CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SU615-04-AR Robert Hillman North Peninsula Utilities Corporation P. O. Box 2803 Ormond Beach, FL 32175-2803

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

			REPORT C)F				
North	Peninsula (Jtility Co	rporati	on	***			
D 0	D 0000		T NAME OF					
P.O.	Box 2803 Orn	nond Bch.,	FL					
Ormon	d Bch.,FL 3 Mailing Addres	<u> </u>		Ormond Street Ad		FL		Volusi
	Mailing Addres	55	l	Street Ad	u1699		County	
Telephone Number	386-677-784	7		Date Utility Fire	st Organiz	ed <u>1</u>	May 16,	1989
Fax Number	<u>386-677-814</u>	6	-	E-mail Address	3	N/A		
Sunshine State One-	Call of Florida, Inc.	Member No.						
Check the business	entity of the utility as	filed with the Ir	iternal Reve	enue Service:				
Individual	X Sub Chapter	S Corporation		1120 Cor	poration		Partne	ership
Name, Address and	phone where record	s are located:		Granada Beach, Fl		76		
Name of subdivisions	s where services are	e provided:	Seabri	dge Subdi	vision		- di and ·	
					<u>-</u>			
		C	ONTACTS:					
		·					Sala	ary
							Char	~ 1
Name		Ti	tle	Principal B	usiness A	ddress	Utili	ity
Person to send corre	•	ъ						
Tyree F. Wil	rson, JK	<u> Presid</u>	ent	Same a	s Uti	Lity		
Person who prepared	this report:							
Robert F. Do	•	_Consul	tant	2307 #	mherst	A v =		İ
					**************************************		1•	ı

Orlando, FL 32804

\$ \$

Same as Utility

Same as Utility

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

President

V.P. Secretary

Officers and Managers:

Tyree F. Wilson, JR

Robert Hillman

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Tyree F. Wilson JR Robert Hillman	50%	Same as Utility Same as Utility	\$ \$ \$ \$ \$ \$ \$

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$ 187,588	\$	\$ 187,588
Total Gross Revenue		\$	\$ <u>187,588</u>	\$	\$ <u>187,588</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ <u>153,973</u>	\$	\$ <u>153,973</u>
Depreciation Expense	F-5		<u>38,220</u>		38,220
CIAC Amortization Expense_	F-8		(29,926)		(29,926)
Taxes Other Than Income	F-7		20,026		_20,026_
Income Taxes	F-7				
Total Operating Expense		\$	182,293		\$ <u>182,293</u>
Net Operating Income (Loss)		\$	\$ 5,295	\$	\$5,295
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$	\$ <u>(9,771)</u>	\$	\$ _(9,771)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			1001
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>865,691</u>	\$ <u>861,932</u>
Amortization (108)	F-5,W-2,S-2	(648,844)	624,727
Net Utility Plant		\$ 216,847	\$ 237,205
CashCustomer Accounts Receivable (141)		38,971	<u>15,857</u>
Other Assets (Specify): Due from affiliated/deposits Loan closing costs		2,178 5,256	$\frac{2,178}{5,256}$
S.H. Loan receivable Def. Costs		1,000 47,823 0	3,494 47,823 1,000
Total Assets		\$ <u>312,075</u>	\$ 312,813
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	100	100
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	<u>400</u> 322,646	(312,875)
partnership only) (218)	F-6		
Total Capital		\$ (322,146)	\$ (312,375)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 436,994	\$ 329,939 75,166 35,583
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)		20,026	8,193
Due to affiliates Other loans payable		36,631 10,000	61,411
Def. Fees Advances for Construction		0	2,873
Contributions in Aid of Construction - Net (271-272)	F-8	86,219	102,023
Total Liabilities and Capital		\$ <u>312,075</u>	\$ <u>312,813</u>

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$	\$ <u>865,691</u>	\$	\$ 865,691
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$	\$ <u>865,691</u>	\$	\$ <u>865,691</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$ _624,727	\$	\$ 624,727
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	\$ <u>38,231</u> ————	\$ 	\$ 38,231
Total Credits	\$	\$ 38,231	\$	\$ 38,231
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$13,978	\$	\$ <u>13,978</u>
PSC Adjustments Total Debits	\$	\$\frac{136}{14,114}	\$	\$\frac{136}{14,114}
Balance End of Year	\$	\$ <u>648,844</u>	\$	\$ <u>648,844</u>

