CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS479 Mr. Jack Afflebach Plantation Bay Utility Co. 100 Plantation Bay Drive Ormond Beach, FL 32174

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Florida Public Service Commission Division of Water and Wastewater

DIVISION OF

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Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
 of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	PLANTATION BAY	TTILITY COMPANY	
	100 PLANTATION BAY	DRIVE 100 PLANTATION	BAY DRIVE
	ORMOND BEACH, FL 321 Mailing Address	T NAME OF UTILITY) DRIVE 100 PLANTATION 74 OPMOND BEACH, FL Street Address	32174 VOLUSIA County
Telephone Number	(904) 437-9185	Date Utility First Organized	3-27-85
Fax Number		E-mail Address	
Sunshine State One-	Call of Florida, Inc. Member No.		
Check the business e	entity of the utility as filed with the I	Internal Revenue Service:	
Individual	Sub Chapter S Corporation	X 1120 Corporation	Partnership
Name, Address and p	phone where records are located:	2359 BEVILLE ROAD, DAYT (904) 788-0820 EXT 160	ONA BEACH, FL 32119
Name of subdivisions	where services are provided:	PLANTATION BAY	

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: DougLAS R. Ross, JR	MANAGER	DAYTONA BEACH, FC 32119	
Person who prepared this report: DougLAS R. Ross, JR	MANAGER	(SAME AS ABOVE)	
Officers and Managers: MORTEZA HOSSEINI-KARGAR	PRESIDENT	(SAME AS ABOVE)	\$ \$
STEPHEN IRWIN	VICE - PRESIDENT	505 PARK AVE NEW YORK, NY 10022	\$ \$ \$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
FRANSOIS LAZARE	77.5 %	Ruite de Chang #5 Geneva 1207, SwiTzerl	\$ O
PAUL PIGUET	7.3 %	ZYDE JARGONNANS GENEVA 6, SWITZERLAN	\$
STEPHEN IRWIN	5.4 %	SOS PARK AVE NEWYORK, NY 10022	s a
NORAMCO CAPITAL CORP	5.0%	505 PARK AVE NEW YORK, NY 10022	\$ 0

Associat Name	Ref.	Mater	10/	0"	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial		\$ 161,227	\$ <u>//4,577</u> 	\$	\$ 275,804 29311
Industrial		2,055			2,055
Total Gross Revenue		\$ 175,690	\$ 122,480	\$	\$ 298,170
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 100,114	\$ 65,718	\$	\$ 165,832
Depreciation Expense	F-5	91,587	84,759		176,346
CIAC Amortization Expense_	F-8	(17,922)	(35,326)		(53,248)
Taxes Other Than Income	F-7	22,327	19,932		42,259
Income Taxes	F-7				l ——
Total Operating Expense		\$ 196,106	135.083		\$ <u>331, 189</u>
Net Operating Income (Loss)		\$ (20,416)	\$ (12,603)	\$	\$ (33,019)
Other Income: Nonutility Income		\$ 49,000	\$	\$	\$ 49,000
Other Deductions: Miscellaneous Nonutility Expenses		s	\$	\$	\$
Interest Expense		6/	<u>65</u>		_/26
Net Income (Loss)		\$ 28,523	\$ (12,668)	\$	\$ 15,855

Revised

PLANTATION BAY UTILITY COMPANY 1999

INCOME STATEMENT

ACCOUNT NAME	WATER	WASTEWATER	OTHER	TOTAL COMPANY
GROSS REVENUE				
Residential	\$161,227	\$114,577		\$275,804
Commercial Industrial	\$12,408	\$7,903		\$20,311
Multiple Family Guaranteed Rev				
Service Revenue	\$2,055			\$2,055
Total Gross Revenue	\$175,690	\$122,480		\$298,170
Operation Expense	\$100,114	\$65,718		\$165,832
Depreciation Expense	\$91,587	\$84,759		\$176,346
CIAC Amortization Ex	(\$17,922)	(\$35,326)		(\$53,248)
Taxes other than Income Income Taxes	\$22,327	\$19,932		\$42,259
Total Operating Exp	\$196,106	\$135,083		\$331,189
Net Operating Income Other Income	(\$20,416)	(\$12,603)		(\$33,019)
Other Deductions:				
Interest Expense	\$61	\$65		\$126
Net Income (Loss)	(\$20,477)	(\$12,668)		(\$33,145)

