CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Vantage Oaks Utility LLC
Exact Legal Name of Respondent

877S
Certificate Number(s)

Submitted To The

Florida Public Service Commission

FOR THE

YEAR ENDED DECEMBER 31, 2024

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Vantage Oaks Utility LLC (EXACT NAME OF UTILITY) 71 Southeast 24th St. Okeechobee, FL 34974 Same as Mailing Address Okeechob Street Address County Mailing Address **Date Utility First Organized** 863-784-3106 1976 Telephone Number Fax Number E-mail Address Sunshine State One-Call of Florida, Inc. Member No. VD1847 Check the business entity of the utility as filed with the Internal Revenue Service: Individual x Sub Chapter S Corporation 1120 Corporation Partnership Name, Address and phone where records are located: Vantage Oaks Mobile Home Park 4071 Southeast 24th St. Okeechobee, FL 34974 863-784-3106 Name of subdivisions where services are provided: Vantage Oaks Mobile Home Park CONTACTS: Salary Charged Principle Business Address Utility Name Title Person to send correspondence: Zach Schwartz Vice President 10221 River Road Potomac, Maryland 20859 Person who prepared this report: 44 Black Willow Street **Gary Morse Utility Consultant** N/A Homosassa, FL 34446 Officers and Managers: Austin Berk President 10221 River Road Jon Wyss #59831 Vice President Potomac, Maryland Stacy Rankin Chief Financial Officer 20859 Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility: Percent Salary Ownership in Charged Utility Name Principle Business Address Utility \$ \$ \$

INCOME STATEMENT

| | Ref. | | T | ſ~ | Total |
|---|------|------------------|-------------------|----------------|-----------------|
| Account Name | Page | Water | Wastewater | Other | Company |
| Gross Revenue | | | | | |
| Residential | | \$ | \$ 42,080 | \$ | \$42,080 |
| Commercial | | | | | |
| Industrial | | | | | |
| Multiple Family | 1 | | | | |
| Guaranteed Revenues | | 200 | | | |
| Other (Specify)_ Late Fees | | (4200 | | | |
| | | | | | |
| Total Gross Revenue | | \$ | \$ 42,080 | \$ | \$ 42,080 |
| | | () () | | | |
| Operation Expense (Must tie | W-3 | | | | |
| to pages W-3 and S-3) | S-3 | \$ | \$ 51,826 | \$ | \$ 51,826 |
| , , | | ()) | | · —— | <u> </u> |
| Depreciation Expense | F-5 | | 3,144 | | 3,144 |
| | | | | | |
| CIAC Amortization Expense_ | F-8 | | 0 | | 0 |
| | ' - | | | | |
| Taxes Other Than Income | F-7 | | 4,868 | | 4,868 |
| | | | 4,000 | - | |
| Income Taxes | F-7 | | 0 | | 0 |
| | | X | | | |
| Total Operating Expense | 1 1 | \$ | 59,838 | | \$ 59,838 |
| Total Operating Expense | 1 1 | <u> </u> | | - | Ψ <u>39,030</u> |
| Net Operating Income (Loss) | | \$ | \$ (17,758) | \$ | \$ (17,758) |
| Het Operating meetine (2033) | | · | Ψ <u>(11,730)</u> | Ψ | \$(17,758) |
| Other Income: | | | | | |
| | | \$ | | • | |
| Nonutility Income | | a | \$ | \$ | \$ |
| *************************************** | | | | (* | |
| * | | | | | |
| | | | | | |
| Other Deductions: | | | | | |
| Miscellaneous Nonutility | | _ | | _ | |
| Expenses | | \$ | \$ | \$ | \$ |
| Interest Expense | | | 7 | - | - |
| | | | | | |
| (1881) | | - | | | |
| 1 | | | | | |
| | | | | | |
| | | _ | _ N | | . 0 |
| Net income (Loss) | | \$ | \$ (17,758) | \$ | \$ (17,758) |
| | | - | (21322 | | |
| | | | | | |

