

FLORIDA PUBLIC UTILITIES COMPANY  
 NATURAL GAS  
 RATE OF RETURN REPORT SUMMARY  
 For the 12 Months Ending December 31, 2025

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
<b>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME	\$ 41,030,691	\$ (4,687,484)	\$ 36,343,207	\$ 1,139,750	\$ 37,482,957
AVERAGE RATE BASE	\$ 618,492,432	\$ (28,885,931)	\$ 589,606,501	\$ (16,336,413)	\$ 573,270,089
AVERAGE RATE OF RETURN	6.63%		6.16%		6.54%
<b>II. YEAR-END RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME	\$ 41,030,691	\$ (4,366,413)	\$ 36,664,278	\$ 1,139,750	\$ 37,804,027
YEAR-END RATE BASE	\$ 653,907,800	\$ (22,040,042)	\$ 631,867,759	\$ (15,766,538)	\$ 616,101,221
YEAR-END RATE OF RETURN	6.27%		5.80%		6.14%
<b>III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)</b>			<b>IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)</b>		
LOW	5.83%		A. INCL ACQUISITION ADJUSTMENT		10.04%
MIDPOINT	6.25%		B. EXCL ACQUISITION ADJUSTMENT		10.99%
HIGH	6.67%				

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

Joanah Baugh  
 Director, Regulatory Affairs Distribution

Joanah Baugh  
 Signature

3/16/2026  
 Date

FLORIDA PUBLIC UTILITIES COMPANY  
 NATURAL GAS  
 AVERAGE RATE OF RETURN  
 For the 12 Months Ending December 31, 2025  
 RATE BASE

SCHEDULE 2  
 PAGE 1 OF 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 788,272,680	\$ (182,133,123)	\$ 606,139,557	\$ -	\$ 11,372,524	\$ 617,512,081	\$ 980,351	\$ 618,492,432
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	\$ -	\$ -	\$ -			\$ -	\$ (20,461)	\$ (20,461)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)		(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,307,135	(12,894,964)			(12,894,964)		(12,894,964)
4) ELIM. NON-UTILITY PLANT	(525,481)	274,598	(250,883)			(250,883)		(250,883)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	-	-
6) OFFSET TO ACCOUNTS RECEIVABLE	-	-	-			-	(2,406,977)	(2,406,977)
7) REMOVE UNRECOVERED AEP	-	-	-			-	(537,858)	(537,858)
8) REMOVE DEFERRED RATE CASE EXPENSE	-	-	-			-	(1,956,192)	(1,956,192)
9) ALLOCATE ACCRUED INTEREST FROM PARENT	-	-	-			-	(2,314,328)	(2,314,328)
10) FLEXIBLE LIABILITY ADJUSTMENT	-	-	-			-	-	-
11) ALLOCATE CORP. HEALTH INSURANCE RES.	-	-	-			-	(100,100)	(100,100)
12) ELIMINATE FLEX PLANT WORKING CAPITAL	-	-	-			-	(9,004)	(9,004)
13) ELIMINATE DEF. ENVIRONMENTAL COSTS	-	-	-			-	3,158,937	3,158,937
14) ELIMINATE AFUDC CWIP	-	-	-		(25,916)	(25,916)	-	(25,916)
15) OUT OF PERIOD ADJUSTMENT	-	-	-			-	(6,616,700)	(6,616,700)
16) ELIMINATE RELOCATION CLAUSE	(1,652,025)	21,708	(1,630,317)		(97,557)	(1,727,874)		(1,727,874)
TOTAL FPSC ADJUSTMENTS	\$ (29,563,217)	\$ 11,603,441	\$ (17,959,776)	\$ -	\$ (123,473)	\$ (18,083,249)	\$ (10,802,682)	\$ (28,885,931)
FPSC ADJUSTED	\$ 758,709,463	\$ (170,529,682)	\$ 588,179,781	\$ -	\$ 11,249,051	\$ 599,428,832	\$ (9,822,331)	\$ 589,606,501
			\$ -			\$ -		\$ -
ADJUSTED	\$ 758,709,463	\$ (170,529,682)	\$ 588,179,781	\$ -	\$ 11,249,051	\$ 599,428,832	\$ (9,822,331)	\$ 589,606,501
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 17,856,080	\$ (16,336,413)			\$ (16,336,413)		\$ (16,336,413)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	\$ (34,192,493)	\$ 17,856,080	\$ (16,336,413)	\$ -	\$ -	\$ (16,336,413)	\$ -	\$ (16,336,413)
PRO FORMA ADJUSTED	\$ 724,516,970	\$ (152,673,601)	\$ 571,843,368	\$ -	\$ 11,249,051	\$ 583,092,419	\$ (9,822,331)	\$ 573,270,089

