



August 14, 2026

Cassandra Gatlin, Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Ms. Gatlin:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending **June 2026**.

Please let me know if you have any questions.

Respectfully,

/s/ 

Andrew Nichols
Director of Business Planning

Enclosures

cc: Office of Public Counsel – Charles Rehwinkel

**PEOPLES GAS SYSTEM
EARNINGS SURVEILLANCE REPORT SUMMARY
Jun 2026
(In \$ Thousands)**

SCHEDULE 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 200,631	\$ (1,582)	\$ 199,050	\$ 0	\$ 199,050
AVERAGE RATE BASE	\$ 2,793,430	\$ (94,523)	\$ 2,698,907	\$ 0	\$ 2,698,907
AVERAGE RATE OF RETURN	7.18 %		7.38 %		7.38 %

II. REQUIRED RATES OF RETURN
AVERAGE CAPITAL STRUCTURE
(FPSC ADJUSTED BASIS)

LOW	6.69 %
MIDPOINT	7.16 %
HIGH	7.64 %

III. EARNED RETURN ON EQUITY

	FPSC ADJUSTED	PRO FORMA ADJUSTED
A. INCLUDING FLEX RATE REVENUES	10.74 %	10.74 %
B. EXCLUDING FLEX RATE REVENUES	10.47 %	10.47 %

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082 or s. 775.083.

/s/ Andrew Nichols, Director of Business Planning
(Name and Title)


(Signature)

8 / 14 / 2026
(Date)

PSC/AFA13

**PEOPLES GAS SYSTEM
AVERAGE RATE BASE
Jun 2026
(In \$ Thousands)**

SCHEDULE 2

	(1)	(2)	(3)	(4)	(5)	(7)	(8)	(9)	(10)	(11)
	Plant in Service	Plant Acquisition Adjustment	Accumulated Depreciation & Amortization	Customer Advances for Construction	Net Plant in Service	Property Held for Future Use	Construction Work in Progress	Net Utility Plant	Working Capital	Total Rate Base
PER BOOKS	3,739,927	-	1,044,438	27,879	2,667,610	1,940	101,163	2,770,713	22,716	2,793,430
<u>FPSC ADJUSTMENTS:</u>										
Property for Future Use						(1,940)		(1,940)		(1,940)
Temporary Cash Investment									(2)	(2)
Non-Utility (RNG Alliance)									(14,314)	(14,314)
Accounts Rec./Pay. - Assoc Companies									(7,587)	(7,587)
Other Accounts Receivable									(1,353)	(1,353)
Non-Utility Allocation	(2,732)		(563)		(2,169)			(2,169)		(2,169)
Remove Unamort. Debt Expense									(2,222)	(2,222)
Remove Unrecovered Gas Cost									-	-
Remove Dividends Declared									4,198	4,198
Remove Unrec. Conservation Costs									-	-
Remove Unrec. CIBSR Costs									-	-
Remove Unrec. MUNICosts									(2,233)	(2,233)
Remove Competitive Rate Adjustment									(5,891)	(5,891)
Remove Unamortized Rate Case Expense									(2,154)	(2,154)
Gain on Sale of Property										-
Remove Acquis. Adjustment (WFNG)		-	-		-			-		-
Remove Derivative (FAS 133)									-	-
Cast Iron/Bare Steel Rider (CIBSR)	(3,333)		116		(3,449)		(16,973)	(20,422)		(20,422)
Facilities Relocation Clause	(31,763)		(569)		(31,194)		(1,151)	(32,345)		(32,345)
AFUDC - Eligible CWIP							(4,669)	(4,669)		(4,669)
Remove Investment in Subsidiaries									(1,420)	(1,420)
TOTAL FPSC ADJUSTMENTS	(37,828)	-	(1,016)	-	(36,812)	(1,940)	(22,794)	(61,545)	(32,978)	(94,523)
FPSC ADJUSTED	3,702,099	-	1,043,422	27,879	2,630,798	-	78,370	2,709,168	(10,261)	2,698,907
<u>FLEX RATE REVENUES</u>										
ADJUSTED FOR										
FLEX RATE REVENUES	3,702,099	-	1,043,422	27,879	2,630,798	-	78,370	2,709,168	(10,261)	2,698,907
<u>PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:</u>										
										-
TOTAL PRO FORMA ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-
PRO FORMA ADJUSTED	3,702,099	-	1,043,422	27,879	2,630,798	-	78,370	2,709,168	(10,261)	2,698,907