| YEAR OF REPORT | |
|----------------|------|
| DECEMBER 31, | 2024 |

COMPARATIVE BALANCE SHEET

| | Reference | Current | Previous |
|--|-------------|------------|------------|
| ACCOUNT NAME | Page | Year | Year |
| Assets: | | | |
| Utility Plant in Service (101-105) Accumulated Depreciation and | F-5,W-1,S-1 | \$394,112 | \$394,112_ |
| Amortization (108) | F-5,W-2,S-2 | 337,112 | 333,967_ |
| Net Utility Plant | | \$57,000 | \$60,145 |
| Cash Customer Accounts Receivable (141) Other Assets (Specify): | | 1,020 | 3,007 |
| Total Assets | | \$ 58,020 | \$ 63,152 |
| Liabilities and Capital: | | | |
| Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) | F-6 F-6 | | |
| Retained Earnings (215) Propietary Capital (Proprietary and | F-6 | | |
| partnership only) (218) | F-6 | (14,299) | 3,460 |
| Total Capital | | \$(14,299) | \$3,460 |
| Long Term Debt (224) Accounts Payable (231) Notes Payable (232) | F-6 | \$ | \$ |
| Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) | | | |
| Due to Owner | | 72,319 | 59,692 |
| Advances for Construction Contributions in Aid of Construction - Net (271-272) | F-8 | | |
| Total Liabilities and Capital | = = | \$58,020 | \$63,152 |

| UTILITY NAME Vantage Oa | ks Utility LLC |
|--------------------------------|----------------|
|--------------------------------|----------------|

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GROSS UTILITY PLANT

| Plant Accounts: (101 - 107) inclusive | Water | Wastewater | Plant other Than Reporting Systems | Total |
|---|-------|------------|---|------------|
| Utility Plant in Service Construction Work in | \$ | \$ 394,112 | \$ | \$394,112 |
| Other (Specify) | | | | |
| Total Utility Plant | \$ | \$394,112 | \$ | \$ 394,112 |

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

| Account 108 | Water | Wastewater | Other Than Reporting Systems | Total |
|--|-------|------------|------------------------------------|------------|
| Balance First of Year | \$ | \$333,967 | \$ | \$ 333,967 |
| Add Credits During Year: Accruals charged to | | | | |
| depreciation account | \$ | \$3,144_ | \$ | \$3,144 |
| Salvage | - | | | |
| Other Credits (specify) | ·- | | | |
| Total Credits | \$ | \$ 337,112 | \$ | \$ 337,112 |
| Deduct Debits During Year: | | | | |
| Book cost of plant | | | _ | |
| retired Cost of removal | \$ | \$ | \$ | \$ |
| Other debits (specify) | | | | |
| Total Debits | \$ | \$ | \$ | \$ |
| Balance End of Year | \$ | \$337,112 | \$ | \$ 337,112 |

| 1 1771 | ITV | MIA | BAIT. | |
|--------|-------|-----|-------|--|
| UTIL | H III | NA | ME: | |

| Vantage Oaks Utility LLC | | | | | |
|---------------------------|---------|-------|----------|-----|--------|
| vaniane caks i bilivi i c | Vontoro | Oake | I Milia. | 9 1 | \sim |
| | vaniace | CJAKS | LJHIIIV | | ι. |

| YEAR OF REPORT | |
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CAPITAL STOCK (201 - 204)

| | Common Stock | Preferred Stock |
|--|-----------------|--------------------|
| Par or stated value per share | | |
| Shares authorizedShares issued and outstanding | | |
| Total par value of stock issued | | |
| Dividends declared per share for year | | |

RETAINED EARNINGS (215)

| Appropriated | Un- Appropriated |
|--------------|--|
| \$ | - |
| | |
| | - |
| | • |
| 1 6 30 30 | • |
| \$ | \$ |
| | Appropriated \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |

PROPRIETARY CAPITAL (218)

| | Proprietor Or Partner | Partner |
|---|--------------------------|---------|
| Balance first of yearChanges during the year (Specify): Retained Earnings | \$ <u>3,460</u> (17,758) | \$ |
| Capital Contributions(Distributions) | | - |
| Balance end of year | \$\$ \$ | \$ |