FLORIDA PUBLIC UTILITIES COMPANY  
NATURAL GAS  
AVERAGE RATE OF RETURN  
For the 12 Months Ending December 31, 2025  
INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 198,439,542	\$ 69,956,113	\$ 43,469,677	\$ 18,441,329	\$ 15,690,057	\$ 9,851,675				\$ 157,408,851	\$ 41,030,691
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						268,821				268,821	(268,821)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(64,174,166)	(63,758,251)			(261,347)	(39,175)				(64,058,773)	(115,393)
3) ELIMINATE CONSERVATION	(6,267,146)	(6,197,862)			(31,366)	(9,610)				(6,238,838)	(28,308)
4) NON-UTILITY DEPRECIATION EXPENSE				(20,951)		5,310				(15,641)	15,641
5) ELIMINATE AEP REVENUES AND EXPENSES	(102,931)			(102,303)	(515)	(29)				(102,847)	(84)
6) ELIMINATE REVENUE RELATED TAXES	(6,634,178)				(6,634,178)	-				(6,634,178)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PI	311,094		706,399			(100,190)				606,209	(295,114)
9) FLEX RATE & SPECIAL CONTRACTS	(6,636,807)		(466,648)	(503,590)	(193,697)	(1,387,099)				(2,551,035)	(4,085,772)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11)INTEREST INCOME	1,298					329				329	969
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(4,712)	1,194				(3,518)	3,518
14)REMOVE COMPANY EVENTS			(61,534)			15,596				(45,938)	45,938
15)REMOVE 1/2 D & O INSURANCE			(51,651)			13,091				(38,560)	38,560
16)REMOVE SERP			(1,775)			450				(1,325)	1,325
						-				-	-
TOTAL FPSC ADJUSTMENTS	\$ (83,502,836)	\$ (69,956,113)	\$ 124,715	\$ (626,844)	\$ (7,125,815)	\$ (1,231,293)	\$ -	\$ -	\$ -	\$ (78,815,351)	\$ (4,687,484)
FPSC ADJUSTED	\$ 114,936,706	\$ -	\$ 43,594,391	\$ 17,814,485	\$ 8,564,242	\$ 8,620,382	\$ -	\$ -	\$ -	\$ 78,593,499	\$ 36,343,207
						\$ -				\$ -	\$ -
ADJUSTED	\$ 114,936,706	\$ -	\$ 43,594,391	\$ 17,814,485	\$ 8,564,242	\$ 8,620,382	\$ -	\$ -	\$ -	\$ 78,593,499	\$ 36,343,207
ELIMINATE ACQUISITION AMORTIZATION				\$ (1,491,132)		\$ 351,382				\$ (1,139,750)	\$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ -	\$ -	\$ -	\$ (1,491,132)	\$ -	\$ 351,382	\$ -	\$ -	\$ -	\$ (1,139,750)	\$ 1,139,750
PRO FORMA ADJUSTED	\$ 114,936,706	\$ -	\$ 43,594,391	\$ 16,323,353	\$ 8,564,242	\$ 8,971,764	\$ -	\$ -	\$ -	\$ 77,453,750	\$ 37,482,957