**PEOPLES GAS SYSTEM
NET OPERATING INCOME
Jun 2026
(In \$ Thousands)**

SCHEDULE 3

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Operating Revenues	O & M Gas Expense	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Deferred Income Taxes (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition	Total Operating Expenses	Net Operating Income
PER BOOKS	806,866	185,494	195,854	101,117	75,927	25,962	22,397	-	(516)	606,235	200,631
<u>FPSC ADJUSTMENTS:</u>											
Remove Conservation Charges	(33,361)		(33,361)			0				(33,361)	0
Non-Utility Allocation				(80)	-	20				(60)	60
Interest Synchronization						335				335	(335)
Parent Debt Adjustment						(2,967)				(2,967)	2,967
Remove Fuel Revenues	(186,182)	(185,494)			(688)	(0)				(186,182)	-
Economic Development Adjustment			(25)			6				(19)	19
Employee Activities			(50)			13				(38)	38
Franchise/Gross Receipts Taxes	(38,041)				(37,864)	(45)				(37,909)	(132)
Maintenance of General Plant			(77)			20				(58)	58
Maint. of Structures and Improvements			(7)			2				(5)	5
Remove Acquisition Adj. Amortiz. (WFNG)				-		-				-	-
Gain on Sale of Property						-				-	-
Lease of PHFFU	(137)					(35)				(35)	(103)
Remove ITC Amortization						-		-		-	-
Cast Iron/Bare Steel Rider (CIBSR)	(1,673)		(1,731)	(6)	63	0				(1,673)	0
Cast Iron/Bare Steel Rider (CIBSR) - ROI	(1,872)					(474)				(474)	(1,398)
Facilities Relocation Clause	(1,257)		-	(964)	(293)	(0)				(1,257)	-
Facilities Relocation Clause - ROI	(3,699)					(937)				(937)	(2,761)
OSS Adjustment	-					-				-	-
TOTAL FPSC ADJUSTMENTS	(266,222)	(185,494)	(35,252)	(1,050)	(38,781)	(4,063)	-	-	-	(264,640)	(1,582)
FPSC ADJUSTED	540,645	-	160,602	100,067	37,146	21,899	22,397	-	(516)	341,595	199,050
<u>FLEX RATE REVENUES</u>	(4,729)					(1,199)				(1,199)	(3,530)
ADJUSTED FOR											
FLEX RATE REVENUES	535,916	-	160,602	100,067	37,146	20,701	22,397	-	(516)	340,396	195,519
<u>PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:</u>											
Deferred Tax True-up						-				-	-
TOTAL PRO FORMA ADJUSTMENTS	-		-			-			-	-	-
PRO FORMA ADJUSTED	540,645	-	160,602	100,067	37,146	21,899	22,397	-	(516)	341,595	199,050
PER BOOKS											
CURRENT MONTH AMOUNT	63,022	11,599	20,272	8,681	5,895	2,892	134	-	-	49,473	13,549

**PEOPLES GAS SYSTEM
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
Jun 2026
(In \$ Thousands)**

SCHEDULE 4

	<u>AVERAGE</u>	<u>PER BOOKS</u>	<u>ADJUSTMENTS</u>		<u>RATIO</u> (%)	<u>LOW POINT</u>		<u>MIDPOINT</u>		<u>HIGH POINT</u>	
			<u>SPECIFIC</u>	<u>PRO RATA</u>		<u>COST</u> <u>RATE</u>	<u>WEIGHTED</u> <u>COST</u>	<u>COST</u> <u>RATE</u>	<u>WEIGHTED</u> <u>COST</u>	<u>COST</u> <u>RATE</u>	<u>WEIGHTED</u> <u>COST</u>
						(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT		948,077	(2,222)	(26,442)	34.70%	5.67	1.97	5.67	1.97	5.67	1.97
SHORT TERM DEBT		135,462	(2,233)	(3,724)	4.88%	4.93	0.24	4.93	0.24	4.93	0.24
CUSTOMER DEPOSITS		32,244		(512)	1.18%	2.43	0.03	2.43	0.03	2.43	0.03
COMMON EQUITY		1,347,821	(781)	(37,657)	47.80%	9.30	4.45	10.30	4.92	11.30	5.40
DEFERRED INCOME TAX		329,826	(15,963)	(4,989)	11.44%						
TAX CREDITS - ZERO COST		-	-	-	0.00%						
TOTAL		<u>2,793,430</u>	<u>(21,199)</u>	<u>(73,324)</u>	<u>100.00%</u>		<u>6.69</u>		<u>7.16</u>		<u>7.64</u>

PEOPLES GAS SYSTEM
EARNED RETURN ON COMMON EQUITY
FPSC ADJUSTED BASIS
Jun 2026
(In \$ Thousands)

SCHEDULE 5

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	7.38 %	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
LONG TERM DEBT	(1.97) %	
SHORT TERM DEBT	(0.24) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.03) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	<u>(2.24) %</u>	
TOTAL	5.14 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>47.80 %</u>	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>10.74 %</u></u>	

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 195,519	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ <u>2,698,907</u>	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	<u>7.24 %</u>	
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
LONG TERM DEBT	(1.97) %	
SHORT TERM DEBT	(0.24) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.03) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	<u>(2.24) %</u>	
TOTAL	5.00 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>47.80 %</u>	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>10.47 %</u></u>	

**PEOPLES GAS SYSTEM
EARNED RETURN ON COMMON EQUITY
PRO FORMA ADJUSTED BASIS
Jun 2026**

SCHEDULE 5-2

**A. PRO FORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
INCLUDING FLEX RATE REVENUES**

PRO FORMA ADJUSTED AVERAGE EARNED RATE OF RETURN	7.38 %	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
LONG TERM DEBT	(1.97) %	
SHORT TERM DEBT	(0.24) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.03) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	<u>(2.24) %</u>	
TOTAL	5.14 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>47.80 %</u>	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>10.74 %</u></u>	

**B. PRO FORMA AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
EXCLUDING FLEX RATE REVENUES**

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$ 195,519	(Schedule 2, p. 2 of 2)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ <u>2,698,907</u>	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	<u>7.24 %</u>	
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:		
LONG TERM DEBT	(1.97) %	
SHORT TERM DEBT	(0.24) %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.03) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00 %	
SUBTOTAL	<u>(2.24) %</u>	
TOTAL	5.00 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	<u>47.80 %</u>	
JURISDICTIONAL RETURN ON COMMON EQUITY	<u><u>10.47 %</u></u>	