CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS638-15-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

PLOKIDA PUBLIC SERVIC COMMISSION 2017 APR 24 AM 11: 49

Form PSC/WAW 3 (Rev. 12/99)

CERTIFICATION
State of Florida
State of Florida
County of Lake
Jeffrey Cagan makes oath
(Name of Affiant)
and says that he is President/Director
(Official Title of Affiant)
of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
above harned respondent in respect to each and every matter set form morein
during the period from and including January 1, 2016, to and including
December 31, 2016.
(Signature of Affiant)
Subscribed and sworn to before me, a Notice Public
Or ex
in and for the State and County named, this day of
<u>Opri)</u> , 2017.
My commission expires 1.28 , 2018.
NANCY A. MCDONALD Commission # FF 058718
(Signature of oath administer) Expires January 28, 2018 Rended Thry Tray Fain Insurance 800-386-7019

. ...

General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff
 should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

YEAR OF REPORT DECEMBER 31, 2016

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

(x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission

YES NO

 (x)() 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission

YES NO

 (x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

(x) () 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1. 2. 3. 4. (x) (x) (x) (x) Jeffrey agan, President/Director

1. 2. 3. 4.

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

ANNUAL REPORT OF:	COUNTY: Lake	
Southlake Utilities, Inc.		Date: December 31, 2016
(Exact Name of Utility)		
ist below the exact mailing address of the	e utility for which normal correspondence	
hould be sent:		
outhlake Utilities, Inc.		
6554 Cagan Crossings Boulevard Suite #2	T-11(050) 004 0000	· · · · · · · · · · · · · · · · · · ·
Clermont, Florida 34714	Telephone: (352) 394-8898	
	Fax Number: (352) 394-8894	
unshine State One-Call of Florida, Inc. Member	r Number: SUI476	
lame and address of person to whom cor	rrespondence concerning this report should	
e addressed:		
avid deNagy		
BN Management		
05 Seamist Court		
onte Vedra Beach, FL 32082	Telephone: (904) 710-2029	
الطائف وطف ومطوعه وفريناه وطفين	a books and records are legated:	
ist below the address of where the utility	s books and records are located:	
Southlake Utilities, Inc.		
6554 Cagan Crossings Boulevard Suite #2		
Clermont, Florida 34714	Telephone: (352) 394-8898	
ist below any groups auditing or reviewin		
Date of original organization of the utility:	August 27, 1990	
Sate of original organization of the dutity.	, lagact 21, 1000	
Check the appropriate business entity of the	he utility as filed with the Internal	
Revenue Service:	• • • • • • • • • • • • • • • • • • • •	
[] Individual [] Partnership [X] S	Sub S Corporation [] 1120 Corporation	
ist below every corporation or person ow		
percent or more of the voting securities	of the utility:	
porcern or more or are realing accessmen		Percent
Name		Ownership
Name Richard Dnehaus		73.43%
Name Richard Dnehaus		
Name Richard Dnehaus		73.43%
Name Richard Dnehaus		73.43%
Name Richard Driehaus		73.43%
Name Richard Driehaus		73.43%
Name Richard Driehaus		73.43%
		73.43%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting
	,		

⁽¹⁾ Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2016

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 3,019 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

UTILITY NAME: Sou	thlake Utilities.	Inc.
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PARENT / AFFILIATE ORGANIZATION CHART

Please refer to sch	edule E-2.		

YEAR OF REPORT	
DECEMBER 31, 2016	

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

YEAR OF REPORT December 31, 2016

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$	
		ļ	·

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
Milliam J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204
	,		·
		,	

YEAR OF REPORT DECEMBER 31, 2016

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES		EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACC NO.
None	\$		\$		\$	

YEAR OF REPORT DECEMBER 31, 2016

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	
(a) None	(b)	(c)	(d)	(e)

UTILITY NAME: Southlake Utilities, Inc. BUSINESS TRANSACTIONS WITH RELATED PARTIES (cont'd)

