter Total of line 12 less 13)	41,085,589					
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service:						
17	Depreciation	15,249,548					
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant	40,737					
21	TOTAL In Service (Enter Total of lines 17 thru 20)	15,290,285					
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)						
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)						
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.	241,583					
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	15,531,868					

B L A N K P A G E

(Next page is 202)

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified—Gas.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. Intangible Plant						
2	301 Organization						
3	302 Franchises and Consents	74,170	(20)				74,150
4	303 Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant	74,170	(20)				74,150
6	2. Production Plant						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Meas. and Reg. Sta. Structures						
16	329 Other Structures						
17	330 Producing Gas Wells—Well Construction						
18	331 Producing Gas Wells—Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Meas. and Reg. Sta. Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration & Devel. Costs						
26	TOTAL Production and Gathering Plant						
27	Products Extraction Plant						
28	340 Land and Land Rights						
29	341 Structures and Improvements						
30	342 Extraction and Refining Equipment						
31	343 Pipe Lines						
32	344 Extracted Products Storage Equipment						

(Continued on page 206)

Name of Respondent: City Gas Company of Florida

This Report Is: An Original A Resubmission

Date of Report: (Mo., Da., Yr) Dec. 31, 1983

Year of Report: Dec. 31, 1983

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
	2. Production Plant (Continued) Products Extraction Plant (Continued)						
33	345 Compressor Equipment						
34	346 Gas Meas. and Reg. Equipment						
35	347 Other Equipment						
36	TOTAL Products Extraction Plant						
37	TOTAL Nat. Gas Production Plant						
38	Mid. Gas Prod. Plant (Submit Suppl. Statement)						
39	TOTAL Production Plant						
40	3. Natural Gas Storage and Processing Plant						
41	Underground Storage Plant						
42	350.1 Land						
43	350.2 Rights-of-Way						
44	351 Structures and Improvements						
45	352 Wells						
46	352.1 Storage Leasholds and Rights						
47	352.2 Reservoirs						
48	352.3 Non-recoverable Natural Gas						
49	353 Lines						
50	354 Compressor Station Equipment						
51	355 Measuring and Reg. Equipment						
52	356 Purification Equipment						
53	357 Other Equipment						
54	TOTAL Underground Storage Plant						
55	Other Storage Plant						
56	360 Land and Land Rights						
57	361 Structures and Improvements						
58	362 Gas Holders						
59	363 Purification Equipment						
60	363.1 Liquefaction Equipment						
61	363.2 Vaporizing Equipment						
62	363.3 Compressor Equipment						
63	363.4 Meas. and Reg. Equipment						
64	363.5 Other Equipment						
65	TOTAL Other Storage Plant						

Name of Respondent
City Gas Company of Florida

This Report is:
(1) An Original
(2) A Resubmittal on

Date of Report
(Mo., Da., Yr)

Year of Report
Dec 31, 19 83

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
66	Base Load Liquefied Natural Gas Terminating and Processing Plant						
67	364.1 Land and Land Rights						
68	364.2 Structures and Improvements						
69	364.3 LNG Processing Terminal Equipment						
70	364.4 LNG Transportation Equipment						
71	364.5 Measuring and Regulating Equipment						
72	364.6 Compressor Station Equipment						
73	364.7 Communications Equipment						
74	364.8 Other Equipment						
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant						
76	TOTAL Nat. Gas Storage and Proc. Plant						
77							
78	4. Transmission Plant						
79	365.1 Land and Land Rights						
80	365.2 Rights-of-Way						
81	366 Structures and Improvements						
82	367 Mains						
83	368 Compressor Station Equipment						
84	369 Measuring and Reg. Sta. Equipment						
85	370 Communication Equipment						
86	371 Other Equipment						
87	TOTAL Transmission Plant						
88	5. Distribution Plant						
89	374 Land and Land Rights	781,717	20				781,737
90	375 Structures and Improvements	769,421	3,190	3,787			768,824
91	376 Mains	31,259,295	1,786,609	62,500		(161,363)	32,822,041
92	377 Compressor Station Equipment						
93	378 Meas. and Reg. Sta. Equip.—General						
94	379 Meas. and Reg. Sta. Equip.—City Gate	342,260					342,260
95	380 Services	11,650,331	870,359	86,379		(81,917)	12,352,394
96	381 Meters	4,140,113	308,758	85,286		(15,331)	4,348,254
97	382 Meter Installations						
98	383 House Regulators	1,467,834	83,457	36,783		(6,411)	1,508,097
99	384 House Reg. Installations						
100	385 Industrial Meas. and Reg. Sta. Equipment	263,271	13,125	617			275,779
101	386 Other Prop. on Customers' Premises						
102	387 Other Equipment	120,603	769				121,372
103	TOTAL Distribution Plant	50,794,845	3,066,287	275,352		(265,022)	53,320,758

Name of Respondent: **City Gas Company of Florida**

This Report is: An Original A Resubmission

Date of Report (Mo., Da., Yr): **Dec. 31, 19 83**

Year of Report: **Dec. 31, 19 83**

which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious misstatements of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
104	6. General Plant	89,696					89,696
105	Land and Land Rights	503,042	4,281				507,324
106	Structures and Improvements	669,161	91,678	94,643		(942)	665,254
107	Office Furniture and Equipment	606,905	21,682	47,048		54,436	635,975
108	Transportation Equipment	15,316	1,042				16,358
109	Stores Equipment	351,345	79,833	3,326			427,852
110	Tools, Shop, and Garage Equipment	24,683	157				24,840
111	Laboratory Equipment						
112	Power Operated Equipment	179,959	14,330	1,155		942	194,076
113	Communication Equipment	11,661	630	42			12,249
114	Miscellaneous Equipment	2,451,768	213,633	146,214		54,436	2,573,624
115	Subtotal						
116	Other Tangible Property	2,451,768	213,633	146,214		54,436	2,573,624
117	TOTAL General Plant	53,320,783	3,279,920	421,566		(210,586)	55,968,532
118	TOTAL (Accounts 101 and 106)						
119	Gas Plant Purchased (See Instr. 8)						
120	(Less) Gas Plant Sold (See Instr. 8)						
121	Experimental Gas Plant Unclassified	53,320,783	3,279,900	421,566		1	55,968,532
122	TOTAL Gas Plant in Service						

B L A N K P A G E

(Next page is 207)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.

Line No.	Description and Location of Property <i>(a)</i>	Date Originally Included in This Account <i>(b)</i>	Date Expected to be Used in Utility Service <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Page 500)			
2	None			
3				
4				
5				
6				
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45				
46	TOTAL			

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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CONSTRUCTION WORK IN PROGRESS—GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Gas (Account 107) <i>(b)</i>	Estimated Additional Cost of Project <i>(c)</i>
1	Incomplete distribution system in Dade County area	156,494	31,299
2	Incomplete distribution system in Brevard County area	140,809	28,162
3			
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43	TOTAL	297,303	59,461

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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CONSTRUCTION OVERHEADS-GAS

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 212 furnish information concerning construction overheads.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on

page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) <i>(c)</i>
1	<u>Miami Division</u>		
2	Administrative and general	68,887	1,221,592
3	Engineering	11,100	See page 212
4	Allowance for funds used during construction	<u>10,681</u>	1,211,492
5	Total Miami Division	90,668	
6			
7	<u>Brevard Division</u>		
8	Administrative and general	52,320	686,532
9	Engineering	24,000	See page 212
10	Allowance for funds used during construction	<u>8,958</u>	1,066,406
11	Total Brevard Division	85,278	
12			
13			
14			
15			
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46	TOTAL	175,946	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instruction 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Capitalized Administrative and General overheads are developed by using the Payroll Allocation Method, as directed by memorandum dated February, 1972 from the Florida Public Service Commission.

2. Engineering Labor and Expenses capitalized are based on the percentage of the superintendent's actual time devoted to construction work.

3. In calculating allowance for funds used during construction, one-twelfth of the total cost of capital is applied monthly to applicable work orders, except blanket work orders which are not subject of AFUDC.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates): N/A - This structure not used by FPSC.

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 3.56

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 6.72

4. Weighted Average Rate Actually Used for the Year:	Annual	Monthly
a. Rate for Borrowed Funds -	3.25%	.26%
b. Rate for Other Funds -	7.34%	.58%

Name of Respondent: **City Gas Company of Florida**

This Report is: (1) An Original (2) A ReSubmission

Date of Report (Mo, Da, Yr): **Dec. 31, 1983**

Year of Report: **1983**

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-205, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	14,052,692			
2	Depreciation Provisions for Year, Charged to (403) Depreciation Expense	1,806,030			
3	(413) Expenses of Gas Plant Leased to Others				
4	Transportation Expenses—Clearing				
5	Other Clearing Accounts		Same as		
6	Other Accounts (Specify):		Col. (b)		
7					
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	1,806,030			
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	421,566			
12	Cost of Removal	181,912			
13	Salvage (Credit)	26,941			
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	576,537			
15	Other Debit or Credit Items (Describe):	(32,637)			
16	Transfers and adjustments				
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	15,249,548			
Section B. Balances at End of Year According to Functional Classifications					
18	Production—Manufactured Gas				
19	Production and Gathering—Natural Gas				
20	Products Extraction—Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Terminating and Processing Plant				
24	Transmission	14,166,522			
25	Distribution	1,083,026			
26	General	15,249,548			
27	TOTAL (Enter Total of lines 18 thru 26)				

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to

any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.73 psia at 60° F.

Line No.	Description <i>(a)</i>	Noncurrent (Account 117) <i>(b)</i>	Current (Account 164.1) <i>(c)</i>	LNG (Account 164.2) <i>(d)</i>	LNG (Account 164.3) <i>(e)</i>	Total <i>(f)</i>
1	Balance at Beginning of Year					
2	Gas Delivered to Storage (contra Account)					
3	Gas Withdrawn from Storage (contra Account)					
4	Other Debits or Credits (Net)					
5	Balance at End of Year					
6	Mcf					
7	Amount Per Mcf					

8 State basis of segregation of inventory between current and noncurrent portions:

None

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*. These items are separate and distinct from those

- allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as *Nonutility Property*.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Leased water heaters and dryers	2,847,671		
2	(Located on customer premises)			
3				
4	Additions		535,317	
5	Retirements		(115,953)	3,267,035
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,390,158
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	237,463
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	237,463
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	122,870
10	Cost of Removal	5,617
11	Salvage (Credit)	7,715
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	120,772
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	1,506,849

Name of Respondent: **City Gas Company of Florida**

This Report is: An Original A Resubmission

Date of Report (Mo., Da., Yr): **Dec. 31, 1983**

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, *Investments in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 23, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	<u>Subsidiary Comparison:</u>							
2	<u>Essel Corporation</u>	9/20/61	N/A	4,518,413	594,912		5,113,325	
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22								
23	TOTAL Cost of Account 123.1 \$ <u>185,000</u>			TOTAL	4,518,413	594,912	5,113,325	

Name of Respondent: City Gas Company of Florida

This Report is: An Original A Resubmission

Date of Report (Mo., Da., Yr): Dec. 31, 1983

Year of Report: 1983

ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION (Accounts 124, 166 and 167)

1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, *Advances for Gas Exploration, Development and Production*, and 167, *Other Advances for Gas*, whether reported in Accounts 166, 167, or reclassified to Account 124, *Other Investments*. List Account 124 items first.

