CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU336-21-AR

KW Resort Utilities Corp

Exact Legal Name of Respondent

168-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-21

Form PSC/WAW 3 (Rev. 12/99)





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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".

 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated,
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY



CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the

left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-21
31-Dec-21

KW Resort Utilities Corp		County:	Monroe
	(Exact Name of Utility)		
List below the	exact mailing address of the utility for which	normal correspondence should be	e sent:
	Resort Utilities Corp	normal correspondence should be	bolit.
	Front Street		
	West, Florida 33040		
-	,		
Telephone:	(305) 295-3301	<u></u>	
E Mail Address	s: Chris@kwru.com	-	
WEB Site:	www.kwru.com		
Sunshine State	One-Call of Florida, Inc. Member Number	KW1229	
Name and addr	ess of person to whom correspondence concer	rning this report should be addres	ssed:
	Christopher Johnson		
	6630 Front Street		
	Key West, FL 33040		
Telephone:	305 295-3301	_	
T *-4 1 -1 - 41		1 1 1	
List below the	address of where the utility's books and record	is are located:	
	KW Resort Utilities Corp		
	6630 Front Street		
	Key West, Florida 33040		
Telephone:	305 295-3301	_	
**.*			
·	groups auditing or reviewing the records and	operations:	
Јептеу Е	Z. Allen, CPA		
Date of origina	l organization of the utility: 01/01/1972		
Check the appr	opriate business entity of the utility as filed w	ith the Internal Revenue Service	
Indix	ridual Partnership Sub S Corporation	1120 Corporation	
	X X	Corporation	
List below ever	ry corporation or person owning or holding di	rectly or indirectly 5% or more o	f the voting securities
of the utility:	y vorporation of person owning or nothing an	rectly of manectly 570 of more o	the voting securities
or me aming			Percent
	Name		Ownership
1.	W.S Utility, Inc.		- <u>Switersing</u> 100%
2.			10070
3.	*		•
4.	·		*)
5.	*		
6.			
7.			-
8.			· · · · · · · · · · · · · · · · · · ·

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Christopher A. Johnson (305) 295-3301	President	KW Resort Utilities Corp.	All utility matters
Jeffrey E. Allen, CPA. (305) 296-6591	СРА	Jeffrey E Allen, CPA.	Accounting matters
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT 31-Dec-21

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

A. Brief company history.

F.

- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilities Corporation was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides wastewater treatment services to the densely populated residential areas of Stock Island, Florida. The Utility also services resort hotels, jails, hospitals, schools, transportation terminals, and a commercial corridor on US Highway 1.
- C.
 K W Resort Utilities Corporation's goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment services to its customers
- D.
 The Utility provides wastewater treatment services only.
- E.

 KW Resort Utilities expects modest growth from new customer connections and redevelopment.
 - In 2021 the Utility spent more than \$360,000 on planned capital expenditures to the treatment plant and collection systems. Major projects included the replacement of the AIRVAC vacuum system master control panel, manhole restoration, division valve replacements, and remote lift station monitoring. Additionally, the Utility made capital upgrades to the SCADA (Supervisory Control and Data Acquisition) system including treatment plant control and system monitoring. The Utility also invested in the vacuum collection system in the form of vacuum valve controller re-builds. The Utility also made upgrades to computer hardware and the Utility's billing software. The Utility replaced aging vehicles/equipment; 2003 Jetter trailer unit, 2007 Ford F250, and a 2008 golf cart hauler.

Large Capital Projects require months of legal, survey, engineering, Geotech, etc. and the expenses occur months/years before the date of completion. Capital Expense in excess of \$360,000 was incurred in 2021 for the Utility's new and on-going capital projects. Beyond 2021 the Utility has outstanding 2022 contract obligations to Chrysler Corp. to replace aging utility fleet vehicles and KWRU has also invested in engineering of an Evoqua WWTP Electrical Panel Replacement project to replace the aged panels on the East and West WWTP's. The Engineer's estimate for the project is \$180,000 to \$200,000. The project is scheduled to go out for bid in the Second Quarter of 2021. Additionally, the Utility has contracted to replace the radiator of the main standby power generator which powers the entire WWTP, the project estimate is \$24,000.

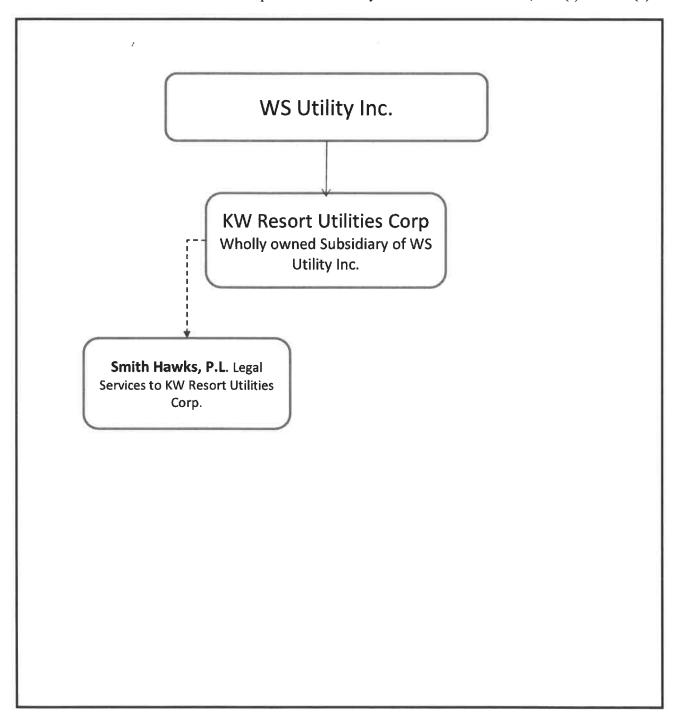
The Utility is scheduled to continue the SCADA upgrade work in 2022 to provide control and monitoring of the WWTP. The Utility has planned investment in lift station and manhole rehabilitation in the form of epoxy coatings which prevent hydrogen sulfide gas from breaking down the cementous material of the lift station and manhole structures. The epoxy coating protects and extends the life of the Utility's cementous assets.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of

12/31/2021

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on reactivities and the compensation received as	spondent as an officer compared to time spent on total an officer from the respondent.	al business	
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Christopher Johnson	President	100%	\$ 176,500
Gregory Wright	Vice President	100%	\$ 123,396
			10 11
		. :	
		· ,	s :