LONG TERM DEBT (224)

| Description of Obligation (Including Date of Issue and Date of Maturity): | Interest Rate | # of Pymts | Principal per Balance Sheet Date |
|---|------------------|---------------|--|
| | | | \$ |
| Total | | | \$ |

| YEAR OF REPORT | |
|----------------|------|
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TAXES EXPENSE

| (a) | Water (b) | Wastewater (c) | Other (d) | Total (e) |
|--|--------------|---|--|--|
| Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax | \$ | \$ | \$ | \$ |
| Local property tax Regulatory assessment fees Other (Specify) Payroll Tax Workers Comp Total Taxes Accrued | | 3,311 1,557 ——————————————————————————————————— | s = ================================== | 3,311 1,557 - - - - - - - - - - - - - - - - - - |

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

| Name of Recipient | Water Amount | Wastewater Amount | Description of Service |
|---------------------|-----------------|---|------------------------------|
| US Water/JC Wittock | \$ | \$ 29,559 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Monthly Contract Ops/repairs |

| YEAR OF REPORT | |
|----------------|------|
| DECEMBER 31, | 2024 |

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

| | (a) | | Water (b) | | Vastewater (c) | | Total (d) |
|----------------------|---|-----|--------------|----------------|-------------------------------|------|------------------------------------|
| 1) 2) | Balance first of yearAdd credits during year | \$ | - | \$ | 135,538 | \$_ | 135,538 |
| 3) 4) 5) 6) | Total Deduct charges during the year Balance end of year Less Accumulated Amortization | \$ | | \$ - - - | 135,538 135,538 135,538 | \$ - | 135,538 - 135,538 135,538 |
| 7) | Net CIAC | \$_ | <u>-</u> | \$ = | | \$ = | |

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

| Report below all developers or agreements from which cash o received during the year. | | Indicate "Cash" or "Property" | Water | Wastewater |
|---|---|-------------------------------------|-------|------------|
| | | | | |
| | | | | |
| | | | | |
| Sub-total | | | \$ | \$ |
| Report below all ca extension charges charges received d | pacity charges, ma and customer conn during the year. | in ection | | |
| Description of Charge | Number of Connections | Charge per Connection | | |
| New Homes | 0 | \$ | \$ | \$ |
| | | | | |
| Total Credits During Year (Must ag | ree with line # 2 abo | ove.) | \$ | \$ |
| | | | | |

ACCUMULATED AMORTIZATION OF CIAC (272)

| Balance First of YearAdd Credits During Year: | \$ <u>Wastewater</u> \$ 135,538 | * 135,538 |
|--|---------------------------------------|-----------|
| Deduct Debits During Year: | | |
| Balance End of Year (Must agree with line #6 above.) | \$ \$135,538 | \$135,538 |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

| UTILITY NAME: | Vantage Oaks Utility LLC | YEAR OF REPORT | |
|---------------|--------------------------|----------------|------|
| | | DECEMBER 31. | 2024 |

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

| Class of Capital (a) | Dollar Amount (b) | Percentage of Capital (c) | Actual Cost Rates (d) | Weighted Cost [c x d] (e) |
|-----------------------------|---|------------------------------------|--------------------------------|--------------------------------------|
| Common Equity | \$ | % | % | % |
| Preferred Stock | | % | % | % |
| Long Term Debt | | % | % | % |
| Customer Deposits | | % | % | % |
| Tax Credits - Zero Cost | | % | 0.00 % | % |
| Tax Credits - Weighted Cost | | % | % | % |
| Deferred Income Taxes | | % | % | % |
| Other (Explain) | *************************************** | % | % | % |
| Total | \$ | <u>100.00</u> % | | % |

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

| Current Commission approved AFUDC rate: | 8 | _ % |
|---|---------------|-----|
| Commission Order Number approving AFUDC rate: | - | - |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

| UTILITY NAME: | Vantage Oaks Utility LLC | YEAR OF REPORT | |
|---------------|--------------------------|----------------|-----|
| | | DECEMBER 31, 2 | 024 |