FLORIDA PUBLIC UTILITIES COMPANY  
 NATURAL GAS  
 YEAR END RATE OF RETURN  
 For the 12 Months Ending December 31, 2025  
 RATE BASE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 827,306,853	\$ (188,919,992)	\$ 638,386,861	\$ -	\$ 10,912,663	\$ 649,299,524	\$ 4,608,277	\$ 653,907,800
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	\$ -	\$ -	\$ -			\$ -	\$ (31,230)	\$ (31,230)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)	-	(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,558,931	(12,643,169)			(12,643,169)	-	(12,643,169)
4) ELIM. NON-UTILITY PLANT	(522,735)	284,048	(238,687)			(238,687)	-	(238,687)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	(392,099)	(392,099)
6) OFFSET TO ACCOUNTS RECEIVABLE	-	-	-			-	(2,114,275)	(2,114,275)
7) REMOVE UNRECOVERED AEP	-	-	-			-	(1,462,792)	(1,462,792)
8) REMOVE DEFERRED RATE CASE EXPENSE	-	-	-			-	(1,588,922)	(1,588,922)
9) ALLOCATE ACCRUED INTEREST FROM PARENT	-	-	-			-	(1,329,590)	(1,329,590)
10) FLEXIBLE LIABILITY ADJUSTMENT	-	-	-			-	-	-
11) ALLOCATE CORP. HEALTH INSURANCE RES.	-	-	-			-	(44,448)	(44,448)
12) ELIMINATE FLEX PLANT WORKING CAPITAL	-	-	-			-	(9,004)	(9,004)
13) ELIMINATE DEF. ENVIRONMENTAL COSTS	-	-	-			-	3,144,916	3,144,916
14) ELIMINATE AFUDC CWIP	-	-	-		(226,791)	(226,791)	-	(226,791)
16) ELIMINATE RELOCATION CLAUSE	(1,747,285)	37,339	(1,709,946)		(210,393)	(1,920,339)	-	(1,920,339)
TOTAL FPSC ADJUSTMENTS	\$ (29,655,731)	\$ 11,880,318	\$ (17,775,413)	\$ -	\$ (437,184)	\$ (18,212,598)	\$ (3,827,444)	\$ (22,040,042)
FPSC ADJUSTED	\$ 797,651,122	\$ (177,039,674)	\$ 620,611,448	\$ -	\$ 10,475,479	\$ 631,086,927	\$ 780,833	\$ 631,867,759
			\$ -			-		-
ADJUSTED	\$ 797,651,122	\$ (177,039,674)	\$ 620,611,448	\$ -	\$ 10,475,479	\$ 631,086,927	\$ 780,833	\$ 631,867,759
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 18,425,955	\$ (15,766,538)			\$ (15,766,538)		\$ (15,766,538)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	\$ (34,192,493)	\$ 18,425,955	\$ (15,766,538)	\$ -	\$ -	\$ (15,766,538)	\$ -	\$ (15,766,538)
PRO FORMA ADJUSTED	\$ 763,458,629	\$ (158,613,719)	\$ 604,844,910	\$ -	\$ 10,475,479	\$ 615,320,389	\$ 780,833	\$ 616,101,221

FLORIDA PUBLIC UTILITIES COMPANY  
NATURAL GAS  
YEAR END RATE OF RETURN  
For the 12 Months Ending December 31, 2025  
INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 198,439,542	\$ 69,956,113	\$ 43,469,677	\$ 18,441,329	\$ 15,690,057	\$ 9,851,675				\$ 157,408,851	\$ 41,030,691
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						(53,220)				(53,220)	53,220
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(64,174,166)	(63,758,251)			(261,346)	(39,176)				(64,058,772)	(115,394)
3) ELIMINATE CONSERVATION	(6,267,146)	(6,197,862)			(31,366)	(9,610)				(6,238,838)	(28,308)
4) NON-UTILITY DEPRECIATION EXPENSE				(20,951)		5,310				(15,641)	15,641
5) ELIMINATE AEP REVENUES AND EXPENSES	(102,931)			(102,303)	(515)	(29)				(102,847)	(84)
6) ELIMINATE REVENUE RELATED TAXES	(6,634,178)				(6,634,178)	-				(6,634,178)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIOF	311,094		706,399			(100,190)				606,209	(295,114)
9) FLEX RATE & SPECIAL CONTRACTS	(6,636,807)		(466,648)	(503,590)	(193,697)	(1,387,099)				(2,551,035)	(4,085,772)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11) INTEREST INCOME	-					-				-	-
12) REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13) REMOVE NON-UTILITY PROPERTY TAX					(4,712)	1,194				(3,518)	3,518
14) REMOVE COMPANY EVENTS			(61,534)			15,596				(45,938)	45,938
15) REMOVE 1/2 D & O INSURANCE			(51,651)			13,091				(38,560)	38,560
16) REMOVE SERP			(1,775)			450				(1,325)	1,325
TOTAL FPSC ADJUSTMENTS	<u>\$ (83,504,134)</u>	<u>\$ (69,956,113)</u>	<u>\$ 124,715</u>	<u>\$ (626,844)</u>	<u>\$ (7,125,814)</u>	<u>\$ (1,553,663)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (79,137,720)</u>	<u>\$ (4,366,413)</u>
FPSC ADJUSTED	<u>\$ 114,935,408</u>	<u>\$ -</u>	<u>\$ 43,594,391</u>	<u>\$ 17,814,485</u>	<u>\$ 8,564,243</u>	<u>\$ 8,298,012</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 78,271,130</u>	<u>\$ 36,664,278</u>
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
ADJUSTED	<u>\$ 114,935,408</u>	<u>\$ -</u>	<u>\$ 43,594,391</u>	<u>\$ 17,814,485</u>	<u>\$ 8,564,243</u>	<u>\$ 8,298,012</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 78,271,130</u>	<u>\$ 36,664,278</u>
ELIMINATE ACQUISITION AMORTIZATION				\$ (1,491,132)		\$ 351,382				\$ (1,139,750)	\$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,491,132)</u>	<u>\$ -</u>	<u>\$ 351,382</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,139,750)</u>	<u>\$ 1,139,750</u>
PRO FORMA ADJUSTED	<u>\$ 114,935,408</u>	<u>\$ -</u>	<u>\$ 43,594,391</u>	<u>\$ 16,323,353</u>	<u>\$ 8,564,243</u>	<u>\$ 8,649,394</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 77,131,381</u>	<u>\$ 37,804,027</u>