2. In column (a), give the date the advance was made, the payee (designate associated companies with an asterisk) a brief statement of the purpose, (exploration, development, production, general loan, etc.) and the estimated date of repayment. Do not use the term indefinite in reporting estimated date of repayment. If advances are made to a payee in connection with different projects with different arrangements for repayments, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.

3. If the beginning balance shown in column (c) does not agree with the prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d) and all repayments or other credits in column (e). Report amounts shown in column (e) separately by account, as reported in column (f).

Line No.	Date of Advance, Payee, Purpose, and Estimated Date of Repayment (a)	Account Number (124, 166 or 167) (b)	Balance at Beginning of Year (c)	Advances During Year (d)	Repayments or Other Credits During Year (e)	Accounts Charged (f)	Balance at End of Year (g)
1	None						
2							
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete page 218 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	554,190
2	Prepaid Rents	210
3	Prepaid Taxes (258)	2,859
4	Prepaid Interest	
5	Gas Prepayments (218)	
6	Miscellaneous Prepayments:	24,499
7	TOTAL	581,758

EXTRAORDINARY PROPERTY LOSSES (Account 182)

Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
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29						
30	TOTAL					

Name of Respondent City Gas Company of Florida	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits. amortization in column (a).
 2. For any deferred debit being amortized, show period of 3. Minor items (less than \$100,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Piping Allowances	710,889	100,554	401	175,524	635,919
2						
3	Conversion Costs	288,812	18	407-2	43,865	244,965
4	(Expenditures for above					
5	are amortized over 10 years)					
6						
7	Data Processing Costs	117,171	143,120	184-3	42,988	217,307
8						
9	Energy Conservation Costs	28,919	74,771	186-9	103,690	-0-
10						
11	Miscellaneous (1 Item)	29,224	(982)	401	15,232	13,010
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46						
47	Misc. Work in Progress	38,879				37,826
48	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)	139,288	1,755	401	72,672	68,371
49	TOTAL	1,353,182				1,217,394

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited Account 410.1 <i>(c)</i>	Amounts Credited Account 411.1 <i>(d)</i>
1	Electric			
2				
3				
4	None			
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)			

NOTES

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
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			None				4
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NOTES (Continued)

Name of Respondent: City Gas Company of Florida

This Report is: An Original A Retubmission

Date of Report: (Mo, Da, Yr) Dec 31, 19 83

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	OUTSTANDING PER BALANCE SHEET <small>(Total amount outstanding without reduction for amounts held by respondent.)</small>		HELD BY RESPONDENT			
					Shares (e)	Amount (f)	AS REACQUIRED STOCK <small>(Account 217)</small>		IN SINKING AND OTHER FUNDS	
					Shares (g)	Cost (h)	Shares (i)	Amount (j)		
1	Common stock issued (201):									
2	Common stock	2,000,000	\$1.00		1,016,000	1,016,000	4,000	68,540		
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CAPITAL STOCK (Accounts 201 and 204)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|--|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p> | <p><i>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</i></p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|---|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on capital stock (207):		
2	Premium on capital stock	1,016,000	6,538,906
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46	TOTAL	1,016,000	6,538,906

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 <u>83</u>	Year of Report Dec. 31, 19 <u>83</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Recquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
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39		
40	TOTAL	

None

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	None	
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20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Capital Stock Expense - Common Stock	369,639
2		
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20		
21	TOTAL	369,639

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

First Mortgage Bonds Retired:

4th Series Due 1984	5 %	\$ 160,000
5th Series Due 1993	7 1/4%	68,000
6th Series Due 1997	8 %	125,000
7th Series Due 1990	12 %	230,000
Unsecured bank note Due 1989	Prime less 1/2%	500,000
Decrease in long-term debt		<u>\$1,083,000</u>

All retirements above are payments in accordance with normal Sinking Fund provisions and involve no special accounting treatment. Payments are charged directly to the appropriate liability account.

Name of Respondent: **City Gas Company of Florida**

This Report is: (1) An Original (2) A Resubmission

Date of Report (Mo., Da., Yr): _____

Year of Report: **Dec. 31, 1983**

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.

4. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

7. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

8. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

9. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

10. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Normal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)
					Rate (In %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	Bonds (221):								
2	First Mortgage Bonds: 4th Series	11/1/64	1/1/84	1,690,000	5	89,500			100.00
3	5th Series	1/1/68	1/1/93	1,616,000	7 1/4	117,160			102.72
4	6th Series	4/2/72	4/1/97	3,875,000	8	312,500			104.33
5	7th Series	7/1/75	7/1/90	1,775,000	12	219,900			105.14
6				8,956,000		739,060			
7									
8	Notes (224):								
9	Prime Less 1/2% due 1989	1/20/80	1/1/89	4,500,000	P-1/2%	506,294			
10									
11									
12	Less Interest charged to associated company					(197,994)			
13									
14									
15									
16									
17									
18									
19									
20									
21	TOTAL			13,456,000		1,047,360			

Name of Respondent: **City Gas Company of Florida**

This Report is: An Original A Resubmission

Date of Report (Mo., Da., Yr):

Year of Report: **Dec. 31, 1983**

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a re-funding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

Line No.	Designation of Long-Term Debt	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	(a)					
2						
3						
4						
5	None					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Name of Respondent: **City Gas Company of Florida**

This Report is: An Original A Resubmission

Date of Report: (Mo., Da., Yr) **Dec. 31, 19 83**

Year of Report: **Dec. 31, 19 83**

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts. (Not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to portions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that:

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR				BALANCE AT END OF YEAR			
		Taxes Accrued	Prepaid Taxes	Taxes Charged During Year	Paid During Year	Adjustments	Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	
1	<u>Federal:</u>								
2	Federal Income Tax	216,545		691,454	582,085	(1) 328,061	(2,147)		
3	Federal Unemployment Tax	1,454		15,941	16,179		1,216		
4	FICA	8,832		292,466	294,322		6,976		
5	Motor Fuel Tax	1,226		6,334	6,230		1,330		
6	Highway Use Tax		1,154	1,578	1,272			848	
7	Total Federal Taxes	228,057	1,154	1,007,773	900,088	328,061	7,375	848	
8									
9	<u>State:</u>								
10	Florida Income Tax	6,830		83,881	140,502	(2) 355	(50,146)		
11	Emergency Excise Tax	4,420		52,229	39,729		16,920		
12	Florida Gross Receipts	124,481		544,374	549,230		119,625		
13	Florida Unemployment	208		3,985	3,987		206		
14	FPSC Assessment	23,653		46,904	49,260		21,297		
15	Florida Use Tax	2,945		30,822	33,908		(141)		
16	Motor Fuel Tax	3,834		14,366	15,519		2,681		
17	Corp. Annual Report Fee		-0-	16	16			-0-	
18	Total State Taxes	166,371	-0-	776,577	832,151	355	110,442	-0-	
19									
20	<u>Local:</u>								
21	AD Valorem - 1983	-0-		378,625	378,625		-0-		
22	Occupational Licenses		2,149	2,927	2,789			2,011	
23	Total Local Taxes	-0-	2,149	381,552	381,414		-0-	2,011	
24									
25									
26									
27									
28	TOTAL	394,428	3,303	2,165,902	2,113,653	328,416	117,817	2,859	

Name of Respondent: **City Gas Company of Florida**

This Report is: An Original A Retransmission

Date of Report (Mo., Da., Yr): **Dec. 31, 19 83**

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)						Other	
	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	Non-Operating Expenses (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)		Adjustment to Ret. Earnings (Account 439) (o)
1				187,283	132,007			
2		504,171			6,816			
3		9,125			117,279			
4		175,187			6,334			
5					1,578			
6				187,283				
7		688,483						
8								
9								
10		62,452		21,429				
11		52,229						
12		544,374			1,655			
13		2,330			30,822			
14		46,904			14,366			
15								
16								
17		16						
18		708,305		21,429	46,843			
19								
20								
21		378,625						
22		2,927						
23		381,552		-0-	-0-			
24								
25								
26								
27								
28	TOTAL	1,778,340		208,712	178,850			

(1) Federal: Detail of adjustments on Pg. 258:
 ITC utilized 332,271
 " prior yr. adj. 437
 Prior yr. tax liability (4,647)

(2) State: 335
 Prior yr. liability

B L A N K P A G E

(Next page is 261)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p>		<p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>	
Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>	
1	Net Income for the Year (Page 117)	2,295,313	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5			
6			
7			
8			
9	Deductions Recorded on Books Not Deducted for Return		
10	Deferred taxes, net of investment credit	902,491	
11	Federal income taxes	691,454	
12			
13			
14	Income Recorded on Books Not Included in Return		
15	Unappropriated undistributed subsidiary earnings	(594,912)	
16			
17			
18			
19	Deductions on Return Not Charged Against Book Income		
20	Plant depreciation & amortization	(1,717,049)	
21	Computer software	(100,132)	
22	Regulatory amortization net of additions	70,917	
23	Easements	(1,557)	
24			
25			
26			
27	Federal Tax Net Income	1,546,525	
28	Show Computation of Tax:		
29	Taxable	Effective	
30	<u>Income</u>	<u>Rate</u>	<u>Tax</u>
31	1,546,525	46%	711,402
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
			Surtax Exemption (19,948)
			Net 691,454

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.

2. As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), and 11 percent (11%) credits.

3. Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns (c) and (f) the amount of such generated credits utilized in computing the annual income tax-

es. Also explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised [(1) rate base treatment, (2) ratable flow through, or (3) flow through] for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5. Show by footnote (page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Line No	Year (a)	Gas			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life of Property (d)	Generated (e)	Utilized (f)
1	1962-74					
2	3%	411,967	407,733	Approx. (2)		
3	4%			30 yrs. (1)		
4	7%				143,200	87,136
5						
6	1975					
7	3%		(320)	" (2)		
8	4%	3,622	3,225	" (1)		
9	7%	148,415	148,415	" (1)		
10	10%					
11	11%					
12						
13	1976					
14	3%		(607)	" (2)		
15	4%	194,476	194,476	" (1)		
16	7%					
17	10%					
18	11%					
19						
20	1977					
21	3%					
22	4%		(62)	" (2)		
23	7%					
24	10%	196,686	196,686	" (1)		
25	11%					
26						
27	1978					
28	3%					
29	4%		61	" (2)		
30	7%					
31	10%	208,234	208,296	" (1)		
32	11%					
33						
34	1979					
35	3%					
36	4%		47	" (2)		
37	7%					
38	10%	169,730	169,777	" (1)		
39	11%					
40						

