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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

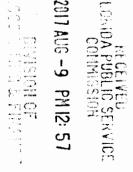
OF

WS345-16-AR Christopher F. Miller Sebring Ridge Utilities, Inc. 3625 Valerie Blvd. Sebring, FL 33870-7814

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

Form PSC/ECR 006-W (Rev. 12/99)

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

i

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

	R	PORT OF	
Sebring R.	dge Utilitics INC (EXACT N	,	
	(ÉXACT N	AME OF UTILITY)	11
3625 Valer	e Blvd.	3625 Valeric Blvd.	Highlands
_Sebring, Flor	Mailing Address	Sebring, Florida 338	370 /
, , , , , , , , , , , , , , , , , , ,	Mailing Address	Street Address	County
Telephone Number	(863) 385-8542	Date Utility First Organized	1968
Fax Number		E-mail Address	
Sunshine State One-	Call of Florida, Inc. Member No.	SR1554	
Check the business	entity of the utility as filed with the l	nternal Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and	Phone where records are located:	3625 Valerie Blyd. (863 Sebring, Florida 33870	3) 385-8542
Name of subdivisions	where services are provided:	Sebring Ridge Subdivis	of Jebring

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CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:	President	3625 Valerie Blud.	
Person who prepared this report: Pat Miller	Treasurer	3625 Valerie Blud.	
Officers and Managers: Chris Miller Pat Miller	President Treasurer	3625 Valerie Blud. 3625 Valerie Blud.	\$ <u>34200</u> \$ <u>10,700</u> \$ \$
			۵

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Chris Miller Karen Berry	<u>75 %</u> 	3625 Valenie Blvd. 3625 Valerie Blvd.	\$ <u>34,200</u> \$ <u>4,822</u> \$ \$ \$ \$ \$ \$

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UTILITY NAME: Sebring Ridge Utilities, INC.

YEAR OF REPORT DECEMBER 31, 2016

INCOME STATEMENT

ſ <u>.</u>	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$ <u>6528</u>	\$	\$ <u>/61, 637</u> 6,5 ⁻ 2dP
Total Gross Revenue		\$	\$ <u>68,165_</u>	\$	\$5
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ <u> 132,543</u>	\$	\$ <i> 32,543</i>
Depreciation Expense	F-5		19,349		19,349
CIAC Amortization Expense	F-8		<u> <!--9917</u--></u>		<u> </u>
Taxes Other Than Income	F-7		17,427		17,427
Income Taxes	F-7	•			
Total Operating Expense		\$	_149,402		\$ 149,402
Net Operating Income (Loss)		\$0-	\$ <u>/8,763</u> _	\$	\$
Other Income: Nonutility Income <i>Twrekest Tweame</i>		\$	\$ 5	\$	\$ <u>5</u>
Other Deductions: Miscellaneous Nonutility Expenses		\$	\$ 	\$	\$
Net Income (Loss)		\$	\$ <u>/3,770</u>	\$	\$ <u>13,770</u>

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UTILITY NAME: Sebring Ridge Utilities, INC.

YEAR OF REPORT DECEMBER 31, 2016

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COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ <u>576,341</u>	\$ <u>576,34/</u>
Amortization (108)	F-5,W-2,S-2	<u> </u>	<u> </u>
Net Utility Plant		\$ <u> </u>	\$ <u>/99,798</u>
Cash Customer Accounts Receivable (141) Other Assets (Specify):		<u> </u>	<u>9/59</u> 2337
NIR-CHRIS MILLER REFUNDABLE SECURITY DEPOSITS AND OTHER		<u> </u>	<u> 48,795</u> <u> 4684</u>
Total Assets		\$ _249,908	\$ <u>264,773</u>
Liabilities and Capital:			
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6	<u> </u>	
Other Paid in Capital (211)		100,000	/00,000
Retained Earnings (215)	F-6	<106,692>	<120,462>
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
	1-0		
Total Capital		\$	\$
Long Term Debt (224)	F-6	\$ 54,114	\$68/64
Accounts Payable (231)		51,609	44,659
Notes Payable (232)Customer Deposits (235)		5,329	5/10
Accrued Taxes (236)		7/20	<u>5/29</u> 7,596
Other Liabilities (Specify)	•		
PAYROLL TAXES PAYABLE			2,627
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ <u>249,908</u>	<u>156,560</u>

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UTILITY NAME: Sebring Ridge Utilities, Inc.