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

| Class of Capital (a) | Per Book Balance (b) | Non-utility Adjustments (c) | Non-juris. Adjustments (d) | Other (1) Adjustments (e) | Capital Structure Used for AFUDC Calculation (f) |
|---|-------------------------------|-----------------------------------|----------------------------------|---------------------------------|---|
| Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) | \$ | \$ | \$ | \$ | \$ |
| Total | \$ | \$ | \$ | \$ | \$ |

(1) Explain below all adjustments made in Column (e):

| | | |
|---|------|------|
| | | |
| | | |
| | | |
| | | |
| - | | |
| | | |
| | | |
| | | |
| | | |
| | | |

WATER OPERATING SECTION Not Applicable

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

| Acct. No. (a) | Account Name (b) | Previous Year (c) | Additions (d) | Retirements (e) | Current Year (f) |
|---|--|-------------------------|------------------|-----------------|------------------------|
| 351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 | Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures-Manholes Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment | \$ 19,280 | \$ | \$ | \$ |
| 397 398 | Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant | \$394,112 | \$ <u>-</u> | \$0 | \$394,112_* |

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

| Acct. No. | Account (b) | Average Service Life in Years (c) | Average Salvage in Percent (d) | Depr. Rate Applied (e) | Accumulated Depreciation Balance Previous Year | Debits | Credits | Accum. Depr. Balance End of Year (f-g+h=i) |
|--------------|---|---|--|---------------------------------|--|--------|-------------|--|
| 351 | Organization | (6) | (0) | 2.50% | (f) 241 | (g) | 241 | (i) 482 |
| 354 | Structures and Improvements | 27 | % | | \$ 11,758 | s | 241 | \$ 11,758 |
| 355 | Suuciales and improvements | | % | 3.7076 | a 11,756 | • | a | D 11,736 |
| 360 | Power Generation Equipment Collection Sewers - Force | 27 | % | 3.70% | | | | |
| 361 | Collection Sewers - Porce | 40 | % | 2.50% | 450 704 | | | 450 704 |
| 362 | Collection Sewers - Gravity | 27 | % | 3.70% | 159,781 | | | 159,781 |
| 363 | Special Collecting Structures | 35 | % | 2.86% | | | | |
| 364 | Services to Customers Flow Measuring Devices | | 70 | | 2,314 | | | 2,314 |
| 365 | Flow Measuring Devices | | _% | 20.00% | | | | 2,314 |
| 370 | Flow Measuring Installations | 25 | l ——⊸" | 4.00% | | | | |
| 371 | Receiving Wells | 15 | | 6.67% | 16,855 | | 2,903 | 19,759 |
| 380 | Pumping Equipment | 15 | 70 | 0.07% | 10,000 | | 2,903 | 18,738 |
| 300 | Treatment and Disposal | 20 | % | 3.13% | 142 040 | | | 143,018 |
| 381 | Equipment | 32 | ⁷⁰ / _% | 3.13% | 143,018 | | | 143,010 |
| 382 | Plant Sewers | 30 | % | 3.33% | | | - | |
| 389 | Outfall Sewer Lines Other Plant and Miscellaneous | 30 | 70 | 3.3370 | | | | |
| 309 | Cautament | 15 | | e e70/ | 1 - | | 1 | |
| 390 | Office Furniture and | | | 6.67% | | · | | · · · · · · |
| 380 | Equipment | | ا ا | | - | | | |
| 391 | | | % % | - | | | | |
| 392 | Transportation Equipment | | % | | | | | - |
| 393 | Stores Equipment | | "0 | | | | | |
| 393 | Tools, Shop and Garage | | ا ہا | | | | | |
| 204 | Equipment | | % | | | | | - |
| 394 | Laboratory Equipment | | % | | | | | - |
| 395 | Power Operated Equipment | | % | | | | | · |
| 396 | Communication Equipment | | % | | · | | | |
| 397 398 | Miscellaneous Equipment | | % | 0.670/ | | : = | | |
| 298 | Other Tangible Plant | 15 | % | 6.67% | | | | <u> </u> |
| - 1 | Totals | | | | \$ 333,967 | e . | 8 2144 | e 227 442 |
| - 1 | 1 V(G)3 | | | | 333,867 | , | \$3,144 | \$ 337,112 |