Revised 4/28/05

ITILITY NAME:	North Peninsula	Utilities	Corporation

YEAR OF REPORT DECEMBER 31, 2004

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	$ \begin{array}{c cccc} & & & & 1 \\ & & & 100 \\ & & & 100 \\ & & & & 100 \\ & & & & & 0 \end{array} $	N/A

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ N/A	\$ -312,875
Changes during the year (Specify):		
Net Loss		-9,771
Balance end of year	\$	$\frac{-322,646}{}$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$ N/A	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
Southern Community Bank # 1	5.75	\$ 47,458
Southern Community Bank # 2	5.75	389,536
Total		\$ <u>436,994</u>

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax	\$	\$	\$	\$
Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Lic. & Sales		11,234 8,441 351		11,234 8,441 351
Total Tax Expense	\$	\$ 20,026	\$	\$ <u>20,026</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Martin & Associates ELAB Wetherell Wetherell Peninsula Management Stephen Baker Robert Dodrill Herb Weems Rose Sandstrum Attys. Zev, Cohen	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 2,280 \$ 1,540 \$ 10,542 \$ 4,556 \$ 73,044 \$ 7,014 \$ 1,285 \$ 13,633 \$ 6,500 \$ 1,021	Accounting Testing Plant Operations Testing Management Repairs & Maintenance Plant Accounting/Reg Sludge Hauling Legal Engineering

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

		Water	Wastewater	Total
	(a)	(b)	(c) 623,394	(d) 623,394
<u> </u>	Prev. A/R			
	D# 030601-SU		17,600	17,600
[1)	Balance first of year	\$	\$ <u>640.994</u>	\$ <u>640.994</u>
2)	Add credits during year			
		\$	s 0	s 0
3)	Total	· · · · · · · · · · · · · · · · · · ·	640,994	640,994
4)	Deduct charges during the year			
5)	Balance end of year			
6)	Less Accumulated Amortization		554,775	554,775
7)	Net CIAC	\$	\$ 86,219	\$ <u>86,219</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
None				
Sub-total			\$	\$
Report below all ca extension charges charges received d	and customer conne	n ection		
Description of Charge	Number of Connections	Charge per Connection	-	
None		\$	\$	\$
Alaka a				
Total Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year: PSC_Adj_030601	<u>Water</u> \$ 5U	\$\frac{\text{Wastewater}}{521,371} \\ \frac{3,478}{524,849}	$ \begin{array}{r} $
Deduct Credits During Year: Amort - Exp - 04		29,926	<u>29,926</u>
Balance End of Year (Must agree with line #6 above.)	\$	\$ 554,775	\$ <u>554,77</u> 5

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME	Ξ:	North	Peninsula	Utilities	Corporation

YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock	N/A	%	%	%
Long Term Debt		%	%	%
Customer Deposits	·	%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	N/A .	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: North Peninsula Utilities Corporation

YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$N/A	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

and the second s	
A STATE OF THE STA	
Approximately and the second s	
	N / A
•	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding				
	Reservoirs		N/A	(Wastewater	<u> Only)</u>
306	Lake, River and Other				, ,
	Intakes				
307	Wells and Springs				
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
	Standpipes			<u> </u>	***
331	Transmission and Distribution				
	Lines				
333	Services				
334	Meters and Meter				
205	Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
240	Miscellaneous Equipment Office Furniture and				
340					
341	Equipment Transportation Equipment				
341	Stores Equipment		<u> </u>		
343	Tools, Shop and Garage				
343	Tanda as and				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
"					
	Total Water Plant	\$	\$	\$	\$

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	*
Credits (h)	9 9
Debits (g)	\$
Accumulated Depreciation Balance Previous Year (f)	\$
Depr. Rate Applied (e)	% %% %%%% %%%% % %%% % %%% % %%% % %%% %
Average Salvage in Percent (d)	% %%% %%%% %%%% % %%% %%%%% %%%% %% %
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Coffice Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant Totals
Acct. No. (a)	304 305 305 307 307 308 309 311 320 331 333 334 335 336 336 336 337 338 339 334 342 342 343 345 345 347 348

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	-
610	Purchased Water	
615	Purchased Power_	
616	Fuel for Power Production	-
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	BillingN/A	
	Professional	
	Testing	•
	Other	-
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	·
670	Bad Debt Expense	-
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\s *
	* This amount should tie to Sheet F-3.	7 =====

