FLORIDA CITY GAS
NATURAL GAS
RATE OF RETURN REPORT SUMMARY
For the 12 Months Ending March 31, 2026

SCHEDULE 1

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	$ 39,010,706	$ (9,209,926)	$ 29,800,780	$ -	$ 29,800,780
AVERAGE RATE BASE	$ 1,085,169,342	$ (525,495,635)	$ 559,673,707	$ -	$ 559,673,707
AVERAGE RATE OF RETURN	3.59%		5.32%		5.32%

II. REQUIRED RATES OF RETURN
AVERAGE CAPITAL STRUCTURE
(FPSC ADJUSTED BASIS)

LOW	7.11%
MIDPOINT	7.58%
HIGH	8.06%

III. EARNED RETURN ON EQUITY
(FPSC ADJUSTED BASIS) 4.75%

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the
intent to mislead a public servant in the performance of his official
duty shall be guilty of a misdemeanor of the second degree punishable
as provided in s. 775.082, s. 775.083. or s. 775.084.

Joanah Baugh
Director, Regulatory Affairs Distribution

Joanah Baugh
Signature

6/15/2026
Date

FLORIDA CITY GAS
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending March 31, 2026
RATE BASE

SCHEDULE 2
PAGE 1 OF 2

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	$ 1,214,143,529	$ (216,999,850)	$ 997,143,679	$ -	$ 57,213,782	$ 1,054,357,461	$ 30,811,881	$ 1,085,169,342
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	$ -	$ -	$ -			$ -	$ (28,834)	$ (28,834)
2) REMOVE GOODWILL	$ (440,750,683)		$ (440,750,683)			$ (440,750,683)		$ (440,750,683)
3) REMOVE SAFE CAUSE PLANT	(70,186,253)	1,084,136	(69,102,117)		(7,119,070)	(76,221,186)		(76,221,186)
4) REMOVE LEASES	(68,115)	51,426	(16,688)			(16,688)		(16,688)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	-	-
6) CWIP ADJUSTMENT			-		(3,982,307)	(3,982,307)	-	(3,982,307)
7) REMOVE UNRECOVERED AEP			-			-	(709,202)	(709,202)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(1,106,660)	(1,106,660)
9) OTHER RATE CASE ADJUSTMENTS (1)		-	-			-		-
10)RELOCATION CLAUSE	(324,223)	1,269	(322,955)		(520,698)	(843,653)		(843,653)
11) ELIMINATE AFUDC CWIP			-		(1,836,421)	(1,836,421)		(1,836,421)
12) CORRECT ACCRUAL ENTRY IN DECEMBER			-			-		-
13) 2025 DEPRECIATION STUDY IMPACT		-	-			-		-
TOTAL FPSC ADJUSTMENTS	$ (511,329,274)	$ 1,136,831	$ (510,192,443)	$ -	$ (13,458,495)	$ (523,650,938)	$ (1,844,697)	$ (525,495,635)
FPSC ADJUSTED	$ 702,814,255	$ (215,863,019)	$ 486,951,236	$ -	$ 43,755,287	$ 530,706,523	$ 28,967,184	$ 559,673,707
			$ -			$ -		$ -
ADJUSTED	$ 702,814,255	$ (215,863,019)	$ 486,951,236	$ -	$ 43,755,287	$ 530,706,523	$ 28,967,184	$ 559,673,707
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PRO FORMA ADJUSTED	$ 702,814,255	$ (215,863,019)	$ 486,951,236	$ -	$ 43,755,287	$ 530,706,523	$ 28,967,184	$ 559,673,707

FLORIDA CITY GAS
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending March 31, 2026
INCOME STATEMENT