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Director, Chairman	12	\$36,000
Alexander Smith	Director	12	\$24,000
Barton W. Smith	Director	12	\$24,000
en diese			:

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (2)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E-10(a)		\$	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (2)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President	WS Utility, Inc.	6450 College Road Key West, FL 33030
	President	Green Fairways Inc.	6450 College Road Key West, FL 33030
	ATGRADIA	Smith Hemmesch Burke	6450 College Road
	Partner	& Kaczynski	Key West, FL 33030
			6450 College Road
	Member	Benicia Partners LLC	Key West, FL 33030
			6450 College Road
	Manager	Courtland Court LLC	Key West, FL 33030
	Manager	Smith & Smith	6450 College Road Key West, FL 33030
	Trialing of	Sinui & Shata	6450 College Road
	Member	Rail Golf LLC	Key West, FL 33030
			6450 College Road
	Member	Deer Creek Golf LLC	Key West, FL 33030
			6450 College Road
	Manager	900 Commerce LLC	Key West, FL 33030
Barton Smith	Managing Member	Smith Hawks, PL	138-142 Simonton St. Key West, FL 33030
Darton Shath	Wallaguig Member	Sittiti Hawks, FL	5555 College Road
	Managing Member	Sunset Marina LLC	Key West, FL 33040
			5555 College Road
	Managing Member	Stock Island Holdings, LLC	Key West, FL 33040
		Mobile Home Holdings	5555 College Road
	Managing Member	Suncrest, LLC	Key West, FL 33040
	Managing Member	Mobile Home Holdings Coco, LLC	5555 College Road
	Ivianaguig Ivientoes	000, 220	Key West, FL 33040 5555 College Road
	Managing Member	Mobile Homes Holdings, LLC	Key West, FL 33040
			138 SIMONTON STREET
	Managing Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040
	No. 1 Marsh	D.1 - 110	138 SIMONTON STREET
	Managing Member	Dishot, LLC	KEY WEST, FL 33040 5555 College Road
	Managing Member	Pelagic Property Management, LLC	Key West, FL 33040
		Austin 8317 Cross Park,	8317 Cross Park Drive
	Managing Member	LLC	Austin, Texas 78754
			138 SIMONTON STREET
	Authorized Representative	Tenacious Sally LLC	KEY WEST, FL 33040
Christopher Johnson	Managing Member	Johnson Constructors LLC	1212 Von Phister St. Key West FL 33040
Стизорие зопизон	Ivianaging ivienibei	Joinson Constructors Elec	107 Front Street 216
Alexander Smith	Manager	ACS 216 Harbor Place LLC	Key West, FL 33040
		Mobile Home Holdings	5555 College Road
	Member	Coco, LLC	Key West, FL 33040
			5555 College Road
	Member	Mobile Homes Holdings, LLC	Key West, FL 33040 393 ADDISON ROAD
	Member	RLAPB, LLC	RIVERSIDE, IL 605460000
	1710111001	NAME OF THE PARTY	5555 College Road
	Member	Stock Island Holdings, LLC	Key West, FL 33040
			5555 College Road
	Member	Sunset Marina LLC	Key West, FL 33040
	Manager	Superwoofie LLC	208 NUTTALL ROAD
	ivialiagei	Superwoone LLC	RIVERSIDE, IL 60546 138 SIMONTON STREET
	Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040
			138 SIMONTON STREET
	Managing Member	Dishot, LLC	KEY WEST, FL 33040
		Mobile Home Holdings Suncrest, LLC	5555 College Paul
	Member	Suncrest, LLC	5555 College Road Key West, FL 33040
	Weiling	Austin 8317 Cross Park.	8317 Cross Park Drive
	Managing Member	LLC	Austin, Texas 78754
			138 SIMONTON STREET
	Owner	Tenacious Sally LLC	KEY WEST, FL 33040

YEAR OF REPORT 31-Dec-21

UTILITY NAME: KW Resort Utilities Corp

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASS	ETS	REVE	NUES	EXPE	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
-	_				-	
			3			

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:

-management, legal and accounting services

computer carries

-computer services

-engineering & construction services -repairing and servicing of equipment -material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale nurchase or transfer of various products

-repairing and servicing of e	servicing of equipment -sale, purchase of transfer of various products			
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
Smith, Hawks, P.L.	Professional Services - Legal	1/1/2021	(P)	\$9,483

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-21

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Dort II	Specific Instructions	Sale, Purchase and Transfer of	F A coots
Part II.	Specific instructions:	Sale, rurchase and Transfer of	I Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 3. The columnar instructions follow:

Below are examples of some types of transactions to include:

- -purchase, sale or transfer of equipment
- -purchase, sale or transfer of land and structures
- -purchase, sale or transfer of securities
- -noncash transfers of assets
- -noncash dividends other than stock dividends
- -write-off of bad debts or loans

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$
			-		
			-		
		-		-	
	-	*			

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	UTILITY PLANT				
101-106	Utility Plant	F-7	 \$_	21,556,448	\$ 21,913,886
	Less: Accumulated Depreciation and Amortization	F-8		(7,767,306)	(8,591,492)
	Net Plant		\$	13,789,143	\$13,322,395
114-115	Utility Plant Acquisition adjustment (Net)	F-7			
116*	Other Utility Plant Adjustments				
	Total Net Utility Plant	11	\$	13,789,143	\$ 13,322,395
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	-	\$ -
122	Less: Accumulated Depreciation and Amortization				_
	Net Nonutility Property		\$		\$
123	Investment In Associated Companies	F-10		-	-
124	Utility Investments	F-10	-	-	
125	Other Investments	F-10		- ,	-
126-127	Special Funds	F-10			- "
	Total Other Property & Investments		\$	-	\$
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$_	294,024	\$ 638,038
132	Special Deposits	F-9		-	
133	Other Special Deposits	F-9	_	-	-
134	Working Funds		_		
135	Temporary Cash Investments		l _		
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectible Accounts	F-11	ļ "_	936,569	397,776
145	Accounts Receivable from Associated Companies	F-12			
146	Notes Receivable from Associated Companies	F-12	0,_		
151-153	Material and Supplies		n_		<u> </u>
161	Stores Expense		22-		
162	Prepayments		1	59,175	60,126
171	Accrued Interest and Dividends Receivable		1 -		
172 *	Rents Receivable		12		
173 *	Accrued Utility Revenues	P 13	· -	25 057	24.502
174	Misc. Current and Accrued Assets	F-12	\vdash	25,857	24,562
	Total Current and Accrued Assets		\$_	1,315,625	\$1,120,502

