

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS189-15-AR

Parkland Utilities, Inc.
Exact Legal Name of Respondent

242 - W / 185 - S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



FLOKIDA PUBLIC SERVICE COMPASSION SERVICE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2015

Form PSC/WAW 3 (Rev 12/99)



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Parkland Utilities, Inc. Parkland, FL

Management is responsible for the financial statements of Parkland Utilities, Inc., included in the accompanying Annual Report, which comprise the statement of assets, liabilities, and equity of Parkland Utilities, Inc. as of December 31, 2015 and the statement of revenue and expenses for the year ended December 31, 2015 in accordance with the requirements of the Public Service Commission of the State of Florida. We have performed a compilation engagement in accordance with Standards for Accounting and Review Services promulgated by the Accounting and Review Services committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying Annual Report.

The financial statements included in the accompanying Annual Report are presented in accordance with the requirements of the Public Service Commission of the State of Florida, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The remaining information not included on the statement of assets, liabilities, and equity and the statement of revenue and expenses has been prepared by management, and we assume no responsibility for such information.

This report is intended solely for the information and use of the Public Service Commission of the State of Florida and management. The report is not intended to be and should not be used by anyone other than these specified parties.

CJN&W CPAs April 26, 2016

ATHW CPAS

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

Parkland Utilities, Inc

YEAR OF REPORT
December 31, 20/5

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance 3. with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified nature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both

Each of the four items must be certified YES or NO. Each item need not be certified by both
officers. The items being certified by the officer should be indicated in the appropriate area to the
left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2015

		land Utilities, Inc.			County:	Broward
	(Exa	ct Name of Utility)				
List below the e	xact mailing address 8001 Parkside Di	s of the utility for which	h normal co	orrespondence sho	uld be sent:	
	Parkland, Florida					

Telephone:	(954)	753-7902		_		
e-Mail Address:	<u>pı</u>	ui@bellsouth.net		49 		
WEB Site:		N/A	···			
Sunshine State	One-Call of Florida,	Inc. Member Number		A	cct: PKLNUT; FIN 65-04	45791
Name and address	s of person to whom co Anthony Q De Santi	orrespondence concernir is, CPA	ng this report	should be addressed	i:	
	CJN&W CPAs					
	2560 Gulf-to-Bay BI					
	Clearwater, Florida					
Telephone:	(727)	791-4020		_		
List below the add	ress of where the utility 8001 Parkside Dr	's books and records are	e located: and	4092 Kind Richa	rd Drive	
	Parkland, Florida			Sarasota, FL 34		
Telephone:	(954)	753-7902				
	roups auditing or rev	viewing the records ar	nd operation	ns:		
CJN&W CPAs						
	1					74
Date of original of	organization of the u	tility:	09/22/	75		
Check the appro	priate business enti	ty of the utility as filed	with the In	ternal Revenue Se	rvice:	
	امريان شيارها	Dortnarahin	Cut	S Corporation	1120 Corporation	
	Individual	Partnership	Suc	7	X	
			<u> </u>			
List below every	corporation or perso	on owning or holding o	directly or it	ndirectly 5 percent	or more of the voting	
securities of the		33	•	, ,	•	
	•					Percent
			Name			Ownership
		Coast Equity Mana	gement C	orp.		73.13 %
		Ild M. Nunes				21.65 %
		eal K. Bergen				5.22 %
	4.					%
	5.					% %
	6.					% %
	7.					%
	8.					% %
	9. 10.					%
	10.					

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	LORIDA PUBLIC SER TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Ron Nunes (954) 753-7902	Director	East Coast Equity Management	All matters
John Jarvis (954) 753-7912	Assistant Manager	East Coast Equity Management	All matters
Mike Bergen (954) 753-7903	Operating Manager	East Coast Equity Management	Operations
Anthony Q De Santis (727) 791-4020	CPA	CJN&W CPAs	Accounting and rate matters
Sheri Hemerling (954) 753-7912	Bookkeeper	East Coast Equity Management	Records
F. Marshall Deterding (850) 877-6555	Attorney	Sundstrom & Mindlin, LLP	Legal matters

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Company was organized in 1975 to provide water and sewer service to the residents of the Parkland Lakes PUD under development in the City of Parkland in a rural area of Broward County. The Company was owned by the developer of the property, NARCO Realty, Inc., from inception through the end of 1993, at which time Parkland Utilities was spun off with the three original principals sharing ownership.
 - In October, 2009, the operation and management company and employees purchased the utility. The PSC approved the transfer of organizational control, in February 2010.
- B. Parkland Utilities, Inc. provides water treatment and distribution services and wastewater collection and treatment services to the residents of the Parkland Lakes PUD and several surrounding areas in Broward County.
- C. Major goals are to provide quality water and wastewater services to its customers while providing a fair rate of return to its owners.
- D. Water and Wastewater divisions
- E. Parkland Utilities, Inc. began servicing customers in 1981 and has grown to approximately 800 metered customers. The Company is currently near build-out, and will not expand unless requested to do so by adjoining property owners.

Parkland Utilities, Inc.

PARENT / AFFILIATE ORGANIZATION CHAR1

Current as of 12/31/15

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

The Company is neither a parent or subsidiary of any other organization
The following Companies are affiliated by common ownership: CypressHead Realty, Inc. East Coast Equity Management Corp.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)		OFFICERS COMPENSATION (d)
Ronald M. Nunes Micheal K. Bergen Sheryl Hemerling Ami M. Nunes Ann M. Bergen	President Vice President Secretary/Treasurer Asst. Secretary Asst. Secretary	100 °0 100 °0 50 °0 1 °0	% % %	\$ None \$ None \$ None \$ None \$ None \$ None \$ \$ None

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Ronald M. Nunes Micheal K. Bergen Ami M. Nunes	President / Director Vice President / Director Asst. Secretary / Director	2 2 2	\$ None \$ None \$ None \$ \$ \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
East Coast Equity Management Corporation	Management, accounting, and operations	\$ 33,226 / month plus \$150/hr for services not on contract plus reimbursement for all utility related expenses	East Coast Equity Management Corporation 8001 Parkside Drive Parkland, Florida 33067

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Ronald M. Nunes	Executive	President / Director	East Coast Equity Management
Ronald M. Nunes	Executive	President / Director	Cypress Head Realty, Inc.
Ami M. Nunes	Executive	Director	East Coast Equity Management
		·	

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	3	REVEN	JES	EXPEN	SES
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None						
	\$		\$		\$	
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			ŀ		}	
			ł			
					1	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
	DESCRIPTION	AGREEMENT	(P)urchased	
NAME OF COMPANY	SERVICE AND/OR	EFFECTIVE	or	
OR RELATED PARTY	NAME OF PRODUCT	DATES	(S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
0				
See page E-7				\$
1		Ì		
1				