Name of Respondent		This Report Is:		Date of Report	Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19__83	
INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)						
Line No.	Year	Gas			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life of Property (d)	Generated (e)	Utilized (f)
41	1980					
42	3%			Approx.		
43	4%			30 yrs.		
44	7%					
45	10%	315,063	315,063	" (1)		
46	11%					
47	10%	(45)		(2)		
48	1981					
49	3%					
50	4%		(49)	(2)		
51	7%					
52	10%	347,953	347,953	" (1)		
53	11%					
54	10%	(194)		(2)		
55						
56	1982					
57	3%					
58	4%		(37)		Transf. to subsidiary	
59	7%					
60	10%	598,861	598,861	" (1)		
61	11%					
62	10%		(2,411)	(2)		
63						
64	1983					
65	3%					
66	4%		(9,824)		Transf. to subsidiary	
67	7%					
68	10%	334,607	334,607	" (1)		
69	10%		(24,680)		Def. tax on basis reduction	
70	10%		(7,358)		Transf. to subsidiary	
71						
72	1984					
73	3%					
74	4%					
75	7%					
76	10%					
77	11%					
78						
79						
80	1985					
81	3%					
82	4%					
83	7%					
84	10%					
85	11%					
86						
87						

City Gas Company of Florida

This Report is:
 An Original
 A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 Dec. 31, 19__83

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocation to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Gas Utility								
2	3%	166,122			411-4	8,586	(#1)	157,536	
3	4%	270,186			420	10,336	(9,824) Dr.	250,026	
4	7%								
5	10%	1,959,225	236	334,607	420	97,456	(32,039) Dr.	2,164,337	
6									
7									
8	TOTAL	2,395,533		334,607		116,378	(41,863)	2,571,899	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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24									
25									
26									
27									
28									
29									
30									
31									
32									

(#1)
 Property transfer (146)
 " " (146)
 Def. tax on basis reduction (282)
 \$(41,863) Dr

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr)	Year of Report Dec. 31, 19_83
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$100,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Legal fees	4,781
2	Audit fees	26,249
3	Pension Trust Contributions	91,434
4	Payroll deductions	4,738
5	Pension & Misc. Corporate Services	7,482
6	Health Plan Trust	9,101
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
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40		
41		
42		
43	TOTAL	143,785

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report 83
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OTHER DEFERRED CREDITS (Account 253)

- | | |
|---|---|
| <p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$100,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|---|---|

Line No.	Description of Other Deferred Credits <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contr ^y Account <i>(c)</i>	Amount <i>(d)</i>		
1	PGA Overrecoveries	815,108	400	289,831		525,277
2	Energy Conservation Program	47,674	Various	122,445		(74,771)
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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44						
45						
46						
47	TOTAL	862,782		412,276		450,506

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For Other (Specify), include deferrals relating to other in-

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

None

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19-83	Year of Report Dec. 31, 19-83
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

come and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

None

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating to other in-

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric			
3	Gas	5,223,929	870,204	
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	5,223,929	870,204	
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	5,223,929	870,204	
10	Classification of TOTAL			
11	Federal Income Tax	4,952,084	780,856	
12	State Income Tax	271,845	89,348	
13	Local Income Tax			

NOTES

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

come and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year: (k)	Line No.
Amounts Debited (Amount 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
		146	18,513	236	3,684	6,103,983	3
				255	24,679		4
			18,513		28,363	6,103,983	5
							6
							7
							8
			18,513		28,363	6,103,983	9
							10
			16,612		28,008	5,744,336	11
			1,901		355	359,647	12
							13

NOTES (Continued)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983.
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify), include deferrals relating to other in-

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)			
10	Gas			
11	Contingencies re: Tax Court Case	498,980	167,682	
12				
13	Easements	(755)	755	
14	Regulatory costs	57,973	(25,530)	
15	Computer software	43,363	5,759	
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)	599,561	148,666	
18	Other (Specify)			
19	TOTAL Acct 283 (Total of lines 9, 17 and 18)	599,561	148,666	
20	Classification of TOTAL			
21	Federal Income Tax	589,236	150,621	
22	State Income Tax	10,325	(1,955)	
23	Local Income Tax			

NOTES

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

come and deductions. and 273. Include amounts relating to insignificant items listed under Other.
 3. Provide in the space below explanations for pages 272 4. Use separate pages as required

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
						666,662	11
							12
						-0-	13
						32,443	14
						49,122	15
							16
						748,227	17
							18
						748,227	19
							20
						739,857	21
						8,370	22
							23

B L A N K P A G E

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Name of Respondent
City Gas Company of Florida

This Report is:
 An Original
 A Retubmission

Date of Report
(Mo, Da, Yr)

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Dec 31, 19 83

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the

GAS OPERATING REVENUES (Account 400)
average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales. Account 481, may be classified according to the basis of classification (Small or OPERATING REVENUES

Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

Line No.	Title of Account (a)	Amount for Year (b)	Amt. for Previous Yr. (c)	Quantity for Year (d)	Quan. for Previous Yr. (e)	AVG. NO. OF NAT. GAS CUSTRS. PER MO (f)	No. for Year (g)	No. for Previous Yr. (h)
1	GAS SERVICE REVENUES	13,341,258	12,081,022	19,974,875	18,365,030	69,497	68,643	
2	480 Residential Sales							
3	481 Commercial & Industrial Sales							
4	Small (for Comm.) (See Instr. 6)	18,628,379	24,039,197	39,125,647	52,582,610	3,558	3,457	
5	Large (for Ind.) (See Instr. 6)	4,584,176	2,346,180	12,114,065	7,056,068	19	1	
6	482 Other Sales to Public Authorities							
7	483 Sales for Resale							
8	TOTAL Sales to Ultimate Consumers	220,738	(562,319)	(62,628)	39,822	73,074	72,101	
9	484 TOTAL Sales to Ultimate Consumers	36,774,551	37,904,080	71,151,959	78,043,530	73,074	72,101	
10	485 TOTAL Nat. Gas Service Revenues	36,774,551	37,904,080	71,151,959	78,043,530	73,074	72,101	
11	Revenues from Manufactured Gas							
12	TOTAL Gas Service Revenues	36,774,551	37,904,080	71,151,959	78,043,530	73,074	72,101	
13	OTHER OPERATING REVENUES							
14	487 Forfeited Discounts	132,936	132,449					
15	488 Misc. Service Revenues							
16	489 Rev. from Trans. of Gas of Others							
17	490 Sales of Prod. Ext. from Nat. Gas							
18	491 Rev. from Nat. Gas Proc. by Others							
19	492 Incidental Gasoline and Oil Sales							
20	493 Rent from Gas Property							
21	494 Interdepartmental Rents							
22	495 Other Gas Revenues	7,740	6,186					
23	TOTAL Other Operating Revenues	140,676	138,635					
24	TOTAL Gas Operating Revenues	36,915,227	38,042,715					
25	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	36,915,227		71,151,959				
26	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)							
27	Sales for Resale							
28	Other Sales to Pub. Auth. (Local Dist. Only)							
29	Interdepartmental Sales							
30	TOTAL (Same as Line 10, Columns (b) and (d))	36,915,227		71,151,959				

NOTES

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on page 306, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State <i>(a)</i>	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of d, f and h) <i>(b)</i>	Mcf (14.73 psia at 60°F) (Total of (e), (g) and (i)) <i>(c)</i>	Operating Revenues <i>(d)</i>
1		None		
2				
3				
4				
5				
6				
7				
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DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State.
 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote

the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture.

Residential (Continued)	Commercial		Industrial		Line No.
	Mcf (14.73 psia at 60°F) (e)	Operating Revenues (f)	Mcf (14.73 psia at 60°F) (g)	Operating Revenues (h)	
	None				1
					2
					3
					4
					5
					6
					7
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B L A N K P A G E
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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	Not Available	
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60°F) Per Customer for the Year		
3	Number of Space Heating Customers Added During the Year		
4	Number of Unfilled Applications for Space Heating at End of Year		

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, or-

dinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

3. Off peak sales are seasonal and other sales which do not occur during wintertime peak demands.

4. Report pressure base of gas volumes at 14.73 psia at 60°F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	19
3	Mcf of Gas Sales for the Year	12,114,065
4	Therms	
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Mcf of Gas Sales for the Year	
7	Firm Customers Comm/Ind	
8	Average Number of Customers for the Year	3,558
9	Mcf of Gas Sales for the Year	39,125,647
10	Therms	
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	3,577
12	Mcf of Gas Sales for the Year	51,239,712
	Therms	

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FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS

1. Report below particulars (details) concerning sales of natural gas to industrial customers served other than from local distribution systems operated by the respondent. Classify between field sales and transmission sales and further subdivide these sales between sales subject to FERC certification and sales not requiring a FERC certificate. Include also any field and main line sales, classified as Other Sales to Public Authorities and indicate such inclusion in a footnote. Field sales means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within field or production areas. Transmission sales means sales made from points along transmission lines not within gas fields or production areas.

2. Natural gas means either natural gas unmixed, or any mixture of any natural and manufactured gas. Designate with an asterisk, however, any sales of mixed gas. In a footnote state the components of mixed gas, i.e., natural and refinery gases, natural and coke over gases, etc., and specify the approximate percentage of natural gas in the mixture.

3. Report separately sales to each field and main line industrial consumer to which sales of 50,000 Mcf or more were made during the year, grouped and totalled by State. Report other sales in total for each State, showing number of sales grouped.

4. Provide separate grand totals for each State in addition to a grand total for all field and main line industrial sales.

Line No.	Name of Customer <i>(Designate associated companies with an asterisk)</i> <i>(a)</i>	Latest Effective Docket Number in which Delivery was Authorized <i>(b)</i>	Point of Delivery (State and county, or city) <i>(c)</i>	Type of Sale <i>(See Instr. 6)</i> <i>(d)</i>	Approx. Btu per Cu. Ft. <i>(e)</i>
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
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12					
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SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)

1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.

2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.

Line No.	Name of Purchaser (Designate associated companies with an asterisk) <i>(a)</i>	Name of Product <i>(b)</i>	Quantity (In gallons) <i>(c)</i>	Amount of Sales (In dollars) <i>(d)</i>	Sales Amount per Gallon (In cents) (d + c) <i>(e)</i>
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.