YEAR OF REPORT DECEMBER 31, 2016

Part II.	Specific Instructions:	Sale,	Purchase and	Transfer	of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
- noncash transfers of assets
- noncash dividends other than stock dividends
- writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) - column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE PRICE	BOOK VALUE	OR LOSS	MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
(4)				\	
l					
None					
]				
	1				
	i				

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCOUNT NAME (b) UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	REF. PAGE (c)	PREVIOUS YEAR (d) 16,506,868 (7,056,978) 9,449,890 0	CURRENT YEAR (e) 16,565,294 (7,585,522) 8,979,773 0 0
UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	(c) F-7 F-8	(d) 16,506,868 (7,056,978) 9,449,890	(e) 16,565,294 (7,585,522) 8,979,773 0 0
UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-7 F-8	16,506,868 (7,056,978) 9,449,890	16,565,294 (7,585,522) 8,979,773 0 0
Utility Plant Less: Accumulated Depreciation and Amortization Let Plant Utility Plant Acquisition Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-8	(7,056,978) 9,449,890 0	(7,585,522) 8,979,773 0 0
Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-8	(7,056,978) 9,449,890 0	(7,585,522) 8,979,773 0 0
and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS		9,449,890	8,979,773 0 0
Offlity Plant Acquisition Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-7	0	0
Adjustments (Net) Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-7		
Other Utility Plant Adj. Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS			
OTHER PROPERTY AND INVESTMENTS		9,449,890	8,979,773
		!	
Ionutility Property			
	F-9	o	0
ess: Accumulated Depreciation and Amortization		0	0
let Nonutility Property		0	0
nvestment In Associated Companies	F-10	0	0
Itility Investments	F-10	0	0
Other Investments	F-10	0	0
special Funds	F-10	0	0
otal Other Property & Investments		0	0
CURRENT AND ACCRUED ASSETS			
cash		1,556,694	1,915,166
	F-9	0	0
	F-9	0	0
Vorking Funds			
		0	0
accounts and Notes Receivable, Less			
Accumulated Provision for			
Uncollectible Accounts	F-11	632,795	465,777
accounts Receivable from Associated			
Companies	F-12	0	0
Notes Receivable from Associated			•
•	F-12	0	0
			0
•		I .	0
		٥	Ū
Receivable		0	0
Rents Receivable		ō	0
Accrued Utility Revenues			
Misc. Current and Accrued Assets	F-12	756,069	756,069
Total Current and Accrued Assets		2,945,559	3,137,012
e le mititio de seption de la mititio de seption de la mitition de	vestment In Associated Companies ility Investments ther Investments becial Funds atal Other Property & Investments CURRENT AND ACCRUED ASSETS ash becial Deposits ther Special Deposits orking Funds emporary Cash Investments counts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts counts Receivable from Associated Companies aterial and Supplies ores Expense repayments corrued Interest and Dividends Receivable ents Receivable corrued Utility Revenues isc. Current and Accrued Assets	and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization and Amortization bet Nonutility Property avestment In Associated Companies F-10 F-	ass: Accumulated Depreciation and Amortization at Nonutility Property vestment In Associated Companies filtry Investments fil

YEAR OF REPORT DECEMBER 31, 2016

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(-/	(0)		(4)	(0)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	اه	0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Chgs		0	0
	FAS 109 Regulatory Assets		0	0
184	Clearing Accounts		0	0
185	Temporary Facilities		0	0
186	Misc. Deferred Debits	F-14	824,458	812,258
187	Research & Development Expenditures		0	0
190	Accumulated Deferred Income Taxes		0	0
	Total Deferred Debits		824,458	812,258
	TOTAL ASSETS AND OTHER DEBITS		13,219,906	12,929,042

		1 1		
_	NOTES TO THE BALANCE SHEET			
The spa	ce below is provided for important notes regarding	the balance she	eet.	
-1.11				
		·		100

