FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
RATE OF RETURN REPORT SUMMARY
For the 12 Months Ending September 30, 2025

SCHEDULE 1

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	$ 40,025,140	$ (4,812,881)	$ 35,212,258	$ 1,139,750	$ 36,352,008
AVERAGE RATE BASE	$ 599,573,160	$ (21,439,707)	$ 578,133,452	$ (16,621,350)	$ 561,512,102
AVERAGE RATE OF RETURN	6.68%		6.09%		6.47%

II. YEAR-END RATE OF RETURN (JURISDICTIONAL)	(1)	(2)	(3)	(4)	(5)
NET OPERATING INCOME	$ 40,025,140	$ (4,424,473)	$ 35,600,667	$ 1,139,750	$ 36,740,417
YEAR-END RATE BASE	$ 634,656,555	$ (21,228,468)	$ 613,428,087	$ (16,051,475)	$ 597,376,611
YEAR-END RATE OF RETURN	6.31%		5.80%		6.15%

III. REQUIRED RATES OF RETURN
AVERAGE CAPITAL STRUCTURE
(FPSC ADJUSTED BASIS)

LOW	5.73%
MIDPOINT	6.14%
HIGH	6.55%

IV. EARNED RETURN ON EQUITY
(FPSC ADJUSTED BASIS)

A.	INCL ACQUISITION ADJUSTMENT	10.13%
B.	EXCL ACQUISITION ADJUSTMENT	11.16%

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

Joanah Baugh
Director, Regulatory Affairs Distribution

Joanah Baugh
Signature

12/15/2025
Date

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending September 30, 2025
RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	$ 770,236,247	$ (179,249,576)	$ 590,986,671	$ -	$ 9,841,022	$ 600,827,693	$ (1,254,533)	$ 599,573,160
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	$ -	$ -	$ -			$ -	$ 15,970	$ 15,970
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)		(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,181,238	(13,020,861)			(13,020,861)		(13,020,861)
4) ELIM. NON-UTILITY PLANT	(527,100)	271,361	(255,739)			(255,739)		(255,739)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	-	-
6) OFFSET TO ACCOUNTS RECEIVABLE	-		-			-	(2,224,286)	(2,224,286)
7) REMOVE UNRECOVERED AEP			-			-	(369,502)	(369,502)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(2,139,791)	(2,139,791)
9) ALLOCATE ACCRUED INTEREST FROM PARENT						-	(2,226,835)	(2,226,835)
10)FLEXIBLE LIABILITY ADJUSTMENT						-	-	-
11)ALLOCATE CORP. HEALTH INSURANCE RES.						-	(109,457)	(109,457)
12)ELIMINATE FLEX PLANT WORKING CAPITAL						-	(9,004)	(9,004)
13)ELIMINATE DEF. ENVIRONMENTAL COSTS			-			-	3,213,722	3,213,722
14) ELIMINATE AFUDC CWIP					(1,130,312)	(1,130,312)		(1,130,312)
TOTAL FPSC ADJUSTMENTS	$ (27,912,811)	$ 11,452,599	$ (16,460,212)	$ -	$ (1,130,312)	$ (17,590,524)	$ (3,849,184)	$ (21,439,707)
FPSC ADJUSTED	$ 742,323,436	$ (167,796,977)	$ 574,526,459	$ -	$ 8,710,710	$ 583,237,169	$ (5,103,717)	$ 578,133,452
			$ -			$ -		$ -
ADJUSTED	$ 742,323,436	$ (167,796,977)	$ 574,526,459	$ -	$ 8,710,710	$ 583,237,169	$ (5,103,717)	$ 578,133,452
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	$ (34,192,493)	$ 17,571,143	$ (16,621,350)			$ (16,621,350)		$ (16,621,350)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	$ (34,192,493)	$ 17,571,143	$ (16,621,350)	$ -	$ -	$ (16,621,350)	$ -	$ (16,621,350)
PRO FORMA ADJUSTED	$ 708,130,943	$ (150,225,834)	$ 557,905,109	$ -	$ 8,710,710	$ 566,615,819	$ (5,103,717)	$ 561,512,102