FLORIDA PUBLIC UTILITIES COMPANY  
 NATURAL GAS  
 CAPITAL STRUCTURE  
 For the 12 Months Ending December 31, 2025  
 FPSC ADJUSTED BASIS

SCHEDULE 4

AVERAGE	ADJUSTMENTS						RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
	COMMON EQUITY	\$ 262,349,511		\$ 262,349,511	\$ (13,066,511)	\$ (2,469,682)		\$ 246,813,318	41.86%	9.25%	3.87%	10.25%	4.29%
LONG TERM DEBT - CU	\$ 235,739,428		\$ 235,739,428	\$ (11,741,177)		\$ 223,998,251	37.99%	4.36%	1.65%	4.36%	1.65%	4.36%	1.65%
SHORT TERM DEBT	\$ 32,296,702		\$ 32,296,702	\$ (1,608,561)		\$ 30,688,141	5.21%	5.11%	0.27%	5.11%	0.27%	5.11%	0.27%
CUSTOMER DEPOSITS	\$ 10,373,333		\$ 10,373,333			\$ 10,373,333	1.76%	2.56%	0.04%	2.56%	0.04%	2.56%	0.04%
DEFERRED INCOME TAXES	\$ 77,733,457		\$ 77,733,457			\$ 77,733,457	13.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$ -		\$ -			\$ -	0.00%	5.79%	0.00%	6.21%	0.00%	6.63%	0.00%
TOTAL AVERAGE	618,492,432	\$ -	\$ 618,492,432	\$ (26,416,249)	\$ (2,469,682)	\$ 589,606,500	100.00%		5.83%		6.25%		6.67%

YEAR-END	ADJUSTMENTS						RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
	COMMON EQUITY	\$ 280,382,133		\$ 280,382,133	\$ (9,749,401)	\$ (2,469,682)		\$ 268,163,050	42.44%	9.25%	3.93%	10.25%	4.35%
LONG TERM DEBT - CU	\$ 254,870,201		\$ 254,870,201	\$ (8,862,304)		\$ 246,007,897	38.93%	4.47%	1.74%	4.47%	1.74%	4.47%	1.74%
SHORT TERM DEBT	\$ 27,569,897		\$ 27,569,897	\$ (958,656)		\$ 26,611,241	4.21%	5.97%	0.25%	5.97%	0.25%	5.97%	0.25%
CUSTOMER DEPOSITS	\$ 8,188,858		\$ 8,188,858			\$ 8,188,858	1.30%	3.24%	0.04%	3.24%	0.04%	3.24%	0.04%
DEFERRED INCOME TAXES	\$ 82,896,712		\$ 82,896,712			\$ 82,896,712	13.12%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$ -		\$ -			\$ -	0.00%	5.92%	0.00%	6.34%	0.00%	6.76%	0.00%
TOTAL YEAR-END	\$ 653,907,800	\$ -	\$ 653,907,801	\$ (19,570,362)	\$ (2,469,682)	\$ 631,867,758	100.00%		5.96%		6.38%		6.80%