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None	1-7	\$	\$	\$	\$

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
(a)	(b) UTILITY PLANT	(0)	(4)		(4)
101-106	Utility Plant	F-7	\$	4,858,271	\$ 4,769,897
108-110	Less: Accumulated Depreciation and Amortization	F-8		(4,099,102)	(4,027,598)
	Net Plant			759,169	742,299
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			759,169	742,299
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
	Net Nonutility Property				
123	Investment in Associated Companies	F-10	 —		
124	Utility Investments	F-10	l —		
125	Other Investments	F-10	 		
126-127	Special Funds	F-10	 		
	Total Other Property and Investments				
	CURRENT AND ACCRUED ASSETS				
131	Cash			50,081	104,640
132	Special Deposits	F-9			
133	Other Special Deposits	F-9			
134	Working Funds				
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		42,441	49,612
145	Accounts Receivable from Associated Companies	F-12			
146	Notes Receivable from Associated Companies	F-12			
	Materials and Supplies		_		
161	Stores Expense				
162	Prepayments		_		
171	Accrued Interest and Dividends Receivable				
	Rents Receivable				
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets			92,522	154,252

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14		
190	Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS		\$ 851,691	\$ 896,551

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)	<u> </u>	(d)	(e)
004	EQUITY CAPITAL	F-15	\$	10,000	\$ 10,000
201	Common Stock Issued Preferred Stock Issued	F-15	<u> </u>	10,000	<u> </u>
	Capital Stock Subscribed				
202,205	Capital Stock Subscribed Capital Stock Liability for Conversion	 			
203,200	Premium on Capital Stock	 			
207	Reduction in Par or Stated Value of Capital Stock	 			
210*	Gain on Resale or Cancellation of Reacquired				
210	Capital Stock				
211	Other Paid-in Capital			293,620	293,620
212	Discount on Capital Stock	-			
213	Capital Stock Expense				
214-215	Retained Earnings (Deficit)	F-16		(1,239,538)	(1,210,043)
214-213	Reacquired Capital Stock	1 10		(1,200,000)	
218	Proprietary Capital	 			
210	(Proprietorship and Partnership Only)	1			
	(Froprietorship and Farthership Only)		-		
	Total Equity Capital (Deficit)			(935,918)	(906,423)
	LONG TERM DEBT				
221	Bonds	F-15			
222*	Reacquire Bonds				
223	Advances from Associated Companies	F-17		1,211,968	1,211,968
224	Other Long Term Debt	F-17			
	Total Long Term Debt			1,211,968	1,211,968
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			46,663	13,547
232	Notes Payable	F-18			
233	Accounts Payable to Associated Co.	F-18	l		
234	Notes Payable to Associated Co.	F-18	1_		
235	Customer Deposits				
236	Accrued Taxes]	19,924	19,612
237	Accrued Interest	F-19			
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current and Accrued Liabilities	F-20			•
	Total Current and Accrued Liabilities			66,587	33,159

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	<u> </u>	REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		76,850
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			76,850
	OPERATING RESERVES			
261	Property Insurance Reserve	1		
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	3,507,380	3,428,880
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(2,998,326)	(2,947,883)
	Total Net C.I.A.C.		509,054	480,997
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 851,691	\$ 896,551

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	<u>\$ 875,846</u>	\$ 923,407
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		875,846	923,407
401	Operating Expenses	F-3(b)	867,713	867,893
403	Depreciation Expense	F-3(b)	114,542	71,504
	Less: Amortization of CIAC	F-22	(85,366)	(50,443)
	Net Depreciation Expense		29,176	21,061
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-14		
408	Taxes Other Than Income	W/S-3	59,616	63,948
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		956,505	952,902
	Net Utility Operating Income		(80,659)	(29,495)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	tal Utility Operating Income [Enter here and on Page F-3	(c)]	(80,659)	(29,495)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 327,821 N/A	\$ 595,586	N/A
327,821	595,586	
335,560	532,333	
34,907 (22,725)	36,597 (27,718)	
12,182	8,879	
27,387	36,561	
375,129	577,773	
(47,308)	17,813	
(47,308)	17,813	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (80,659)	\$ (29,495)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
!	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions			
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19		
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense	•		
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(80,659)	(29,495)
Explain Ex	draordinary Income:			

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	1,860,845	\$ 2,984,353
	Less: Nonused and Useful Plant (1)			(4.500.503)	(2.572.520)
108.1	Accumulated Depreciation	F-8		(1,526,563)	(2,572,539)
110.1	Accumulated Amortization	F-8	 —	(4.0.40.744)	(2.264.660)
271	Contributions in Aid of Construction	F-22 F-20		(1,242,711)	(2,264,669)
252	Advances for Construction	F-20			
	Subtotal			(908,429)	(1,852,855)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,004,670	1,993,656
	Subtotal			96,241	140,801
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of		1		
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)			41,945	66,542
	Other (Specify):				
	RATE BASE		\$	138,186	\$ 207,343
	NET UTILITY OPERATING INCOME		\$	(47,308)	\$ 17,813
ACHIE	/ED RATE OF RETURN (Operating Income / Rat	e Base)		%	8.59 %

NOTES:

- Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	1,211,968			%
Total	\$ 1,211,968	100.00 %		

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	13.51 %	
Commission order approving Return on Equity:	24417	
ADDROVED		
COMPLETION ONLY REQUIRED IF AFUI	AFUDC RATE DC WAS CHARGED DURING THE YEAR	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

|--|

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY Adjustments (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity (+) Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Notes Payable - Assoc Co	\$ (935,918) 	\$ -	<u>\$</u>	<u>\$ 935,918</u>	\$ -	\$
Total	\$ 276,050	\$	\$	<u>\$ 935,918</u>	<u>\$</u>	\$ 1,211,968

(4) Evalois helewell adjustments made in Columns (a) and (5)
(1) Explain below all adjustments made in Columns (e) and (f)
(+) Remove Negative Equity

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts Utility Plant In Service Utility Plant Leased to	\$ 1,860,845	\$ 2,984,353	N/A	\$ 4,845,198
	Others Property Held for Future Use		13,073		13,073
	Utility Plant Purchased or Sold				
	Construction Work in Progress				
	Completed Construction Not Classified				
	Total Utility Plant	\$ 1,860,845	\$ 2,997,426	N/A	\$ 4,858,271

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.				
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114		N/A	N/A	<u>\$</u>	\$ - - - - -
Total Plant 115	Acquisition Adjustment	\$	\$ -	\$ -	\$ - \$ -
Total Accu	mulated Amortization	\$ -	\$ -	\$ -	\$ -
Total Acqu	isition Adjustments	\$ -	\$ -	\$ -	\$ -

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110 OTHER THAN REPORTING DESCRIPTION WATER **SEWER** SYSTEMS TOTAL (a) (b) (c) (d) (e) ACCUMULATED DEPRECIATION Account 108 Balance first of year 1,491,657 2,535,941 \$ N/A 4,027,598 Credits during year: Accruals charged: to Account 108.1 (1) 34,907 36,597 71,504 to Account 108.2 (2) to Account 108.3 (2) Other Credits (Specify) Rounding (1)Salvage Other Credits (specify): Total credits 34,906 36,598 71,504 Debits during year: Book cost of plant retired Cost of removal Other debits (specify) Rounding **Total debits** 4,099,102 Balance end of year 1,526,563 2,572,539 N/A ACCUMULATED AMORTIZATION Account 110 N/A N/A Balance first of year N/A N/A N/A Credits during year: Accruals charged: to Account 110.2 (2) Other Accounts (specify): Total credits Debits during year: Book cost of plant retired Other debits (specify) Total debits

(1) Account 108 for Class B utilities.