2. If the respondent's natural gas is processed by others for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).

Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk) <i>(a)</i>	Mcf of Respondent's Gas Processed (14.73 psia at 60°F) <i>(b)</i>	Revenue (In dollars) <i>(c)</i>
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production <i>(Submit Supplemental Statement)</i>	None	None
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation <i>(Enter Total of lines 7 thru 17)</i>		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance <i>(Enter Total of lines 20 thru 28)</i>		
30	TOTAL Natural Gas Production and Gathering <i>(Total of lines 18 and 29)</i>	None	None
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility—Credit		
46	783 Rents		
47	TOTAL Operation <i>(Enter Total of lines 33 thru 46)</i>		

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	None	None	
	C. Exploration and Development			
59	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	None	None	
	D. Other Gas Supply Expenses			
66	Operation			
68	800 Natural Gas Well Head Purchases			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	23,167,682	24,321,061	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76	805.2 Incremental Gas Cost Adjustments			
77	TOTAL Purchased Gas (Enter Total of lines 68 to 76)	23,167,682	24,321,061	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses—Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage—Debit			
87	(Less) 808.2 Gas Delivered to Storage—Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing—Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing—Credit			
90	(Less) Gas Used in Utility Operations—Credit			
91	810 Gas Used for Compressor Station Fuel—Credit			
92	811 Gas Used for Products Extraction—Credit			
93	812 Gas Used for Other Utility Operations—Credit	(57,948)	(46,469)	
94	TOTAL Gas Used in Utility Operations—Credit (Total of lines 91 thru 93)	(57,948)	(46,469)	
95	813 Other Gas Supply Expenses	1,040	11,360	
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94 and 95)	23,110,774	24,285,952	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	23,110,774	24,285,952	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation <i>(Enter Total of lines 101 thru 113)</i>		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance <i>(Enter Total of lines 116 thru 123)</i>		
125	TOTAL Underground Storage Expenses <i>(Total of lines 114 and 124)</i>	None	None
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation <i>(Enter Total of lines 128 thru 133)</i>		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance <i>(Enter Total of lines 136 thru 144)</i>		
146	TOTAL Other Storage Expenses <i>(Enter Total of lines 134 and 145)</i>	None	None

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	(Less) 845.5 Wharfage Receipts—Credit			
161	845.5 Wharfage Receipts—Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	None	None	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)			
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)			
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	None	None	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)			
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)			
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1983
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	107,287	139,524	
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	435,397	501,229	
209	875 Measuring and Regulating Station Expenses—General			
210	876 Measuring and Regulating Station Expenses—Industrial	25,346	16,705	
211	877 Measuring and Regulating Station Expenses—City Gate Check Station	22,500	21,481	
212	878 Meter and House Regulator Expenses	569,572	447,253	
213	879 Customer Installations Expenses	833,859	914,329	
214	880 Other Expenses			
215	881 Rents	11,364	15,938	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	2,005,325	2,056,459	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	25,381	29,140	
219	886 Maintenance of Structures and Improvements	2,724	2,298	
220	887 Maintenance of Mains	117,905	127,738	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. and Reg. Sta. Equip.—General			
223	890 Maintenance of Meas. and Reg. Sta. Equip.—Industrial	12,391	12,808	
224	891 Maintenance of Meas. and Reg. Sta. Equip.—City Gate Check Station	19,654	23,765	
225	892 Maintenance of Services	115,572	114,150	
226	893 Maintenance of Meters and House Regulators	260,917	158,525	
227	894 Maintenance of Other Equipment	3,233	5,820	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	557,777	474,244	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	2,563,102	2,530,703	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	91,255	86,269	
233	902 Meter Reading Expenses	405,629	383,920	
234	903 Customer Records and Collection Expenses	1,124,499	1,047,823	
235	904 Uncollectible Accounts	110,426	117,361	
236	905 Miscellaneous Customer Accounts Expenses	183,413	171,445	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,915,222	1,806,818	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)			
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	38,070	36,064	
248	912 Demonstrating and Selling Expenses	404,809	434,838	
249	913 Advertising Expenses	293	3,370	
250	916 Miscellaneous Sales Expenses	61,724	142,918	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	504,896	617,190	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
252	B. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	503,560	530,378
255	921 Office Supplies and Expenses	109,293	103,593
256	(Less) (922) Administrative Expenses Transferred—Cr.	203,698	266,941
257	923 Outside Services Employed	188,968	60,663
258	924 Property Insurance	14,563	13,604
259	925 Injuries and Damages	250,755	366,064
260	926 Employee Pensions and Benefits	619,346	637,439
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	133,713	106,987
263	(Less) (929) Duplicate Charges—Cr.	255,640	327,893
264	930.1 General Advertising Expenses	605	842
265	930.2 Miscellaneous General Expenses	68,365	50,494
266	931 Rents	24,616	17,755
267	TOTAL Operation (Enter Total of lines 254 thru 266)	1,454,446	1,292,985
268	Maintenance		
269	932 Maintenance of General Plant	44,684	26,608
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	1,499,130	1,319,593
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	29,593,124	30,560,256

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such

special construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	October 31, 1983
2. Total Regular Full-Time Employees	239
3. Total Part-Time and Temporary Employees	5
4. Total Employees	244

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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**EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)
(Except Abandoned Leases, Account 797)**

1. Report below exploration and development costs for the year, exclusive of Account 797, *Abandoned Leases*, according to the prescribed accounts shown by the column headings.
2. Provide subheadings and subtotals for exploration and development costs for each State.

3. Explain in a footnote any differences between the amounts reported in column (f) and the amount shown on page 221, *Preliminary Survey and Investigation Charges*, for clearance to Account 798 during the year from Account 183.1, *Preliminary Natural Gas Survey and Investigation Charges*.

Line No.	Field <i>(a)</i>	County <i>(b)</i>	Delay Rentals (Account 795) <i>(c)</i>	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Account 798) <i>(f)</i>	Total <i>(g)</i>
				Number of Wells <i>(d)</i>	Amount <i>(e)</i>		
1							
2							
3							
4							
5							
6		None					
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	TOTAL						

ABANDONED LEASES (Account 797)

1. Report below particulars (details) concerning the provision for the year to cover the probable loss on abandonment of natural gas leases included in Account 105, *Gas Plant Held for Future Use* which have never been productive.

2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year. If

the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases, show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.

Line No.	Item <i>(a)</i>	Amount <i>(b)</i>
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10	TOTAL	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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GAS PURCHASES (Accounts 800, 801, 802, 803, 804, 804.1, 805, 805.1, 805.2)

1. Provide totals for the following accounts:
- 800 Natural Gas Well Head Purchases
 - 801 Natural Gas Field Line Purchases
 - 802 Natural Gas Gasoline Plant Outlet Purchases
 - 803 Natural Gas Transmission Line Purchases
 - 804 Natural Gas City Gate Purchases
 - 804.1 Liquefied Natural Gas Purchases
 - 805 Other Gas Purchases
 - 805.1 Purchase Gas Cost Adjustments
 - 805.2 Incremental Gas Cost Adjustments
- The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.
2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.
3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).
4. State in column (d) the average cost per Mcf to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title (a)	Gas Purchased ^{Therms} (14.73 psia 60°F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per ^{Therm} Mcf (To nearest .01 of a cent) (d)
01	800 - Natural Gas Well Head Purchases			
02	801 - Natural Gas Field Line Purchases			
03	802 - Natural Gas Gasoline Plant Outlet Purchases			
04	803 - Natural Gas Transmission Line Purchases			
05	804 - Natural Gas City Gate Purchases	70,455,537	23,167,682	.3288
06	804.1 - Liquefied Natural Gas Purchases			
07	805 - Other Gas Purchases			
08	805.1 - Purchased Gas Cost Adjustments			
09	805.2 - Incremental Gas Cost Adjustments			
10	TOTAL (Enter Total of lines 01 thru 09)	70,455,537	23,167,682	.3288

Notes to Gas Purchases

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.

2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in performance of gas exchange services.

Line No.	Name of Company <i>(Designate associated companies with an asterisk)</i>	Exchange Gas Received			Exchange Gas Delivered
		Point of Receipt (City, state, etc.)	Mcf	Debit (Credit) Account 242	Point of Delivery (City, state, etc.)
	<i>(a)</i>	<i>(b)</i>	<i>(c)</i>	<i>(d)</i>	<i>(e)</i>
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9		None			
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40					
41					
42	TOTAL				

Name of Respondent City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			5,667
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			39,968
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	Directors	(24 Items)		16,741
6	Goodwill Advertising	(19 Items)		4,319
7	Miscellaneous	(10 Items)		1,670
8				
9				
10				
11				
12				
13				
14				
15				
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47				
48				
49	TOTAL			68,365

Name of Respondent: **City Gas Company of Florida**

This Report is: An Original A Resubmission

Date of Report: (Mo, Da, Yr) **Dec. 31, 1983**

Year of Report: **1983**

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification	Depreciation Expense (Account 403) (b)	Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)	Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible plant (a)				2,544		2,544
2	Production plant, manufactured gas						
3	Production and gathering plant, natural gas						
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage plant						
7	Base load LNG terminating and processing plant						
8	Transmission plant						
9	Distribution plant	1,634,791					1,634,791
10	General plant	171,239					171,239
11	Common plant-gas						
12							
13							
14							
15							
16							
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22							
23							
24							
25	TOTAL	1,806,030			2,544		1,808,574

Name of Respondent City Gas Company of Florida	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classifications (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

Note: Depreciation accruals are calculated monthly by applying one-twelfth of the annual rate to the previous month's ending balance of each Primary Plant account in Utility Plant in Service. Lives, gross salvage, cost of removal, and net salvage have been detailed in a comprehensive depreciation study approved by the Commission June 28, 1976. On February 6, 1984 the Company filed an updated depreciation study with the Commission and is awaiting approval of the new rates to be effective January 1, 1984.

Name of Respondent		This Report Is:		Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 1983
INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)					
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange</p>			<p>amounts so that deductions appear as a subtraction from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars (details) of the method of determining the annual rental for the property.</p> <p>5. Designate with an asterisk associated companies.</p>		
Line No.					
1					
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7	None				
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization (Account 425)* — Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other Deductions*,

of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies (Account 430)* — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense (Account 431)* — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Income Deductions:</u>	
2	<u>Donations (426-1)</u>	
3	American Cancer Society	\$4,350
4	United Way	2,100
5	Baptist Hospital	2,000
6	Little City Foundation	1,900
7	State of Israel Bonds	1,500
8	Miscellaneous (6 Items)	<u>3,050</u>
9		\$ 14,900
10		
11	<u>Other Deductions (426-5)</u>	
12	Social club dues and expenses	<u>17,826</u>
13		
14	Total Miscellaneous Income Deductions	<u>32,726</u>
15		
16		
17	<u>Other Interest Expense (431)</u>	
18	Interest Customer deposits 8%	285,045
19	Short-term debt prime rate	7,706
20		
21	Federal income tax statutory	86
22	PGA true-up, ECP various	<u>4,951</u>
23		<u>297,788</u>
24		
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Name of Respondent		This Report Is:	Date of Report	Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>83</u>	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which			such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<u>Florida Public Service Commission:</u>				
2	Docket No. 810004-GU (amortized				
3	over 3 years)				
4	Relating to request for rate increase		218,408	218,408	139,288
5					
6					
7	Docket No. 830581-GU				
8	Relating to request for rate increase		1,755	1,755	-0-
9					
10	Other FPSC matters -		51,506	51,506	
11	Docket No.810160 ADM - Relating to				
12	Regulatory Assessment Fees				
13	Docket No. 820526-GU - Relating to				
14	Restructure Rate Design				
15	Docket No. 830002-GU- Relating to				
16	Energy Conservation				
17	Docket Nos.830003-GU,830187-GU -				
18	Relating to Purchased Gas Adjustment				
19	Docket Nos.830017-GU, 830389-GU -				
20	Relating to Customer Deposits				
21	Docket No.830414-GU - Relating to				
22	Meter Testing				
23	Docket No. 830453-GU - Relating to				
24	Gas Measurement Rule				
25	Docket No. 840045-GU - Relating to				
26	Depreciation Study				
27	Undocketed - Elimination of				
28	Compressed Natural Gas Rate				
29					
30	<u>Federal Energy Regulatory Commission:</u>		9,535	9,535	
31	Docket CP 82-342 - Consolidated				
32	Gas vs Florida Gas Transmission Co.				
33	Docket No. 68-179 - Relating to				
34	Florida Gas New Curtailment Plan				
35					
36					
37					
38					
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45					
46	TOTAL		281,204	281,204	139,288

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

3. List individually net transactions occurring during the year for each rate schedule.
4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.
6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Exchange Gas Delivered		Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)	Line No.
Mcf (f)	Debit (Credit) Account 174 (g)			Amount (j)	Account (k)	Amount (l)	Account (m)		
			None						1
									2
									3
									4
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Name of Respondent: City Gas Company of Florida
 This Report is: (1) An Original (2) A Reubmission
 Date of Report (Mo., Da., Yr):
 Year of Report: Dec. 31, 1983

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
 3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.
 4. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used	Account Charged	Natural Gas			Manufactured Gas	
			thetms Mcf of Gas Used	Amount of Credit	Amount per thbptm Mcf (In Cents)	Mcf of Gas Used	Amount of Credit
1	810 Gas Used for Compressor Station Fuel - Credit (a)	(b)	(c)	(d)	(e)	(f)	(g)
2	811 Gas Used for Products Extraction - Credit						
3	Gas Shrinkage and Other Usage in Respondent's Own Processing						
4	Gas Shrinkage, Etc., for Respondent's Gas Processed by Others						
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)						
6	812:	401	175,579	57,948	.3300		
7							
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21							
22							
23							
24							
25	TOTAL		175,579	57,948	.3300		

Name of Respondent City Gas Company of Florida	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any maintenance expenses relate.