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

| Acct. No. | Account Name | | Actual Amount |
|--------------|---|--------------|------------------|
| 701 703 | Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders | \$_ | 2,763 |
| 703 | Employee Pensions and Renefits | - | |
| 710 | Employee Pensions and Benefits Purchased Wastewater Treatment | - | |
| 711 | Sludge Removal Expense | l – | |
| 715 | | - | 8,656 |
| 716 | Fuel for Power Production | , <u>-</u> - | 0,000 |
| 718 | | _ | 3,425 |
| 720 | Materials and Supplies | _ | 0,720 |
| 730 | Contractual Services: | ki « | |
| | Professional (Contract Ops & Annual Report/Legal) Testing | _ | 29,559 4,420 |
| 740 | Other (Management Fee) | _ | 3,002 |
| 750 | Rents | | |
| 755 | Transportation Expense | - | |
| 765 | Regulatory Commission Expenses (Amortized Rate Case Expense) | - | |
| 770 | D. (D.) (E. | - | |
| 775 | Miscellaneous Expenses (includes Bank Service Fees) | = | 1 |
| | Total Wastewater Operation And Maintenance Expense* * This amount should tie to Sheet F-3. | \$ | 51,826 |

WASTEWATER CUSTOMERS

| | | | | ctive Customers | Total Number of |
|---------------------|----------|------------|---------|-----------------|-------------------|
| | Type of | Equivalent | Start | End | Meter Equivalents |
| Description | Meter ** | Factor | of Year | of Year | (c x e) |
| (a) | (b) | (c) | (d) | (e) | (f) |
| Residential Service | | | | | |
| All meter sizes | D | 1.0 | 174 | 174 | 174 |
| General Service | | | | | |
| 5/8" | D | 1.0 | 8 | | |
| 3/4" | D | 1.5 | / | | |
| 1" | D | 2.5 | | | |
| 1 1/2" | D,T | 5.0 | | | |
| 2" | D,C,T | 8.0 | 1 | | 8 |
| 3" | D | 15.0 | | | |
| 3" | С | 16.0 | | | |
| 3" | T | 17.5 | | | |
| Unmetered Customers | | | | | |
| Other (Specify) | | | | | |
| Other (opecity) | | - | | | |
| ** D = Displacement | | | | | |
| C = Compound | | Total | 175 | 175 | 182 |
| T = Turbine | | | | | |
| | | | | | |

UTILITY NAME:

Vantage Oaks Utility LLC

| YEAR OF REPORT | |
|----------------|------|
| DECEMBER 31, | 2024 |

PUMPING EQUIPMENT

| Lift Station Number | 1 | 1 | | |
|----------------------------|-------|------|------|------|
| Make or Type and nameplate | | | | |
| data on pump | | | | |
| | e | | | |
| Year installed | 2005 | 2005 | | |
| Rated capacity | | 2000 | | |
| Size | 2HP | 3HP | | |
| Power: | | | | |
| Electric | ;230V | 230 | | |
| Mechanical | - | | | |
| Nameplate data of motor | | | | |
| | | | | |

| Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections | 4 175 175 175 | | | |
|---|------------------------|------|------|--|
| | | | | |

COLLECTING AND FORCE MAINS

| | | Collecting | Collecting Mains | | | Force Mains | | |
|--|-------|------------|------------------|---|-------|-------------|--|--|
| Size (inches) Type of main Length of main (nearest foot) | PVC 8 | | | = | PVC 4 | | | |
| Begining of year Added during year | 5200 | _ | | | 300 | | | |
| Retired during year End of year | 5200 | | | | 300 | | | |