Balance end of year

- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

N/A

N/A

N/A

N/A

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS, 666 AND 766)

	EXPENSE INCURRED	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$ -		\$ -
Total	\$		<u>\$</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ <u>-</u>	\$ <u>-</u>	<u>\$</u>	\$ -
Total Nonutility Property	\$	\$	\$ -	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

YEAR OF REPORT December 31, 2015

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

i interest in the special funds carried	FACE OR	
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	YEAR END BOOK COST
(a)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	<u>\$</u> -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc N/A	count 127))	\$ <u> </u>
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

BECORDETION	ted individually.	7
DESCRIPTION		TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	- r	(b)
•		
Combined Water & Wastewater	\$ 44,941	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 44,941
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
(,	\$ -	
	<u>-</u>	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):	-1	
(1001.11).	\$ -	
	→	i
Total Notes Receivable		
Total Assessment and Notes Descisable		44.044
Total Accounts and Notes Receivable		44,941
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year	2,500	
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions	2,500	
Deduct accounts written off during year:	2,300	
Utility accounts		·
Others		
Ottors		
Total accounts written off		
Total accounts written on		
Balance end of year		2,500
Total Accounts and Notes Receivable - Net		\$ 42,441
Total Accounts and Motos Mocerabic - Met		7, 111

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		<u>\$</u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$
Total	\$

YEAR	OF	REF	ORT
Decen	ıbeı	r 31,	2015

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$ - -	<u>\$</u>
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ -	<u>\$</u>
Total Unamortized Premium on Debt	<u>\$</u>	<u>\$</u>

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
•	
Total Extraordinary Property Losses	\$ -

UTILITY NAME:	Parkland Utilities, Inc.
---------------	--------------------------

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$	\$ -
Total Deferred Rate Case Expense OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ -	\$ - \$ -
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$ -
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)		RATE (b)	TOTAL (d)
COMMON STOCK			
Par or stated value per share	\$	1.00	\$ 1.00
Shares authorized	1		 10,000
Shares issued and outstanding	1		 10,000
Total par value of stock issued	\$		\$ 10,000
Dividends declared per share for year		None	 None
·	1		
PREFERRED STOCK			
Par or stated value per share	\$	_	\$ -
Shares authorized			
Shares issued and outstanding			
Total par value of stock issued	\$		\$
Dividends declared per share for year		None	 None
,			

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$
	%		
	%		
	%		
	%	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	-	
Total			\$ -

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	1	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$	(1,210,043
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:		
	Total Credits Debits:		
:	Total Debits		
435	Balance transferred from Income		(29,495
436	Appropriations of Retained Earnings:		
	Total appropriations of Retained Earnings		
437	Dividends declared: Preferred stock dividends declared	ļ	
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance	<u></u>	(1,239,538
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings (Deficit)	\$	(1,239,538
otes to Sta	atement of Retained Earnings:	-	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
East Coast Equity Management	\$ 1,211,968
Total	<u>\$ 1,211,968</u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTE		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
			\$ -
	%		
	%		
	%		
			
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	· %		
	70		
Total			NONE
i otai			TORL

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	MITE	rer	DEINOIDAL
DESCRIPTION OF ORLICATION	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
			-
	%		
	%		
	%		
			
Total Account 232			\$ -
Total 7 loodsiil Edz			<u> </u>
NOTES BAYABLE TO ASSOCIATION (A			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$ -
N/A	%		
	%		
•	%		
	%		
Total Account 234			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
N/A	<u>\$</u>
Total	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS					
		INTEREST ACCRUED		INTEREST		
	BALANCE	DURING YEAR		the state of the s	PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF	
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR	
(a)	(b)	(c)	(d)	(e)	(f)	
ACCOUNT NO. 237.1 - Accrued Interest on Lo	ong Term Debt					
]					
None	\$ -	427.0	\$ -	<u>\$ -</u>	\$ -	
					· · · · · · · · · · · · · · · · · · ·	
	·					
	•					
				·		
Total Account No. 237.1						
ACCOUNT NO. 237.2 - Accrued Interest in Ot	ner Liabilities					
None						
140116					-	
						
						
<u> </u>	· · · · · · · · · · · · · · · · · · ·					
Total Account 237.2	_					
Total / 1000dill 20112						
			: !			
Total Account 237 (1)	<u>\$</u>				\$ -	
INTEREST EXPENSED:				10.00	-	
Total accrual Account 237		237				
Less Capitalized Interest Portion of AFUDC:						
None						
		_				
4						
Not Interest Evaposed to Associat No. 427 (2)			e l			
Net Interest Expensed to Account No. 427 (2)			\$ -			

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

A000011 241	
DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	
Total Miscellaneous Current and Accrued Liabilities	<u>\$</u>

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING	ACCT.			BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
None			<u>\$</u>	<u>\$</u>	\$ -
					<u>-</u>
Total	\$ -		\$	<u>\$ -</u>	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$ -
Total Regulatory Liabilities	\$	<u>\$</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	<u>\$</u>
Total Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	<u>\$</u>	\$
	<u>. </u>	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

		AUGUONT ZIT		
DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,229,011	\$ 2,199,869	N/A	\$ 3,428,880
Add credits during year:	13,700	64,800		78,500
Less debits charged during				
Total Contributions In Aid of Construction	\$ 1,242,711	\$ 2,264,669	\$	\$ 3,507,380

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 981,945	\$ 1,965,938	N/A	\$ 2,947,883
Debits during year:	22,725	27,718		50,443
Credits during year (specify): Rounding				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 1,004,670	\$ 1,993,656		\$ 2,998,326

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on schedule M-1 of the federal income
 tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax
 accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION	REFERENCE	
(a) Net income for the year (loss)	(b) F-3(c)	(c) \$ (29,495)
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		=
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (29,495)
Computation of tax: The Federal Income Tax return has not been prepared; however,the Company expects a loss for tax purposes and has not included a provision for tax expense in Operating Income.		

