CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

Public Service Commission

Do Not Remove From This Office

ANNUAL REPORT

WS345-18-AR Julia P. Miller Sebring Ridge Utilities, Inc. 3625 Valerie Blvd. Sebring, FL 33870-7814

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

Form PSC/AFD 006-W (Rev. 12/99)

₹

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

SEBRING RIDGE UTILI	TIES, INC.		
3625 VALERIE BLVD.	(EXACT NAME OF UTI	25 VALERIE DLVD.	HIGHLANDS
3625 VALERIE BLVD. SEBRING, FLORIDA 33870-7 Mailing Address	1814 SEB	RING, FLORIDA 33870 Street Address	County
			- Vastas - 400
Telephone Number (863) 385 -	1342	Date Utility First Organized	1968
Fax Number		E-mail Address	
Sunshine State One-Call of Florida, Inc.	Member No.	R1554	
Check the business entity of the utility as	filed with the Internal Rever	nue Service:	
☐ Individual ☐ Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	Is are located: 36a5 V	ALERIE BLVD.	
Name of subdivisions where services are		RIDGE SUBDIVISION A	ND BLUFFS
	CONTACTS		
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: CHRIS MILLER	PRESIDENT	SAME AS ABOVE	
Person who prepared this report: JULIA MILLER	VICE PRESIDENT	SAME AS ABOVE	
Officers and Managers: CHRIS MILLER JULIA MILLER	PRESIDENT VICE PRESIDENT	SAME AS ABOVE SAME AS ABOVE	\$ 33,300 \$ 7,600 \$ \$
Report every corporation or person owning the reporting utility:	ng or holding directly or indir	ectly 5 percent or more of the vol	ting securities of
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
CHRIS MILLER KAREN BERRY	75% 25%	SAME AS ABOVE SAME AS ABOVE	\$ 33,300 \$ 559 \$ \$ \$ \$ \$

YEAR OF REPORT DECEMBER 31, **2018**

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$	\$ <u>165,587</u> 747	\$	\$ <u>/65,587</u> 747
Other (Specify)	9	•	75		75
Total Gross Revenue		\$	\$ 166,409	\$	\$ 166,409
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ 141,132	\$	\$ 141,132
Depreciation Expense	F-5		19,349		19349
CIAC Amortization Expense	F-8		<19,942>		<19,942>
Taxes Other Than Income	F-7		15,842		15842
Income Taxes	F-7		0-		0-
Total Operating Expense		\$0-	156,381		\$ <u>156,381</u>
Net Operating Income (Loss)		\$0-	\$	\$	\$ 10,028
Other Income: Nonutility Income TATEREST TACOME MISC. TACOME		\$	\$ <u>4_</u> 3_	\$	\$ <u>+</u>
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$0-	\$ <u>10,035</u>	\$	\$ <u>10,035</u>

YEAR OF REPORT DECEMBER 31, 20/8

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
	1 age	1001	1 Gai
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>576,341</u>	\$ 576,34/
Amortization (108)	F-5,W-2,S-2	434,590	415,241
Net Utility Plant		\$ <u> 4 ,75 </u>	\$
CashCustomer Accounts Receivable (141)		6088	9631 16500
Other Assets (Specify):		48,795	48,795
REFUNDABLE SECURITY DEPOSITS AND OTHER		5,175	5,200
Total Assets		\$ <u>21/,553</u>	\$
Liabilities and Capital:			
Common Stock Issued (201)	F-6	500	500
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	100,000 <51,793>	100,000
Retained Earnings (215)Propietary Capital (Proprietary and	F-6	<57,793>	<u> </u>
Partnership only) (218)	F-6		
Total Capital		\$ 42,707	\$ <u>32,672</u>
Long Term Debt (224)Accounts Payable (231)	F-6	\$ 27,140	\$ 41,972
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236)		512 7509	5446 7,794
Other Liabilities (Specify)		2741	981
Advance (co. Occasion)			
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	97,459	
Total Liabilities and Capital		\$ 2/1,553	\$ 236,226

YEAR OF REPORT DECEMBER 31, 20/8

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$0-	\$ 576,34	\$	\$ <u>576,341</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$0-	\$ 57634/	\$_~~	\$ 576,34/

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$0-	\$ 415,241	\$0-	\$ 415,241
Add Credits During Year: Accruals charged to depreciation account Salvage	\$	\$ <u>19349</u>	\$	\$/ <i>3,349</i>
Other Credits (specify) Total Credits	\$0-	\$\$	\$	\$ <u>19,349</u>
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$ -0-	\$	\$ -0-	\$
Balance End of Year	\$	\$ <u>434,590</u>	\$	\$ <u>434,590</u>

YEAR OF REPORT DECEMBER 31, 2018

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	#/.00 500	
Shares issued and outstanding Total par value of stock issued	500 500	
Dividends declared per share for year		

RETAINED EARNINGS (215)

Appropriated	Un- Appropriated
\$	\$ <67,828>
	10,035
<u> </u>	\$ 157792
	Appropriated \$\$\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	s	_
N/A		
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of	Principal per Balance
	Pymts	Sheet Date
BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 6/22/06, MATURES 6/22/21) BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/27/07, MATURES 2/27/22)	7.95% 180 7.95% 180	\$ 8,8 8,329
Total		\$ 27/40