PLANTATION BAY UTILITY COMPANY1999

DECEMBER 31, 1999

ACCOUNT NAME CURRENT YEAR PREVIOUS YEAR Assets: Utility Plant in Service \$4,477,086 \$4,462,277 Accumulated Depreciation & \$2,000,792 \$1,824,446 Amortization Net Utility Plant \$2,476,294 \$2,637,831 Cash \$372,224 \$192,520 Customer Accounts Receivable \$26,841 \$25,346 Other Assets Deposits \$1,595 \$695 Deferred Rate Case Exp \$0 \$500 Deferred Permit Fee \$1.668 \$3,334 Total Assets \$2,878,622 \$2,860,226 Liabilities & Capital: Common Stock Issued \$1,000 \$1,000 Preferred Stock Issued Other Paid in Capital Retained Earnings (\$2,879,460) (\$2,847,315)**Propietary Capital Total Capital** (\$2,878,460) (\$2,846,315)Long Term Debt \$2,531,000 \$2,531,000 Accounts Payable \$69,567 \$29,963 Notes Payable **Customer Deposits** \$12,410 \$10,610 Accrued Taxes \$13,418 \$12,197 Other Liabilities Accrued Interest \$1,040,367 \$1,040,367 Associated Companies \$48,000 \$48,000 Customer Refunds \$0 Advances for Construction Contributions in Aid of Const-Net \$2,043,320 \$2,034,404

\$2,879,622

\$2,860,226

Total Liabilities and Capital

YEAR OF REPORT DECEMBER 31, 1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 4,477,086	s 4,462,277
Amortization (108)	F-5,W-2,S-2	2,000, 792	1,824,446
Net Utility Plant		\$ 2,476,294	\$ 2,637,831
Cash Customer Accounts Receivable (141)		372,224	192,520
Other Assets (Specify):	1	26,841	25,346
DEPOSITS		1,595	695
DEFERRED RATE CASE EXP		-0-	500
DEFERRED PERMIT FEE		1,668	3,334
Total Assets		\$ 2,878,622	\$ 2,860,226
Liabilities and Capital:			
Common Stock Issued (201)	F-6	1,000	1,000
Preferred Stock Issued (204)	F-6		-
Other Paid in Capital (211)			-
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(2,819,4607	(2,835,315)
partnership only) (218)	F-6		
Total Capital		\$ (2,818,460)	\$ (2,834,315)
		20	
Long Term Debt (224)	F-6	\$ 2,531,000	\$ 2,531,000
Accounts Payable (231)		8,567	17,963
Notes Payable (232) Customer Deposits (235)		12 // 12	101.0
Accrued Taxes (236)	1	13,410	12,197
Other Liabilities (Specify)		-10,710	-12/14/
ACCRUED INTEREST		1,040,367	1,040,367
ASSOCIATED COMPANIES		48,000	48,000
Advances for Construction	-		
Contributions in Aid of			
Construction - Net (271-272)	F-8	2,043,320 \$ 2,878,622	\$ 2,860,226
Total Liabilities and Capital		\$ 2,878,622	\$ 2,860,226

UTILITY NAME: Partation Say 1 Stility Co

YEAR OF REPORT DECEMBER 31, 1999

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in	- \$ 2,352,425	\$ 3,124,6661	\$	\$ 4.477.086
Progress (105) Other (Specify)	-			
Total Utility Plant	\$ 2,352,425	\$ 2,124,661	\$	\$ 4,477,086

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 994,917	\$ 829,529	\$	\$ 1,824,446
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 91,587		\$	\$ 176,346
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$1,086,594	\$ 914,288	\$	\$2,000,792

YEAR OF REPORT DECEMBER 31, 1999

CAPITAL STOCK(201-204)

Common Stock	Preferred Stock

Par or stated value per share	\$ 1.00	
Shares authorized	1,000	
Shares issued and outstanding	1,000	n/a
Total par value of stock issued	\$1,000	-
Dividends Declared per share for year	None	

RETAINED EARNINGS (215)	<u>Appropriated</u>	Un-Appropriated
Balance first of year Changes during the year (Specify)		(\$2,847,315)
1998 Loss		(\$33,145)
Balance end of year	n/a	(\$2,880,460)

PROPIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year		
Changes during the year (Specify)		
Balance end of year	n/a	n/a

LONG TERM DEBT (224)