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending September 30, 2025
INCOME STATEMENT

	(1) OPERATING REVENUES	(2) O & M GAS EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	$ 192,264,073	$ 65,495,500	$ 44,122,643	$ 18,027,705	$ 15,708,379	$ 8,884,706				$ 152,238,933	$ 40,025,140
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						287,313				287,313	(287,313)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(60,188,432)	(59,902,626)			(248,021)	(9,577)				(60,160,224)	(28,208)
3) ELIMINATE CONSERVATION	(5,630,502)	(5,592,874)			(28,180)	(2,395)				(5,623,448)	(7,054)
4) NON-UTILITY DEPRECIATION EXPENSE				(21,009)		5,325				(15,684)	15,684
5) ELIMINATE AEP REVENUES AND EXPENSES	(100,580)			(103,905)	(503)	970				(103,438)	2,858
6) ELIMINATE REVENUE RELATED TAXES	(6,568,529)				(6,568,529)	-				(6,568,529)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIOR PERIOD			(226,069)			612,179				386,109	(386,109)
9) FLEX RATE & SPECIAL CONTRACTS	(6,814,922)		(466,648)	(503,590)	(193,697)	(1,432,242)				(2,596,178)	(4,218,744)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11)INTEREST INCOME	2,545					645				645	1,900
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(4,867)	1,234				(3,634)	3,634
14)REMOVE COMPANY EVENTS			(61,258)			15,526				(45,732)	45,732
15)REMOVE 1/2 D & O INSURANCE			(57,936)			14,684				(43,252)	43,252
16)REMOVE SERP			(1,915)			485				(1,430)	1,430
						-				-	-
TOTAL FPSC ADJUSTMENTS	$ (79,300,419)	$ (65,495,500)	$ (813,902)	$ (628,504)	$ (7,043,798)	$ (505,834)	$ -	$ -	$ -	$ (74,487,538)	$ (4,812,881)
FPSC ADJUSTED	$ 112,963,654	$ -	$ 43,308,741	$ 17,399,201	$ 8,664,581	$ 8,378,872	$ -	$ -	$ -	$ 77,751,395	$ 35,212,258
						$ -				$ -	$ -
				#							
ADJUSTED	$ 112,963,654	$ -	$ 43,308,741	$ 17,399,201	$ 8,664,581	$ 8,378,872	$ -	$ -	$ -	$ 77,751,395	$ 35,212,258
ELIMINATE ACQUISITION AMORTIZATION				$ (1,491,132)		$ 351,382				$ (1,139,750)	$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION										$ -	$ -
						$ -				$ -	$ -
						$ -				$ -	$ -
TOTAL PRO FORMA ADJUSTMENTS	$ -	$ -	$ -	$ (1,491,132)	$ -	$ 351,382	$ -	$ -	$ -	$ (1,139,750)	$ 1,139,750
PRO FORMA ADJUSTED	$ 112,963,654	$ -	$ 43,308,741	$ 15,908,069	$ 8,664,581	$ 8,730,254	$ -	$ -	$ -	$ 76,611,645	$ 36,352,008