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

NO. ACCOUNT NAME PAGE YEAR YEAR	ACCT.		REF.	PREVIOUS	CURRENT
Co	i .	ACCOUNT NAME	l l		YEAR
EQUITY CAPITAL			1	(d)	(e)
202		EQUITY CAPITAL			
204	201	Common Stock Issued	F-15	(7,500)	(7,500)
202,205	1	Preferred Stock Issued	F-15		'- '
203,206 Capital Stock Liability for Conversion	202,205	Capital Stock Subscribed		-	- [
207	,			_	_
Reduction in Par or Stated Value of Capital Stock	207			_	
210 Gain on Resale or Cancellation of Reacquired Capital Stock Court Paid-In Capital Court Paid-In Capital Pai		Reduction in Par or Stated Value		_	_
211 Other Paid-In Capital 2 Other Paid-In Capital 2 Discount on Capital Stock 2 - - -	210	Gain on Resale or Cancellation of			
212	044			- (6.730.090)	(6 720 090)
213 Capital Stock Expense 214-215 Retained Earnings F-16 (114,130) (223,562.0	1	· · · · · · · · · · · · · · · · · · ·		(6,720,969)	(0,720,969)
214-215 Retained Earnings F-16 Reacquired Capital Stock - - -		· ·		-	
216 Reacquired Capital Stock	1	l '	F 16	(114 120)	(222 562 04)
218			F-16	(114,130)	(223,562.04)
Total Equity Capital	216			-	-
LONG-TERM DEBT	218			-	-
Bonds		Total Equity Capital		(6,842,620)	(6,952,051)
Reacquired Bonds		LONG-TERM DEBT			
222 Reacquired Bonds	221	Bonds	F-15	-	
223	1			-	-
Total Long-Term Debt	1	· ·	F-17	-	_
CURRENT AND ACCRUED LIABILITIES 231	1		F-17	-	-
231 Accounts Payable F-18 F-19 F-18 F-19 F-1		Total Long-Term Debt		-	-
232 Notes Payable F-18		CURRENT AND ACCRUED LIABILITIES			
232 Notes Payable F-18	231	Accounts Payable		(130,681)	(116,393)
233 Accounts Payable to Associated Co. F-18 - - 234 Notes Payable to Associated Co. F-18 - - 235 Customer Deposits (275,529) (275,529) (275,529) (275,529) (275,529) (59,29) (59,29) (275,529) (59,29) - <td>l .</td> <td>1</td> <td>F-18</td> <td></td> <td>- 1</td>	l .	1	F-18		- 1
234 Notes Payable to Associated Co.	I .	1	F-18	-	-
235 Customer Deposits (275,529) (275,529) (275,529) (275,529) (59,29) (59,29) (59,29) (59,29) (59,29) (59,29) (80,710) (59,29) (59,29) (59,29) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (75,529) (80,710) (75,529) (75,529) (75,529) (75,529) (80,710) (75,529) (80,710) (75,529) (75,529) (80,710) (75,529) (80,710) (75,529) (80,710) (75,529) (80,710) (75,529) (80,710) (75,529) (75,529) (80,710) (75,529)	i .	· ·	F-18	-	-
236 Accrued Taxes (80,710) (59,29 237 Accrued Interest F-19 - - 238 Accrued Dividends - - - 239 Matured Long-Term Debt - - - 240 Matured Interest - - - 241 Miscellaneous Current and Accrued F-20 1,567 1,83 Total Current and Accrued	i	· ·		(275,529)	(275,529)
237 Accrued Interest F-19 - -	1	· · · · · · · · · · · · · · · · · · ·		(80,710)	(59,297)
239 Matured Long-Term Debt -	1	Accrued Interest	F-19		-
240 Matured Interest 241 Miscellaneous Current and Accrued Liabilities Total Current and Accrued	238	Accrued Dividends		-	-
Miscellaneous Current and Accrued Liabilities F-20 1,567 1,83	239	Matured Long-Term Debt		-	-
Liabilities F-20 1,567 1,83 Total Current and Accrued	240	Matured Interest		-	-
Total Current and Accrued	241		F-20	1.567	1,830
			1		
				(485,354)	(449,388)
					Í