Description of Obligation (including Nominal	INTEREST	PRINCIPAL
Date of Issue & Date of Maturity	Rate # of Pay	Per Bal Sheet
Advances from affiliated companies	10% none	\$2,531,000

UTILITY NAME: Plantation Bay 1 Stility Co

YEAR OF REPORT DECEMBER 31, /99 9

CAPITAL STOCK (201 - 204)

Common Stock	Preferred Stock
\$1	
1,000	
	NA
NONE	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify).	s	\$\langle 2,835,315 \\ _15,855
Balance end of year	s N/A	\$(2,819,460)

PROPRIETARY CAPITAL (218)

	Proprieto Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	s
Balance end of year	\$ ~/A	s N/A

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
ADVANCES FROM AFFILIATED COMPANIES	10% HONE	\$2,531,000
Total		\$ 2,531,000

UTILITY NAME: Santation Bay Utility

YEAR OF REPORT DECEMBER 31,/999

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	s	\$	\$	s
Local property tax Regulatory assessment fee Other (Specify)	7,906	5,5/2		13,418
Total Taxes Accrued	\$ 7.906	\$ 5,5/2	\$	\$ 13, 4/8

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
SEE ATTACHED	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	S	
	S	S	
	S	S	
	S	s	
	s	S	
	\$	S	

PLANTATION BAY UTILITY COMPANY Year of Report December 31, 1999

Payments for Services Rendered by Other than Employees

Name of Recipient	Water Amt	WasteWtr Amt	Description of Service	Туре
Andreyev Engineering	\$4,250	\$0	Well testing & monitoring	Testing
Aquatic Biologists, Inc	\$1,500		Aquatic mgmt services	Oper/Mgmt
Craig Bauman	\$0		Clearing brush/pump house	
Coast to Coast Grassir	\$2,478		Installing sod	Oper/Mgmt
Cronin, Jackson, etal	\$456	\$456	Tax preparation	Other
Economy Electric Co	\$1,505	\$105	Electrical repairs	Oper/Mgmt
Envirolab	\$2,487		Water analysis	Testing
Executive Answering	\$173		Telephone answering serv	Oper/Mgmt
Jerry Finley	\$1,764		Consultant	Oper/Mgmt
Halifax Paving, Inc	\$35	\$35	Repairs	Oper/Mgmt
Intervest Const Inc	\$12,000	\$12,000	Management fees	Oper/Mgmt
Intervest Const Inc	\$1,356		Plant maintenance	Oper/Mgmt
Mowerks, Inc	\$780	\$780	Grounds maintenance	Oper/Mgmt
Rhema Business Ser	\$3,245		Accounting services	Other
Roto Rooter	\$0	\$95	Pumping lines	Oper/Mgmt
Volusia Const Inc	\$2,529	\$0	Plant maint	Oper/Mgmt
Wetherell Treatment S	\$38,368	\$20,076	Plant maint/supervision	Oper/Mgmt
Zabatt, Inc	\$2,478		Plant maint	Oper/Mgmt
total	\$75,404	\$45,121		

YEAR OF REPORT DECEMBER 31 /999

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>1,125,725</u> \$ <u>36,159</u>	\$ <u>1.454,257</u> \$ <u>26.006</u>	
3) 4) 5)	Total Deduct charges during the year Balance end of year	1,161,884	1,480,263	\$ 62,165
6)	Less Accumulated Amortization	(248,358)	(350,469)	(598,827)
7)	Net CIAC	s 913,526	\$1,129,794	\$ 2,043,320

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

agreements from which cash or property was "C		indicate "Cash" or "Property"	Water	Wastewater
Sub-total			s	s
Report below all ca extension charges charges received d	and customer conne			
Description of Charge	Number of Connections	Charge per Connection	1	
System CAPACITY METER INSTRUMENTAL	49 50	\$ 1166.60	\$ 31,159	\$_26,006
otal Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$ 36,159	\$ 26,006

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	Water \$ 230,436 17,922	Wastewater \$ 315,143 35,326	Total \$ 545,579 53,248
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 248,358	\$ 350,469	\$ 598,827

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Hantation Bay (Hility Co

YEAR OF REPORT DECEMBER 31, 1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 	%
Commission Order Number approving AFUDC rate:		_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Hastation Bay Utility Co.