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending September 30, 2025
RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	$ 801,875,316	$ (184,723,020)	$ 617,152,296	$ -	$ 16,487,074	$ 633,639,370	$ 1,017,185	$ 634,656,555
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	$ -	$ -	$ -			$ -	$ (7,305)	$ (7,305)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)	-	(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,433,033	(12,769,066)			(12,769,066)	-	(12,769,066)
4) ELIM. NON-UTILITY PLANT	(524,927)	278,833	(246,093)			(246,093)	-	(246,093)
5) ELIMINATE UNDER-RECOVERIES	-	-	-				(201,469)	(201,469)
6) OFFSET TO ACCOUNTS RECEIVABLE	-	-	-			-	(2,785,500)	(2,785,500)
7) REMOVE UNRECOVERED AEP	-	-	-			-	(455,831)	(455,831)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(1,772,557)	(1,772,557)
9) ALLOCATE ACCRUED INTEREST FROM PARENT			-			-	(2,941,184)	(2,941,184)
10)FLEXIBLE LIABILITY ADJUSTMENT			-			-	-	-
11)ALLOCATE CORP. HEALTH INSURANCE RES.			-			-	898	898
12)ELIMINATE FLEX PLANT WORKING CAPITAL			-			-	(9,004)	(9,004)
13)ELIMINATE DEF. ENVIRONMENTAL COSTS			-			-	3,142,256	3,142,256
14) ELIMINATE AFUDC CWIP					-	-		-
TOTAL FPSC ADJUSTMENTS	$ (27,910,638)	$ 11,711,866	$ (16,198,772)	$ -	$ -	$ (16,198,772)	$ (5,029,696)	$ (21,228,468)
FPSC ADJUSTED	$ 773,964,678	$ (173,011,153)	$ 600,953,525	$ -	$ 16,487,074	$ 617,440,599	$ (4,012,511)	$ 613,428,087
			$ -			-		-
ADJUSTED	$ 773,964,678	$ (173,011,153)	$ 600,953,525	$ -	$ 16,487,074	$ 617,440,599	$ (4,012,511)	$ 613,428,087
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	$ (34,192,493)	$ 18,141,018	$ (16,051,475)			$ (16,051,475)		$ (16,051,475)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	$ (34,192,493)	$ 18,141,018	$ (16,051,475)	$ -	$ -	$ (16,051,475)	$ -	$ (16,051,475)
PRO FORMA ADJUSTED	$ 739,772,185	$ (154,870,136)	$ 584,902,049	$ -	$ 16,487,074	$ 601,389,123	$ (4,012,511)	$ 597,376,611

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending September 30, 2025
INCOME STATEMENT

	(1) OPERATING REVENUES	(2) O & M GAS EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	$ 192,264,073	$ 65,495,500	$ 44,122,643	$ 18,027,705	$ 15,708,379	$ 8,884,706				$ 152,238,933	$ 40,025,140
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						(102,997)				(102,997)	102,997
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(60,188,432)	(59,902,626)			(248,020)	(9,577)				(60,160,223)	(28,209)
3) ELIMINATE CONSERVATION	(5,630,502)	(5,592,874)			(28,180)	(2,395)				(5,623,448)	(7,054)
4) NON-UTILITY DEPRECIATION EXPENSE				(21,009)		5,325				(15,684)	15,684
5) ELIMINATE AEP REVENUES AND EXPENSES	(100,580)			(103,905)	(503)	970				(103,438)	2,858
6) ELIMINATE REVENUE RELATED TAXES	(6,568,529)				(6,568,529)	-				(6,568,529)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIOF	-		(226,069)			612,179				386,109	(386,109)
9) FLEX RATE & SPECIAL CONTRACTS	(6,814,922)		(466,648)	(503,590)	(193,697)	(1,432,242)				(2,596,178)	(4,218,744)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11)INTEREST INCOME	-					-				-	-
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(4,867)	1,234				(3,634)	3,634
14)REMOVE COMPANY EVENTS			(61,258)			15,526				(45,732)	45,732
15)REMOVE 1/2 D & O INSURANCE			(57,936)			14,684				(43,252)	43,252
16)REMOVE SERP			(1,915)			485				(1,430)	1,430
TOTAL FPSC ADJUSTMENTS	$ (79,302,965)	$ (65,495,500)	$ (813,902)	$ (628,504)	$ (7,043,797)	$ (896,789)	$ -	$ -	$ -	$ (74,878,492)	$ (4,424,473)
FPSC ADJUSTED	$ 112,961,108	$ -	$ 43,308,741	$ 17,399,201	$ 8,664,582	$ 7,987,917	$ -	$ -	$ -	$ 77,360,441	$ 35,600,667
	$ -		$ -	$ -	$ -	$ -				$ -	$ -
ADJUSTED	$ 112,961,108	$ -	$ 43,308,741	$ 17,399,201	$ 8,664,582	$ 7,987,917	$ -	$ -	$ -	$ 77,360,441	$ 35,600,667
ELIMINATE ACQUISITION AMORTIZATION				$ (1,491,132)		$ 351,382				$ (1,139,750)	$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION										$ -	$ -
						$ -				$ -	$ -
						$ -				$ -	$ -
TOTAL PRO FORMA ADJUSTMENTS	$ -	$ -	$ -	$ (1,491,132)	$ -	$ 351,382	$ -	$ -	$ -	$ (1,139,750)	$ 1,139,750
PRO FORMA ADJUSTED	$ 112,961,108	$ -	$ 43,308,741	$ 15,908,069	$ 8,664,582	$ 8,339,299	$ -	$ -	$ -	$ 76,220,692	$ 36,740,417