WATER OPERATION SECTION

|--|

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged

υу	group	number.
		SYST

	CERTIFICATE	GROUP
SYSTEM NAME / COUNTY	NUMBER	NUMBER
Parkland Utilities, Inc. / Broward	242 - W	1

SYSTEM NAME / COUNTY: Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,860,845
	Less: Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(1,526,563)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(1,242,711)
252	Advances for Construction	F-20	
	Subtotal		(908,429)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	1,004,670
	Subtotal		96,241
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		41,945
	Other (Specify):		
	WATER RATE BASE		\$ 138,186
	WATER RATE BASE		\$ 138,186
	UTILITY OPERATING INCOME	W-3	\$ (47,308)
ACHIEVE	D RATE OF RETURN (Water Operating Income/Water Rate Ba	ase)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31, 2015

WATER OPERATING STATEMENT

Net Operating Revenues 327,8	ACCT.		REF.	WATER
UTILITY OPERATING INCOME 400 Operating Revenues W-9 327,8	•			
400 Operating Revenues	(a)		(c)	(a)
Net Operating Revenues 327,8	400		W-9	327,821
Net Operating Revenues 327,8		, ,		
401 Operating Expenses W-10(a) 335,5 403				
A03 Depreciation Expense W-6(a) 34,9		Net Operating Revenues		327,821
A03 Depreciation Expense W-6(a) 34,9				
Less: Amortization of CIAC Net Depreciation Expense 12,1 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) Taxes Other Than Income 408.10 Utility Regulatory Assessment Fee 14,7 408.11 Property Taxes 408.13 Other Taxes & Licenses 408.13 Other Taxes & Licenses 408.10 Utility Assessment Fee 14,7 408.11 Property Taxes 408.13 Other Taxes & Licenses 7,3 408 Total Taxes Other Than Income 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.11 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	401	Operating Expenses	W-10(a)	335,560
Less: Amortization of CIAC Net Depreciation Expense 12,1 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) Taxes Other Than Income 408.10 Utility Regulatory Assessment Fee 14,7 408.11 Property Taxes 408.13 Other Taxes & Licenses 408.13 Other Taxes & Licenses 408.10 Utility Assessment Fee 14,7 408.11 Property Taxes 408.13 Other Taxes & Licenses 7,3 408 Total Taxes Other Than Income 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.11 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	403	Depreciation Expense	W-6(a)	34,907
Net Depreciation Expense 12,1	400			(22,725)
406 Amortization of Utility Plant Acquisition Adjustment 407 Amortization Expense (Other than CIAC) Taxes Other Than Income Utility Regulatory Assessment Fee 408.10 Property Taxes 9,1 408.11 Property Taxes 9,1 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 7,3 408 Total Taxes Other Than Income 17,3 409.1 Income Taxes 19,1 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 112.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) 440 Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		2000. / WHO WE WIND OF THE OWNER.	11 0(a)	(22,720)
407 Amortization Expense (Other than CIAC) Taxes Other Than Income Utility Regulatory Assessment Fee 408.10 Property Taxes 408.11 Property Taxes 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 408.1 Income Taxes 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 4140 Allowance for Funds Used During Construction		Net Depreciation Expense		12,182
407 Amortization Expense (Other than CIAC) Taxes Other Than Income Utility Regulatory Assessment Fee 14,7 408.11 Property Taxes 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 7,3 408 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375.1 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 4140 Allowance for Funds Used During Construction				
Taxes Other Than Income Utility Regulatory Assessment Fee 14,7 408.11 Property Taxes 9,1 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 3,4 408 Total Taxes Other Than Income 27,3 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes 411.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 4140 Allowance for Funds Used During Construction				
408.10 Utility Regulatory Assessment Fee 114,7 408.11 Property Taxes 9,1 408.12 Payroll Taxes	407	Amortization Expense (Other than CIAC)	F-14	
408.10 Utility Regulatory Assessment Fee 114,7 408.11 Property Taxes 9,1 408.12 Payroll Taxes		Toyon Other Then Income		
408.11 Property Taxes 9,1 408.12 Payroll Taxes	408 10			14,752
408.12 Payroll Taxes 408.13 Other Taxes & Licenses 3,4 408 Total Taxes Other Than Income 27,3 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				9,165
408. Total Taxes Other Than Income 27,3 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) 4dd Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				- 0,100
408 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 409 Utility Operating Income (Loss) Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				3,470
409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	400.13	Other raxes & Licenses		0,470
410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	408	Total Taxes Other Than Income		27,387
410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) (47,3) Add Back: Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	409.1	Income Taxes	F-16	
411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) (47,3) Add Back: Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	410.10	Deferred Federal Income Taxes		
412.10 Investment Tax Credits Deferred to Future Periods	410.11	Deferred State Income Taxes		
412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 375,1 Utility Operating Income (Loss) (47,3) Add Back: 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	411.10	Provision for Deferred Income Taxes - Credit		
Utility Operating Expenses 375,1 Utility Operating Income (Loss) (47,3) Add Back: 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	412.10	Investment Tax Credits Deferred to Future Periods		
Utility Operating Income (Loss) Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	412.11	Investment Tax Credits Restored to Operating Income		
Utility Operating Income (Loss) Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		Utility Operating Expenses		375,129
Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		, , , , , , , , , , , , , , , , , , ,		
Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		Utility Operating Income (Loss)		(47,308)
469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	460		10/ 0	
414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		· · · · · · · · · · · · · · · · · · ·		
420 Allowance for Funds Used During Construction				
	420	Allowance for Funds Osed During Construction		
Total Utility Operating Income (Loss) \$ (47,3)		Total Utility Operating Income (Loss)		\$ (47,308)

YEAR OF REPORT December 31, 2015

WATER UTILITY PLANT ACCOUNTS

	WAILKOILLI	PLANT ACCOUNTS			
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
	Organization	\$ 20,436	\$ -		\$ 20,436
302	Franchises				
303	Land and Land Rights	13,678			13,678
304	Structure and Improvements	130,595			130,595
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	55,527			55,527
308	Infiltration Galleries and Tunnels				
309	Supply Mains	21,787			21,787
310	Power Generation Equipment				
311	Pumping Equipment	6,165	***		6,165
320	Water Treatment Equipment	520,478			520,478
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	761,933			761,933
333	Services	83,177			83,177
334	Meters and Meter Installations	107,388	619		108,007
335	Hydrants	72,967			72,967
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	2,948	28,633		31,581
340	Office Furniture and Equipment	2,923	6,426		9,349
341	Transportation Equipment	18,891			18,891
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	6,274			6,274
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,825,167	\$ 35,678	\$ -	\$ 1,860,845

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2015

WATER UTILITY PLANT MATRIX

			WATER UTILITY				
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
	Organization	\$ 20,436	\$ 20,436				
	Franchises						
303	Land and Land Rights	13,678		\$ -	\$ 13,678	\$ -	\$ -
	Structure and Improvements	130,595			130,595		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	55,527		55,527		Ì	
308	Infiltration Galleries and Tunnels						
309	Supply Mai Parkland Utilities, Inc. / E	21,787		21,787			
310	Power Generation Equipment						
311	Pumping Equipment	6,165		6,165			
320	Water Treatment Equipment	520,478			520,478		
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	761,933				761,933	
333	Services	83,177				83,177	
334	Meters and Meter Installations	108,007			1	108,007	
335	Hydrants	72,967	j			72,967	
336	Backflow Prevention Devices		ļ		1		
339	Other Plant / Miscellaneous Equipment				31,581		
340	Office Furniture and Equipment	9,349					9,349
341	Transportation Equipment	18,891					18,891
342	Stores Equipment				1		
343	Tools, Shop and Garage Equipment	6,274					6,274
344	Laboratory Equipment				·		
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 1,860,845	\$ 20,436	\$ 83,479	\$ 696,332	\$ 1,026,084	\$ 34,514