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YEAR OF REPORT DECEMBER 31, 2016

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$0-	\$_ <u>576,341</u>	\$	\$_ <u>576,34</u> _
(105) Other (Specify)				
Total Utility Plant	\$	\$_ <u>57634</u>	\$	\$_ <u>576,34</u> _

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$0-	\$ <u>376</u> 543	\$	\$ <u>376,543</u>
<u>Add Credits During Year:</u> Accruals charged to depreciation account Salvage Other Credits (specify)		\$ <u>/9,349</u>	\$	\$ <u>/9,349</u>
Total Credits	\$	\$ <u> </u>	\$	\$ <u>/9349</u>
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$ -0-	\$	\$
Balance End of Year	\$	\$ <u>_395,892</u> _	\$	\$ <u>395,892</u>

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UTILITY NAME: Sebring Ridge Utilities, Inc.

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	#1,00 500 500 #500	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$<120,4627
CURREN YEAR NET PROFIT		13,770
Balance end of year	\$	\$<106,692>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Changes during the year (Specify):		
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
BANK LOAN FORSEWER PLANT CONSTRUCTION (ISSUED 6/22/06, MATURES 6/22/21)	7.95% 180	\$ 36701
BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/27/07, MATURES 2/27/22)	7.95% 180	17.413
Total		\$ <u>_54//4</u> _



TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) AYROLL TAXES Total Tax Expense		\$ 	\$ \$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
HIGHLANDS UTILITY CONSTRUCTION HIGHLANDS LITILITY CONSTRUCTION LEDGERAUS ACCOUNTING POLSTON ENGINEERING PUGH UTILITIES SHORT ENVIRONMENTAL LAB	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ <u></u>	CONSTRUCTION OPERATOR ÁCCOUNTING AND TAX SERVICES ENGINEERINS CONSTRUCTION LABTESTING

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$0-	\$_ <u>572,343</u>	\$_ <u>572,343</u>
3) 4)	Total Deduct charges during the year	\$	\$ <u>572,343</u>	\$ <u>572,343</u>
5) 6)	Balance end of year	-0-	572,343 435,700	<u>572,343</u> 435,700
7)	Net CIAC	\$	\$ <u>/36,643</u>	\$ <u>136,643</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Sub-total			\$	\$
Report below all capacity cha customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection]	
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$ <u>415783</u> 	\$ <u> </u>
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ _0-	\$ 435,700	\$ 435,700

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Sebring Ridge Utilities, Inc. YEAR OF REPORT DECEMBER 31, 2016

SCHEDULE "A" (N/A

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u> 100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: % Commission Order Number approving AFUDC rate:

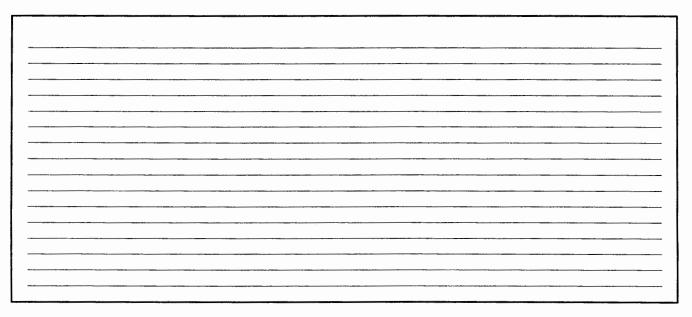
** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Sebring Ridge Utilities, INC. YEAR OF REPORT DECEMBER 31, 2016 SCHEDULE "B" (N/A)

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$	\$ \$	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):



WATER OPERATING SECTION

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UTILITY NAME: Sebring Ridge Utilities, Inc. YEAR OF REPORT DECEMBER 31, 2016

WATER UTILITY PLANT ACCOUNTS (N/A)

		(N/A)				
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)	
301	Organization	\$	\$	\$	\$	
302	Franchises	·	·	· · · · · · · · · · · · · · · · · · ·		
303	Land and Land Rights					
304	Structures and Improvements					
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and					
309	TunnelsSupply Mains					
310	Power Generation Equipment	·				
311	Pumping Equipment			· · · · · · · · · · · · · · · · · · ·		
320	Water Treatment Equipment			·		
330	Distribution Reservoirs and					
331	Standpipes Transmission and Distribution	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
222		<u></u>		·		
333 334	Services					
334	Meters and Meter					
335	Installations Hydrants					
336	Backflow Prevention Devices					
339	Other Plant and		<u> </u>	· · · · · · · · · · · · · ·		
	Miscellaneous Equipment			1		
340	Office Furniture and					
	Equipment					
341	Transportation Equipment	-				
342	Stores Equipment					
343	Tools, Shop and Garage					
344	Laboratory Equipment			· · · · · · · · · · · · · · · · · · ·		
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
	Total Water Plant	\$	\$	\$	\$	

UTILITY NAME: Sebring Ridge Utilities, INC.