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
CAPITAL STRUCTURE
For the 12 Months Ending September 30, 2025
FPSC ADJUSTED BASIS

SCHEDULE 4

AVERAGE	PER BOOKS	ADJUSTMENTS NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	LOW POINT COST RATE (%)	LOW POINT WEIGHTED COST (%)	MIDPOINT COST RATE (%)	MIDPOINT WEIGHTED COST (%)	HIGH POINT COST RATE (%)	HIGH POINT WEIGHTED COST (%)
COMMON EQUITY	$ 249,226,496		$ 249,226,496	$ (9,351,421)	$ (2,469,682)	$ 237,405,393	41.06%	9.25%	3.80%	10.25%	4.21%	11.25%	4.62%
LONG TERM DEBT - CU	$ 221,773,437		$ 221,773,437	$ (8,321,333)		$ 213,452,104	36.92%	4.31%	1.59%	4.31%	1.59%	4.31%	1.59%
SHORT TERM DEBT	$ 34,573,813		$ 34,573,813	$ (1,297,271)		$ 33,276,542	5.76%	5.09%	0.29%	5.09%	0.29%	5.09%	0.29%
CUSTOMER DEPOSITS	$ 11,338,169		$ 11,338,169			$ 11,338,169	1.96%	2.47%	0.05%	2.47%	0.05%	2.47%	0.05%
DEFFERED INCOME TAXES	$ 82,661,244		$ 82,661,244			$ 82,661,244	14.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	$ -		$ -			$ -	0.00%	5.68%	0.00%	6.09%	0.00%	6.50%	0.00%
TOTAL AVERAGE	599,573,160	$ -	$ 599,573,160	$ (18,970,025)	$ (2,469,682)	$ 578,133,452	100.00%		5.73%		6.14%		6.55%

YEAR-END	PER BOOKS	ADJUSTMENTS NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	LOW POINT COST RATE (%)	LOW POINT WEIGHTED COST (%)	MIDPOINT COST RATE (%)	MIDPOINT WEIGHTED COST (%)	HIGH POINT COST RATE (%)	HIGH POINT WEIGHTED COST (%)
COMMON EQUITY	$ 266,795,972		$ 266,795,972	$ (9,259,921)	$ (2,469,682)	$ 255,066,369	41.58%	9.25%	3.85%	10.25%	4.26%	11.25%	4.68%
LONG TERM DEBT - CU	$ 256,989,546		$ 256,989,546	$ (8,919,560)		$ 248,069,986	40.44%	4.31%	1.74%	4.31%	1.74%	4.31%	1.74%
SHORT TERM DEBT	$ 16,690,902		$ 16,690,902	$ (579,306)		$ 16,111,596	2.63%	10.73%	0.28%	10.73%	0.28%	10.73%	0.28%
CUSTOMER DEPOSITS	$ 7,232,226		$ 7,232,226			$ 7,232,226	1.18%	3.88%	0.05%	3.88%	0.05%	3.88%	0.05%
DEFFERED INCOME TAXES	$ 86,947,909		$ 86,947,910			$ 86,947,910	14.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	$ -		$ -			$ -	0.00%	5.87%	0.00%	6.28%	0.00%	6.70%	0.00%
	$ 634,656,555	$ -	$ 634,656,556	$ (18,758,788)	$ (2,469,682)	$ 613,428,087	100.00%		5.92%		6.33%		6.75%