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED IN PERCENT
ACCT.		LIFE IN	SALVAGE IN PERCENT	(100% - d) / c
NO.	ACCOUNT NAME	YEARS	(d)	(e)
(a)	(b)	(c) 40	(u) %	2.50 %
301	Organization		% %	%
302	Franchises			3.70 %
304	Structure and Improvements		%	
305	Collecting and Impounding Reservoirs	_		
	Lake, River and Other Intakes			3.70 %
307	Wells and Springs	27		
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	17	%	5.88 %
310	Power Generation Equipment		%	%
311	Pumping Equipment	15	%	6.67 %
320	Water Treatment Equipment	17	%	5.88 %
330	Distribution Reservoirs and Standpipes		%	%
331	Transmission and Distribution Mains	38	%	2.63 %
333	Services	35	%	2.86 %
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants	40	%	2.50 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water F	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Parkland Utilities, Inc.

SYSTEM NAME / COUNTY:

Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ 3,677	\$ 511	\$ -	\$ 511
302	Franchises				
304	Structure and Improvements	114,739	4,832		4,832
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	47,366	2,054		2,054
308	Infiltration Galleries and Tunnels				
309	Supply Mains	21,787	0		
310	Power Generation Equipment				
311	Pumping Equipment	4,723	413		413
320	Water Treatment Equipment	520,478	-		
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution	554,977	20,039		20,039
333	Services	46,218	2,378		2,378
334	Meters and Meter Installations	105,455	1,951		1,951
335	Hydrants	42,477	1,824		1,824
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	1,672	691		691
340	Office Furniture and Equipment	2,923	214		214
341	Transportation Equipment	18,891	0		
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	6,274	-		
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				10.
348	Other Tangible Plant			(3)	(3)
TOTAL WAT	FER ACCUMULATED DEPRECIATION	\$ 1,491,657	\$ 34,907	\$ (3)	\$ 34,904

^{*} Specify nature of transaction. (Rounding) Use () to denote reversal entries.

UTIL	.ITY	NΑ	ME:

Parkland Utilities, Inc.

SYSTEM NAME / COUNTY:

Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ 4,188
302	Franchises					
304	Structure and Improvements					119,571
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					49,420
308	Infiltration Galleries and Tunnels					
309	Supply Mains					21,787
310	Power Generation Equipment					
311	Pumping Equipment					5,135
320	Water Treatment Equipment					520,478
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution					575,016
333	Services					48,596
334	Meters and Meter Installations					107,406
335	Hydrants					44,301
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					2,363
340	Office Furniture and Equipment					3,137
341	Transportation Equipment					18,891
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					6,274
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TER ACCUMULATED DEPRECIATION	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$ 1,526,563</u>

UTILITY I	NAME:	Parkland	Utilities,	Inc

SYSTEM NAME / COUNTY: Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 1,229,011
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	13,700
Total Credits		13,700
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 1,242,711

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.								
	Explain all Debits charged to Account 271 during the year below:								
_									

SYSTEM NAME / COUNTY: Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fee Meter Fee Tap Fee	54 1 1		13,500.00 100.00 100.00
Total Credits			\$ 13,700

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 981,945
Debits during year: Accruals charged to Account	22,725
Other Debits (specify): Rounding	
Total debits	22,72
Credits during year (specify): Rounding	
Total credits	
Balance end of year	\$ 1,004,670

UTILITY NAME: Parkland Utilities,	Inc
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SYSTEM NAME / COUNTY: Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PR	ROPERTY WAS RECEIVED D	DURING THE YEAR
	INDICATE	
DECODIPTION	"CASH" OR	
DESCRIPTION	"PROPERTY"	WATER
(a)	(b)	(c)
N/A		
Ĺ		
·		
Total Credits		N/A
Total Ground		

YEAR OF REPORT December 31, 2015

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
460	Water Sales: Unmetered Water Revenue					
	Metered Water Revenue:					
461.1	Metered Sales to Residential Customers	755	748	\$ 269,360		
461.2	Metered Sales to Commercial Customers	48	51	39,773		
461.3	Metered Sales to Industrial Customers					
461.4	Metered Sales to Public Authorities					
461.5	Metered Sales to Multiple Family Dwellings					
	Total Metered Sales	803	799	309,133		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection	6	7	15,455		
	Total Fire Protection Revenue	6	7	15,455		
464	Other Sales to Public Authorities					
465	Sales to Irrigation Customers					
466	Sales for Resale					
467	Interdepartmental Sales					
	Total Water Sales	809	806	324,588		
	Other Water Revenues:					
469	Guaranteed Revenues					
470	Forfeited Discounts					
471	Miscellaneous Service Revenues			3,233		
472	Rents From Water Property					
473	Interdepartmental Rents					
474	Other Water Revenues					
	Total Other Water Revenues					
	Total Water Operating Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ -	\$ -	
603	Salaries and Wages - Officers, Directors and Majority Stockholders	<u> </u>	φ	-
604	Employee Pensions and Benefits			
610	Purchased Water	530	530	
615	Purchased Power	12,907		
616	Fuel for Power Production	588		
618	Chemicals	42,610		
620	Materials and Supplies	2,712		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	2,323		
633	Contractual Services - Legal	971		
634	Contractual Services - Mgt. Fees	80,851	4,256	4,256
635	Contractual Services - Testing	6,650	575	
636	Contractual Services - Other	155,077	4,286	4,286
641	Rental of Building/Real Property	5,407		
642	Rental of Equipment			
650	Transportation Expense	7,922		
656	Insurance - Vehicle	3,661		
657	Insurance - General Liability	2,629		
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	10,722		
	Total Water Utility Expenses	\$ 335,560	\$ 9,647	\$ 8,542

Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

WATER EXPENSE ACCOUNT MATRIX

.3	.4	<u> </u>	Ţ		
WATER	WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	4.754111 0
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	ADMIN. & GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
<u>(f)</u>	(g)	(h)	(i)	(i)	(k)
<u>\$</u>	\$	<u>\$</u>	\$ -	\$ -	\$ -
12,907					
588					
42,610					
	2,102		610		
					2,323
					971
21,275	21,275	4,256	4,256	4,256	17,021
921		5,154			
34,289	53,301	4,481	24,498	17,323	12,613
					5,407
					7,922
<u> </u>					3,661
2,629					
					
				391	10,331
\$ 115,219	\$ 76,678	\$ 13,89 <u>1</u>	\$ 29,364	\$ 21,970	\$ 60,249
<u>\$ 115,219</u>	ψ /0,0/8	Ψ 15,031	Ψ 23,304	Ψ 21,370	Ψ 00,243

