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February 20, 2025

Mr. Andrew L Maurey, Director Division of Accounting & Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Delleire Stitt

Re: Earnings Surveillance Report Ending December 31, 2024

Please find attached for filing the Preliminary Earnings Surveillance Report for the twelve months ending December 31, 2024.

Sincerely,

Debbie Stitt

Regulatory Analyst

FLORIDA PUBLIC SERVICE COMMISSION	
INVESTOR-OWNED NATURAL GAS UTILITY EARNINGS SURVEILLANCE REPORT	
	DD0(AFA 42 (6)A)
	PSC/AFA 13 (6/94)

ST. JOE NATURAL GAS COMPANY EARNINGS SURVEILLANCE REPORT SUMMARY Preliminary December 31, 2024

(Name and Title of Chief Financial Officer)	Andy Shoaf, Vice-President	I am aware that Section 837.06, Florida Statutes, provides:			III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)	II. YEAR END RATE BASE (JURISDICTIONAL)	AVERAGE RATE OF RETURN	AVERAGE RATE BASE	(JURISDICTIONAL) NET OPERATING INCOME	I. AVERAGE RATE OF RETURN
	Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s. 775.084.	i, Florida Statutes, provides:	HIGH 5.74 %			€9		€9	σ.	
(Signature)	ment in writing with e performance of his or of the second degree 75.083, or s. 775.084.					8,158,564 \$	-2.36%	8,093,678 \$	-190,991 \$	(1) ACTUAL PER BOOKS
				,	/- - - -	-4,980,346 \$	ı	-4,863,177 \$	₩	(2) FPSC ADJUSTMENTS
).		FLEX RATE REVENUES	FLEX RATE REVENUES	IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS) A. INCLUDING	3,178,218	-5.91%	3,230,501 \$	-190,991 \$	(3) FPSC <u>ADJUSTED</u>
(Date)	2/8/25		NUES	NOES	N EQUITY			& S	₩	(4) PRO FORMA ADJUSTMENTS
PSC/AFA13			-0.72%	-0.72%			%			(5) PRO FORMA <u>ADJUSTED</u>

ST. JOE NATURAL GAS COMPANY, INC. AVERAGE RATE OF RETURN RATE BASE

SCHEDULE 2 PAGE 1 OF 2

3 Preliminary December, 2024 (3) NET PLANT IN SERVICE 4 (5)
CONSTRUCTION
WORK IN
PROGRESS 3 (8)

TOTAL PRO FORMA ADJUSTMENTS PRO FORMA ADJUSTED	ELEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS:	TOTAL FPSC ADJUSTMENTS FPSC ADJUSTED	PRO RATA NON UTILITY	PER BOOKS
		-5,198,884 9,392,650	-264,806.49 -4,934,078	(1) PLANT IN SERVICE 14,591,534
		-1,300,366 6,502,026	-2,625.83 -1,297,740	(2) ACCUMULATED DEPRECIATION & AMORTIZATION 7,802,392
		-3,898,519 2,890,623	-262,180.66 -3,636,338	(3) NET PLANT IN SERVICE 6,789,142
				PROPERTY HELD FOR FUTURE USE
		-218,628 160,623	-218,628	(5) CONSTRUCTION WORK IN PROGRESS 379,251
		3,051,246	-262,180.66 -3,854,966	(7) NET UTILITY PLANT 7,168,393
		-746,030 179,255	-746,030	(8) WORKING CAPITAL 925,285
		-4,863,177 3,230,501	-262,180.66 -4,600,996	(9) TOTAL RATE BASE 8,093,678

ST. JOE NATURAL GAS COMPANY AVERAGE RATE OF RETURN INCOME STATEMENT Preliminary December, 2024

OPERATING REVENUES 2,498,204 3

> O & M OTHER (3)

DEFERRED INCOME TAXES (NET)

(8)
INVESTMENT TAX
CREDIT
(NET)

GAIN/LOSS ON DISPOSITION (9)

(10) TOTAL OPERATING EXPENSES 2,689,195

(11)
NET
OPERATING
INCOME
-190,991

4

(5)

(2)

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PER BOOKS CURRENT MONTH AMOUNT	PRO FORMA ADJUSTED	TOTAL PRO FORMA ADJUSTMENTS	PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS.	ADJUSTED FOR FLEX RATE REVENUES	ELEX BATE BEVENINGS	TOTAL FPSC ADJUSTMENTS	EPSC ADJUSTMENTS:	PER BOOKS		
					2,498,204			2,498,204	REVENUES	OPERATING
					527,518			527.518	GAS EXPENSE) * (
					1,553,021			1,553,021	OTHER) % E
The party of the p					400,368			400,368	AMORTIZATION &	DEBBECIATION &
					208,288			208,288	THAN INCOME	TAYES OTHER
					0			0	CURRENT	
									(NET)	DEFERRED
									(NET)	INVESTMENT TAX
									ON DISPOSITION	
					2,689,195			2,689,195	EXPENSES	TOTAL
					-190,991			-190,991	INCOME	NET