5200

MANHOLES

| Size (inches) | 4Ft | | |
|--|---------|-----------------|--|
| Type of Manhole | Precast | | |
| Number of Manholes: | Fiecast | | |
| Beginning of year | 32 | | |
| Added during year Retired during year | | | |
| | | | |
| End of Year | 32 | | |

TREATMENT PLANT

| Defiance | | |
|------------|--|--|
| | | |
| Concrete | | |
| 5,000 GPD | | |
| 4500 GPD | | |
| Perc Ponds | | |
| 5,000 GPD | | |
| 11,924,600 | | |
| | 5,000 GPD 4500 GPD Perc Ponds 5,000 GPD | Extended Aeration Concrete 5,000 GPD 4500 GPD Perc Ponds 5,000 GPD |

MASTER LIFT STATION PUMPS

| ManufacturerCapacity (GPM's) Motor: | Hydromatic 115 | Hydromal 135 | ic | _ | = |
|--|----------------|-----------------|----|---|-------|
| Manufacturer Horsepower Power (Electric or | - 3 | | | | |
| Mechanical) | Electric | Electric | | | |

PUMPING WASTEWATER STATISTICS

| Months | Gallons of Treated Wastewater | Effluent Reuse Gallons to Customers | Effluent Gallons Disposed of on site |
|----------------|-------------------------------------|---|--------------------------------------|
| January | 1,103,600 | | All |
| February | 891,000 | - | All |
| March | 914,500 | - | All |
| April | 909.000 | - | All |
| May | 527.000 | - | All |
| June | 1.059.000 | | All |
| July | 1,072,600 | | All |
| August | 1,119,100 | _ | All |
| September | 1,164,000 | | All |
| October | 982,700 | | All |
| November | 1,032,000 | - | All |
| December | 1,150,100 | - | All |
| Total for year | 11,924,600 | | |

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

| YES | NO | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
|---------|----------|-----------|--|
| YES | NO | · 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES | NO | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES | NO | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |
| Items C | ertified | | |
| 1. | 2. | 3. | 4. (signature of chief executive officer of the utility) |
| 1. X | 2. X | 3. X | 4. X (signature of chief financial officer of the utility) |

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

8 ** 1 *

GENERAL WASTEWATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. | | | | |
|--|--|--|--|--|
| 1. Present number of ERCs* now being served. 162 | | | | |
| 2. Maximum number of ERCs* which can be served. | | | | |
| 3. Present system connection capacity (in ERCs*) using existing lines 162 | | | | |
| 4. Future connection capacity (in ERCs*) upon service area buildout. Built Ou | | | | |
| 5. Estimated annual increase in ERCs*. None | | | | |
| 6 Describe any plans and estimated completion dates for any enlargements or improvements of this system. | | | | |
| | | | | |
| If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. | | | | |
| 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No | | | | |
| If so, when? | | | | |
| 9. Has the utility been required by the DEP or water management district to implement reuse? No | | | | |
| If so, what are the utility's plans to comply with this requirement? | | | | |
| | | | | |
| 10. When did the company last file a capacity analysis report with the DEP? 1/2019 | | | | |
| 11. If the present system does not meet the requirements of DEP rules, submit the following: | | | | |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? | | | | |
| c. When will construction begin? | | | | |
| d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?No | | | | |
| 12. Department of Environmental Protection ID # FLA013897 | | | | |
| An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. | | | | |
| (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day). | | | | |

TO AVOID FENALTY AND INTEREST CHARGES, THE REGULATORY ASSESSMENT FEE RETURN MUST BE FILED ON OR BEFORE 4/1/2024 Small Wastewater Utility Regulatory Assessment Fee Return