Line No.	Description (a)	Amount (In dollars) (b)
1	Odorant	1,040
2		
3		
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43		
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50	TOTAL	1,040

Name of Respondent		This Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo., Da., Yr)		Dec. 31, 19 <u>83</u>	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)							
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)	Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	
1	None						
2							
3							
4							
5							
6							
7							
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30							
31	TOTAL						

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223

for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department (f)	Account No. (g)	Amount (h)				(i)	(j)
	401	51,506	1,755	401	72,672	66,616	1
	401	9,535				1,755	2
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		61,041	1,755		72,672	68,371	46

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Gas R, D & D Performed Internally

- (1) Pipeline
 - a. Design
 - b. Efficiency

- (2) Compressor Station
 - a. Design
 - b. Efficiency
- (3) System Planning, Engineering, and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production, and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include Items in Excess of \$5,000.)
- (14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		None
8		
9		
10		
11		
12		
13		
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

B. Gas, R, D & D Performed Externally

- (1) Research Support to American Gas Association
- (2) Research Support to Others (*Classify*)
- (3) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with

expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 *Research, Development, and Demonstration Expenditures* outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	None				1
					2
					3
					4
					5
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Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1983
DISTRIBUTION OF SALARIES AND WAGES				
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i>, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.</p>				
Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	<i>(a)</i>	<i>(b)</i>	<i>(c)</i>	<i>(d)</i>
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation <i>(Total of lines 3 thru 9)</i>			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. <i>(Total of lines 12 thru 15)</i>			
17	Total Operation and Maintenance			
18	Production <i>(Total of lines 3 and 12)</i>			
19	Transmission <i>(Total of lines 4 and 13)</i>			
20	Distribution <i>(Total of lines 5 and 14)</i>			
21	Customer Accounts <i>(Line 6)</i>			
22	Customer Service and Informational <i>(Line 7)</i>			
23	Sales <i>(Line 8)</i>			
24	Administrative and General <i>(Total of lines 9 and 15)</i>			
25	TOTAL Oper. and Maint. <i>(Total of lines 18 thru 24)</i>			
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	847,974		
34	Customer Accounts	958,935		
35	Customer Service and Informational			
36	Sales	240,962		
37	Administrative and General	497,975		
38	TOTAL Operation <i>(Total of lines 28 thru 37)</i>	2,545,846		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	200,453		
46	Administrative and General	49		
47	TOTAL Maint. <i>(Total of lines 40 thru 46)</i>	200,502		

Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19_83
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	1,048,427		
55	Customer Accounts (Line 34)	958,935		
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)	240,962		
58	Administrative and General (Lines 37 and 46)	498,024		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	2,746,348	277,676	3,024,024
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	2,746,348	277,676	3,024,024
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	167,838	13,919	181,757
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	167,838	13,919	181,757
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	78,012	3,093	81,105
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	78,012	3,093	81,105
74	Other Accounts (Specify):			
75	Essel Corporation	796,616	28,473	825,089
76	Merchandising & jobbing	128,561	4,638	133,199
77	Deferred conservation program	121,451		121,451
78	Stores expense	89,452		89,452
79	Other work in progress	27,133		27,133
80	Deferred piping	7,550		7,550
81	Deferred conversion	5,556		5,556
82	Deferred debits - Misc.	4,562		4,562
83	Deferred DP costs	2,742		2,742
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,183,623	33,111	1,216,734
96	TOTAL SALARIES AND WAGES	4,175,821	327,799	4,503,620

B L A N K P A G E

(Next page is 357)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 83	Year of Report Dec. 31, 19 83
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

1			
2	401 (923)		
3			
4	Steel, Hector and Davis	\$64,000	Fees plus expenses
5	Southeast Bank Building		
6	Miami, Florida 33131		
7	Legal counsel for Consolidated		
8	Gas territorial dispute		
9			
10	Miller and Chevalier	\$60,000	Fees plus expenses
11	655 15 Street, N.W.		
12	Washington, D.C. 20005		
13	Legal counsel for Customer		
14	Deposits Federal Tax Case		
15			
16	Touche Ross and Co.	\$28,488	Contract fee
17	444 Brickell Avenue		
18	Miami, Florida 33131		
19	Independent Public Accountants		
20			
21			
22			
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
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NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.

2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.

3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report

as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, *Gas Plant in Service*, and as reported for Accounts 325.1, 325.2, and 325.3 on page 202. In column (e) show for each field the year end remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS			
2						
3						
4						
5						
6						
7						
8						
9			None			
10						
11						
12						
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36						
37						
38						
39						
40	TOTAL					

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate

schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Line No.	Item <i>(a)</i>	Month/Day/Year <i>(b)</i>	Amount of Mcf <i>(c)</i>	Curtailments on Month/Day Indicated <i>(d)</i>
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of <i>Highest Day's</i> Deliveries			
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others			
4	TOTAL			
5	Date of <i>Second Highest Day's</i> Deliveries			
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others			
8	TOTAL			
9	Date of <i>Third Highest Day's</i> Deliveries			
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others			
12	TOTAL			
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of <i>Three Consecutive Days'</i> Highest System Peak Deliveries			
14	Deliveries to Customers Subject to FERC Rate Schedules			
15	Deliveries to Others			
16	TOTAL			
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
	Section C. Highest Month's System Deliveries			
20	Month of <i>Highest Month's</i> System Deliveries			
21	Deliveries to Customers Subject to FERC Rate Schedules			
22	Deliveries to Others			
23	TOTAL			

See pages 516A and 516B

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>83</u>
TRANSMISSION SYSTEM PEAK DELIVERIES Miami Division				
<p>1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.</p> <p>2. Report Mcf on a pressure base of 14.73 psia at 60°F.</p>				
Line No.	Item <i>(a)</i>	Month/Day/Year <i>(b)</i>	Amount of NGEK Therms <i>(c)</i>	Curtailments on Month/Day Indicated <i>(d)</i>
Section A. Three Highest Days of System Peak Deliveries				
1	Date of <i>Highest Day's</i> Deliveries	1/13/83		
2	Deliveries to Customers Subject to FPSC Rate Schedules		255,699	
3	Deliveries to Others FPSC			
4	TOTAL		255,699	None
5	Date of <i>Second Highest Day's</i> Deliveries	12/26/83		
6	Deliveries to Customers Subject to FPSC Rate Schedules		250,397	
7	Deliveries to Others FPSC			
8	TOTAL		250,397	None
9	Date of <i>Third Highest Day's</i> Deliveries	1/18/83		
10	Deliveries to Customers Subject to FPSC Rate Schedules		231,822	
11	Deliveries to Others FPSC			
12	TOTAL		231,822	None
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of <i>Three Consecutive Days'</i> Highest System Peak Deliveries	1/12/83 1/13/83 1/14/83		
14	Deliveries to Customers Subject to FPSC Rate Schedules		678,841	
15	Deliveries to Others FPSC			
16	TOTAL		678,841	None
17	Supplies from Line Pack		678,841	None
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of <i>Highest Month's</i> System Deliveries	1/83		
21	Deliveries to Customers Subject to FPSC Rate Schedules		5,448,921	
22	Deliveries to Others FPSC			
23	TOTAL		5,448,921	

Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19_83
TRANSMISSION SYSTEM PEAK DELIVERIES Brevard Division				
<p>1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.</p> <p>2. Report Mcf on a pressure base of 14.73 psia at 60°F.</p>				
Line No.	Item	Month/Day/Year	Amount of Mcf Therms	Curtailments on Month/Day Indicated
	(a)	(b)	(c)	(d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of <i>Highest Day's</i> Deliveries	12/25/83		
2	Deliveries to Customers Subject to FERC Rate Schedules		142,647	
3	Deliveries to Others FPSC			
4	TOTAL		142,647	None
5	Date of <i>Second Highest Day's</i> Deliveries	12/26/83		
6	Deliveries to Customers Subject to FERC Rate Schedules		139,671	
7	Deliveries to Others FPSC			
8	TOTAL		139,671	None
9	Date of <i>Third Highest Day's</i> Deliveries	12/30/83		
10	Deliveries to Customers Subject to FERC Rate Schedules		130,539	
11	Deliveries to Others FPSC			
12	TOTAL		130,539	None
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of <i>Three Consecutive Days'</i> Highest System Peak Deliveries	12/25/83 12/26/83 12/27/83		
14	Deliveries to Customers Subject to FERC Rate Schedules		368,081	
15	Deliveries to Others FPSC			
16	TOTAL		368,081	None
17	Supplies from Line Pack		368,081	None
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of <i>Highest Month's</i> System Deliveries	12/83		
21	Deliveries to Customers Subject to FERC Rate Schedules		1,898,970	
22	Deliveries to Others FPSC			
23	TOTAL		1,898,970	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is

submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility <i>(a)</i>	Type of Facility <i>(b)</i>	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F <i>(c)</i>	Cost of Facility (In dollars) <i>(d)</i>	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes <i>(e)</i>	No <i>(f)</i>
1		None				
2						
3						
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City Gas Company of Florida

This Report is:
 An Original
 A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 Dec. 31, 19__83

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocation to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Gas Utility								
2	3%	166,122			411-4	8,586	(#1)	157,536	
3	4%	270,186			420	10,336	(9,824) Dr.	250,026	
4	7%								
5	10%	1,959,225	236	334,607	420	97,456	(32,039) Dr.	2,164,337	
6									
7									
8	TOTAL	2,395,533		334,607		116,378	(41,863)	2,571,899	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
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29									
30									
31									
32									

(#1)
 Property transfer (146)
 " " (146)
 Def. tax on basis reduction (282)
 \$(9,824)
 (7,359)
 (24,680)
 \$(41,863) Dr

Name of Respondent City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr)	Year of Report Dec. 31, 19_83
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$100,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1	Legal fees	4,781		
2	Audit fees	26,249		
3	Pension Trust Contributions	91,434		
4	Payroll deductions	4,738		
5	Pension & Misc. Corporate Services	7,482		
6	Health Plan Trust	9,101		
7				
8				
9				
10				
11				
12				
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43	TOTAL	143,785		

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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OTHER DEFERRED CREDITS (Account 253)