**FLORIDA PUBLIC UTILITIES COMPANY  
GAS DIVISION  
AFUDC RATE USING CURRENT INFORMATION  
FPSC ADJUSTED BASIS  
DECEMBER 2025**

**SCHEDULE A:**

<b>CAPITAL COMPONENTS</b>	<b>JURISDICTIONAL 13-MONTH AVERAGE</b>	<b>CAPITAL RATIO</b>	<b>COST OF CAPITAL</b>	<b>AFUDC WEIGHTED COMPONENTS</b>
COMMON EQUITY	\$ 246,813,318	41.86%	10.25% *	4.29%
LONG TERM DEBT	223,998,251	37.99%	4.47% **	1.70%
SHORT TERM DEBT	30,688,141	5.20%	5.11% ***	0.27%
CUSTOMER DEPOSITS	10,373,333	1.76%	2.56% ***	0.04%
DEFERRED INCOME TAX	77,733,457	13.18%	0.00%	0.00%
INVESTMENT TAX CREDITS	-	0.00%	0.00%	0.00%
<b>TOTAL</b>	<b>\$ 589,606,500</b>	<b>100.00%</b>		<b>6.30%</b>
Approved Annual Rate (R)=	5.70%			

\* Based on the midpoint approved equity return in Docket No. 20220067-GU

\*\* Based on year end long term debt rate per the December 2024 rate of return report.

\*\*\* Based on 13-month average cost rates per the December 2024 rate of return report.

**FLORIDA PUBLIC UTILITIES COMPANY  
GAS DIVISION  
AFUDC RATE USING CURRENT INFORMATION  
FPSC ADJUSTED BASIS  
DECEMBER 2025**

**SCHEDULE B**

<b>CAPITAL COMPONENTS</b>	<b>PER BOOKS</b>	<b>COMMISSION ADJUSTMENTS</b>	<b>ADJUSTED AVERAGE BALANCE</b>
COMMON EQUITY	\$ 262,349,511	\$ (15,536,193)	\$ 246,813,318
LONG TERM DEBT	235,739,428	(11,741,177)	223,998,251
SHORT TERM DEBT	32,296,702	(1,608,561)	30,688,141
CUSTOMER DEPOSITS	10,373,333		10,373,333
DEFERRED INCOME TAX	77,733,457		77,733,457
INVESTMENT TAX CREDITS	-		-
<b>TOTAL</b>	<b>\$ 618,492,431</b>	<b>\$ (28,885,931)</b>	<b>\$ 589,606,500</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 NATURAL GAS  
 EARNED RETURN ON COMMON EQUITY  
 FPSC ADJUSTED BASIS  
 For the 12 Months Ending December 31, 2025

SCHEDULE 5

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY  
 INCLUDING ACQUISITION ADJUSTMENTS

NET OPERATING INCOME INCLUDING ACQUISITION ADJUSTMENTS	\$36,343,207	(Schedule 2, p. 2 of 2)
RATE BASE INCLUDING ACQUISITION ADJUSTMENTS	<u>\$589,606,501</u>	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.16%	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL		
WEIGHTED COST RATES FOR:		
LONG TERM DEBT - CU	1.65%	
SHORT TERM DEBT	0.27%	
CUSTOMER DEPOSITS	0.04%	
TAX CREDITS-WEIGHTED COST (MIDPOINT)	0	
SUBTOTAL	<u>1.96%</u>	
TOTAL	4.20%	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.86%	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>10.04%</u></u>	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY  
 EXCLUDING ACQUISITION ADJUSTMENTS

NET OPERATING INCOME EXCLUDING ACQUISITION ADJUSTMENTS	\$37,482,957	(Schedule 2, p. 2 of 2)
RATE BASE EXCLUDING ACQUISITION ADJUSTMENTS	<u>\$573,270,089</u>	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.54%	
LESS: RECONCILED AVERAGE JURISDICTIONAL		
WEIGHTED COST RATES FOR:		
LONG TERM DEBT	1.65%	
SHORT TERM DEBT	0.26%	
CUSTOMER DEPOSITS	0.05%	
TAX CREDITS-WEIGHTED COST (MIDPOINT)	0	
SUBTOTAL	<u>1.96%</u>	
TOTAL	4.58%	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	41.64%	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>10.99%</u></u>	