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 23,714	\$ 17,659
	Extraordinary Property Losses	F-13	-	-
183	Preliminary Survey & Investigation Charges		43,431	43,431
184	Clearing Accounts			· · · · · · · · · · · · · · · · · · ·
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	442,306	205,176
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$509,451_	\$266,266_
TOTAL ASSETS AND OTHER DEBITS			\$15,614,214	\$14,709,163

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	CURR	ENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEA	
(a)	(b)	(c)	ĺ	(d)	(e)	
	EQUITY CAPITAL		┪			
201	Common Stock Issued	F-15	\$_	1,000		1,000
	Preferred Stock Issued	F-15	-			
202, 205 *	Capital Stock Subscribed		-		-	
203, 206 *	Capital Stock Liability for Conversion		-		S	
207 *	Premium on Capital Stock		-		-	
209 *	Reduction in Par or Stated Value of Capital Stock		-		-	
210 *	Gain on Resale or Cancellation of Reacquired		-			
1 1	Capital Stock		l			
211	Other Paid - In Capital		-	6,964,205	6,31	4,205
212	Discount On Capital Stock		-		9-	
213	Capital Stock Expense		-		-	
214-215	Retained Earnings	F-16	-	(1,913,349)	(1.56	6,486)
216	Reacquired Capital Stock		-	(-,,,	(-)	
218	Proprietary Capital		-		-	
	(Proprietorship and Partnership Only)	1		_		_
	Total Equity Capital		\$_	5,051,856	\$ 4,74	8,719
	LONG TERM DEBT					
221	Bonds	F-15				-
222 *	Reacquired Bonds					-
223	Advances from Associated Companies	F-17	_			
224	Other Long Term Debt	F-17		3,373,538	3,25	2,312
	Total Long Term Debt		\$_	3,373,538	3,25	2,312
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		l _	199,546	7	8,839
232	Notes Payable	F-18		247,245		
233	Accounts Payable to Associated Companies	F-18	_			-
234	Notes Payable to Associated Companies	F-18	_			-
235	Customer Deposits		_		25	1,122
236	Accrued Taxes		₋	248,591	7	9,798
237	Accrued Interest	F-19		71,793		
238	Accrued Dividends					
239	Matured Long Term Debt		_			
240	Matured Interest		_			
241	Miscellaneous Current & Accrued Liabilities	F-20	-	88,466	8	5,753
	Total Current & Accrued Liabilities		\$_	855,641	49	5,512

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$ -	-
	Advances For Construction	F-20		-
253	Other Deferred Credits	F-21	•	
255	Accumulated Deferred Investment Tax Credits		-	
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ -	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves		-	
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 11,754,311	\$ 12,050,042
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(5,421,131)	(5,837,421)
	Total Net C.I.A.C.		\$6,333,180	\$6,212,621
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
TOTAL EQUITY CAPITAL AND LIABILITIES			\$15,614,214	\$14,709,163

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	F	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME					
	Operating Revenues	F-3(b)	\$_	3,315,636	\$ -	3,475,111
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	_	11,350	↓_	13,767
	Net Operating Revenues		\$_	3,304,286	 	3,461,344
401	Operating Expenses	F-3(b)	\$	2,549,382	\$	2,592,092
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	847,119 (406,431)	\$ 	841,007 (416,289)
	Net Depreciation Expense		\$_	440,687] \$ 	424,718
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-	1	
407	Amortization Expense (Other than CIAC)	F-3(b)		-	-	-
408	Taxes Other Than Income	W/S-3	_	234,235		259,407
409	Current Income Taxes	W/S-3	-		-	_
410.10	Deferred Federal Income Taxes	W/S-3			-	- "
410.11	Deferred State Income Taxes	W/S-3			1.7	<u> </u>
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		-	-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		- "	1	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		<u>-</u>		
	Utility Operating Expenses		\$_	3,224,304	 \$ 	3,276,217
Net Utility Operating Income		\$_	79,982	 	185,127	
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		11,350		13,767
413	Income From Utility Plant Leased to Others			-		-
414	Gains (losses) From Disposition of Utility Property] _	- "	-	
420	Allowance for Funds Used During Construction					
			\$_	91,332	\$ 	198,894

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$ 3,475,111 13,767	\$
\$	\$3,461,344	\$
\$	\$ 2,592,096	\$ -
	841,007 (416,289)	<u>-</u>
\$	\$424,718_	\$
\$	\$3,276,221	 \$
\$	\$185,123	\$
	13,767 	
\$	\$198,890	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)	├	(d)	╀	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$_	91,332	\$ 	198,894
	OTHER INCOME AND DEDUCTIONS		T		T	
415	Revenues-Merchandising, Jobbing, and		l			
	Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising		1 =		1	
	Jobbing, and Contract Work			-		-
419	Interest and Dividend Income		1 -		'	
421	Nonutility Income		1 -		13	
426	Miscellaneous Nonutility Expenses				1 2	(4,923)
	Total Other Income and Deductions		\$_		 	(4,923)
	TAXES APPLICABLE TO OTHER INCOME		Ì		T	
408.2	Taxes Other Than Income		\$	-	\$	-
409.2	Income Taxes		1 -	-	Ι.	
410.2	Provision for Deferred Income Taxes		1 -	-	1	
411.2	Provision for Deferred Income Taxes - Credit		1 -		Ι.	-
412.2	Investment Tax Credits - Net	ĺ	1 -		1.	-
412.3	Investment Tax Credits Restored to Operating Income		1 -	-	'	-
	Total Taxes Applicable To Other Income	e	\$_		\$ 	
	INTEREST EXPENSE		i		Т	
427	Interest Expense	F-19	\$	140,274	\$	135,883
428	Amortization of Debt Discount & Expense	F-13		6,054	1	6,055
429	Amortization of Premium on Debt	F-13				-
	Total Interest Expense		\$_	146,328	\$ 	141,937
	EXTRAORDINARY ITEMS		1		T	
433	Extraordinary Income		\$	_	\$	247,245
434	Extraordinary Deductions .		1 =		1	
409.3	Income Taxes, Extraordinary Items		1			
Total Extraordinary Items			\$_	-	\$ \$ _	247,245
NET INCOME			\$_	(54,997)	\$ 	299,279