YEAR OF REPORT DECEMBER 31, 2016

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304 305 306 307 308	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries &		% % %	%	\$	\$	\$	\$
309 310 311 320	Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs &		~% % % %	%				
330 331 333 334 335	Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants		% % %	~% %				
336 339 340 341	Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment		% % %	% % %				
342 343 344 345 346	Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment		% % % %	%				
347 348	Miscellaneous Equipment Other Tangible Plant		% %	%	\$	\$	\$	\$*

* This amount should tie to Sheet F-5.

UTILITY NAME: Sebring Ridge Utilities, Inc.

WATER OPERATION AND MAINTENANCE EXPENSE $\left(N / A \right)$

Acct.	\sim	
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	_ \$*
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Active Customers		Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	т	17.5			· · · · · · · · · · · · · · · · · · ·
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total			
T = Turbine					

UTILITY NAME:

Sebring Ridge Utilities, INC

YEAR OF REPORT DECEMBER 31, **2016**

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS $\begin{pmatrix} N \\ A \end{pmatrix}$							
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April June July August September October November December Total for Year							
If water is purchased for resale, indicate the following: Vendor Point of delivery							
Point of delivery							

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of		or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year	Added	Abandoned	Year
	······································				

UTILITY NAME: Sebring Ridge Utilities, INC.

SYSTEM NAME:

WELLS AND WELL PUMPS (N/A							
(a)	(b)	(c)	(d)	(e)			
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power							
* Submersible, centrifugal, etc.							

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:

Sebring Ridge Utilities, INC.

YEAR OF REPORT DECEMBER 31, 2016

SOURCE OF SUPPLY (N/A

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:					
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power	· · · · · · · · · · · · · · · · · · ·				

UTILI	TY NAME:	Sebring	Ridge	Utilitie	es, Inc.			REPORT
SYST	EM NAME:						DECEMBER 31	, 2010
			GENERAL	WATER SYS	TEM INFORMATI	ON (N	/ _A)	
Furnis	h information	below for each	system. A se	parate page sl	nould be supplied v	where nece	essary.	
1. Pr	esent ERC's *	' the system can	efficiently se	erve				
2. Ma	aximum numb	er of ERCs * wh	nich can be se	erved			······································	
3. Pr	esent system	connection capa	acity (in ERC	s *) using exist	ing lines.			
4. Fu	ture connection	on capacity (in E	ERCs *) upon	service area b	uildout.	-,. <u>.</u>		
5. Es	timated annu	al increase in Ef	RCs *					
6. Ist Ifs	the utility requ so, how much	uired to have fire a capacity is requ	flow capacity uired?	/?			· · ·	
7. Att	tach a descrip	otion of the fire fi	ghting facilitie	es.				
8. De	scribe any pla	ans and estimate	ed completior	n dates for any	enlargements or i	mproveme	nts of this system	
	······				······································			·····
9. WI	hen did the co	ompany last file :	a capacity an	alvsis report w	ith the DEP?			
					EP rules, submit th			
			-		neet the DEP rules	_	j.	
				-				
		for funding the			· · · · · · · · · · · · · · · · · · ·			
	-	-						
	-		-		OUP?			
			-					
*	(a) If actual t Divide th number		ailable from t ingle family ro ers for the sar	he preceding esidence (SFR me period and				

(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME: Sebring Ridge Utilities, INC.

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392	Organization Franchises Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment	19712 20,4/4 /1//7 /14322 75646 /23547 /0/,906 /23,547 /23,547	\$	\$	\$
393 394 395 396 397 398	Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant		\$0-	\$	\$_ <u>576,344</u> *

* This amount should tie to sheet F-5.

UTILITY NAME: Sebring Ridge Utilities, INC.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Special Collecting Structures	40 40 40 40 40 40 40 15 40 15 10		2.50 % 2.50 % 2.50 % 2.50 % 3.50 %	\$ <u>5,363</u> <u>8036</u> <i>125552</i> 53,928 31,015 59,877 83,858 52,50	\$ 	\$ <u>5/0</u> <u>278</u> <u>4358</u> <u>1891</u> <u>1926</u> <u>6797</u> <u>3089</u> <u>500</u> <u>-0-</u>	\$ <u>8314</u> 129910 55,819 32,941 5,756 3,464
			70	70	\$ <u>376543</u>	\$	\$ <u>_/?349</u>	\$_ <u>395,892</u> *

* This amount should tie to Sheet F-5.