- | | |
|---|---|
| <p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$100,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|---|---|

Line No.	Description of Other Deferred Credits <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contr ^y Account <i>(c)</i>	Amount <i>(d)</i>		
1	PGA Overrecoveries	815,108	400	289,831		525,277
2	Energy Conservation Program	47,674	Various	122,445		(74,771)
3						
4						
5						
6						
7						
8						
9						
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47	TOTAL	862,782		412,276		450,506

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For Other (Specify), include deferrals relating to other in-

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

None

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19-83	Year of Report Dec. 31, 19-83
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

come and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
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							5
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							21

NOTES (Continued)

None

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating to other in-

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric			
3	Gas	5,223,929	870,204	
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	5,223,929	870,204	
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	5,223,929	870,204	
10	Classification of TOTAL			
11	Federal Income Tax	4,952,084	780,856	
12	State Income Tax	271,845	89,348	
13	Local Income Tax			

NOTES

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

come and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year: <i>(k)</i>	Line No.
Amounts Debited (Amount 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
		146	18,513	236	3,684	6,103,983	3
				255	24,679		4
			18,513		28,363	6,103,983	5
							6
							7
							8
			18,513		28,363	6,103,983	9
							10
			16,612		28,008	5,744,336	11
			1,901		355	359,647	12
							13

NOTES (Continued)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983.
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify), include deferrals relating to other in-

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)			
10	Gas			
11	Contingencies re: Tax Court Case	498,980	167,682	
12				
13	Easements	(755)	755	
14	Regulatory costs	57,973	(25,530)	
15	Computer software	43,363	5,759	
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)	599,561	148,666	
18	Other (Specify)			
19	TOTAL Acct 283 (Total of lines 9, 17 and 18)	599,561	148,666	
20	Classification of TOTAL			
21	Federal Income Tax	589,236	150,621	
22	State Income Tax	10,325	(1,955)	
23	Local Income Tax			

NOTES

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

come and deductions. and 273. Include amounts relating to insignificant items listed under Other.
 3. Provide in the space below explanations for pages 272 4. Use separate pages as required

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
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							6
							7
							8
							9
							10
						666,662	11
							12
						-0-	13
						32,443	14
						49,122	15
							16
						748,227	17
							18
						748,227	19
							20
						739,857	21
						8,370	22
							23

B L A N K P A G E

(Next page is 301)

Name of Respondent
City Gas Company of Florida

This Report is:
 An Original
 A Retubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec 31, 19 83

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the

GAS OPERATING REVENUES (Account 400)
average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 gals at 60°F). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or OPERATING REVENUES

Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

Line No.	Title of Account (a)	Amount for Year (b)	Amt. for Previous Yr. (c)	Quantity for Year (d)	Quan. for Previous Yr. (e)	AVG. NO. OF NAT. GAS CUSTRS. PER MO (f)	No. for Year (g)	No. for Previous Yr. (h)
1	GAS SERVICE REVENUES	13,341,258	12,081,022	19,974,875	18,365,030	69,497	68,643	
2	480 Residential Sales							
3	481 Commercial & Industrial Sales							
4	Small (for Comm.) (See Instr. 6)	18,628,379	24,039,197	39,125,647	52,582,610	3,558	3,457	
5	Large (for Ind.) (See Instr. 6)	4,584,176	2,346,180	12,114,065	7,056,068	19	1	
6	482 Other Sales to Public Authorities							
7	483 Sales for Resale							
8	TOTAL Sales to Ultimate Consumers	220,738	(562,319)	(62,628)	39,822	73,074	72,101	
9	484 TOTAL Sales to Ultimate Consumers	36,774,551	37,904,080	71,151,959	78,043,530	73,074	72,101	
10	485 TOTAL Nat. Gas Service Revenues	36,774,551	37,904,080	71,151,959	78,043,530	73,074	72,101	
11	Revenues from Manufactured Gas							
12	TOTAL Gas Service Revenues	36,774,551	37,904,080	71,151,959	78,043,530	73,074	72,101	
13	OTHER OPERATING REVENUES							
14	487 Forfeited Discounts	132,936	132,449					
15	488 Misc. Service Revenues							
16	489 Rev. from Trans. of Gas of Others							
17	490 Sales of Prod. Ext. from Nat. Gas							
18	491 Rev. from Nat. Gas Proc. by Others							
19	492 Incidental Gasoline and Oil Sales							
20	493 Rent from Gas Property							
21	494 Interdepartmental Rents							
22	495 Other Gas Revenues	7,740	6,186					
23	TOTAL Other Operating Revenues	140,676	138,635					
24	TOTAL Gas Operating Revenues	36,915,227	38,042,715					
25	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	36,915,227		71,151,959				
26	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)							
27	Sales for Resale							
28	Other Sales to Pub. Auth. (Local Dist. Only)							
29	Interdepartmental Sales							
30	TOTAL (Same as Line 10, Columns (b) and (d))	36,915,227		71,151,959				

NOTES

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸³
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on page 306, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State <i>(a)</i>	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of d, f and h) <i>(b)</i>	Mcf (14.73 psia at 60°F) (Total of (e), (g) and (i)) <i>(c)</i>	Operating Revenues <i>(d)</i>
1		None		
2				
3				
4				
5				
6				
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State.
 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture.

Residential (Continued)	Commercial		Industrial		Line No.
	Mcf (14.73 psia at 60°F) (e)	Operating Revenues (f)	Mcf (14.73 psia at 60°F) (g)	Operating Revenues (h)	
	None				1
					2
					3
					4
					5
					6
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B L A N K P A G E
(Next page is 305)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	Not Available	
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60°F) Per Customer for the Year		
3	Number of Space Heating Customers Added During the Year		
4	Number of Unfilled Applications for Space Heating at End of Year		

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, or-

dinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

3. Off peak sales are seasonal and other sales which do not occur during wintertime peak demands.

4. Report pressure base of gas volumes at 14.73 psia at 60°F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	19
3	Mcf of Gas Sales for the Year	12,114,065
4	Therms	
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Mcf of Gas Sales for the Year	
7	Firm Customers Comm/Ind	
8	Average Number of Customers for the Year	3,558
9	Mcf of Gas Sales for the Year	39,125,647
10	Therms	
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	3,577
12	Mcf of Gas Sales for the Year	51,239,712
	Therms	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS

1. Report below particulars (details) concerning sales of natural gas to industrial customers served other than from local distribution systems operated by the respondent. Classify between field sales and transmission sales and further subdivide these sales between sales subject to FERC certification and sales not requiring a FERC certificate. Include also any field and main line sales, classified as Other Sales to Public Authorities and indicate such inclusion in a footnote. Field sales means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within field or production areas. Transmission sales means sales made from points along transmission lines not within gas fields or production areas.

2. Natural gas means either natural gas unmixed, or any mixture of any natural and manufactured gas. Designate with an asterisk, however, any sales of mixed gas. In a footnote state the components of mixed gas, i.e., natural and refinery gases, natural and coke over gases, etc., and specify the approximate percentage of natural gas in the mixture.

3. Report separately sales to each field and main line industrial consumer to which sales of 50,000 Mcf or more were made during the year, grouped and totalled by State. Report other sales in total for each State, showing number of sales grouped.

4. Provide separate grand totals for each State in addition to a grand total for all field and main line industrial sales.

Line No.	Name of Customer <i>(Designate associated companies with an asterisk)</i> <i>(a)</i>	Latest Effective Docket Number in which Delivery was Authorized <i>(b)</i>	Point of Delivery (State and county, or city) <i>(c)</i>	Type of Sale <i>(See Instr. 6)</i> <i>(d)</i>	Approx. Btu per Cu. Ft. <i>(e)</i>
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)

1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.

2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.

Line No.	Name of Purchaser (Designate associated companies with an asterisk) <i>(a)</i>	Name of Product <i>(b)</i>	Quantity (In gallons) <i>(c)</i>	Amount of Sales (In dollars) <i>(d)</i>	Sales Amount per Gallon (In cents) (d + c) <i>(e)</i>
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.

2. If the respondent's natural gas is processed by others for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).

Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk) <i>(a)</i>	Mcf of Respondent's Gas Processed (14.73 psia at 60°F) <i>(b)</i>	Revenue (In dollars) <i>(c)</i>
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production <i>(Submit Supplemental Statement)</i>	None	None
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation <i>(Enter Total of lines 7 thru 17)</i>		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance <i>(Enter Total of lines 20 thru 28)</i>		
30	TOTAL Natural Gas Production and Gathering <i>(Total of lines 18 and 29)</i>	None	None
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility—Credit		
46	783 Rents		
47	TOTAL Operation <i>(Enter Total of lines 33 thru 46)</i>		

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>83</u>
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	None	None	
	C. Exploration and Development			
59	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	None	None	
	D. Other Gas Supply Expenses			
66	Operation			
68	800 Natural Gas Well Head Purchases			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	23,167,682	24,321,061	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76	805.2 Incremental Gas Cost Adjustments			
77	TOTAL Purchased Gas (Enter Total of lines 68 to 76)	23,167,682	24,321,061	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses—Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage—Debit			
87	(Less) 808.2 Gas Delivered to Storage—Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing—Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing—Credit			
90	(Less) Gas Used in Utility Operations—Credit			
91	810 Gas Used for Compressor Station Fuel—Credit			
92	811 Gas Used for Products Extraction—Credit			
93	812 Gas Used for Other Utility Operations—Credit	(57,948)	(46,469)	
94	TOTAL Gas Used in Utility Operations—Credit (Total of lines 91 thru 93)	(57,948)	(46,469)	
95	813 Other Gas Supply Expenses	1,040	11,360	
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94 and 95)	23,110,774	24,285,952	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	23,110,774	24,285,952	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19_83	Year of Report Dec. 31, 19_83
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation <i>(Enter Total of lines 101 thru 113)</i>		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance <i>(Enter Total of lines 116 thru 123)</i>		
125	TOTAL Underground Storage Expenses <i>(Total of lines 114 and 124)</i>	None	None
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation <i>(Enter Total of lines 128 thru 133)</i>		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance <i>(Enter Total of lines 136 thru 144)</i>		
146	TOTAL Other Storage Expenses <i>(Enter Total of lines 134 and 145)</i>	None	None

Name of Respondent City Gas Company of Florida		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	(Less) 845.5 Wharfage Receipts—Credit			
161	845.5 Wharfage Receipts—Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	None	None	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)			
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)			
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	None	None	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)			
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)			
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	None	None	

Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1983
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	107,287	139,524	
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	435,397	501,229	
209	875 Measuring and Regulating Station Expenses—General			
210	876 Measuring and Regulating Station Expenses—Industrial	25,346	16,705	
211	877 Measuring and Regulating Station Expenses—City Gate Check Station	22,500	21,481	
212	878 Meter and House Regulator Expenses	569,572	447,253	
213	879 Customer Installations Expenses	833,859	914,329	
214	880 Other Expenses			
215	881 Rents	11,364	15,938	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	2,005,325	2,056,459	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	25,381	29,140	
219	886 Maintenance of Structures and Improvements	2,724	2,298	
220	887 Maintenance of Mains	117,905	127,738	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. and Reg. Sta. Equip.—General			
223	890 Maintenance of Meas. and Reg. Sta. Equip.—Industrial	12,391	12,808	
224	891 Maintenance of Meas. and Reg. Sta. Equip.—City Gate Check Station	19,654	23,765	
225	892 Maintenance of Services	115,572	114,150	
226	893 Maintenance of Meters and House Regulators	260,917	158,525	
227	894 Maintenance of Other Equipment	3,233	5,820	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	557,777	474,244	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	2,563,102	2,530,703	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	91,255	86,269	
233	902 Meter Reading Expenses	405,629	383,920	
234	903 Customer Records and Collection Expenses	1,124,499	1,047,823	
235	904 Uncollectible Accounts	110,426	117,361	
236	905 Miscellaneous Customer Accounts Expenses	183,413	171,445	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,915,222	1,806,818	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)			
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	38,070	36,064	
248	912 Demonstrating and Selling Expenses	404,809	434,838	
249	913 Advertising Expenses	293	3,370	
250	916 Miscellaneous Sales Expenses	61,724	142,918	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	504,896	617,190	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
252	B. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	503,560	530,378
255	921 Office Supplies and Expenses	109,293	103,593
256	(Less) (922) Administrative Expenses Transferred—Cr.	203,698	266,941
257	923 Outside Services Employed	188,968	60,663
258	924 Property Insurance	14,563	13,604
259	925 Injuries and Damages	250,755	366,064
260	926 Employee Pensions and Benefits	619,346	637,439
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	133,713	106,987
263	(Less) (929) Duplicate Charges—Cr.	255,640	327,893
264	930.1 General Advertising Expenses	605	842
265	930.2 Miscellaneous General Expenses	68,365	50,494
266	931 Rents	24,616	17,755
267	TOTAL Operation (Enter Total of lines 254 thru 266)	1,454,446	1,292,985
268	Maintenance		
269	932 Maintenance of General Plant	44,684	26,608
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	1,499,130	1,319,593
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	29,593,124	30,560,256

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such

special construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	October 31, 1983
2. Total Regular Full-Time Employees	239
3. Total Part-Time and Temporary Employees	5
4. Total Employees	244

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
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EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)
(Except Abandoned Leases, Account 797)

1. Report below exploration and development costs for the year, exclusive of Account 797, *Abandoned Leases*, according to the prescribed accounts shown by the column headings.
2. Provide subheadings and subtotals for exploration and development costs for each State.

3. Explain in a footnote any differences between the amounts reported in column (f) and the amount shown on page 221, *Preliminary Survey and Investigation Charges*, for clearance to Account 798 during the year from Account 183.1, *Preliminary Natural Gas Survey and Investigation Charges*.

Line No.	Field (a)	County (b)	Delay Rentals (Account 795) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Account 798) (f)	Total (g)
				Number of Wells (d)	Amount (e)		
1							
2							
3							
4							
5							
6		None					
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	TOTAL						

ABANDONED LEASES (Account 797)

1. Report below particulars (details) concerning the provision for the year to cover the probable loss on abandonment of natural gas leases included in Account 105, *Gas Plant Held for Future Use* which have never been productive.
2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year. If

the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases, show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10	TOTAL	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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GAS PURCHASES (Accounts 800, 801, 802, 803, 804, 804.1, 805, 805.1, 805.2)

1. Provide totals for the following accounts:
- 800 Natural Gas Well Head Purchases
 - 801 Natural Gas Field Line Purchases
 - 802 Natural Gas Gasoline Plant Outlet Purchases
 - 803 Natural Gas Transmission Line Purchases
 - 804 Natural Gas City Gate Purchases
 - 804.1 Liquefied Natural Gas Purchases
 - 805 Other Gas Purchases
 - 805.1 Purchase Gas Cost Adjustments
 - 805.2 Incremental Gas Cost Adjustments
- The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.
2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.
3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).
4. State in column (d) the average cost per Mcf to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title (a)	Gas Purchased ^{Therms} (14.73 psia 60°F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per ^{Therm} Mcf (To nearest .01 of a cent) (d)
01	800 - Natural Gas Well Head Purchases			
02	801 - Natural Gas Field Line Purchases			
03	802 - Natural Gas Gasoline Plant Outlet Purchases			
04	803 - Natural Gas Transmission Line Purchases			
05	804 - Natural Gas City Gate Purchases	70,455,537	23,167,682	.3288
06	804.1 - Liquefied Natural Gas Purchases			
07	805 - Other Gas Purchases			
08	805.1 - Purchased Gas Cost Adjustments			
09	805.2 - Incremental Gas Cost Adjustments			
10	TOTAL (Enter Total of lines 01 thru 09)	70,455,537	23,167,682	.3288

Notes to Gas Purchases

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.

2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in performance of gas exchange services.

Line No.	Name of Company <i>(Designate associated companies with an asterisk)</i>	Exchange Gas Received			Exchange Gas Delivered
		Point of Receipt (City, state, etc.)	Mcf	Debit (Credit) Account 242	Point of Delivery (City, state, etc.)
	<i>(a)</i>	<i>(b)</i>	<i>(c)</i>	<i>(d)</i>	<i>(e)</i>
1					
2					
3					
4					
5					
6					
7					
8					
9		None			
10					
11					
12					
13					
14					
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16					
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20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	TOTAL				

Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1983
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			5,667
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			39,968
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	Directors	(24 Items)		16,741
6	Goodwill Advertising	(19 Items)		4,319
7	Miscellaneous	(10 Items)		1,670
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
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41				
42				
43				
44				
45				
46				
47				
48				
49	TOTAL			68,365

Name of Respondent: **City Gas Company of Florida**

This Report is: An Original A Resubmission

Date of Report: (Mo, Da, Yr) **Dec. 31, 1983**

Year of Report: **1983**

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification	Depreciation Expense (Account 403) (b)	Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)	Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible plant (a)				2,544		2,544
2	Production plant, manufactured gas						
3	Production and gathering plant, natural gas						
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage plant						
7	Base load LNG terminating and processing plant						
8	Transmission plant						
9	Distribution plant	1,634,791					1,634,791
10	General plant	171,239					171,239
11	Common plant-gas						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL	1,806,030			2,544		1,808,574

Name of Respondent City Gas Company of Florida	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classifications (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

Note: Depreciation accruals are calculated monthly by applying one-twelfth of the annual rate to the previous month's ending balance of each Primary Plant account in Utility Plant in Service. Lives, gross salvage, cost of removal, and net salvage have been detailed in a comprehensive depreciation study approved by the Commission June 28, 1976. On February 6, 1984 the Company filed an updated depreciation study with the Commission and is awaiting approval of the new rates to be effective January 1, 1984.

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)			
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars (details) of the method of determining the annual rental for the property.</p> <p>5. Designate with an asterisk associated companies.</p>			
Line No.			
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	None		

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization (Account 425)* — Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other Deductions*,

of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies (Account 430)* — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense (Account 431)* — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Income Deductions:</u>	
2	<u>Donations (426-1)</u>	
3	American Cancer Society	\$4,350
4	United Way	2,100
5	Baptist Hospital	2,000
6	Little City Foundation	1,900
7	State of Israel Bonds	1,500
8	Miscellaneous (6 Items)	<u>3,050</u>
9		\$ 14,900
10		
11	<u>Other Deductions (426-5)</u>	
12	Social club dues and expenses	<u>17,826</u>
13		
14	Total Miscellaneous Income Deductions	<u>32,726</u>
15		
16		
17	<u>Other Interest Expense (431)</u>	
18	Interest Customer deposits 8%	285,045
19	Short-term debt prime rate	7,706
20		
21	Federal income tax statutory	86
22	PGA true-up, ECP various	<u>4,951</u>
23		<u>297,788</u>
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Name of Respondent		This Report Is:	Date of Report	Year of Report	
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>83</u>	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which			such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<u>Florida Public Service Commission:</u>				
2	Docket No. 810004-GU (amortized				
3	over 3 years)				
4	Relating to request for rate increase		218,408	218,408	139,288
5					
6					
7	Docket No. 830581-GU				
8	Relating to request for rate increase		1,755	1,755	-0-
9					
10	Other FPSC matters -		51,506	51,506	
11	Docket No.810160 ADM - Relating to				
12	Regulatory Assessment Fees				
13	Docket No. 820526-GU - Relating to				
14	Restructure Rate Design				
15	Docket No. 830002-GU- Relating to				
16	Energy Conservation				
17	Docket Nos.830003-GU,830187-GU -				
18	Relating to Purchased Gas Adjustment				
19	Docket Nos.830017-GU, 830389-GU -				
20	Relating to Customer Deposits				
21	Docket No.830414-GU - Relating to				
22	Meter Testing				
23	Docket No. 830453-GU - Relating to				
24	Gas Measurement Rule				
25	Docket No. 840045-GU - Relating to				
26	Depreciation Study				
27	Undocketed - Elimination of				
28	Compressed Natural Gas Rate				
29					
30	<u>Federal Energy Regulatory Commission:</u>		9,535	9,535	
31	Docket CP 82-342 - Consolidated				
32	Gas vs Florida Gas Transmission Co.				
33	Docket No. 68-179 - Relating to				
34	Florida Gas New Curtailment Plan				
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		281,204	281,204	139,288

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

3. List individually net transactions occurring during the year for each rate schedule.
4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.
6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Exchange Gas Delivered		Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)	Line No.
Mcf (f)	Debit (Credit) Account 174 (g)			Amount (j)	Account (k)	Amount (l)	Account (m)		
			None						1
									2
									3
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Name of Respondent: City Gas Company of Florida
 This Report is: An Original A Reubmission
 Date of Report (Mo., Da., Yr):
 Year of Report: Dec. 31, 1983

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

- Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
- Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
- If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
- Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used	Account Charged	Natural Gas			Manufactured Gas	
			thetms Mcf of Gas Used	Amount of Credit	Amount per thbptm Mcf (In Cents)	Mcf of Gas Used	Amount of Credit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	810 Gas Used for Compressor Station Fuel - Credit						
2	811 Gas Used for Products Extraction - Credit						
3	Gas Shrinkage and Other Usage in Respondent's Own Processing						
4	Gas Shrinkage, Etc., for Respondent's Gas Processed by Others						
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)						
6	812:	401	175,579	57,948	.3300		
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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22							
23							
24							
25	TOTAL		175,579	57,948	.3300		

Name of Respondent City Gas Company of Florida	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any maintenance expenses relate.