NET INCOME	\$(5-	4,997) \$ =	299,279
Explain Extraordinary Income: PPP Loan Forgiveness	7		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	(d)	(e)
	Utility Plant In Service	F-7	\$	\$ 21,721,962
	Less:			
	Nonused and Useful Plant (1)			(aa)
108	Accumulated Depreciation	F-8		(8,591,492)
110	Accumulated Amortization	F-8	-	
271	Contributions In Aid of Construction	F-22		(12,050,042)
252	Advances for Construction	F-20		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Subtotal		\$	\$1,080,428
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	5,837,421
	Subtotal		\$	\$ 6,917,849
$\overline{}$	Plus or Minus:	T		
114	Acquisition Adjustments (2)	F-7	-	<u> </u>
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		- 1
	Working Capital Allowance (3)			997,869
	Other (Specify):			
	07 0]		
	RATE BASE		\$	\$ 7,915,718
				-
	NET UTILITY OPERATING INCOME		\$	\$ 185,123
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)				2.339%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$4,748,719	57.55%	10.39%	5.98%
Preferred Stock Long Term Debt	3,252,312	39.41%	4.00%	1.58%
Short Term Debt				
Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost	251,122	3.04%	2.00%	0.06%
Deferred Income Taxes Other - Note Payable- Assoc Company		0.00%		0.00%
Total	\$ 8,252,152	100.00%		7.62%

1	If the utility's capital structure is not used, explain which capital structure is used.				
2	Should equal amounts on Schedule F-6. Column (f).				

- 2 Should equal amounts on Schedule F-6, Column (1).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.39%
Commission order approving Return on Equity:	Docket No. 20170141-SU

APPROVED AFUDC RATECOMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-21

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)		PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock	_\$_	4,748,719	\$	-	1	\$	\$4,748,719
Long Term Debt		3,252,312			3		3,252,312
Short Term Debt					-	-	
Customer Deposits Tax Credits - Zero Cost		251,122					251,122
Tax Credits - Weighted Cost Deferred Inc. Taxes Other - Notes Payable							
Total	s_	8,252,152	\$) <u>0</u>	\$	\$ 8,252,152

l) Explain below all adjustments made in Columns (e) and (f):	
-	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$21,721,962	\$	\$21,721,962
103	Property Held for Future Use			(A 	
104	Utility Plant Purchased or Sold			\(\frac{1}{2}\)	
105	Construction Work in Progress		191,924		191,924
106	Completed Construction Not Classified	2		·	-
	Total Utility Plant	\$	\$21,913,886	\$ -	\$ 21,913,886

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	N/A		
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$	\$ 	\$
Total Ac	ccumulated Amortization	\$	\$ 	\$	\$
Net Acq	uisition Adjustments	\$	\$ 	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCOMULATED DE	TRECIATION (AC	CCT. 108) AND AMOR	OTHER THAN	110)
			REPORTING	
DESCRIPTION	WATER	WASTEWATER	SYSTEMS	TOTAL
1				
(a) ACCUMULATED DEPRECIATION	(b)	(c)	(d)	(e)
Account 108	6	e 7.7(7.20)	dr.	A 7.7.7.20.6
Balance first of year	\$	\$ 7,767,306	\$ -	\$ 7,767,306
Credit during year:				
Accruals charged to:		0.41.005		
Account 108.1 (1)	\$	\$ 841,007	\$	\$ 841,007
Account 108.2 (2)				
Account 108.3 (2)	4			
Other Accounts (specify):				-
Adjustment Accumulated Depreciation				
	-		·	
Salvage		2	-	
Other Credits (Specify):				
Total Credits	S -	\$ 841,007	j	\$ 841,007
Debits during year:	1	\$ 641,007	<u> </u>	φ 071,00 7
Book cost of plant retired		(16,821)		(16,821)
Cost of Removal	·	(10,621)		(10,621)
Other Debits (specify):		·	=======================================	-
Offici Deolis (specify).				
			-	
Total Debits	s -	\$ (16,821)	\$ -	\$ (16,821)
Balance end of year	\$	\$ 8,591,492	\$ 	\$ <u>8,591,492</u>
ACCUMULATED AMORTIZATION		_		
Account 110				
Balance first of year	\$			
Credit during year:				
Accruals charged to:				
	\$ -	\$ -	\$'s -
Account 110.2 (2)	1			
Other Accounts (specify):	-		2	
(-py).		_		-
	1			
Total credits	\$	\$ -	<u>s</u> -	\$ -
Debits during year:				
Book cost of plant retired			<u> </u>	
Other debits (specify):			N	8
				-
Total Debits	\$ -	\$ -	\$ -	\$ -
Balance end of year	\$ -	·\$ -	\$ -	\$ -
· ·	1	1		
	1		1	

UTILITY NAME:

KW Resort Utilities Corp

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Docket No. 150071-SU Docket No. 20170141-SU	\$0	766	\$35,902 109,012	
Total	\$0		\$144,915	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$ 	\$ 	\$
		-		
Total Nonutility Property	\$	\$ 	\$ 	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

· · · · · · · · · · · · · · · · · · ·		
	FACE OR	YEAR END
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	BOOK COST
(a)	(b)	(c)
N/A	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class N/A	s B Utilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	7	OTAL		
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				(b)
CUSTOWER ACCOUNTS RECEIVABLE (Account 141).	\$			
Wastewater	⊣ *—	396,211		
wasiewaier	_	390,211		
-				
Total Customer Accounts Receivable	10	396,211	\$	396,211
OTHER ACCOUNTS RECEIVABLE (Account 142):		370,211	φ	390,211
Other Miscellaneous	\$	7 270		
	 •	7,378		
Escrow Deposits		4,187		
Insurance Proceeds Receivable				
Total Other Accounts Receivable			\$	11,565
NOTES RECEIVABLE (Account 144):				
	\\$			
Total Notes Receivable			\$	
Total Accounts and Notes Receivable			\$	407,776
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	ls	(10,000)		
Provision for uncollectibles for current year	\$			
Collection of accounts previously written off	$\dashv^* -$			
Utility Accounts				
Others	_			
Omers				
Total Additions	s			
Deduct accounts written off during year:				
Utility Accounts		l		
Others	_			
Others				
	\dashv $-$			
Total accounts written off	\$	-		
Balance end of year			\$	(10,000
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	Γ		\$	397,776