YEAR OF REPORT DECEMBER 31, /999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 1999

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 16,808	\$	\$	\$ 16,808
302	Franchises				
303	Land and Land Rights	33,754			33,754
304	Structures and Improvements	140,601			140,601
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307 308	Wells and Springs Infiltration Galleries and	112,098			112,098
309	TunnelsSupply Mains				
310	Power Generation Equipment	18,632	-		18,632
311	Pumping Equipment	179,916	1,254		181,170
320	Water Treatment Equipment	569,893	2.318		572,211
330	Distribution Reservoirs and Standpipes	230,505			230505
331	Transmission and Distribution	· 1			
333	LinesServices	786,173			786,173
334	Meters and Meter				98,005
335	Installations		5,446		54,010
336	Hydrants Backflow Prevention Devices	103,771			103,771
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and	.01			.0 (
341	Equipment	184			184
341	Transportation Equipment				
343	Stores Equipment Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment	847			847
345	Power Operated Equipment				
346	Communication Equipment	688			688
347 348	Miscellaneous Equipment Other Tangible Plant	2,967			2,967
	Total Water Plant	\$ 2,343,406	\$ 9,018	\$	\$ 2,352,425

UTILITY NAME: Lantation & Ray Willity

YEAR OF REPORT DECEMBER 31, 799 9

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	<u>.</u> ⊆	Rate	Balance			End of Year
No.	Account	Years	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(i=d+h=i)
+	OREGUIZATION	94		2.5	0575	420		5,671
	Structures and Improvements	28	%	3.57 %	\$ 60,943	\$ 5,021	S	\$ 65,964
1900	Collecting and Impounding		,	ě		9		
_	Reservoirs		% %	% %				
	Lake, River and Other Intakes		9/ %	,		,		1000
307 We	Wells and Springs	27	92	5.7	44,332	4,732		トロインのよ
_	Tinnels		%	%				
300			%	%				
	Power Generating Foundant	1.1	%	5.28 %	1.096	1,096		2.192
	Pumping Equipment	14	%	1	127.449	10.657		138.106
	Water Treatment Fourinment	14	%		410.682	33,659		vi
	Distribution Reservoirs &			1	1411			
	Standoines	23	%	3.03 %	87.307	6,985		94.292
331 Tra	Mains	36	%		1	20,689		205.047
-	Services	35	%	286	•	2,700		28.823
	Meter & Meter Installations	//	%	5.38	21,748	3.177		
_	drants	4	%		19,761	2.594		22355
	Backflow Prevention Devices		%					
339 Ott	Other Plant and Miscellaneous							
	Equipment		%	%			and the second section of the	
340 Off	Office Furniture and		3		,			:
	Equipment	51	%	6.67 %	150	7		162
	Transportation Equipment		%	% 3				The second second second second
	Stores Equipment		8	%		Address of the latest service of the latest		
343 Too	Tools, Shop and Garage		6	6				
_	Equipment		% ?		/			1/20
	Laboratory Equipment	52	% 6	6.67 %	42/	27		4/8
	Power Operated Equipment		% 8		i	,		100
	Communication Equipment	9	8 6		3/6	1001		280
	Miscellaneous Equipment	15	% %	667 %	260	178		0001
348 Oth	Other Tangible Plant		%	%				
,					807000	76 01 536		100/10/12
0	otals						•	5000

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 1999

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	12.784
616	Fuel for Power Production	12,784
618	Chemicals	10.877
620	Materials and Supplies	134
630	Billing	
	Professional	62,313 6,737 3,874
640	Rents	
650	Transportation Expense	
655	Insurance Expense	725
665	Regulatory Cummission Expenses (Amortized Rate Case Expense)	250
670	Bad Debt Expense	142
675	Miscellaneous Expenses	2278
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$100,114

WATER CUSTOMERS

			Number of Ac	tive Customers	Total Number of Meter
Description	Type of Meter **	Equivalent Factor	Start of Year	end of Year	Equivalents (c x e)
(a) Residential Service	(b)	(c)	(d)	(e)	(f)
5/8"		10		1 22	
3/4"	D D	1.0	550	632	632
1"	D	1.5 2.5			
1 1/2"	D,T	5.0			
General Service	D,1	5.0		-	
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	*****		
1 1/2"	D,T	5.0			-
2"	D,C,T	8.0		/	7
3"	D,0,1	15.0			0
3"		16.0			
3"	C	17.5			
1		,,,,,			
Unmetered Customers					
Other (Specify)					
Control of the Contro					
D = Displacement					,
C = Compound		Total	5.52	634	645
T = Turbine					