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	N/A		
3/4"	D	1.5			
1"	D	2.5		******	.—
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			******
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)				~~~~	-44-4
				·	
** D = Displacement					
C = Compound		Total			
T = Turbine					

	North Peninsula Utilities Corporation	
UTILITY NAME:		YEAR OF REPORT
		DECEMBER 31, 2004
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July			N/A		
If water is purchased for Vendor			mes of such utilities	below:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
			N/A		
					·

UTILITY NAME: North Peninsula Util		_	YEAR OF R DECEMBER 3	
	WELLS A	ND WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing		N / A		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				
	RES	SERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated		N/A		
	HIGH SER	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower		N/A 		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power		N/A		

UTILITY NAME:_

YEAR OF REPORT DECEMBER 31, 2004

SOURCE OF SUPPLY

	(Ground, Surface, Purchased Water etc.)
Permitted Gals. per day	N/A
Type of Source	
	WATER TREATMENT FACILITIES
List for each Water Treatment	Facility:
Type	
Make	
Permitted Capacity (GPD)	
High service pumping	
Gallons per minute	
Reverse Osmosis	
Lime Treatment	
Unit Rating	N/A
Filtration	
Pressure Sq. Ft	
Gravity GPD/Sq.Ft.	
Disinfection	
Chlorinator	
Ozone	
Other	
Auxiliary Power	

UTILITY NAME:	North Peninsula Utilities Corporation
EVETEM NAME:	

GENERAL WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection canacity (in EPCs *) upon service area buildout
4. I didire confidencial capacity (in Lives) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
O. When did the company lost file a consoity analysis are straight the DEDO. N/A
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance? $\underline{\hspace{1cm}\mathbb{N}/\mathbb{A}}$
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS FPSC

Acct. No. (a)	Account Name (b)	Previous Year (c)	Adjustments & Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	6,310 46,800 162,493 321,528 5,410 29,139	1,725	\$	\$ 6,310 46,800 162,993 321,528 5,410 29,139 1,278 6,810
380 381 382 389	Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment		(14,012)	(12,753)	
390 391	Office Furniture and Equipment Transportation Equipment				
392 393	Stores Equipment Tools, Shop and Garage Equipment				
394 395 396 397 398	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$ <u>861,932</u>	\$ <u>17,737</u>	\$ <u>13,978</u>	\$ <u>865,691</u> *

^{*} This amount should tie to sheet F-5.

North Peninsula Utilities Corporation

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation	Adjustments		Accum. Depr. Balance
Acct.		Life in	.⊆	Rate	Balance	and		End of Year
(a)	Account (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i) (i)
352 354	Franchises Structures and Improvements	40 27	%	2.5 %	4,098	\$ 1 237	158	4,254
355			%	%	6 −7 C T	767	0	€ C C T
360	Collection Sewers - Force	2.7	%	3.7 %	263.993		11.897	275.889
361	Collection Sewers - Gravity	40	%	7	ት ቀ	2	135	↑
362	Special Collecting Structures		%	%				
363	Services to Customers	35	%	2.8 %	20.417		833	21.249
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%	%				
370	Receiving Wells	25	%	% 0.7	411	2.7	15	435
371	Pumping Equipment	17	%	88	2.680	(258)	518	3.456
380	Treatment and Disposal			ĺ				
	Equipment	15	%	6.67 %	200.663	13,102	18.618	206,179
381	Plant Sewers		%			ሳ .	4	
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous							
	Equipment		%	%				
390	Office Furniture and							
	Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%			7.07	
395	Power Operated Equipment		%	%		A Community of the Comm		Addition
396	Communication Equipment		%	%	At Milks			
397	Miscellaneous Equipment		%	%		And the second s		
398	Other Tangible Plant		%	%	and the state of t			
	Totals				\$ 624,727	\$ 14,114	\$ 38,231	\$ 648,855 *
							The state of the s	
- - - *	* This amount abound to to Chaot E E							

This amount should tie to Sheet F-5.

UTILITY NAME: NPUC R.F.Dodril;1 Sr.