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	9/0 9/0 9/0 9/0 9/0 9/0	\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility deposits (Water and electric) Deposit - Billing Software Upgrade	\$
Total Miscellaneous Current and Accrued Assets	\$\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Closing Costs	\$6,055	17,659
Total Unamortized Debt Discount and Expense	\$6,055	\$17,659_
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	s	s

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$ <u>-</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Deferred Rate Case Expenses - 2017 2017 Rate Case Appeal Expenditures	\$	\$
Total Deferred Rate Case Expense	\$144,915	\$126,850
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Last Stand Hurricane	\$ 99,395 46,996	\$
Total Other Deferred Debits	\$146,390	\$78,326
REGULATORY ASSETS (Class A Utilities: Account. 186.3): None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 291,305	\$205,176

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1.00 None	1.00 1,000 1,000 1,000 None
REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities.

UTILITY NAME:

BONDS ACCOUNT 221

	IN	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		-
=======================================	%		\(\frac{1}{2} \)
·	%		
÷	%		
	%		
	%		
	%	10	
	%		
	%		\(\frac{1}{2} \)
			±
Total			\$ _
1000			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	how separately the state and federal income tax effect of items shown in Account No. DESCRIPTION (b)	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings: Balance Beginning of Year*	\$ (1,913,349)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: rounding	\$
	Total Credits:	\$ -
	2017 Rate Case Appeal Expenditures previously expensed in error.	47,584
	Total Debits:	\$ 47,584
435	Balance Transferred from Income {income/(loss)}	\$ 299,279
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ -
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ -
215	Year end Balance	\$(1,566,486)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Ro	etained Earnings	\$(1,566,486)
Notes to	Statement of Retained Earnings:	L

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
BB&T Loan	4 % %	F	\$3,252,312_	
	% %			
	%			
	%			
	%			
	% %			
2	% %			
	%			
Total			\$ 3,252,312	
1 Otal			3,232,312	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	CREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % %	F	\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
NI/A	\$
Total	\$

UTILITY NAME: KW Resort Utilities Corp

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b)	INTEREST AC DURING YEAI ACCT. DEBIT (c)		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
	\$		\$	\$0	\$
Total Account 237.1	\$		s	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$		\$		\$
Total Account 237.2	\$	\$ -	\$	\$	\$
Total Account 237 (1)	\$	\$ -	\$	\$	\$
INTEREST EXPENSED: Total accrual Account 237			s -	4	2 (a), Beginning and of Accrued Interest
Interest BB&T Exp Escrow Deposit Interest Exp			134,573 1,310	(2) (2) Must agree to F-3 (c), Current Year Interest Expense	
Net Interest Expensed to Account No. 427 (2)			\$135,883_		

UTILITY NAME: KW Resort Utilities Corp

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deferred Income - Residential CitiBusiness/Advantage	\$ 77,832 7,920
Total Miscellaneous Current and Accrued Liabilities	\$ 85,753

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$0		\$	\$	\$
Total	\$		\$	s	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$11,754,311	\$	\$11,754,311
Add credits during year:	\$	\$ 295,731	\$	\$295,731
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$ 12,050,042	\$	\$ 12,050,042

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$5,421,131_	\$	\$5,421,131_
Debits during the year:	\$	\$ 416,290	\$	\$ 416,290
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$5,837,421	\$	\$5,837,421

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-21

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

l	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accri

taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

assignments or sharing of the consolidated tax among the group members.		
DESCRIPTION (a)	(b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 299,279
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ 299,279
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore this	s Schedule is not a	applicatble.

WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate nu consolidated under the same tariff should be assigned a group number consolidated should be assigned its own group number.		
The wastewater financial schedules (S-2 through S-10) should be	filed for the group in tot	al.
All of the following wastewater pages (S-2 through S-12) should by group number.	oe completed for each gr	oup and arranged
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	11
1		
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KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4A	\$ 21,721,962		
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	S-6B	8,591,492		
110	Accumulated Amortization	F-8			
271	Contributions In Aid of Construction	S-7	12,050,042		
252	Advances for Construction	F-20			
	Subtotal		\$1,080,428		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 5,837,421		
	Subtotal		\$6,917,849		
114	Plus or Minus:	7.4			
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		997,869		
	Other (Specify):				
	WASTEWATER RATE BASE		\$		
WASTE	\$185,123_				
АСНИ	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)				

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WA	ASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	0.00		0.455.444
400	Operating Revenues	S-9B	\$	3,475,111
530	Less: Guaranteed Revenue (and AFPI)	S-9A	├	13,767
	Net Operating Revenues		\$	3,461,344
401	Operating Expenses	S-10A	\$	2,592,096
403	Depreciation Expense	S-6A	↓	841,007
	Less: Amortization of CIAC	S-8A	-	(416,289
	Net Depreciation Expense		\$	424,718
406	Amortization of Utility Plant Acquisition Adjustment	F-7	Ť	-
407	Amortization Expense (Other than CIAC)	F-8	1 —	
400.1	Taxes Other Than Income			150.000
408.1	Utility Regulatory Assessment Fee			158,368
408.11	Property Taxes		-	18,400
408.12	Payroll Taxes Other Taxes and Licenses		-	82,328
408.13	Other Taxes and Licenses		├	311
408	Total Taxes Other Than Income		\$	259,407
409.1	Income Taxes			
410.1	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.1	Provision for Deferred Income Taxes - Credit			-
412.1	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			-
	Utility Operating Expenses		\$	3,276,221
	Utility Operating Income		\$	185,123
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	13,76
413	Income From Utility Plant Leased to Others			-
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		-	
	Total Utility Operating Income		\$	198,89