UTILITY NAME: Partation Bay Utility Co SYSTEM NAME: Plantation Bay

YEAR OF REPORT DECEMBER 31, 1999

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June		3,348 2,716 3,193 3,180 2,728 2,400 2,635 2,480 2,640 2,728 3,090 2,945	3 3 3 3 3 3 3 3 3 3 3 3 3	3,345 2,713 3,190 3,177 2,725 2,397 2,632 2,477 2,637 2,725 3,087 2,942 34,047	2,611 2,350 2,819 2,845 2,047 2,256 2,184 2,083 2,251 2,082 2,825 2,825 2,829
If water is purchased for Vendor	~/.	edistribution, list na	mes of such utilities	s below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Pre Pre Pre Pre Pre Pre	2" 4. 6" 8. 10" 12"	11,056 615 13,678 17,306 22,424 14,765 1,402	0 0 0 0 0	0 0 0 0 0 0	11,056 615 13,678 17,306 22,424 14,765 1,402

UTILITY NAME: Hantation Bay Utility Co.
SYSTEM NAME: Plantation Bay

YEAR OF REPORT DECEMBER 31, /999

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1984 6 CALV PIPE 2 CEMENT BASE	1985 8 GALY PIPE 2 CEMENT BASE	1985 8 GALV PIPE 2 CEMENT BASE	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	150' 6' 125 7.5	160' 8" 150 7.5 216,000	160' 8" 150 7.5 216,000	
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	CONCRETE 400,000 GROUND	PHELLMATIC 15,000 ELEVATED		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	AURORA 411 50hp	Aulora 411 25 hp	Auecea 411 25 hp	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	AULORA 411 500	AURORA 411 300	AURORA 411 300	
Auxiliary Power	Yes	yes	yes	

UTILITY NAME: Partation Bay Utility YEAR OF REPORT DECEMBER 31, 1999

150

NIA

N/A VES

Chlorinator_____

Other_____Auxiliary Power_____

Ozone_____

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchased Wat	ter etc.)
Permitted Gals. per day		
Type of Source	GROUND	
	WATER TREATMENT FACIL	LITIES
List for each Water Treatment	Facility:	
Туре	HERATION/LIME	
Make	STRANCE	
Permitted Capacity (GPD)	0.75 MGD	
High service pumping		
Gallons per minute	1,100	
Reverse Osmosis	NIA	
Lime Treatment		
Unit Rating	0.75 MGO	
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft	0.75 MGD	
Disinfection	0.7560	

UTILITY NAME: Plantation Bay Utility YEAR OF REPORT DECEMBER 31, 1999

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve2140
2. Maximum number of ERCs * which can be served. 2140
3. Present system connection capacity (in ERCs*) using existing lines. 700 (Approximate)
4. Future connection capacity (in ERCs *) upon service area buildout. 6000
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity? VE5 If so, how much capacity is required? 1000 GPM FOR OWE HOUR.
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. ADD ONE WATER Supply Well IN THE NEXT TWO YEARS
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# Pw5# 2184251
12. Water Management District Consumptive Use Permit # 2-035-0029 NFM
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31,/999

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 16,808	\$	\$	\$ 16,808
352	Franchises				
353	Land and Land Rights	50,631			50,631
354	Structures and Improvements	128,069			128,069
355	Power Generation Equipment				275,665
360 361	Collection Sewers - Force	676,079			676,079
362	Collection Sewers - Gravity	250,057			250,057
363	Special Collecting Structures	The second secon			105,537
364	Services to Customers Flow Measuring Devices	4.535			4,535
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment	75-1	77.1		71 11.5
380	Treatment and Disposal	75,716	_701		76,417
000	Equipment	507,251	5.088		512,339
381	Plant Sewers	201,001	2,088		510,557
382	Outfall Sewer Lines	28.340			28,340
389	Other Plant and Miscellaneous Equipment	20,570			201070
390	Office Furniture and				
330	Equipment	184			184
391	Transportation Equipment	184			184
392	Stores Equipment				
393	Tools, Shop and Garage				
204	Equipment				
394 395	Laboratory Equipment				
395	Power Operated Equipment Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$2,118,872	\$ 5,789	\$	\$2,124,661

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Partation Bay Utility C

YEAR OF REPORT DECEMBER 31, 7999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 1999