ST. JOE NATURAL GAS COMPANY YEAR END RATE BASE

Preliminary December 2024

SCHEDULE 3

FPSC ADJUSTED	TOTAL FPSC ADJUSTMENTS		PRO-RATA NON-UTILITY
9,518,141	-5,472,942		- 267,364 -5,205,578
6,667,782	-1,381,800		-2,656 -1,379,144
2,850,359	-4,091,142		-264,708 -3,826,434
197,884 3,048,243	-189,074		-189,074
3,048,243	-4,280,216		-264,708 -4,015,508
129,976 3,178,219	-700,131		-700,131
3,178,219	-4,980,347		0 -264,708 -700,131 -4,715,639

FPSC ADJUSTMENTS:

PER BOOKS

PLANT IN

DEPRECIATION & AMORTIZATION

PLANT IN SERVICE

NET (3)

<u>4</u>

CONSTRUCTION

(5)

3

(8)

(9)

(2) ACCUMULATED

3

SERVICE 14,991,083

8,049,582

6,941,501

PROPERTY HELD FOR FUTURE USE

WORK IN PROGRESS

7,328,459

8,158,566

NET

WORKING CAPITAL 830,107

TOTAL

386,958

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TOTAL	PROPANE DEBT	OTHER DEFERRED CREDITS - FC	DEFERRED INCOME TAXES	COMMON EQUITY	CUSTOMER DEPOSITS	OTHER DEFERRED CREDITS - GC	LONG TERM DEBT - SHOAF & COSTIN FAMILY	YEAR END LONG TERM DEBT - SS & CC	TOTAL	PROPANE DEBT	OTHER DEFERRED CREDITS - FC	DEFERRED INCOME TAXES	COMMON EQUITY	CUSTOMER DEPOSITS	OTHER DEFERRED CREDITS - GC	LONG TERM DEBT - SHOAF & COSTIN FAMILY	AVERAGE LONG TERM DEBT - SS & CC NON-UTILITY	
8,158,565	1 142 941	305,545	1,184,513	5,000,335	197,829	27,402	300,000	PER BOOKS	8,093,677	1,139,250	331,006	1,184,513	4,870,777	193,037	27,402	300,000	47,692	
4,715,638	-1,142,941			-3,249,209	-128,549		-194,939	ADJUSTMENTS NON-UTILITY	-4,600,996	-1,139,250			-3,100,237	-122,867		-190,950	47,692	ADJUSTMENTS
-264,708				-240,740	-9,524		-14,443	PRO RATA	-262,181				-238,081	-9,436		-14,664	PRORATA	
3,178,219	0	305,545	1,184,513	1,510,386	59,756	27,402	90,618	ADJUSTED 0	3,230,501	0	331,006	1,184,513	1,532,459	60,734	27,402	94,386	ADJUSTED 0	
100.00%	0.00%	9.61%	37.27%	47.52%	1.88%	0.86%	2.85%	RATIO (%) 0.00%	100.00%	0.00%	10.25%	36.67%	47.44%	1.88%	0.85%	2.92%	0.00%	0
	0.00	0.00	0.00	9.50	2.00	0.00	8.36	LOW POINT WEIGHTED COST WEIGHTED COST (%) (%) (%) 0.00		0.00	0.00	0.00	9 50	2.00	0.00	8 36	8 36	LOW POINT COST RATE
4.79	0.00	0.00		4.51	0.04		0.24	WEIGHTED COST (%)	4.79	0.00	0.00		4.51	0.04		0.24	0.00	WEIGHTED
	0.	0.	0.1	10.	2.0	0.0	.00	MIDPOINT COST RATE (%)		0.0	0.0	0.0	10 5	2.0	0.0	8 (4)	(%)	MIDPOINT COST RATE
5.27	0.00	0.00		4.99	0.04		0.24	WEIGHTED COST (%)	5.26	0.00	0.00		4.98	0.04		0.24	0.00	WEIGHTED
	0.00	0.00	0.00	11.50	2.00	0.00	8.36	HIGH POINT WEIGHTED COST COST COST COST (%) (%) (%) 0.00	2.7	0.00	0.00	0.00	11 50	2 00	0.00	8 36	8.36	HIGH POINT COST RATE
5.74	0.00	0.00		5.47	0.04		0.24	WEIGHTED COST (%) 0.00	5.74	0.00	0.00		5.46	0.04		0.24	0.00	WEIGHTED

ST. JOE NATURAL GAS COMPANY, INC. EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS Preliminary December 2024

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR: SHORT TERM DEBT LONG TERM DEBT CUSTOMER DEPOSITS OTHER DEFERRED CREDITS SUBTOTAL	-0.06 0.00 % -0.24 % -0.04 % 0.00 % -0.28 %	
TOTAL	-0.34 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	47.44 %	ī
JURISDICTIONAL RETURN ON COMMON EQUITY	-0.72%	
B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES SAME AS ABOVE		
NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$	(Schedule 2, p. 2 of 2)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR: LONG TERM DEBT SHORT TERM DEBT PREFERRED STOCK CUSTOMER DEPOSITS TAX CREDITS-WEIGHTED COST(MIDPOINT) SUBTOTAL	() % () % () % () % () % () %	
TOTAL	%	Ĭ.
DIVIDED BY RECONCILED COMMON EQUITY RATIO	%	
JURISDICTIONAL RETURN ON COMMON EQUITY	%	