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
	(b)		(d)	(e)
(a)	DEFERRED CREDITS	(c)	(u)	(e)
	DEI EINNED CINEDITO			
251	Unamortized Premium on Debt	F-13	_	_
252	Advances for Construction	F-20	_	
253	Other Deferred Credits	F-21	-	
255	Accumulated Deferred Investment	' - '		
	Tax Credits		<u>-</u>	, <u>-</u>
	FAS 109 Regulatory Liability		-	-
İ	Total Deferred Credits		-	-
	OPERATING RESERVES			
261	Property Insurance Reserve		-	-
262	Injuries and Damages Reserve		-	-
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves		_	_
	Total Operating Nesserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	(11,096,706)	(11,171,725)
272	Accumulated Amortization of Contri-		(**, ===,	(, , ,
	butions In Aid of Construction	F-22	5,204,772	5,644,122
			,	
	Total Net C.I.A.C.		(5,891,934)	(5,527,603)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		-	-
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes -			
	Other		-	-
	Total Accum. Deferred Income Taxes		-	-
	TOTAL EQUITY CAPITAL AND LIBILITIES		(13,219,906)	(12,929,042)
	TO THE EQUATION OF THE PROPERTY OF THE PROPERT		(10,210,000)	(.=,==3,5,1=)
				l

UTILITY NAME: Southlake Utilities, Inc.
COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2016

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(c)	(e)	(f)	(g)	(h)
` '	, , , , , , , , , , , , , , , , , , , ,					(9)	(1)
	UTILITY OPERATING INCOME						
400	Operating Revenues	(1,895,028)	F-3(b)	(1,893,303)	(738,309)	(1,154,994)	0
	Less: Guaranteed Revenue and AFPI	-	F-3(b)	-	-	- (.,,,,,	0
	Net Operating Revenues	(1,895,028)		(1,893,303)	(738,309)	(1,154,994)	0
401	Operating Expenses	1,603,589	F-3(b)	1,530,495	601,529	928,966	0
	Depreciation Expense	522,006		528,544	250,106	278,438	0
	Less: Amortization of CIAC	(429,908)	F-22	(439,350)	(147,743)	(291,607)	0
	Net Depreciation Expense	92,098		89,194	102,363	(13,169)	0
	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	0
	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	0
408	Taxes Other Than Income	203,095	W/S-3	200,977	91,209	109,767	0
	Current Income Taxes	0	W/S-3	0	0	0	0
	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
	Deferred State Income Taxes	0	W/S-3	0	0	0	0
	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	0
	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	0
	Utility Operating Expenses	1,898,783		1,820,665	795,101	1,025,564	0
	Net Utility Operating Income	3,755		(72,638)	56,792	(129,429)	0
400 500	Add Book Guesset and Bousses and AEDI		F 0/5				
	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
	Income from Utility Plant Leased to Others	0		0	0	0	0
414	Gains (Losses) from Disposition of Utility Property	0		0	0	0	0
420	Allowance for Funds Used During Construction	0		0	0	0	0
	Total Hillity Operating Income	2.755		(70.000)	50.700		
	Total Utility Operating Income	3,755		(72,638)	56,792	(129,429)	0
							· · · · · · · · · · · · · · · · · · ·
		<u> </u>					

			T	
ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
(a)	Total Utility Operating Income [From	(d)	(0)	(0)
	Page F-3(a)	3,755		(72,638)
	OTHER INCOME AND DEDUCTIONS	0,700		(12,000)
	OTHER MODIME AND BEDGOTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		0
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0		482
	T t t Oil . It cannot and D attentions	0		482
	Total Other Income and Deductions			402
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		o
409.20	Income Taxes	0		0
410.20	Provision for Deferred Income Taxes	0		ol
411.20	Provision for Deferred Income Taxes - Credit	0		l ol
412.20	Investment Tax Credits - Net	0		ا ا
412.30	Investment Tax Credits Restored to			
	Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	7,034	F-19	5,760
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	7,034		5,760
	Extraordinary Items			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
	LIET WOOME	40.700		(66.30E)
	NET INCOME	10,789		(66,395)
			<u> </u>	<u> </u>