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT 31-Dec-21

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS** (e)	CURRENT YEAR (f)
351	Organization	\$			
352	Franchises	92,864	2 - 10	2	92,864
353	Land and Land Rights	375,000		72-1	375,000
354	Structures and Improvements	7,187,888	9,332		7,197,220
355	Power Generation Equipment	68,064			68,064
360	Collection Sewers - Force	4,633,311	25,457	(4))	4,658,768
361	Collection Sewers - Gravity	1,087,851	1,720		1,089,570
362	Special Collecting Structures				
363	Services to Customers	105,270			105,270
364	Flow Measuring Devices	2,221			2,221
365	Flow Measuring Installations			8	
366	Reuse Services				
367	Reuse Meters and Meter Installations		S		
370	Receiving Wells	885,221	7,568		892,789
371	Pumping Equipment	620,345	37,603	(3,703)	654,245
374	Reuse Distribution Reservoirs		-	==3	
375	Reuse Transmission and				
	Distribution System	520,505			520,505
380	Treatment and Disposal Equipment	5,497,466	3,625		5,501,091
381	Plant Sewers	28,762			28,762
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	44,203			44,203
390	Office Furniture and Equipment	77,524	4,310		81,834
391	Transportation Equipment	210,830	45,109	(15,118)	240,821
392	Stores Equipment	1,862			1,862
393	Tools, Shop and Garage Equipment	32,360			32,360
394	Laboratory Equipment	23,671	-	=	23,671
395	Power Operated Equipment	51,183	59,659		110,842
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	1.			
	Total Wastewater Plant	\$ 21,546,400	\$194,384	\$(18,821)	\$ 21,721,962

NOTE:

- * 2017 Rate Case Adjustments nets to \$0
 ** 2018 Retirements \$1,035,442
 *** Remove incorrect 2017 CWIP \$15,820

S-4(a) GROUP 1

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT MATRIX

ACCT.	ACCOUNT NAME	.1 INTANGIBLE PLANT	.2 COLLECTION PLANT	.3 SYSTEM PUMPING	.4 TREATMENT AND	.5 RECLAIMED WASTEWATER TREATMENT	.6 RECLAIMED WASTEWATER DISTRIBUTION	.7 GENERAL PLANT
110.		LAN	LEAN	PLANT	DISPOSAL	PLANT	PLANT	TLANT
	(b)	(g)	(h)	(i)	(j)	(i)	(i)	(k)
351	Organization	\$ -	\$ \$	ELECTION OF THE STATE OF	\$	\$	\$	S
352	Franchises	92,864		STATISTICS.		THE PROPERTY OF	Burney Burney	02/35/00/2019
353	Land and Land Rights				375,000	-	-	
354	Structures and Improvements				7,197,220			
355	Power Generation Equipment	920102700000			68,064			-
360	Collection Sewers - Force	THE ADDRESS OF THE PARTY OF THE	4,658,768					
361	Collection Sewers - Gravity		1,089,570		Out of the second	War Strain Co.		EVEN PERSON
362	Special Collecting Structures							
363	Services to Customers	STATE STATES	105,270	Contractor of the				Acres de la companya del companya de la companya del companya de la companya de l
364	Flow Measuring Devices		2,221	Link Line Control	South and the second		Commission of the Commission o	MAKE SHIP OF
365	Flow Measuring Installations			* development on				Market Company
366	Reuse Services		/ /					
367	Reuse Meters and Meter Installations			A THE PERSON NAMED IN		CALL DOUBLES		
370	Receiving Wells		Parket (5-10-10)	892,789	(The second sec	Constitution of the	The second section	The second second
371	Pumping Equipment	12-03 LEGG	The state of the s	654,245	FIRST XENDER		-	
374	Reuse Distribution Reservoirs				The state of		90-69-21 E-37	Marine and
375	Reuse Transmission and		and a mineral					10 To
	Distribution System		Dance of the last		Control to a visit of		520,505	
380	Treatment and Disposal Equipment	10.10 1 1 A A A A A A A A	Contract of the Contract of th		5,501,091		Tamas Security Sec	100000000000000000000000000000000000000
381	Plant Sewers	Tennel Independ		Contraction of	28,762		STATE OF THE PARTY	
382	Outfall Sewer Lines		CEW DANGES					
389	Other Plant Miscellaneous Equipment	-			44,203			
390	Office Furniture and Equipment	Paragraphy (19)	Name of the Association of	PARTY DESCRIPTION	Temple was not be	Company with	(Charles and Alles and	81,83
391	Transportation Equipment	(Destroined	Estern Control					240,82
392	Stores Equipment					Mewall Street		1,86
393	Tools, Shop and Garage Equipment						MESSACCIONE	32,36
394	Laboratory Equipment	EXCOVERED BOOK	Committee (MCC)	References.		630H120H12		23,67
395	Power Operated Equipment	DOCUMENTS.			N			110,84
396	Communication Equipment	CONTRACTOR CONTRACTOR	COLOR DE HELY	DOMOCE SIGNED	Side Commence	SALES SERVICE	(October 1) Exercis	
397	Miscellaneous Equipment					THE PERSON NAMED IN	Control Control	-
398	Other Tangible Plant	500000000000000000000000000000000000000	STATE OF THE PARTY	ALCOHOL: VINELEY	Variable and A. e.		WASHINGTON TO THE REAL PROPERTY.	
	Total Wastewater Plant	\$ 92,864	S 5,855,829 S	1,547,034	\$ 13,214,340	s	\$ 520,505	491,39

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization	40	-	2.500/
352	Franchises	40	·	2.50%
354	Structures and Improvements	30		3.33%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10 / 6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Waste	ewater Plant Composite Depreciation Rate *			-

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS **	TOTAL CREDITS (d+e)
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	s s			
352	Franchises	49,864	2,322	s 	2,322
354	Structures and Improvements	733,074	276,474	·	276,474
355	Power Generation Equipment	(40,377)	10,686	·	10,686
360	Collection Sewers - Force	2,601,660	140,018		140,018
361	Collection Sewers - Gravity	510,721	27,934		27,934
362	Special Collecting Structures			-	27,554
363	Services to Customers	33,274	2,809	7.	2,809
364	Flow Measuring Devices	2,220			
365	Flow Measuring Installations				
366	Reuse Services				-
367	Reuse Meters and Meter Installations				
370	Receiving Wells	532,023	29,633	====	29,633
371	Pumping Equipment	299,854	29,965		29,965
375	Reuse Transmission and			S	
	Distribution System	128,399	12,734		12,734
380	Treatment and Disposal Equipment	2,632,858	266,446	-	266,446
381	Plant Sewers	12,222	822	-	822
382	Outfall Sewer Lines				
.389	Other Plant Miscellaneous Equipment	24,101		S	
390	Office Furniture and Equipment	34,832	4,143		4,143
391	Transportation Equipment	99,902	31,678		31,678
392	Stores Equipment	1,292	103	-	103
393	Tools, Shop and Garage Equipment	34,157	741		741
394	Laboratory Equipment	16,778	1,761		1,761
395	Power Operated Equipment	60,452	2,738		2,738
396	Communication Equipment			S	
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Tota	al Depreciable Wastewater Plant in Service	\$ 7,767,306 \$	841,007	s	\$ 841,007