WASTEWATER UTILITY PLANT ACCOUNTS WORKSHEET

Acct. No.	351 352 353	355 355 360	362 362 363 364 365	370 371 380 381	382 389 390 391 392 395 395 396 396 398	}
Account Name (b)	Organization Franchises	Structures and Improvement Power Generating Equipment Coll. Sewer Server	Coll. Sewers Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations	Recediving Wells Pumping Equipment Treat and Disposal Equip. PlantSewers	Outfall Sewer Lines Other Plant and Misc Equip. Office Furniture and Equip. Transportation Equipment Stores Equipment Tools, Shop and Garage Eq. Laboratory Equipment Power Operated Equipment Communication Equipment Miscedllaneous Equipment Other Tang Plant	Total Water Plant
Previous Year (c)	6,310	32 4	29,139	1,278 6,810 282,164		861,932
FPSC Adjustments (c-1)			0000	2,000 2,000 (7,316)		(5,316)
Previous Adjusted (c-2)	6,310	321,528	29,139	1,278 8,810 274,848	0	856,616 46,800 809,816
Current Additions (d)		1,725		21,328	0	23,053
Adj. + Add. (c-1 + d) (d-1)	000	1,725	0000	2,000 2,000 14,012		17,737 (c+(d-1)+e)
Current Retirements (e)		(1,225)		(12,753)		(13,978) Foot
Cur Y/E (c+(d-1)+e) (f)		162,993 0 321,528 5 410	29,139 29,139 0	1,278 8,810 283,423 0		865,691 865,691

S-1 Vorksheet

Act No.

a

NPUC

ANALYSIS OF ACCUMULATED DEPRECIATION - WASTEWATER WORKSHEET

YEAR OF REPORT DECEMBER 31, 2004

				************						•
	Average Service	Average	Depreciation	Accumulated Depreciation	FPSC	Adjusted	Retirements	Subtotal	/ Depreciation	
		Salvage in	Rate	Balance	₽	Beginning	Debits	Adj's & Rets	Charges	
Account Name	Years	Percent	Applied	Prev. Year Dr. (Cr)	D. (Cr.)	Balance Dr. (Cr)	ر (C)	Ω. (C ₁)	Credits Dr. (Cr.)	
(p)	<u> </u>	©	(0)	€	(f-1)	(f-2)	(b)	(g-1)	E	
Franchises	40				2	(4,096)		2	(158)	
Structures and Improvements		3.45	%	% (131,042)	12	(131,030)	1,225	1,237	(6,021)	
Power Generating Equipment		•			0			0		
Coll. Sewers Force		•		ભ	-	(263,992)		-	(11,897)	
Coll. Sewers Gravity		•	* *	% (1,423)	7	(1,421)		7	(135)	
Special Collecting Structures		q.			0			0	i	
Services to Customers		0-		% (20,417)	_	(20,416)		_	(833)	
Flow Measuring Devices		0.		*	0			0		
Flow Measuring Installations		•			0			0		
Recediving Wells					27	(384)		27	(51)	
Pumping Equipment				% (2,680)	(258)	(2,938)		(258)	(518)	
Treat and Disposal Equip.				_		(200,314)	12,753	13,102	(18,618)	
PlantSewers		•								
Outfall Sewer Lines		•		*	0					
Other Plant and Misc Equip.				*	0					
Office Furniture and Equip.				*	0					
Transportation Equipment		•		*	0					
Stores Equipment				% :	0 (
Tools, Shop and Garage Eq.				× ;	0 (
Laboratory Equipment				se ;)					
Power Operated Equipment			% :	* :	0 (
Communication Equipment				£ ;)					
Miscedilaneous Equipment				₽:)					
Other Tang. Plant		_		*	0					
Total Water Plant				(\$624,727)	136	(624,591)	13,978	14,114	(38,231)	
										ė.

(4,254) (135,826) (135,828) (1,556) (21,249) (1,249) (1,356) (1,356) (21,249) (1,356) (1,366)

Accum.Depr.
Balance
End-of-Year (f+g+h)
Dr. (Cr)

8-2 Worksheet

(\$648,844) |

390 390 397 397 396 397 398 398

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701 703 704 710 711	Salaries and Wages - Employees	13.633
715	Pulchased Power	1 13 448
716 718 720 730	Fuel for Power Production Chemicals Materials and Supplies Contractual Services: Billing Management Fee Professional Testing Other	1,646 780 73,044 10,748
740	Rents	380
750 755 765 770 775	Transportation Expense	2.039
	Total Wastewater Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$ <u>153,973</u> *