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	s
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	1,430
715	Purchased Power	14,446
716	Fuel for Power Production	
718	Chemicals	3,026
720	Materials and Supplies	1.34
730	Contractual Services:	
	Professional	32,990
	Testing	
	Other Accounting, TAI PREP-Phane Answering	3.874
740	Rents	
750	Transportation Expense	
755	Insurance Expense	725
765	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	250
770	Bad Debt Expense	142
775	Miscellaneous Expenses	1701
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 65,718

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	_550	632	632
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			5 8
** D = Displacement C = Compound T = Turbine		Total	552	634	645

Nameplate data of motor_____

YEAR OF REPORT DECEMBER 31,/999

Lift Station Number Make or Type and nameplate data on pump	Smith + LONELESS	2 SMITH+ LOVELESS	AHIB. FIT SMITHS LOVELESS	PHIC-FI SMITH +	IDY-1 Smithe LOVELESS	
	16-31896	16-31896	A1207	A1206	16-62155	
Year installedRated capacity	1986	1986	1993 80 0 70	1993 80@70	1998	
Size	6"	6.	6'	6.	4.	
Power: Electric Mechanical	7.5 HP	15.Нр	15 HP	15 HP	IOHP	

SERVICE CONNECTIONS

Size (inches)	4"	6	 		
Type (PVC, VCP, etc.)	PVC	PYC			
Average length	55'	55'			
Number of active service connections	-	22			
Beginning of year	418	190	 		-
Added during year			 		
Detical design year	0	_0_	 		l
Retired during year	0	_0_	 -	120000	
End of yearGive full particulars concerning	418	190_	 		
inactive connections			 		
	-				

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest	6" Pyc	Pyc.		 	4" PVC	6" PVC	PVC PVC
foot) Begining of year Added during year Retired during year End of year	150 0 0 150	42,990 0 0 42,990			3500 D D 3500	10,912	6480

MANHOLES

Size (inches)	g" -	
Number of Manholes:	VCE	
	13	
Added during year	2	
Retired during year	2	
End of Year &/	13	

UTILITY NAME: <u>Plantation Bay Utility</u> Co. SYSTEM NAME: <u>Plantation Bay</u>

YEAR OF REPORT DECEMBER 31, 1999

SYSTEM NAME: <u>Plantalion</u>	Day	DECE	MBER 31, 1999
	TREATMEN	T PLANT	
Manufacturer	W.T. 5. EXTENSION ARRATION STEEL 475,000 gpd 106,750 gpd PONO/SPRAY 18216 475,000 gpd. 38,966,000		
	MASTER LIFT ST	TATION PUMPS ~/A	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower_ Power (Electric or Mechanical)			
	PUMPING WASTEW	ATER STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_ February_ March_ April_ May_ June_ July_ August_ September October_ November_ December Total for year_	3,007,000 2,828,000 3,379,000 3,162,000 2,970,000 3,224,000 3,131,000 3,330,000 3,596,000 3,690,000 3,379,000	0 490,000 1,486,000 820,000 1,996,000 1,794,000 146,000 100,000 100,000 7,032,000	3,007,000 2,828,000 3,379,000 2,780,000 1,676,000 1,228,000 1,337,000 3,184,000 3,496,000 3,590,000 3,279,000
If Wastewater Treatment is pur	chased, indicate the ven	dor: N/A	

UTILITY NAME Fartation Bay Utility Co SYSTEM NAME: Plantation Bay

YEAR OF REPORT DECEMBER 31, /999

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines. 700 (Applox)
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Section ID-V, UNIT2 Collection System - MARCH 2000
Section 1E-V, LINIT 1 Collection SysTEM - APRIL 2000
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known TNTERHOBA OF FLORIDA, TNC FOR GOLF COURSE AT PLANTATION BAY - 7,032,000 GALLONS If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? ### If so, what are the utility's plans to comply with this requirement? ####################################
10. When did the company last file a capacity analysis report with the DEP? REVOSE REPORT FILED 12/22/99
11. If the present system does not meet the requirements of DEP rules, submit the following: $\sim\!\!/A$
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# <u>FLA 011597-001 - Dw1R</u>
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

YEAR OF REPORT DECEMBER 31, 1999

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES V	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		\mathcal{N}_{-1}
1.	2.	3.	(signature of chief executive officer of the utility)
1.	2.	3.	(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.