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
- ' '	Organization	S			9/	(-)
352	Franchises					52,186
354	Structures and Improvements	-			-	1,009,548
355	Power Generation Equipment		-			(29,691)
360	Collection Sewers - Force					2,741,678
361	Collection Sewers - Gravity		*			538,655
362	Special Collecting Structures		2			
363	Services to Customers		#			36,083
364	Flow Measuring Devices		*			2,220
365	Flow Measuring Installations		*	-		
366	Reuse Services		-			
367	Reuse Meters and Meter Installations					
370	Receiving Wells		*	·	W =	561,656
371	Pumping Equipment	(3,703)			(3,703)	326,116
375	Reuse Transmission and	- · · · · · · ·	1 .	E	1	
	Distribution System					141,133
380	Treatment and Disposal Equipment		-			2,899,304
381	Plant Sewers					13,044
382	Outfall Sewer Lines			-		
389	Other Plant Miscellaneous Equipment	· ·	·			24,101
390	Office Furniture and Equipment			-	÷7	38,975
391	Transportation Equipment	(13,118)			(13,118)	118,462
392	Stores Equipment					1,395
393	Tools, Shop and Garage Equipment					34,898
394	Laboratory Equipment					18,539
395	Power Operated Equipment					63,190
396	Communication Equipment		*			
397	Miscellaneous Equipment					
398	Other Tangible Plant		-			

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	W	ASTEWATER (c)
Balance first of year		\$	11,754,311
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$	295,731
Total Credits		\$	295,731
Less debits charged during the year (All debits charged during the year must be explained below)			
Total Debits	***	\$	-
Total Contributions In Aid of Construction		\$	12,050,042

Explain all debits	Explain all debits charged to Account 271 during the year below:					
•						

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

WE WE EXTENSION AND COSTOMER CONTROL TON CITARGES RECEIVED DORING THE TEAR					
	NUMBER OF	CHARGE PER			
DESCRIPTION OF CHARGE	CONNECTIONS	CONNECTION	AMOUNT		
	(b)	(c)	(d)		
Dear Key West LLC	2.61	2,700	7,047		
Garden View	96.22	2,700	259,794		
5650 Laurel Avenue	2.70	2,700	7,290		
Keys Fresh Seafood Market	8.00	2,700	21,600.00		
	1				
1					
-	-	===	7 Y		
Total Credits			\$ 295,731		

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$5,421,132_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 416,289
Total debits	\$416,289_
Total credits	\$
Balance end of year	\$5,837,421

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
-	6	
-	,	
Total Credits		\$0

KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
110.	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			-
521	Total Flat Rate Revenues	-		\$
	Measured Revenues:			
522.1	Residential Revenues	1,423	1,430	1,371,368
522.2	Commercial Revenues	308	290	1,935,689
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			2
522	Total Measured Revenues	1,731	1,720	\$3,307,057
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues		*	
	Total Wastewater Sales	1,731	1,720	\$3,307,057
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudent	tly Invested or AFPI)	82,553
	Total Other Wastewater Revenues			\$82,553

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS
NO.		CUSTOMERS *	CUSTOMERS *	
	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			_
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities	0		,
542	Discounts / Refunds			
540	Total Flat Rate Reuse Revenues	2		\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues	o		
541.2	Commercial Reuse Revenues	3	3	85,501
541.3	Industrial Reuse Revenues	N		2
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	3	3	\$85,501
544	Reuse Revenues From Other Syste	ms		
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenue	es		\$3,475,111

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

		WAST	EWATER UTILIT	Y EXPENSE ACCO	UNT MATRIX			
			.1	.2	.3	.4	.5	.6
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES- OPERATIONS (d)	COLLECTION EXPENSES- MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 740,831	(u)	(6)	(1)	(g)	(11)	(1)
703	Salaries and Wages - Officers, Directors and Majority Stockholders	383,896						
704	Employee Pensions and Benefits	288,046						
710	Purchased Sewage Treatment			Alle Alle San				AUG TOUR
711	Sludge Removal Expense	89,573				in carried and	89,573	-
715	Purchased Power	212,591	15,316				197,276	
716	Fuel for Power Purchased							
718	Chemicals	234,635					234,635	
720	Materials and Supplies	14,333	4,395					
731	Contractual Services-Engineering	23,161			**			-
732	Contractual Services - Accounting	32,850						
733	Contractual Services - Legal	9,483						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	19,951			2		19,951	100
736	Contractual Services - Other	37,070		11,709	***	_		25,361
741	Rental of Building/Real Property			-	-			
742	Rental of Equipment	760	-		-		760	
750	Transportation Expenses	31,008						
756	Insurance - Vehicle							
757	Insurance - General Liability	68,646						
758	Insurance - Workman's Comp.	29,329				7.	\$	
759	Insurance - Other	-	,					====
760	Advertising Expense	1,126						E-2012 35-00
766	Regulatory Commission Expenses - Amortization of Rate Case Expense	244,309						
767	Regulatory Commission ExpOther							
770	Bad Debt Expense					(E21K-E51E)		A STANSANT SERVICE
775	Miscellaneous Expenses	130,499						
То	otal Wastewater Utility Expenses	\$ 2,592,096	\$19,711	\$ 11,709	s	\$	542,195	\$ 25,361

S-10(a) GROUP 1

UTILITY NAME:

KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		.7	.8	.9	.10	.11	.12
1				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k) .	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$	740,831	\$			
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		383,896				
704	Employee Pensions and Benefits		288,046				
710	Purchased Sewage Treatment	1 546 500					
711	Sludge Removal Expense	The second secon				0	
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies		9,938				
731	Contractual Services-Engineering		23,161				
732	Contractual Services - Accounting		32,850				
733	Contractual Services - Legal		9,483				
734	Contractual Services - Mgt. Fees						14
735	Contractual Services - Testing						
736	Contractual Services - Other						1
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses		31,008				
756	Insurance - Vehicle						
757	Insurance - General Liability		68,646				
758	Insurance - Workman's Comp.		29,329		-		
759	Insurance - Other						
760	Advertising Expense		1,126			Marine Control	and the second
766	Regulatory Commission Expenses	Recorded to					parties you have a
	- Amortization of Rate Case Expense	111000101001	244,858	11111111111111		4	
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		130,499				
To	otal Wastewater Utility Expenses	s	1,993,670	\$ 	\$	·	\$