UTILITY NAME: Parkland Utilities, Inc.
SYSTEM NAME / COUNTY: Pa

Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January		7.096	50.4				
February		7,086 6,835	521	6,565	6,252		
March	2,760	4,426	444	6,391	6,359		
April	2,700	7,419	<u>533</u> 460	6,653	6,483		
May		7,472	585	6,959	6,099		
June	1,406	5,500	477	6,887	6,512		
July	3	6,565	466	6,429 6,102	6,499		
August		6,245	480	5,765	6,258		
September	-	5,067	436	4,631	6,270 4,618		
October	-	5,439	398	5,041	5,339		
November	-	5,843	597	5,246	5,575		
December	-	6,385	510	5,875	5,474		
Total for year	4,169	74,282	5,907	72,544	71,738		
If water is purchased for resale, indicate the following: Vendor Palm Beach County Point of delivery Emergency Inter-Connect							
If Water is sold to other water utilities for redistribution, list names of such utilities below:							
	N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well # 1 (alternates with well # 2) Well # 2 (alternates with well # 1)	400 gpm 400 gpm	.578 mgd combined	Biscayne Aquifer

UTILITY NAME:	Parkland U	Itilities, Inc.	
SYSTEM NAME /	COUNTY:	Parkland Utilities.	Inc. / Broward

YEAR OF REPORT December 31, 2015

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	50 MOD		
Permitted Capacity of Plant (GPD)	: .58 MGD		
Location of measurement of capac (i.e. Wellhead, Storage Tank):	tity		
Type of treatment (reverse osmosi sedimentation, chemical, aerated,		Chemical, aeration &	filtration
	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	Infilco Degremont
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	Infilco Degremont

W-12 GROUP 1 SYSTEM Parkland Utilities, Inc.

UTILITY NAME: Parkland Utilities, Inc.	
SYSTEM NAME / COUNTY: Parkland Utilities, Inc. / Broward	

YEAR OF REPORT December 31, 2015

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	748	748
5/8"	Displacement	1.0	40	40
3/4"	Displacement	1.5	2	3
1"	Displacement	2.5	3	8
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0	2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	854

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 71,738	gallons, divided by
350	gallons per day
365	days
562	ERC's

YEAR OF REPORT December 31, 2015

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A se	eparate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.	900
Maximum number of ERC's * which can be served.	900
 Present system connection capacity (in ERC's *) using existing line 	s. <u>900</u>
4. Future system connection capacity (in ERC's *) upon service area	buildout. 900
5. Estimated annual increase in ERC's * .	Less than 10
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 1,200 GPM for 2 hours
7. Attach a description of the fire fighting facilities.	Fire flow high service pump & 91 fire hydrants, with supplement from lakes and canals via pumping trucks
8. Describe any plans and estimated completion dates for any enlarge	
9. When did the company last file a capacity analysis report with the D	EP? N/A
10. If the present system does not meet the requirements of DEP rule:	s:
a. Attach a description of the plant upgrade necessary to meet the	ne DEP ruleN/A
b. Have these plans been approved by DEP?	N/A
c. When will construction be N/A	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	No .
11. Department of Environmental Protection ID #	4061957
12. Water Management District Consumptive Use Permit #	06-00242-W
a. Is the system in compliance with the requirements of the CUP	? Yes
b. If not, what are the utility's plans to gain compliance?	N/A

W-14 **GROUP 1** SYSTEM Parkland Utilities, Inc.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

UTILITY NAME:	Parkland Utilities, Inc.	
Olicia in the contract		

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Parkland Utilities, Inc. / Broward	185 - S	11

SYSTEM NAME / COUNTY:

Parkland Utilities, Inc. / Broward

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4(a)	\$ 2,984,353		
	Less: Nonused and Useful Plant (1)	 S-6(b)	(2,572,539)		
108.1	Accumulated Depreciation		(2,012,000)		
110.1	Accumulated Amortization	S-7	(2,264,669)		
271	Contributions in Aid of Construction	F-20	(2,201,000)		
252	Advances for Construction	F-20			
	Subtotal		(1,852,855)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	1,993,656		
	Subtotal		140,801		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		66,542		
	Other (Specify):				
	WASTEWATER RATE BASE				
	UTILITY OPERATING INCOMES-3				
ACHI	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)				

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
(-)	UTILITY OPERATING INCOME		6 FOE FOE
400	Operating Revenues	<u>S-9</u>	\$ 595,586
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		595,586
401	Operating Expenses	S-10(a)	532,333
403	Depreciation Expense	S-6(a)	36,597
	Less: Amortization of CIAC	S-8(a)	(27,718)
	Net Depreciation Expense		8,879
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
406 407	Amortization of Offity Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-14	
407	Amortization Expense (Other than CIAC)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		26,826
408.11	Property Taxes		9,165
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		570
400.13	Office Taxes & Electises		
408	Total Taxes Other Than Income		36,561
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		577,773
	Utility Operating Income		17,813
Add Back:			
530	1		
413	,		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 17,813

	Ú	TIL	ITY	NAME:	Parkland	Utilities.	Inc.
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SYSTEM NAME / COUNTY:

Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

WASTEWATER UTILITY PLANT ACCOUNTS

		STEWATER UTILITY PLA	NT ACCOUNTS		
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
	Organization	\$ 20,182	\$ -	\$ -	\$ 20,182
	Franchises	77 507			
	Land and Land Rights	77,507			77,507
	Structure and Improvements	363,149			363,149
	Power Generation Equipment	1055			
	Collection Sewers - Force	1,255,366			1,255,366
	Collection Sewers - Gravity	608,231			608,231
	Special Collecting Structures	140,868			140,868
	Services to Customers	156,544			156,544
	Flow Measuring Devices	10,000			10,000
	Flow Measuring Installations				
	Reuse Services				
	Reuse Meters and Meter Installations				
	Receiving Wells	259,059			259,059
	Pumping Equipment				
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System]
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
	Other Plant / Miscellaneous Equipment	21,325	50,903		72,228
	Office Furniture & Equipment				72,220
391	Transportation Equipment	18,891			18,891
392	Stores Equipment				10,091
393	Tools, Shop and Garage Equipment	535	1,793		2,328
394	Laboratory Equipment				2,328
395	Power Operated Equipment				
	Communication Equipment				
	Miscellaneous Equipment				
	Other Tangible Plant				
	Total Wastewater Plant	\$ 2,931,657	\$ 52,696	\$ -	\$ 2,094,252
NOTE: A	. The state of the	2,302,037	1 32,030	J	\$ 2,984,353

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note:

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (I)	.7 GENERAL PLANT (m)
351	Organization	\$ 20,182						
352	Franchises						\$ -	
353	Land and Land Rights		\$ -	<u> </u>	\$ 77,507	\$ -		\$ -
354	Structure and Improvements		363,149					
355	Power Generation Equipment							
360	Collection Sewers - Force		1,255,366					
361	Collection Sewers - Gravity		608,231					
362	Special Collecting Structures		140,868	l				
363	Services to Customers		156,544	1				
364	Flow Measuring Devices		10,000					
365	Flow Measuring Installations			1				
366	Reuse Services		Ì					
367	Reuse Meters and Meter Installations							
370	Receiving Wells			259,059				
371	Pumping Equipment							
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and			1				
	Distribution System							
380	Treatment & Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines	1						
389	Other Plant / Miscellaneous Equipme		72,228					
390	Office Furniture & Equipment							
391	Transportation Equipment							18,891
392	Stores Equipment	1						
393	Tools, Shop and Garage Equipment	1						2,328
394	Laboratory Equipment	1						
395	Power Operated Equipment	1						
396	Communication Equipment							
397	Miscellaneous Equipment	1						
398	Other Tangible Plant	1				Ì		
	Total Wastewater Plant	\$ 20,182	\$ 2,606,386	\$ 259,059	\$ 77,507	\$ -	\$ -	\$ 21,219
	Total Husterfatta Florit	-5/102	,,		1			,

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2015

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO. (a)	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a) 351	(b) Organization	(c) 40.00	(d) %	(e)
352	Franchises	40.00	% 	<u>2.50</u> %
354	Structure and Improvements	27.00		3.70 %
355	Power Generation Equipment		%	3.70 %
360	Collection Sewers - Force	27.00		
361	Collection Sewers - Force Collection Sewers - Gravity	40.00		3.70 % 2.50 %
362	Special Collecting Structures	25.00	% 	4.00 %
363	Services to Customers	35.00		2.86 %
	Flow Measuring Devices	5.00		20.00 %
	Flow Measuring Installations	3.00		20.00 %
	Reuse Services			
367	Reuse Meters and Meter Installations			
	Receiving Wells	18.00		5.56 %
	Pumping Equipment	10.00		
	Reuse Distribution Reservoirs		% %	
	Reuse Transmission and			
	Distribution System		%	%
	Treatment & Disposal Equipment			%
	Plant Sewers		%	%
1	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	15.00	%	6.67 %
390	Office Furniture & Equipment		%	%
391	Transportation Equipment	6.00		16.67 %
392	Stores Equipment			<u> </u>
393	Tools, Shop and Garage Equipment	16.00	%	6.25 %
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastew	ater Plant Composite Depreciation Rate *		<u> </u>	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:	Parkland	Utilities, Inc.				
SYSTEM NAME /	COUNTY:	Parkland Utilitie	es. Inc.	/ Broward	 	

YEAR OF REPORT December 31, 2015

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) 1	TOTAL CREDITS (d + e) (f)
	Organization		\$ 505	\$ -	\$ 505
	Franchises				
354	Structure and Improvements	354,807	8,342		8,342
355	Power Generation Equipment				
	Collection Sewers - Force	1,255,366	-		
361	Collection Sewers - Gravity	378,572	15,206		15,206
362	Special Collecting Structures	135,976	4,892		4,892
363	Services to Customers	105,153	4,477		4,477
364	Flow Measuring Devices	10,000	-		
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	259,059	-		
371	Pumping Equipment				
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	14,186	3,120		3,120
390	Office Furniture & Equipment				
391	Transportation Equipment	18,891	-		
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	535	55	1	56
394	Laboratory Equipment				
395	Power Operated Equipment				
	Communication Equipment				
	Miscellaneous Equipment				
398	Other Tangible Plant				
	preciable Wastewater Plant in Service	\$ 2,535,941	\$ 36,597	\$ 1	\$ 36,598

Specify nature of transaction.
 Use () to denote reversal entries.

(1) Rounding

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k) \$ 3,901
	Organization	\$ -	\$ -	\$ -	\$ -	\$ 3,901
	Franchises					363,149
	Structure and Improvements					303,143
	Power Generation Equipment					1 255 266
	Collection Sewers - Force		*	-		1,255,366
361	Collection Sewers - Gravity					393,778
362	Special Collecting Structures					140,868
363	Services to Customers					109,630
364	Flow Measuring Devices					10,000
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					259,059
	Pumping Equipment	· · · · · · · · · · · · · · · · · · ·				
	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
	Treatment & Disposal Equipment					
	Plant Sewers					
	Outfall Sewer Lines					
	Other Plant / Miscellaneous Equipment					17,306
	Office Furniture & Equipment					
	Transportation Equipment					18,891
	Stores Equipment					
	Tools, Shop and Garage Equipment		·			591
	Laboratory Equipment					
	Power Operated Equipment	<u> </u>				
	Communication Equipment					
	Miscellaneous Equipment					
	Other Tangible Plant					
Total De	epreciable Wastewater Plant in Service	\$	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ 2,572,539

^{*}Rounding Correction

UTILITY NAME:	Parkland Utilities, Inc.
SYSTEM NAME	COUNTY: Parkland Utilities Inc. / Broward

YEAR OF REPORT December 31, 2015

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 2,199,869
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	64,800
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		64,800
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 2,264,669

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	
_	
_	

UTILITY NAME:	Parkland Ut	ilities, Inc.				
SYSTEM NAME	COUNTY:	Parkland	Utilities	Inc.	/ Broward	

YEAR OF REPORT December 31, 2015

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fee	54	\$ 1,200	\$ 64,800
Total Credits			\$ 64,800

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 1,965,938
Debits during year: Accruals charged to Account Other Debits (specify):	27,718
Total debits	27,718
Credits during year (specify): Rounding	
Total credits	
Balance end of year	\$ 1,993,656

UTILITY NAME:	Parkland Utilities, Inc.
SYSTEM NAME	COUNTY: Parkland Utilities Inc. / Broward

YEAR OF REPORT December 31, 2015

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS ACREEMENTS TROM WHICH CASH CRYROLER	INDICATE "CASH" OR	
DESCRIPTION (a)	"PROPERTY" (b)	WASTEWATER (c)
	(b)	(0)
None		\$

Total Credits		\$ -

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
	WASTEWATER SALES					
	Flat Rate Revenues:					
521.1	Residential Revenues			\$		
521.2	Commercial Revenues					
521.3	Industrial Revenues					
521.4	Revenues From Public Authorities					
521.5	Multiple Family Dwelling Revenues					
521.6	Other Revenues					
521	Total Flat Rate Revenues			<u></u>		
	Measured Revenues:					
522.1	Residential Revenues	745	748	\$ 506,809		
522.2	Commercial Revenues	44	45	85,544		
522.3	Industrial Revenues					
522.4	Revenues From Public Authorities					
522.5	Multiple Family Dwelling Revenues (Units)					
522	Total Measured Revenues	789	793	592,353		
523	Revenues From Public Authorities					
524	Revenues From Other Systems					
525	Interdepartmental Revenues					
	Total Wastewater Sales	789	793	\$ 592,353		
	OTHER WASTEWATER REVENUES					
530	Guaranteed Revenues			\$ -		
531	Sale Of Sludge					
532	Forfeited Discounts					
534	Rents From Wastewater Property					
535	Interdepartmental Rents					
536	Other Wastewater Revenues					
	(Including Allowance for Funds Prudently Invested	or AFPI)		3,233		
	Total Other Wastewater Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.	DESCRIPTION	CUSTOMERS * (c)	CUSTOMERS	AMOUNTS
(a)	(a) (b)		(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues		-	<u>\$</u>
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 595,586

