CLASS "C"

Public Service Commission
Do Not Remove From This Office

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

OF

WS249-16-AR Tim Fitzsimmons Useppa Island Utility, Inc. P. O. Box 640 Bokeelia, FL 33922-0640

Submitted To The

## STATE OF FLORIDA



2017 APR -4 AM 7: 59

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COMMISSION

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2014

Form PSC/ECR 006-W (Rev. 12/99)

### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

USERPA ISLAM	REPORT OF  DUTILITIES ( (EXACT NAME OF UTILITY)	Company Inc		
Po Po Double Company Color Mailing Address  Telephone Number 239 - 282  Fax Number 239 - 282  Sunshine State One-Call of Florida, Inc. Management of the utility as Individual Sub Chapter  Name, Address and Phone where record	Bold  3 - 1358  Member No. 1028  filed with the Internal Revenue  S Corporation	Street Address ate Utility First Organized  mail Address  ACCOUNT	Partnership	oa.com And
Name of subdivisions where services are	provided: N/A			
	CONTACTS			
Name	Title	Principal Business Address	Salary Charged Utility	
Person to send correspondence:  IIMOTHU FIZSIMMONS  Person who prepared this report:  SARAH MMILLEN	PRESIDENT Comptroutr	Po Box 1040 Bokelia FL 33922 StME AS ABOVE		
Officers and Managers:			\$	
Report every corporation or person ownir the reporting utility:		tly 5 percent or more of the voti		
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility	
Userpa Inn and Dock Company, LTD	100%	8115 MAIN ST PO BOX 640 BOKELIA FL 33922	\$ \$ \$ \$	

## Seppa Island Utilities Company Inc. YEAR OF REPORT DECEMBER 31, 2014

## INCOME STATEMENT

Account Name	Ref. Page	Water	Mastawatar	Other	Total
Gross Revenue: Residential Commercial		\$ 166,292	\$ 170,980	Other	\$ 337,272
Industrial Multiple Family Guaranteed Revenues Other (Specify)					
Total Gross Revenue		\$ 16le, 292	\$ <u>170.980</u>	\$	\$ 337,272
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 122,887	\$25,850	\$	\$ 248,737
Depreciation Expense	F-5	29,336	14,024		43,360
CIAC Amortization Expense	F-8	(2083)	-6		42083>
Taxes Other Than Income	F-7	16,147	16,361		32,508
Income Taxes	F-7	<u> </u>			
Total Operating Expense		\$ [66,28]	156,235		\$ 322,522
Net Operating Income (Loss)		\$_5	\$ 14,745	\$	\$ 14.750
Other Income:  Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$ 13,650	\$ 15,527	\$	\$ 29,177
Net Income (Loss)		\$ (13,1045)	\$ (702)	\$	\$ (14,427)

UTILITY NAME: Useppa Island Utilities Company 1 YEAR OF REPORT DECEMBER 31, 2016

## COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:  Utility Plant in Service (101-105)  Accumulated Depreciation and  Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$ [,423,110 (959,520)	\$ \\ \( \frac{1395}{9110,1100} \)
Net Utility Plant		\$ 463,590	\$ 469,360
Cash Customer Accounts Receivable (141) Other Assets (Specify):  Total Assets		10,542 40,849	13.928 30.634 ====================================
Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218)  Total Capital  Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6 F-6 F-6 F-6	1000 149.000 (188,880) \$ (638,880) \$ 1,102,710 7,399 28,578 15,174	1.000 (774,454) \$(624,454) \$1,072,272 \$1,21 40,792
Advances for Construction Contributions in Aid of Construction - Net (271-272)  Total Liabilities and Capital	F-8	\$ 514,981	2.083 \$5 3,924

UTILITY NAME: Useppa Kland Utilities Congrany Ire

YEAR OF REPORT DECEMBER 31, 2010

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$871.516	\$ <u>551,594</u>	\$	\$1,423,10
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$871.510	\$ 551,594	\$	\$1,423,110

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water Wastewater		Other than Reporting Systems	Total	
Balance First of Year	\$494,170	\$ 421,991	\$	\$916,160	
Add Credits During Year:  Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 29,336	\$ 14,024	\$	\$ 43,360	
Total Credits	\$ 29,334	\$ 14,024	\$	\$ 43,360	
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$	
Total Debits	\$	\$	\$	\$ \$	
Balance End of Year	\$ 523,500	\$ <u>436,015</u>	\$	\$ <u>959,520</u>	

## UTILITY NAME: Useppa Island Utilities Company Inc

YEAR OF REPORT DECEMBER 31, 2016

## **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	1.000	

## **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$(774,454)	\$
2016 Net loss	(14,426)	
Balance end of year	\$ (788,880)	\$

## PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	<b> </b> \$
Balance end of year	\$	*

## LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Shareholder Note Payable	ID	\$,102,709.75
Total		\$1,102,709.75



UTILITY NAME: USUPPA ISland Utilities Company Inc. YEAR OF REPORT DECEMBER 31, 2010

## TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$ 	\$ 6.266 7694 240[ \$ [6,36]	\$	\$

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

		· · · · · · · · · · · · · · · · · · ·	
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Sanders Laboratories LIS WATER SERVICE HOW! Sugg TWK CORBULTING WEYER FHARRIS UNIVERSAL CONTYOLS THE LAKE DRS CRYSTAL CENAL WATER	\$ 5238 \$ 32.250 \$ 5,100 \$ 925 \$ 975 \$ 2700 \$ \$ 1836 \$	\$ 14939 \$ 30,902 \$ 5.100 \$ 925 \$ 1400 \$ \$	Testing Plant Management Contract Labor Enginetring Enginetring Water Management Contract Labor

UTILITY	NAME:			

## CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year  Add credits during year	\$ 225, 470	\$ 230,197	\$ 455,857
3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization	125,670 125,670 (215,670)	\$_\$\tilde{\rho}\\ 230,187\\ (230,187\\ (230,187)\)	\$
7) Net CIAC	\$	\$ <u>Ø</u>	\$_Ø

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		·	\$	\$
Report below all capacity char customer connection charges rec				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
:				
Total Credits During Year (Must agre	ee with line # 2 above	e.)	\$	\$

## ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$(223,587) (2003)	\$(230,187)	\$ (453,774) (2083)
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 225,670	\$(230,187)	\$(455,857)

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

## UTILITY NAME: Useppa Island Utilities Company Inc.

YEAR OF REPORT DECEMBER 31, 2016

## SCHEDULE "A"

## SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	/	%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE	
Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

## WATER OPERATING SECTION

** COMPLETION OF	SCHEDULE REQUIRE	D ONLY IF AFUD	C WAS CHARGED	<b>DURING YEAR **</b>
/1	A Jan A Miller	. 1		

UTILITY NAME: Useppa Island Utilities Company Inc.

YEAR OF REPORT DECEMBER 31, 2019

## WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	10,463			10.463
304	Structures and Improvements	62,691			62,691
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes Wells and Springs	La contractor de la con			
307	Wells and Springs	262,772			262,272
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	56,613	7310		197,012
320	Water Treatment Equipment	56,613	7.310 3.967		197,012
330	Distribution Reservoirs and Standpipes	161,779			161.779
331	Transmission and Distribution				63,708
333	LinesServices	63.708 3959			3,959
334	Meters and Meter				-2,121
	Installations	40,905			40,905
335	Hydrants			190-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
336	Backflow Prevention Devices				
339	Other Plant and	11.111			
240	Miscellaneous Equipment	1641			1641
340	Office Furniture and	120			120
341	Equipment Transportation Equipment	800			120
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment	1423			1423
344	Laboratory Equipment	820			820
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 860,239	\$ 11.277	\$	\$ 871,514

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

i	348	346 347	345	34	343	342	341	340	339	336	335	334	333	331	(	330	311	310	309	ć	307	306	6	304		(a)	Acct	
Totals	Other Tangible Plant	Communication Equipment  Miscellaneous Equipment	Power Operated Equipment	Equipment Laboratory Equipment	Tools, Shop and Garage	Stores Equipment	Transportation Equipment	Office Furniture and	Other Plant and Miscellaneous  Equipment	Backflow Prevention Devices	Hydrants	Meter & Meter Installations	Services	Trans. & Dist Mains	Standpipes	Water Treatment Equipment	Pumping Equipment	Power Generating Equipment	Supply Mains	Tunnels	Wells and Springs	Lake, River and Other Intakes	Reservoirs	Structures and Improvements		Account (b)		
																										Years (c)	Life in	Average Service
	%	%%	%	%		%	%%		%	%	%	%	%	%	%	%	%	%	%	%	%	<u></u> %	%	%		Percent (d)	∃`	Average Salvage
	%	%%	%	%		%	%%		<u>%</u>	%	%	%	%	%	%	%	%	%		%	%	 	%	%		Applied (e)	Rate	Depr
\$494,172	24,864			5 15 50 5	) )		200		アント			200	28	N 77 S	47,524	3,04S	2292				151,50			120 st	27	Previous Year (f)	Balance	Accumulated Depreciation
*														-										₩		Debits (g)		
\$ <u>29,336</u>				27/20	)		1 1		<b>へ</b> (い)				99	3027	6.233	233	5,225				11,835			7 0 11 \$	=	Credits (h)		
\$ 523,505	24,864		K	914			2 2 2	5	- 22			38,727	3 7 TO	127 12	53.757	143,278	75°13°5				76,590			\$ 56,56 1	770 - 6	(f-g+h=i) (i)	End of Year	Accum. Depr.
_				***************************************														•										

<sup>\*</sup> This amount should tie to Sheet F-5.



## WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1 14,20%
616	Fuel for Power Production	
618	Chemicals	5.424
620	Materials and Supplies	2,779
630	Contractual Services:	
	Billing	_
	Professional	5.074
	Testing	5,7,39
	Other	42,607
640	Rents	7,900
650	Transportation Expense	1 691
655	Insurance Expense	3,230
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	7 1767
	Total Water Operation And Maintenance Expense	s 122, 887 *
	* This amount should tie to Sheet F-3.	

## WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service				12.	10-
5/8"	D	1.0	135	135	135
3/4"	D	1.5	· ·		
1"	D	2.5	8	8	20
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	12	_12	12
3/4"	D	1.5			
1"	D	2.5		2	5
1 1/2"	D,T	5.0			5
2"	D,C,T	8.0			16
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement			1100	11 6	102
C = Compound		Total	100	160	177
T = Turbine					

			_
UTILIT	YN	AIV	E:

Useppa Bland Utilities Company Inc

YEAR OF REPORT DECEMBER 31,2010

SYSTEM NAME:

## PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		1,343 1,103 1,737 1,762 1,523 1,490 1,323 1,243 1,101 1,333 1,522 1,654	1.262 367 552 485 514 409 384 514 409 384 514 514 409 384 514 514 514 408 408 408 408 408	88   14   1, 180 1, 130 1, 038 976 914 834 735 889 1, 002 1, 186 11, 509	1,171 704 1,244 1,041 1,054 1,061 828 801 735 810 1,026 883 11,358
	-	N	/A mes of such utilities	below: N/A	

## MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Pyc	2"	5650 1785 8955	1		565D 1785 9955
		***************************************			

WELLS AND WELL PUMPS  (a) (b) (c) (d)  Year Constructed	RT <b>ρ</b>
Year Constructed	
Types of Well Construction and Casing Artesion  Depth of Wells 370'  Diameters of Wells 90apm  Pump - GPM 90apm  Motor - HP  Motor Type * Yields of Wells in GPD  Auxiliary Power No NO	(e)
* Submersible, centrifugal, etc. Well 4 Well 1	
RESERVOIRS	
(a) (b) (c) (d)  Description (steel, concrete) Capacity of Tank	(e)
HIGH SERVICE PUMPING	
(a) (b) (c) (d)	(e)
Motors  Manufacturer Baldor  Type Electric Electric   IOhP   IOhP	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power  Ulf	

## UTILITY NAME: Useppa Island Utilities Company Inc

YEAR OF REPORT DECEMBER 31, 2016

## SOURCE OF SUPPLY

List for each source of supply (	Ground, Surface, Purchased	d Water etc. )	
Permitted Gals. per day Type of Source	97,500 Ground water		

## WATER TREATMENT FACILITIES

Гуре	Reverse Osmosis	
Vlake	Hudro Pro	
Permitted Capacity (GPD)	56000	
ligh service pumping	11/0 × 2 200	
Gallons per minute Reverse Osmosis		
ime Treatment	_ 400	
Unit Rating		
iltration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection	Slavens	
Chlorinator	Utenner	
OzoneOther		
Auxiliary Power	Deb	

UTILITY NAME:	Useppa	Island	Utilities	Company	Inc
SYSTEM NAME:				1 1	

## GENERAL WATER SYSTEM INFORMATION

Fu	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve.
2.	Maximum number of ERCs * which can be served. 56.000 GPD/350/1000 = 0.16 ERC
3.	Present system connection capacity (in ERCs *) using existing lines. O.I. ERC
4.	Future connection capacity (in ERCs *) upon service area buildout. But out
5.	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	None
۵	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID# 45884 - 003 - UC 150
12.	Water Management District Consumptive Use Permit # FL 00362181/FLA
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the preceding 12 months:     Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:     ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day)</li> </ul>

## WASTEWATER OPERATING SECTION

## WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	3487 249, 951 12, 301 124, 249 377 	\$	\$	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
391 392 393 394 395 396 397 398	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage		\$ 26,313	\$	120 1200 

<sup>\*</sup> This amount should tie to sheet F-5.

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		(d)	%	\$ 79,837 6,587 136,247 706 	\$	\$ 115,352 1,302 < 11,999 15 	\$\frac{95,189}{7.989} \frac{124,249}{221} \frac{2}{381} \frac{47,423}{37} \frac{120}{819} \frac{1}{3017}
	Totals		/0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	\$ <u>421,992</u>	\$	\$ 14,024	\$ 436,015 *

<sup>\*</sup> This amount should tie to Sheet F-5.

## WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	A cocupt Nome	Amount
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 29,774
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	13,009
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	4,119
730	Contractual Services:	
	BillingProfessional	1,115
	Testing	
	Other	
740	Rents	7,806
750	Transportation Expense	
755	Insurance Expense	4,919 3,230
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	2,360
	Total Wastewater Operation And Maintenance Expense	\$ <u>125,850</u> *
	* This amount should tie to Sheet F-3.	

## WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service All meter sizes	D	1.0	135	135	/35
General Service 5/8"	· D	1.0	5	6	6
3/4"	D	1.5			
1"	D	2.5	1 .	(	7.5
1 1/2"	D,T	5.0	(		5
2"	D,C,T	8.0	1		8
3"	Ð	15.0			
3"	С	16.0			
3"	· T	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	144	144	156.5

Geppa Island Utilities Compani YEAR OF REPORT DECEMBER 31, 2016 PUMPING EQUIPMENT Lift Station Number\_\_\_\_\_\_ 10 Make or Type and nameplate Joulds data on pump\_\_\_\_\_\_\_ 1987 Year installed\_\_\_\_\_ Rated capacity\_\_\_\_\_\_ BOgpn Power: ye5 Electric\_\_ Mechanical\_\_\_\_\_\_\_ No Nameplate data of motor\_\_\_\_\_\_ Franklin SERVICE CONNECTIONS 411 Size (inches)\_\_\_ Size (inches)\_\_\_\_\_\_\_Type (PVC, VCP, etc.)\_\_\_\_\_\_ PVC Average length\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ **\_** Number of active service 144 connections\_ \_ \_ \_ \_ \_ \_ \_ Beginning of year\_\_\_\_\_\_\_ Added during year\_ \_ \_ \_ \_ \_ 0 Retired during year\_ \_ \_ \_ \_ \_ 0 End of year\_\_\_\_\_\_ 144 Give full particulars concerning inactive connections

\* nactive are buildable Lots COLLECTING AND FORCE MAINS Collecting Mains Force Mains 411 6" 0 Size (inches)\_ \_ \_ \_ PVC Type of main\_ \_ \_ \_ \_ PVC PUC Puc Length of main (nearest NIA foot)\_ \_ \_ \_ \_ \_ \_ N/A N/A N/A Begining of year\_ \_ N/A NIA NIA N/A Added during year\_ 0 6\_ 0 6 Retired during year\_ 0 Ó \_0 Ö End of year\_ \_ \_ \_ NIA NIA NIA NIA MANHOLES 60 " Size (inches)\_\_\_\_\_ Type of Manhole\_\_\_\_ Concrete Number of Manholes: 2 Beginning of year\_\_\_ Added during year\_\_ 0

\_0

2

Retired during year\_\_

End of Year\_\_\_\_

UTILITY NAME: USEPPO ISL SYSTEM NAME:	and Utilities C	YEA	AR OF REPORT BER 31, 2014
	TREATMENT P	LANT	
Manufacturer	Davco Extended AIC Concrete Perk Pond Converted to Surge Tanks	McNeil Extended Air Concrete 45000 apd or mand Peril Pond 20,000 ea mon	thly Avernge
	MASTER LIFT STATI	ON PUMPS	
Manufacturer Capacity (GPM's) Motor:  Manufacturer Horsepower Power (Electric or Mechanical)	Goulds Goulds Figureds 7262 Cleetric		
P	PUMPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February	15, 100 12, 900 16, 500 12,400 10, 800 11,100 10, 200 10, 500 12,400 9,300 12,700 15,500		15, 100 12, 900 16, 500 12, 400 10, 800 11, 100 10, 200 10, 500 17, 400 9, 300 12, 700 15, 500
Total for year	171,100		
If Wastewater Treatment is purel	hased indicate the yend	or.	

UTILITY NAME:	Useppa	Island	Utilities	Company Inc
SYSTEM NAME:	•			

## GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served.
2. Maximum number of ERCs* which can be served. 20,000 gpd /1006 /200 = .0714
3. Present system connection capacity (in ERCs*) using existing lines. 45.000 1000   280 = . 161
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*. NonE
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ol><li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li></ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No.
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? September 2010
11. If the present system does not meet the requirements of DEP rules, submit the following:
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul>
12. Department of Environmental Protection ID# TLA 014494
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified (signature of Chief Financial Officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue

## Water Operations Class C

Company:

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:	11010 2012	11010 197-	
Residential	s 166,292	\$ 100.01	\$
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 166,292	\$ 166,292	\$ \$
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility	<b>2</b>		
Net Water Operating Revenues	\$ 140,292	\$ 146,292	\$ 0
Explanations:			The same and

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations
Class C

Company:

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	s 170,980	s 170,980	s
Commercial		4	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 170,980	\$ 170,980	\$ \$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		1	
Net Wastewater Operating Revenues	\$170,980	\$ 170,980	\$ 5
Explanations:			V

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).