WASTEWATER CUSTOMERS

	T			ctive Customers al I	
	Type of	Equivalent	Start		quivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0		7772	
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D,	15.0			
3"	C	16.0			
3"	Ť	17.5			
	'	17.0			
Unmetered Customers					
Other (Specify)			560	562	
Other (Opecity)					
** D = Displacement					
C = Compound		Total	560	562	
T = Turbine					

YEAR OF REPORT

North Peninsula Utilities Corporation

UTILITY NAME:

20

_30

STEM NAME:	· · · · · · · · · · · · · · · · · · ·	4	YEAR OF REPORT DECEMBER 31, 2004			
	TREAT	MENT PLANT				
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	McNeil & Co. Concrete 60,000	Wetherell Treatment Systems Steel 90,000	Wetherell Treatment Syst Steel 60,000			
	MASTER LIF	STATION PUMPS				
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Information N	ot Available At This	Time			
	PUMPING WAS	EWATER STATISTICS				
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site			
January February March April May June July August September October November December Total for year	2,685 2,893 3,167 2,575 2,151 2,754 2,790 4,263 2,673 2,380 2,269 2,161 32,781		2,685 2,893 3,167 2,575 2,151 2,754 2,790 4,263 2,673 2,380 2,269 2,161 32,781			

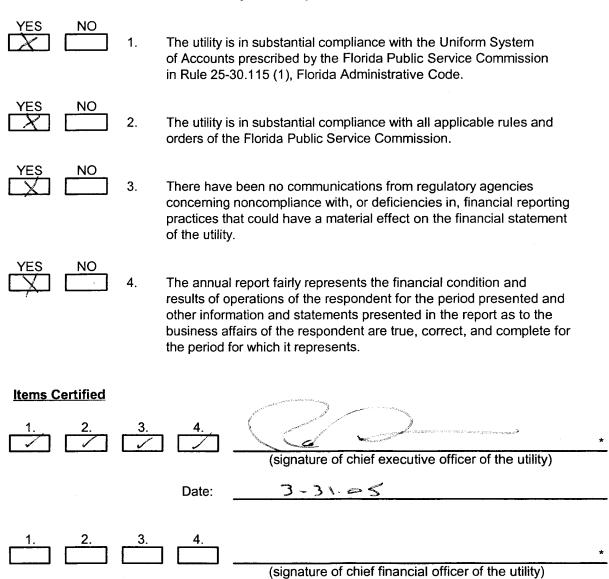
UTILITY NAME:_	North Peninsula Utilities Corporation	
SYSTEM NAME:		

GENERAL WASTEWATER SYSTEM INFORMATION

2. Maximum number of ERCs* which can be served	(0 0
Present system connection capacity (in ERCs*) using existing lines. Future connection capacity (in ERCs*) upon service area buildout.	600
Future connection capacity (in ERCs*) upon service area buildout.	
10 - 15	
. Edinated annual morease in Encos .	
S. Danasha and Alaman I. B. at I. at	
Describe any plans and estimated completion dates for any enlargements	s or improvements of this system None
 If the utility uses reuse as a means of effluent disposal, provide a list of th reuse provided to each, if known. 	ne reuse end users and the amount of N/A
3. If the utility does not engage in reuse, has a reuse feasibility study been c	completed? No
If so, when?	
Has the utility been required by the DEP or water management district to it.	
If so, what are the utility's plans to comply with this requirement?	N/A
When did the company last file a capacity analysis report with the DEP?	12/03
If the present system does not meet the requirements of DEP rules, subn	
	-
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	DEP rules.
c. When will construction begin?	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
Divide the total annual single family residence (SFR) gallons sold by the	ne average number of single family
residents (SFR) gallons sold by the average number of single family res	sidence customers for the same
Department of Environmental Protection ID # An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the	ne average number of single family

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class C

Company:

North Peninsula Utilities Corporation

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	Difference
	Revenues Per Sch. F-3	Revenues Per RAF Return	
Accounts	Scn. F-3	KAF KELUTII	(b) - (c)
Gross Revenue:			
Residential	s <u>187,588</u>	\$ 187,588	\$
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 187,588	\$ 187,588	\$ -0-
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		Name of the second	
Net Wastewater Operating Revenues	\$ 187,588	\$ 187,588	\$ -0-

Evn	1	anations.	

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).