| STATUS: | Florida Public Service Commission | | FOR PSC USE ONLY | | |
|--|---|---|---|---------------------------------------|--|
| Actual Return | | | | 0604002 | |
| Estimated Return | 1. Vantage Oaks Utili | ſ ———— | 000000 | | |
| Amended Return | Vantage Ouls Utili 4071 SE 24 th St | · + | \$E | | |
| PERIOD COVERED: | 14071 SE .24 " ST | ree | 9 2 | 0604002 | |
| | Olceechobee, FL. | 34974 | 3 | 800008 | |
| 1-1-2024 | , | J | \$I | | |
| +0 | 1 | 1 | | | |
| 12-31-2024 | | 1 | Postmark Date | - | |
| | Please Complete Below If Official Mailing A | ddress Has Changed | Initials of Preparer | | |
| (Name of Utility) | (Address) | | (City/State) | (Zip) | |
| Florida Public Service Commission Co | ertificate | # <u>537-S</u> | ### | | |
| WASTEWATER OPERATING REV | enues | | | | |
| FLAT-RATE REVENUES | | 542080 | | | |
| Residential Revenues (521.1) Commercial Revenues (521.2) | | | | | |
| 3. Industrial Revenues (521.3) | | | | | |
| 4. Revenues from Public Authorities | (521.4) | | | | |
| 5. Multiple Family Dwelling Revers | | | | | |
| 6. Other Revenues (521.6) | | . 112 - 2 | | | |
| 7. TOTAL FLAT-RATE REVEN | UES | s <u>42,085</u> | | - | |
| MEASURED REVENUES | | | | | |
| 8. Residential Revenues (522.1) 9. Commercial Revenues (522.2) | | | | | |
| 10. Industrial Revenues (522.3) | | | | | |
| 11. Revenues from Public Authorities | (522.4) | - | | | |
| 12. Multiple Family Dwelling Revent | | | | | |
| 13. TOTAL MEASURED REVEN | | s | 5\$ | | |
| 14. Revenues from Public Authorities | (523) | | | | |
| 15. Revenues from Other Systems (57 | (4) | | | | |
| Interdepartmental Revenues (525) | | 4 1 1 1 1 1 1 1 | | | |
| 17. TOTAL OPERATING REVEN | | \$ <u>43,080</u> | ,, | | |
| OTHER WASTEWATER REVENUE | S venues from A.F.P.I. Charges) (530) | | | | |
| i 9. Sales of Studge (531) | Wenter Hom A.P.J. L. Cale gray (350) | | | | |
| 20. Forficited Discounts (532) | | | | | |
| 2), Rents from Wastewater Property | (534) | | | | |
| 22. Interdepartmental Rents (535) | | | | | |
| 23. Other Wastewater Revenues (536) |) Describe: | | | | |
| Describe: | | | | | |
| | ER REVENUES (Lines 18+19+20+21+22+23) | \$ 11 D 45 5 | · | | |
| 25. TOTAL WASTEWATER REV | | A THONG | · | | |
| 26. LAM: EXPENSE FOR PURCHASED WAS 27. NET WASTEWATER REVEN | tewater Treatment from FPSC-Regulated Utility | 42.080 | '' ' | | |
| | FEE DUE - (Multiply Line 27 by 0.045) | -18,000 | | | |
| (If more than \$25, enter amount. | If less, enter \$25) (b) | | 1.894 | | |
| 29. Less: Approved Prior-Period Cree | lit | | | <u> </u> | |
| 30. NET REGULATORY ASSESS | MENT PEE (Line 28 Less Line 29) | | 1,894 | | |
| | Fallare to File by Duc Date" on back) | | | | |
| | Failure to File by Due Date" on back) | | | _ | |
| 33. Extension Payment Foc (see "5. E 34. TOTAL AMOUNT DUE (Line : | | | \$ 1894 | | |
| (h) These amounts must agree with Annua | - | | · | | |
| As provided in Section 350.113, Florid If service was purchased from a regulation | ta Statutes, the minimum Annual Fee is \$25; see her | n #7 on back) | | | |
| I, the undersigned owner/officer o information is a true and correct stateme the intent to misland a public servant in t | f the above-named vendor, have read the foregoing. 1 am aware that pursuant to Section 837.06, Fiche performance of his official duty shall be guilty of | ng and declare that to the pida Statutes, whoever kno a misdementor of the seco | best of my knowledge and lowingly makes a false statement and degree. | belief the above t in writing with | |
| and a | HWHOK | -12to SIGNE | 2/1 | 7127 | |
| (Signature of Utility O | Official) | (Title) er (202) 838 (64 | | Date) | |
| AUSTINBERK | | 1272 058 COL | Fax Number () | | |
| (Please Print Nam | F.E.L No | | | | |

PSC/AFD 017-WS (02/05) Rule 25-30.120, F.A.C.