	(1) OPERATING REVENUES	(2) O & M GAS EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	$ 164,269,631	$ 47,193,858	$ 38,755,262	$ 18,653,969	$ 18,026,086	$ 2,629,750				$ 125,258,925	$ 39,010,706
FPSC ADJUSTMENTS:											
1) INTEREST/INCOME TAX SYNC						3,570,818				3,570,818	(3,570,818)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(41,892,196)	(41,657,980)			(229,387)	(1,224)				(41,888,591)	(3,605)
3) ELIMINATE CONSERVATION	(5,644,091)	(5,535,878)			(28,248)	(20,267)				(5,584,393)	(59,698)
4) REMOVE SAFE REVENUE AND EXPENSE	(9,588,047)		-	(983,798)	(1,534,051)	(1,791,942)				(4,309,790)	(5,278,257)
5) ELIMINATE AEP REVENUES AND EXPENSES	(367,696)			(307,658)	(1,850)	(14,748)				(324,255)	(43,441)
6) ELIMINATE REVENUE RELATED TAXES	(7,822,252)				(7,822,252)	-				(7,822,252)	-
7) 5% OF ECONOMIC DEVELOPMENT			(185)			47				(138)	138
8) OUT OF PERIOD ADJ			-			-				-	-
9) FIVE YEAR AVERAGE BAD DEBT EXPENSE			(238,934)			60,558				(178,376)	178,376
10) EXECUTIVE INCENTIVE COMPENSATION			(442,286)			112,097				(330,189)	330,189
11) INTEGRATION COSTS			1,147,731			(290,892)				856,838	(856,838)
15)REMOVE 1/2 D & O INSURANCE			(65,753)			16,665				(49,088)	49,088
16)RELOCATION CLAUSE			-	(5,050)	(6,940)	3,039				(8,951)	8,951
17) 2025 DEPRECIATION STUDY IMPACT				(48,207)		12,218				(35,989)	35,989
TOTAL FPSC ADJUSTMENTS	$ (65,314,282)	$ (47,193,858)	$ 400,572	$ (1,344,713)	$ (9,622,727)	$ 1,656,369	$ -	$ -	$ -	$ (56,104,356)	$ (9,209,926)
FPSC ADJUSTED	$ 98,955,349	$ -	$ 39,155,835	$ 17,309,256	$ 8,403,359	$ 4,286,119	$ -	$ -	$ -	$ 69,154,569	$ 29,800,780
						$ -				$ -	$ -
ADJUSTED	$ 98,955,349	$ -	$ 39,155,835	$ 17,309,256	$ 8,403,359	$ 4,286,119	$ -	$ -	$ -	$ 69,154,569	$ 29,800,780
						-				$ -	$ -
										$ -	$ -
						$ -				$ -	$ -
						$ -				$ -	$ -
TOTAL PRO FORMA ADJUSTMENTS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PRO FORMA ADJUSTED	$ 98,955,349	$ -	$ 39,155,835	$ 17,309,256	$ 8,403,359	$ 4,286,119	$ -	$ -	$ -	$ 69,154,569	$ 29,800,780

FLORIDA CITY GAS
NATURAL GAS
CAPITAL STRUCTURE
For the 12 Months Ending March 31, 2026
FPSC ADJUSTED BASIS

SCHEDULE 3

								LOW POINT		MIDPOINT		HIGH POINT	
		ADJUSTMENTS	ADJUSTED				RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
AVERAGE	PER BOOKS	NON-UTILITY	BOOKS	PRO-RATA	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	$ 516,613,834		$ 516,613,834	$ (250,167,284)		$ 266,446,551	47.61%	8.50%	4.05%	9.50%	4.52%	10.50%	5.00%
LONG TERM DEBT	$ 461,939,388		$ 461,939,388	$ (223,683,417)	$ (16,688)	$ 238,239,282	42.57%	6.52%	2.77%	6.52%	2.77%	6.52%	2.77%
SHORT TERM DEBT	$ 59,641,625		$ 59,641,625	$ (28,881,115)		$ 30,760,510	5.50%	4.94%	0.27%	4.94%	0.27%	4.94%	0.27%
CUSTOMER DEPOSITS	$ 6,591,497		$ 6,591,497	$ (3,191,895)		$ 3,399,602	0.61%	2.47%	0.02%	2.47%	0.02%	2.47%	0.02%
DEFFERED INCOME TAXES	$ 24,096,305		$ 24,096,305	$ (11,668,498)		$ 12,427,807	2.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	$ -		$ -			$ -	0.00%	7.09%	0.00%	7.56%	0.00%	8.04%	0.00%
REG. LIAB FAS 109 Deferred TAX	$ 16,286,693		$ 16,286,693	$ (7,886,738)		$ 8,399,955	1.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL AVERAGE	1,085,169,342	$ -	$ 1,085,169,342	$ (525,478,947)	$ (16,688)	$ 559,673,707	100.00%		7.11%		7.58%		8.06%

FLORIDA CITY GAS
NATURAL GAS
EARNED RETURN ON COMMON EQUITY
FPSC ADJUSTED BASIS
For the 12 Months Ending March 31, 2026

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
INCLUDING ACQUISITION ADJUSTMENTS

NET OPERATING INCOME INCLUDING ACQUISITION ADJUSTMENTS		$29,800,780	(Schedule 2, p. 2 of 2)
RATE BASE INCLUDING ACQUISITION ADJUSTMENTS		$559,673,707	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN		5.32%	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL			
	WEIGHTED COST RATES FOR:		
	LONG TERM DEBT - CU	2.77%	
	SHORT TERM DEBT	0.27%	
	CUSTOMER DEPOSITS	0.02%	
	TAX CREDITS-WEIGHTED COST (MIDPOINT)	0.00%	
	SUBTOTAL	3.06%	
TOTAL		2.26%	
DIVIDED BY RECONCILED COMMON EQUITY RATIO		47.61%	
JURISDICTIONAL RETURN ON COMMON EQUITY		4.75%	