YEAR OF REPORT DECEMBER 31, 20/8

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)		4473 7509		4,473 7,509
Total Tax Expense	\$	\$ 15,842	\$	3,860 \$\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
LEDGERPLUS ACCOUNTING MAXX ENVIRONMENTAL PUGH UTILITIES SERVICE SHORT ENVIRONMENTAL LAB	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 4,660 \$ 6,480 \$ 13,629 \$ 3,230 \$ \$ \$ \$ \$	Accounting and Tax Services Maintenance Operator Lab Testing

YEAR OF REPORT DECEMBER 31, 2018

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$0-	\$ <u>573,043</u>	\$ <u>573,043</u>
3)	Total Deduct charges during the year	\$	\$	\$
5) 6)	Balance end of year Less Accumulated Amortization	-0-	573043 475,584	573,043 475,584
7)	Net CIAC	\$0-	\$ <u>97,459</u>	\$ <u>97,459</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
N/A				
Sub-total	arges, main extens	ion charges and	\$	\$
customer connection charges re	Number of Connections	Charge per Connection	\$	\$
Total Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ -0-	\$ 455642 19942	\$ 455642 19,942
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ -0-	\$ 475,584	\$ 475,584

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	SEBRING	RIDGEL	HILITIES,	Inc.
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YEAR OF REPORT DECEMBER 31, 2018

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SEBRINGRIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/8

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

	4 8					

WATER OPERATING SECTION

		,		
W.				

YEAR OF REPORT DECEMBER 31, 2018

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				11-2-2-2
308	Infiltration Galleries and			((
	Tunnels				
309	Supply Mains				A
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines				
333	Services				(
334	Meters and Meter Installations				
335	Hydrants	-			
336	Backflow Prevention Devices			2 00	
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and Equipment				
341	Equipment Transportation Equipment				
342	Stores Equipment	-		· · · · · · · · · · · · · · · · · · ·	
343	Tools, Shop and Garage				
344	Equipment	-	s		3
345	Laboratory Equipment Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				;
348	Other Tangible Plant				
	Total Water Plant	\$	\$	\$	\$



YEAR OF REPORT DECEMBER 31, 2018

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

According to the part of the		
Average Average Average Average Average Salvage Dept. Deptecation Life in Pater Deptecation Life in Pater Deptecation Life in Pater Deptecation Average Salvage Dept. Deptecation Average Average Salvage Dept. Deptecation Average Dept. Deptecation Development Deve	Accum. Depr. Balance End of Year (f-g+h=i) (i)	
Structures and Improvements	Credits (h)	
Average	Debits (9)	
Average Average Depr. Collecting and Improvements	Accumulated Depreciation Balance Previous Year (f)	φ · · · · · · · · · · · · · · · · · · ·
Average Average Service Salvage Life in Account (b) (c) (d) (d) (d) (e) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Depr. Rate Applied (e)	
Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Equipment Office Furniture and Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Totals	Average Salvage in Percent (d)	
Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Office Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Dower Operated Equipment Communication Equipment Communication Equipment Dother Tangible Plant	Average Service Life in Years (c)	
Acct. No. (a) 304 305 306 3305 331 331 3320 3334 334 334 334 334 334 334 334 334 3	Account (b)	ovements unding er Intakes & & & & & & & & & & & & & & & & & & &
	Acct. No. (a)	304 305 306 307 308 330 331 331 332 333 333 334 334 334 334 334 334 334

* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2018

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	Ť ———
604	Employee Pensions and Benefits	
610	Purchased Water	-
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
7947628000079794791	Billing	
	Professional	
	Testing	
	Other	
640		
650	Transportation Expense	
655	Insurance Evnence	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	3
	middlanddd Exponodd	
	Total Water Operation And Maintenance Expense	\$ *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			-
Unmetered Customers					
Other (Specify)				-	
(5,25)					
** D = Displacement					
C = Compound		Total			
T = Turbine		10001			

l	JTI	L	ITY	NA	ME:	

SEBRING RIDGE	UTILITIES, INC.

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

				•	
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June JulyAugust September October November December Total for Year					
If water is purchased for VendorPoint of delivery If water is sold to other				below:	

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of	Added	or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year		Abandoned	Year
					No. 10 (10 cm)
		2			
				MPRODUCE	

UTILITY NAME: <u>SEBRING I</u> SYSTEM NAME:	RIDGE UTILITIE	es, Inc.	YEAR OF DECEMBER 31	REPORT , 2018
	WELLS AND	WELL PUMPS	(N/	4)
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.				
	RESER	RVOIRS		-
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SERVI	CE PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b)	(c)	(d)	(e)
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2018

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source			

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute		
Reverse Osmosis		
Unit Rating Filtration Pressure Sq. Ft		
Gravity GPD/Sq.Ft Disinfection		
Chlorinator Ozone		
Other Auxiliary Power	×	