UTILITY NAME: Sebring Ridge Utilities, INC.

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WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		_
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ <u>9,583</u>
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	43100
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	8,756
716	Fuel for Power Production	
718	Chemicals	3517
720	Materials and Supplies	34612
730	Contractual Services:	
	Billing	
	Professional	53/5
	Testing	3320
	OtherOther	1,500
740	Rents	4.815
750	Transportation Expense	766
755		5180
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	12.079
	Total Wastewater Operation And Maintenance Expense	\$ <u>/32,543</u> *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service			OCE	217	71-
All meter sizes	D	1.0	265	267	267
General Service	DBluffs		252	2-2	252
5/8"	Dorwing		252	252	252
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers		Bowling	1	1	1
Other (Specify)		Alley			
** D = Displacement			618	111	1211
C = Compound		Total	210	560	520
T = Turbine				l –	-

UTILITY NAME: Sebring Ridge	Utilities, Inc. PUMPING EQUIPMENT Sture		AR OF REPORT BER 31, 2016
Lift Station Number Make or Type and nameplate data on pump_(_2)Submeps (New) (3hp) (be p 2016 xt) 2016 3hpgutts Elic (3hp 2014 3hp 3hp goulds Elec.	(3hp) 2016 3hp goutts Elec.

SERVICE CONNECTIONS

COLLECTING AND FORCE MAINS

		Collectin	g Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest	811 PVC	=	4" Pvc	4" PVC	4" PVC	4" PVC	4" PVC	·
foot) Begining of year Added during year	4720	É	7670	11,000	980	980	2310	
Retired during year End of year	4220	/	7670	1,000	980	980	2310	

MANHOLES

Size (inches)_____ Type of Manhole____ Number of Manholes: i C Ð 45 Beginning of year___ Added during year___ Retired during year__ 45 45 45 End of Year____

UTILITY NAME: Sebring Ridge Utilities, INC.

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, 2016

1. ÷	TREATMENT P	LANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	Gorman Extended CONCUTE 65+ 9pd 53+ gals EVAP / per K PON 65-T, 9pd 19,509	d	

	MASTER LIFT STATION PUMPS CAM				Shad
Manufacturer Capacity (GPM's) Motor:	Goulds 160	·		Soulds	 Soulds 160
Manufacturer Horsepower Power (Electric or Mechanical)	3hp Elec.			3hp Elec.	 3 hp Elec,

PUMPING WASTEWATER STATISTICS

•	UNFING WASTLWATE			
	Gallons of	Effluent Reuse	Effluent Gallons	
Months	Treated	Gallons to	Disposed of	
	Wastewater	Customers	on site	
January February March April April June July August September October November December Total for year	1, 772 1, 393 1, 307 2, 477 1, 798 1,431 1,607 1,442	NIA NIA		
If Wastewater Treatment is purc	hanned indicate the world			
n wastewater reatment is purc				

UTILITY NAME: Sebring Ridge Utilities, Inc.

SYSTEM NAME:___

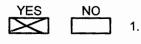
GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served5720
2. Maximum number of ERCs* which can be served. 703
3. Present system connection capacity (in ERCs*) using existing lines703
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*. <u>2. To 3 a yr. or 1e55</u>
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
N/A
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
9. Has the utility been required by the DEP or water management district to implement reuse? <u>NO</u> If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # FIA 014319-001-DW5P
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

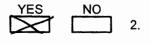
S-6

CERTIFICATION OF ANNUAL REPORT

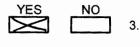
I HEREBY CERTIFY, to the best of my knowledge and belief:



The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.



The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

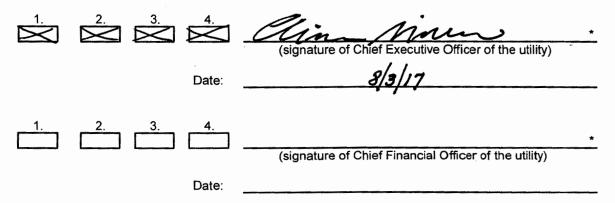


There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

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The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

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Items Certified
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Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.