Line No.	Description (a)	Amount (In dollars) (b)
1	Odorant	1,040
2		
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50	TOTAL	1,040

Name of Respondent		This Report Is:		Date of Report		Year of Report	
City Gas Company of Florida		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 <u>83</u>	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)							
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)	Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	
1	None						
2							
3							
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31	TOTAL						

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223

for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department (f)	Account No. (g)	Amount (h)				(i)	(j)
	401	51,506	1,755	401	72,672	66,616	1
	401	9,535				1,755	2
							3
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		61,041	1,755		72,672	68,371	46

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Gas R, D & D Performed Internally

- (1) Pipeline
 - a. Design
 - b. Efficiency

- (2) Compressor Station
 - a. Design
 - b. Efficiency
- (3) System Planning, Engineering, and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production, and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include Items in Excess of \$5,000.)
- (14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		None
8		
9		
10		
11		
12		
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

B. Gas, R, D & D Performed Externally

- (1) Research Support to American Gas Association
- (2) Research Support to Others (*Classify*)
- (3) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with

expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 *Research, Development, and Demonstration Expenditures* outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	None				1
					2
					3
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Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1983
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	(a)	(b)	(c)	(d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	847,974		
34	Customer Accounts	958,935		
35	Customer Service and Informational			
36	Sales	240,962		
37	Administrative and General	497,975		
38	TOTAL Operation (Total of lines 28 thru 37)	2,545,846		
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	200,453		
46	Administrative and General	49		
47	TOTAL Maint. (Total of lines 40 thru 46)	200,502		

Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19_83
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	1,048,427		
55	Customer Accounts (Line 34)	958,935		
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)	240,962		
58	Administrative and General (Lines 37 and 46)	498,024		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	2,746,348	277,676	3,024,024
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	2,746,348	277,676	3,024,024
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	167,838	13,919	181,757
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	167,838	13,919	181,757
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	78,012	3,093	81,105
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	78,012	3,093	81,105
74	Other Accounts (Specify):			
75	Essel Corporation	796,616	28,473	825,089
76	Merchandising & jobbing	128,561	4,638	133,199
77	Deferred conservation program	121,451		121,451
78	Stores expense	89,452		89,452
79	Other work in progress	27,133		27,133
80	Deferred piping	7,550		7,550
81	Deferred conversion	5,556		5,556
82	Deferred debits - Misc.	4,562		4,562
83	Deferred DP costs	2,742		2,742
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,183,623	33,111	1,216,734
96	TOTAL SALARIES AND WAGES	4,175,821	327,799	4,503,620

B L A N K P A G E

(Next page is 357)

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 83	Year of Report Dec. 31, 19 83
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

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401 (923)

Steel, Hector and Davis	\$64,000	Fees plus expenses
Southeast Bank Building		
Miami, Florida 33131		
Legal counsel for Consolidated		
Gas territorial dispute		

Miller and Chevalier	\$60,000	Fees plus expenses
655 15 Street, N.W.		
Washington, D.C. 20005		
Legal counsel for Customer		
Deposits Federal Tax Case		

Touche Ross and Co.	\$28,488	Contract fee
444 Brickell Avenue		
Miami, Florida 33131		
Independent Public Accountants		

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
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NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.

2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.

3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report

as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, *Gas Plant in Service*, and as reported for Accounts 325.1, 325.2, and 325.3 on page 202. In column (e) show for each field the year end remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS			
2						
3						
4						
5						
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7						
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9			None			
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39						
40	TOTAL					

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate

schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Line No.	Item <i>(a)</i>	Month/Day/Year <i>(b)</i>	Amount of Mcf <i>(c)</i>	Curtailments on Month/Day Indicated <i>(d)</i>
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of <i>Highest Day's</i> Deliveries			
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others			
4	TOTAL			
5	Date of <i>Second Highest Day's</i> Deliveries			
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others			
8	TOTAL			
9	Date of <i>Third Highest Day's</i> Deliveries			
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others			
12	TOTAL			
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of <i>Three Consecutive Days'</i> Highest System Peak Deliveries			
14	Deliveries to Customers Subject to FERC Rate Schedules			
15	Deliveries to Others			
16	TOTAL			
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
	Section C. Highest Month's System Deliveries			
20	Month of <i>Highest Month's</i> System Deliveries			
21	Deliveries to Customers Subject to FERC Rate Schedules			
22	Deliveries to Others			
23	TOTAL			

See pages 516A and 516B

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <u>83</u>
TRANSMISSION SYSTEM PEAK DELIVERIES Miami Division				
<p>1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.</p> <p>2. Report Mcf on a pressure base of 14.73 psia at 60°F.</p>				
Line No.	Item <i>(a)</i>	Month/Day/Year <i>(b)</i>	Amount of NGEK Therms <i>(c)</i>	Curtailments on Month/Day Indicated <i>(d)</i>
Section A. Three Highest Days of System Peak Deliveries				
1	Date of <i>Highest Day's</i> Deliveries	1/13/83		
2	Deliveries to Customers Subject to FPSC Rate Schedules		255,699	
3	Deliveries to Others FPSC			
4	TOTAL		255,699	None
5	Date of <i>Second Highest Day's</i> Deliveries	12/26/83		
6	Deliveries to Customers Subject to FPSC Rate Schedules		250,397	
7	Deliveries to Others FPSC			
8	TOTAL		250,397	None
9	Date of <i>Third Highest Day's</i> Deliveries	1/18/83		
10	Deliveries to Customers Subject to FPSC Rate Schedules		231,822	
11	Deliveries to Others FPSC			
12	TOTAL		231,822	None
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of <i>Three Consecutive Days'</i> Highest System Peak Deliveries	1/12/83 1/13/83 1/14/83		
14	Deliveries to Customers Subject to FPSC Rate Schedules		678,841	
15	Deliveries to Others FPSC			
16	TOTAL		678,841	None
17	Supplies from Line Pack		678,841	None
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of <i>Highest Month's</i> System Deliveries	1/83		
21	Deliveries to Customers Subject to FPSC Rate Schedules		5,448,921	
22	Deliveries to Others FPSC			
23	TOTAL		5,448,921	

Name of Respondent		This Report Is:	Date of Report	Year of Report
City Gas Company of Florida		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19_83
TRANSMISSION SYSTEM PEAK DELIVERIES Brevard Division				
<p>1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.</p> <p>2. Report Mcf on a pressure base of 14.73 psia at 60°F.</p>				
Line No.	Item	Month/Day/Year	Amount of Mcf Therms	Curtailments on Month/Day Indicated
	(a)	(b)	(c)	(d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of <i>Highest Day's</i> Deliveries	12/25/83		
2	Deliveries to Customers Subject to FERC Rate Schedules		142,647	
3	Deliveries to Others FPSC			
4	TOTAL		142,647	None
5	Date of <i>Second Highest Day's</i> Deliveries	12/26/83		
6	Deliveries to Customers Subject to FERC Rate Schedules		139,671	
7	Deliveries to Others FPSC			
8	TOTAL		139,671	None
9	Date of <i>Third Highest Day's</i> Deliveries	12/30/83		
10	Deliveries to Customers Subject to FERC Rate Schedules		130,539	
11	Deliveries to Others FPSC			
12	TOTAL		130,539	None
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of <i>Three Consecutive Days'</i> Highest System Peak Deliveries	12/25/83 12/26/83 12/27/83		
14	Deliveries to Customers Subject to FERC Rate Schedules		368,081	
15	Deliveries to Others FPSC			
16	TOTAL		368,081	None
17	Supplies from Line Pack		368,081	None
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of <i>Highest Month's</i> System Deliveries	12/83		
21	Deliveries to Customers Subject to FERC Rate Schedules		1,898,970	
22	Deliveries to Others FPSC			
23	TOTAL		1,898,970	

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is

submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility <i>(a)</i>	Type of Facility <i>(b)</i>	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F <i>(c)</i>	Cost of Facility (In dollars) <i>(d)</i>	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes <i>(e)</i>	No <i>(f)</i>
1		None				
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Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
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GAS ACCOUNT – NATURAL GAS

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.

01 NAME OF SYSTEM

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf ^{therms} (c)
2	GAS RECEIVED		
3	Natural Gas Produced	506	
4	LPG Gas Produced and Mixed with Natural Gas	515	
5	Manufactured Gas Produced and Mixed with Natural Gas		
6	Purchased Gas		
7	Wellhead	327	
8	Field Lines	327	
9	Gasoline Plants	327	
10	Transmission Line	327	
11	City Gate Under FERC ^{FERC} Rate Schedules	327	70,455,537
12	LNG FPSC	327	
13	Other	327	
14	TOTAL, Gas Purchased (Enter Total of lines 7 thru 13)	327	70,455,537
15	Gas of Others Received for Transportation	312	
16	Receipts of Respondents' Gas Transported or Compressed by Others	332	
17	Exchange Gas Received	328	
18	Gas Withdrawn from Underground Storage	512	
19	Gas Received from LNG Storage		
20	Gas Received from LNG Processing		
21	Other Receipts (Specify):		
22	TOTAL Receipts (Enter Total of lines 3 thru 5, 14, and 15 thru 21)		70,455,537

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
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GAS ACCOUNT - NATURAL GAS (Continued)

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale. 5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 518 and 519.

01 NAME OF SYSTEM

Line No.	Item (a)	Ref. Page No. (b)	therms Amount of Mcf (14.73 psia -at 60°F) (c)
23	GAS DELIVERED		
24	Natural Gas Sales		
25	Field Sales		
26	To Interstate Pipeline Companies for Resale Pursuant to FERC Rate Schedules	310	
27	Retail Industrial Sales	306	
28	Other Field Sales	310	
29	TOTAL, Field Sales (Enter Total of lines 26 thru 28)		
30	Transmission Systems Sales		
31	To Interstate Pipeline Co. for Resale Under FERC Rate Sched.	310	
32	To Intrastate Pipeline Co. and Gas Utilities for Resale Under FERC Rate Schedules	310	
33	Mainline Industrial Sales Under FERC Certification	306	
34	Other Mainline Industrial Sales	306	
35	Other Transmission System Sales	310	
36	TOTAL, Transmission System Sales (Enter Total of lines 31 thru 35)		
37	Local Distribution by Respondent		
38	Retail Industrial Sales	303	12,114,065
39	Other Distribution System Sales	303	59,037,894
40	TOTAL, Distribution System Sales (Lines 38 + 39)		71,151,959
41	Interdepartmental Sales		
42	TOTAL SALES (Enter Total of lines 29, 36, 40 and 41)		71,151,959
43	Deliveries of Gas Transported or Compressed for:		
44	Other Interstate Pipeline Companies	312	
45	Others	312	
46	TOTAL, Gas Transported or Compressed for Others (Enter Total of lines 44 and 45)	312	
47	Deliveries of Respondent's Gas for Trans. or Compression by Others	332	
48	Exchange Gas Delivered	328	175,579
49	Natural Gas Used by Respondent	330	
50	Natural Gas Delivered to Underground Storage	512	
51	Natural Gas Delivered to LNG Storage		
52	Natural Gas Delivered to LNG Processing		
53	Natural Gas for Franchise Requirements		
54	Other Deliveries (Specify):		
55	TOTAL SALES & OTHER DELIVERIES (Lines 42, 46, 47 thru 54)		71,327,538
56	UNACCOUNTED FOR		
57	Production System Losses		
58	Storage Losses		
59	Transmission System Losses		
60	Distribution System Losses		(872,001)
61	Other Losses (Specify in so far as possible):		
62	TOTAL Unaccounted for (Enter Total of lines 57 thru 61)		(872,001)
63	TOTAL SALES, OTHER DELIVERIES, AND UNACCOUNTED FOR (Enter Total of lines 55 and 62)		70,455,537

Name of Respondent City Gas Company of Florida	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>83</u>
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:
- (a) Transmission lines—colored in red, if they are not otherwise clearly indicated.
 - (b) Principal pipeline arteries of gathering systems.
 - (c) Sizes of pipe in principal pipelines shown on map.
 - (d) Normal directions of gas flow—indicated by arrows.
 - (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System map filed under Commission Docket 810004-GU

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