UTILITY NAME:	SEBRING RIDGE UTILITIES, INC.	_
SYSTEM NAME:		

YEAR OF REPORT DECEMBER 31, 20/8

GENERAL WATER SYSTEM INFORMATION



Furr	nish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve.
2.	Maximum number of ERCs * which can be served.
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5. I	Estimated annual increase in ERCs *.
6. 1	Is the utility required to have fire flow capacity?
7. /	Attach a description of the fire fighting facilities.
8. 1	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
,	
,	
9. \	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
,	d. Attach plans for funding the required upgrading.
į	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #
12.	Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?
)	b. If not, what are the utility's plans to gain compliance?
,	* An ERC is determined based on one of the following methods:
	(a) If actual flow data are available from the preceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
	number of 31 K customers for the same period and divide the result by 303 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

u 2		in a	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	19,712 20,4/4 /1,117 /14,322 75,646 /23,547 7,500 3,664	\$	\$	\$ /9,712 29414 /1,117 /74,322 75,646 38,5/3 /01,906 /23,547 7,500 3,664
390	Total Wastewater Plant		\$	\$	\$ <u>57634</u> 1 *

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2018

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	8870 138626 138626 138626 27601 36793 80268 83125 6750	\$ 434,590 *
Credits (h)	\$ 510 278 4358 4358 1891 3089 500	\$ 19349
Debits (g)	<u> </u>	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 6383 8592 134268 57710 96,036 6,250	#R23H
Depr. Rate Applied (e)	2.50 2.60	
Average Salvage in Percent (d)		
Average Service Life in Years	0	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Dower Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Totals
Acct. No. (a)	354 355 360 361 362 363 363 370 371 381 382 382 393 394 395 396 396 396	

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701 703 704	Salaries and Wages - Employees	\$ 12,139 40,900
710 711	Purchased Wastewater TreatmentSludge Removal Expense	
715 716 718	Purchased Power Fuel for Power Production	11,713
720 730	Materials and SuppliesContractual Services:	3,089 35,433
	Billing Professional Testing Other	4235 3230
740 750 755 765 770	OtherRents	
775	Bad Debt Expense Miscellaneous Expenses	10,688
	Total Wastewater Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$ 141,132 *

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					217
All meter sizes	D	1.0	267	267	267
General Service	(2)	CL)			
5/8"	D \ D10	1.0	252	252	252
3/4"	D (1.5			
1"	D	2.5	13 - 1	1 x= 3	
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3" 3"	C	16.0	19-10-10-10-10-10-10-10-10-10-10-10-10-10-		
3	1	17.5			
Unmetered Customers	Proplin	al Shul			
Other (Specify)	Alla	Name	\		
(-1-5)	131144	(YOWN)			
** D = Displacement			F10	510	-10
C = Compound		Total	214	017	519
T = Turbine			<u> </u>		

UTILITY NAME: Sobring Ridge Wilities, Inc. YEAR OF REPORT DECEMBER 31, 2018							
	PUN	PING EQUIF	PMENT	JAM		Shan	
Lift Station Number Make or Type and nameplate data on pump(2)	bmers: Le	3hp		3hp		3hp	
Year installed Rated capacity Calcul Size Power:	, ,	2017 3hp		2016 3h f Elec .		2018 3hp	
MechanicalS Nameplate data of motor_S	ingle Plase						
	SERV	ICE CONNE	CTIONS				
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year		#/' P/C 520					
Added during year Retired during year End of year Give full particulars concerning inactive connections		520					
	COLLECT	ING AND FO	DRCE MAINS	3			
	Collectin	g Mains	-/11		Forc	e Mains	
Size (inches)	PVC /	PVC	PVC	pyc	PYC	PVC	
foot) Begining of year Added during year Retired during year End of year	4220	7670	11,000 11,000	980	980	2370	
		MANH	IOLES				
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year	36" BRick 45					
	Retired during year End of Year	45	45	45			

UTILITY NAME: SOLORING SYSTEM NAME:	g Ridge Wili	Ties The	AR OF REPORT BER 31. 2018
STSTEM NAME.	TREATMENT P		BER ST. JOTA
Manufacturer	SORMAN, extended Concrute 65+ apd	LANT	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	MASTER LIFT STATI	Shp Eloc	Shad Goulds 160 3hp Elec
P	UMPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January	2.888 2.888 2.809 2.398 1.322 1.324 1.138 1.132 1.138 1.132 1.138 1.132 1.134 1.132 1.134 1.132 1.134 1.132 1.134	HIP IN THE SECOND SECON	

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME:	SOBRING	Ridge	Utilities	INC	YEAR OF REPORT,
•	9	9		T	DECEMBER 31,
SYSTEM NAME:	1		4.1		0 .4

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served. 520
Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*. 2 TO 3 A YPAR
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
N/A
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin? d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# FIA 014319-001-DWSY
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Ce	ertified			
1.	2.	3.	4. (signature of Chief Executive Officer of the utility)	*
			Date: (signature of Chief Executive Officer of the utility)	
1.	2.	3.	4.	*
			(signature of Chief Financial Officer of the utility)	
			Date:	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.