FLORIDA PUBLIC SERVICE COMMISSION

Instructions For Filing Regulatory Assessment Fee Return (Small Wastewater System)

- 1. WHO MUST FILE: Each small regulated system under the jurisdiction of the Florida Public Service Commission (Commission) for any part of the 12-month period, January 1 through December 31, preceding the due date as reflected in the following paragraph. A small utility is defined as a utility with annual revenues of less than \$200,000 based on the most recent prior calendar year.
- 2. WHEN TO FILE: To avoid payment of penalties and interest, the Regulatory Assessment Fee Return form must be filed or postmarked before March 31 for the report period January 1 through December 31. However, if March 31 falls on a Saturday, Sunday, or holiday, the Regulatory Assessment Fee may be filed or postmarked on the next business day, without penalty.
- 3. FEES: Each Commission-regulated system shall pay the presently established percentage (Line 28) of its gross operating revenues derived from intrastate business. (Gross Operating Revenues are defined as the total revenues before expenses.) To assure an accurate recording of your fee payment, it is most important that you identify each certificate number in the appropriate space.
- 4. FAILURE TO FILE BY DUE DATE: Failure to file a return by the established due date will result in a penalty being added to the amount of fee due, 5% for each 30 days or fraction thereof, not to exceed a total penalty of 25% (Line 31). In addition, interest shall be added in the amount of 1% for each 30 days or fraction thereof, not to exceed a total of 12% per year (Line 32).
- 5. EXTENSION: A utility, for good cause shown in a written request, may be granted an extension for a period not to exceed 30 days. Such request should be made by filing the enclosed Request for Extension to File Regulatory Assessment Fee Return form (PSC/CCA 124), two weeks prior to the filing date. If an extension is granted, a charge shall be added to the amount due:

0.75% of the fee to be remitted for an extension of 15 days or less, or 1.5% of the fee for an extension of 16 to 30 days.

In lieu of paying the charges outlined above, a utility may file a return and remit payment based upon estimated gross operating revenues. If such return is filed by the normal due date, the utility shall be granted a 30-day extension period in which to file and remit the actual fee due without paying the above charges, provided the estimated fee payment remitted is at least 90% of the actual fee due for the period. An automatic 30-day extension to file an actual return may be obtained by checking the "Estimated Return" space in the top left-hand corner on the reverse side.

- 6. AUTHORITY: The authority to collect regulatory assessment fees is granted to the Commission by Section 350.113 and 367.145, Florida Statutes.
- 7. REGULATORY ASSESSMENT FEE DUE: Amounts are due and payable to the Commission by March 31. If there are no revenues OR if revenues are insufficient to generate a minimum annual fee, remit the minimum fee. A Regulatory Assessment Fee Return must be completed, signed, and filed even if there are no revenues to report or if the minimum amount is due.
- 8. FEE ADJUSTMENTS: Computation errors and/or differences in gross operating revenues reported for regulatory assessment fee purposes and those reported in the annual report may cause adjustments to amounts paid to the Commission. You will be notified as to the amount and reason for any adjustment. Penalty and interest charges may be applicable to additional amounts owed the Commission by reason of the adjustment.
- 9. MAILING INSTRUCTIONS: Please complete this form, make a copy for your files, and return the original in the enclosed preaddressed envelope. Use of this envelope should assure a more accurate and expeditious recording of your payment. However, if you are unable to use the envelope, please address your remittance as follows:

Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

ATTENTION: Fiscal Services

10. ADDITIONAL ASSISTANCE: If you need additional information or assistance in preparing your Regulatory Assessment Fee Return, please contact the Division of Economic Regulation at (850) 413-6900 or at the above-referenced address, changing the Attention line.