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

	WASTEWATER UTILITY EXPENSE ACCOUNTS							
			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	Collection EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits						151 511	
710	Purchased Sewage Treatment	151,544					151,544	
711	Sludge Removal Expense	46.464			16,164			
715	Purchased Power	16,164 702			702			
716 718	Fuel for Power Production Chemicals	702			702			
720	Materials and Supplies	499				499		
731	Contractual Services - Engineering	+33				700		
732	Contractual Services - Accounting	2,323					2	
733	Contractual Services - Legal	971						
734	Contractual Services - Mgt. Fees	146,892	20,902	6,968	34,835	34,835		
735	Contractual Services - Testing		, , , , , , , , , , , , , , , , , , , ,			· · · · · · · · · · · · · · · · · · ·		
736	Contractual Services - Other	163,938	25,912	14,064	25,717	34,830		
741	Rental of Building/Real Property	9,612						
742	Rental of Equipment							
750	Transportation Expense	7,917						
756	Insurance - Vehicle	3,661						
757	Insurance - General Liability	4,777	4,777					
758	Insurance - Workmens Comp.		<u></u>					
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses -							
767	Amortization of Rate Case Expense Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	23,333	1					
		1						
	Total Wastewater Utility Expenses	\$ 532,333	\$ 51,591	\$ 21,032	\$ 77,418	\$ 70,164	\$ 151,544	\$ -

S-10(a)

YEAR OF REPORT December 31, 2015

WASTEWATER UTILITY EXPENSE ACCOUNTS

			ER UTILITY EXPEN				
		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(o)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders				1		
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals				1		1
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		2,323				
733	Contractual Services - Accounting		971				
734	Contractual Services - Legal Contractual Services - Mgt. Fees	13,934	35,418				
735	Contractual Services - Mgt. Fees Contractual Services - Testing	13,934	33,410				
	Contractual Services - Testing Contractual Services - Other	38,272	25 142				
736		30,212	25,143 9,612				——————————————————————————————————————
741	Rental of Building/Real Property		9,012				
742	Rental of Equipment		7.047				
750	Transportation Expense		7,917				
756	Insurance - Vehicle		3,661				
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other						
760	Advertising Expense						
76 6	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses	708	22,625				
Total Wastewater Utility Expenses \$ 52,914 \$ 107,670 \$ - \$ - \$					\$ -		
	S.10/b)						

S-10(b) GROUP 1

UTILITY NAME: Parkland Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Parkland Utilities, Inc. / Broward	December 31, 2015

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	669	669
3/4"	Displacement	1.5	108	162
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Med	888		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:

(78,857,000 / 365 days) / 280 gpd = 772

(total gallons treated)

S-11
GROUP 1
SYSTEM Parkland Utilities, Inc.

UT	ΠL	.ITY	NAME:	Parkland	Utilities.	Inc.
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SYSTEM NAME / COUNTY: Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	Purchased		
Basis of Permit Capacity (1)	N/A		
Manufacturer	N/A		
Type (2)	N/A		
Hydraulic Capacity	N/A		
Average Daily Flow	216,017		
Total Gallons of Wastewater Treated (3)	78,857,000	Purchased Treatment Broward County	
Method of Effluent Disposal	N/A		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.
- (3) Purchased treatment

LITI	LITY	AI A	RAC.
		IVA	IVIC

Parkland Utilities, Inc.

SYSTEM NAME / COUNTY:

Parkland Utilities, Inc. / Broward

YEAR OF REPORT December 31, 2015

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system	. A separate page sh	hould be supplied where necessary.
Present ERC's * that system can efficiently serve.	888	
2. Maximum number of ERC's * which can be served.	888	
3. Present system connection capacity (in ERC's *) using existi	ng lines.	888
Future system connection capacity (in ERC's *) upon service	e area buildout.	888
5. Estimated annual increase in ERC's * . Less than 10)	
Describe any plans and estimated completion dates for any one	enlargements or improv	vements of this system.
7. If the utility uses reuse as a means of effluent disposal, attac provided to each, if known.		
8. If the utility does not engage in reuse, has a reuse feasibility	study been completed?	? <u>N/A</u>
If so, when? N/A		
9. Has the utility been required by the DEP or water manageme	ent district to implement	t reuse? N/A
If so, what are the utility's plans to comply with the DEP?	N/A	
10. When did the company last file a capacity analysis report w	ith the DEP?	N/A
11. If the present system does not meet the requirements of DE a. Attach a description of the plant upgrade necessary to a b. Have these plans been approved by DEP? c. When will construction begin? N/A d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order of the DEP?	N/A	
11. Department of Environmental Protection ID #	4061957	

S-13 GROUP 1 SYSTEM Parkland Utilities, Inc.

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Parkland Utilities, Inc.

For the Year Ended December 31, 2015

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	<u>\$</u>	\$
Total Metered Sales ((461.1 - 461.5)	309,133	309,133	
Total Fire Protection Revenue (462.1 - 462.2)	15,455	15,455	
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)		-	
Total Other Water Revenues (469 - 474)	3,233	3,233	
Total Water Operating Revenue	\$ 327,821	\$ 327,821	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 327,821	\$ 327,821	\$

Exp	anations:

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Parkland Utilities, Inc.

For the Year Ended December 31, 2015

(a)	(b)	(b)			(d)	
	Gross Wastewater		Gross Wastewater			
	Revenue	es per	Revenue	s per	Differ	ence
Accounts	Sch. I	F-3	RAF Return		(b) - (c)	
Gross Revenue:			•			
Total Flat-Rate revenues (521.1 - 521.6)	\$		\$		\$	
Total Measured Revenues (522.1 - 522.5)		592,353		592,353		
Total Measured Revenues (322.1 - 322.3)		372,333		392,333		
Revenues from Public Authorities (523)		-		_		
(,						
Revenues from Other Systems (524)	<u> </u>					
Interdepartmental Revenues (525)						
Total Other Wastewater Revenues (530 - 536)		3,233		3,233		
D = 1-in 1 W-+ G-1 (540.1 - 544)						
Reclaimed Water Sales (540.1 - 544)	<u> </u>					
Total Wastewater Operating Revenue	\$	595,586	\$	595,586	\$	
Tomi musicimater Operating Revenue	3	373,360	Ф	393,360	Ψ	
ESS: Expense for Purchased Wastewater						
from FPSC-Regulated Utility						
Net Wastewater Operating Revenues	\$	595,586	\$	595,586	\$	

lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).