S-10(b) GROUP 1

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-21

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	1.0	1.498	1,498
Displacement	1.0		255
	1.5		·
Displacement	2.5	12	30
	5.0	2	10
	8.0	13	104
Displacement	15.0	2	30
Compound	16.0		
Turbine	17.5		
Displacement or Compound	25.0	1_	25
Turbine	30.0		
Displacement or Compound	50.0	4	200
Turbine	62.5	0	
Compound	80.0	1	80
Turbine	90.0	1	90
Compound	115.0	\ <u></u>	S
Turbine	145.0	0	· · · · · · · · · · · · · · · · · · ·
Turbine	215.0	1\\	S
	Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound	(b) (c) Displacement 1.0 Displacement 1.5 Displacement 2.5 Displacement or Turbine 5.0 Displacement, Compound or Turbine 8.0 Displacement 15.0 Compound 16.0 Turbine 17.5 Displacement or Compound 25.0 Turbine 30.0 Displacement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0	TYPE OF METER FACTOR OF METERS (d) (b) 1.0 1,498 Displacement 1.0 255 Displacement 1.5 12 Displacement or Turbine 5.0 2 Displacement, Compound or Turbine 8.0 13 Displacement 15.0 2 Compound 16.0 1 Turbine 17.5 1 Displacement or Compound 25.0 1 Turbine 30.0 4 Displacement or Compound 50.0 4 Turbine 62.5 1 Compound 80.0 1 Turbine 90.0 1 Compound 115.0 1 Turbine 145.0 1

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calcu	lation:	67,096,028 gal	/avg SFR customers 1498 /365 days =	123

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	849MGD	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Davco/US Filter	
Type (2)	AWT	
Hydraulic Capacity	873 GPM.	
Average Daily Flow	572,000	
Total Gallons of Wastewater Treated	208,653,000	
	0.100	
Method of Effluent Disposal	Golf Course/ Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

KW Resort Utilities Corp

SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for e	ach system. A separate page s	hould be supp	lied where necessary.		
Present number of ERCs* now being served	4,650	AADF	.572 /123 gal / ERC		
2. Maximum number of ERCs* which can be served _	6,902 at 100% Capacity	.849MC	GD/ 123 gal / ERC		
3. Present system connection capacity (in ERCs*) usin	ng existing lines	6,902	at .849 MGD		
4. Future connection capacity (in ERCs*) upon service	e area buildout	6,902	at .849 MGD		
5. Estimated annual increase in ERCs*		5%	233 ERC's		
6. Describe any plans and estimated completion dates In 2021 the Utility spent more than \$360,000 dollars on plan	ned capital improvements to the t	reatment plant a	nd collection systems.		
The capital investment included the replacement of the 20 year					
panel fabrication, electrical installation/contracting, HVAC c	ontracting, General Contracting. U	Itility Staff coo	rdinated the projects 6 different		
contractors. WWTP upgrades were made to the SCADA (Su	pervisory Control and Data Acqu	isition) system;	including treatment plant control		
and monitoring. The Utility also made significant inves	tment to the vacuum collection	system in the	form of vacuum valve controller re-bui	lds.	
Other collection system investment included pumping e					
monitoring. Aging equipment/vehicles were replaced, includ					
7. If the utility uses reuse as a means of effluent disporprovided to each, if known. Key West Golf Club: 39.07 MG; Monroe County Detention		d users and th	e amount of reuse		
8. If the utility does not engage in reuse, has a reuse fe	-	?Y <u>E</u>	S		
If so, when? August	16, 2021				
9. Has the utility been required by the DEP or water m		nt reuse?	N/A		
If so, what are the utility's plans to comply wit	in this requirement?				
10. When did the company last file a capacity analysis report with the DEP? August 16, 2021					
 11. If the present system does not meet the requiremen a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgree. Is this system under any Consent Order with 	ecessary to meet the DEP rules N/A ading.	5.			
12. Department of Environmental Protection ID # FL.	A014951-258748				

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-21

UTILITY NAME:

KW Resort Utilities Corp

(A)	(B)	(C)	(D)	
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference	
	Revenues per Sch S-9	Revenues per KAF Retur	(B)-(C)	
Gross Revenues: Total Flat-Rate Revenues	-			
Total Measured Revenues	3,307,057.05	3,331,416.00	(24,358.95	
Revenues from Public Authorities				
Revenues from Other Systems				
Interdepartmental Revenues				
Total Other Wastewater Revenues	82,553.17	81,203.00	1,350.17	
Reclaimed Water Sales	85,500.78	85,501.00	(0.22)	
Total Wastewater Operating Revenue	3,475,111.00	3,498,120.00	(23,009.00)	
Less: Expense for Purchased Wastewater from FPSC Regulated Utility				
Net Wastewater Operating Revenues	3,475,111.00	3,498,120.00	(23,009.00)	
Reconciliation: Measured Revenues billed 2021:				

Supplemental Schedule

KW Resort Utilities Corp. Profit Sharing Contribution Per Employee 2021

	Employee	 Amount	%	Class
1	Pierre Amboise	\$ 3,012.52	5%	Employee
2	Bryan Milks	\$ 5,004.55	5%	Manager
3	John Russo	\$ 2,828.39	5%	Employee
4	Jason Phillips	\$ 2,063.91	5%	Employee
5	Andrew Pfeiffer	\$ 3,397.47	5%	Employee
6	Simon Marzetti	\$ 2,671.13	5%	Employee
7	Brian Hinton	\$ 2,517.21	5%	Employee
8	Judi Irizarry	\$ 3,215.07	5%	Billing Mgr
9	Christopher Johnson	\$ 8,845.02	5%	Officer
10	Robert Barrios	\$ 2,666.15	5%	Employee
11	Mark Streisel	\$ 2,070.43	5%	Employee
12	Timothy Sunderman	\$ 5,355.93	5%	Manager
13	Gregory Wright	\$ 6,071.14	5%	Officer