	SCHEDULE OF YEAR END RATE BASE	1	Γ		Γ	
		 				
ACCT.		REF.		WATER		SEWER
NO.	ACCOUNT NAME	PAGE		UTILITY		UTILITY
(a)	(b)	(c)		(d)		(e)
(-/	\(\frac{1}{2}\)	(3)		(-)		V-7
101/107	Utility Plant In Service (4)	F-7	\$	8,582,429	\$	7,982,866
	Less:					
	Nonused and Useful Plant (1)					81,951
108	Accumulated Depreciation	F-8		3,224,023		4,361,499
110	Accumulated Amortization	F-8	-	0		0
271	Contributions In Aid of Construction	F-22		(4,660,541)		(6,511,184)
252	Advances for Construction	F-20		0		0
	Subtotal		\$	697,865	\$	(2,971,768)
	Additions:					
272	Accumulated Amortization of CIAC	F-22		1,976,016	<u>_</u>	3,668,106
				/	_	
	Subtotal		\$	2,673,881	\$	696,338
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			75,191		116,121
	Other (Specify):					
	Rate Base		\$	2,749,072	\$	812,459
	Utility Operating Income		\$	56,792	\$	(129,429)
					Ė	
	Achieved Rate of Return			-2.07%		15.93%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT	
DECEMBER 31, 2016	

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	6,952,051	96.19%	9.67%	9.30%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	275,529	3.81%	6.00%	0.23%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,227,580	100.00%		9.53%

(1) If the utility's capital structure is	s not used, explain which capital struct	ure is used.	

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

⁽³⁾ Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	PER BOOK	NON UTILITY	NON JURIS.	OTHER (1)	CAPITAL
CLASS OF CAPITAL	BALANCE	ADJUSTS.	ADJUSTS	ADJUSTS.	STRUCTURE
	i		1	1	i I
(a)	(b)	(c)	(d)	(e)	(f)
Common Equity	\$ 6,952,051				\$ 6,952,051
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	275,529				275,529
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 7,227,580	\$ -	\$ -	\$ -	\$ 7,227,580

(1) Explain below all adjustments made in Columns (e) and (f):				

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2016

ACCT. NO. (a)	(b)	WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:					40 505 00 4
101	Utility Plant In Service	\$ 8,582,429	\$	7,982,866		\$ 16,565,294
102	Utility Plant Leased to Others	0		0		\$ _
103	Property Held for Future Use	0		0		\$ -
104	Utility Plant Purchased or Sold	0		0		\$ _
105	Construction Work In Progress	0		0		\$ _
106	Completed Construction Not Classified	0		0		\$ _
	Rounding					\$ -
	Total Utility Plant	\$ 8,582,429	\$	7,982,866	\$ -	\$ 16,565,294

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

	each acquisition adjustment and related a acquisition adjustment approved by the C				
		WATER	WASTEWATER	OTHER	TOTAL
(a)	(b)	(c)	(d)	(e)
Acquisition Adjustments (114):					
					
					
Total Plant	Acquisition Adjs.	\$	- \$		\$
Accumulat	ed Amortization (115):				
		<u> </u>			
					<u> </u>
		- 			
					1
Total Accu	mulated Amortization	\$	- s -		\$
Net Acquis	sition Adjustments	s	- s -		\$0.
14et Acquis	mon , ajadinono	<u> </u>			

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

		WATER	WA	STEWATER	OTHER*		TOTAL
(a)		(b)		(c)	(d)	<u> </u>	(e)
Balance first of year	\$	(2,973,917)	\$	(4,083,061)	\$0	\$	(7,056,978)
Credit during year:	- !				1		
Accruals charged:	1	•					
to Account 108.1 (1)	\$	(250,106)	\$	(278,438)	\$0	ł	(528,544)
to Account 108.2 (2)		0		0	0		0
to Account 108.3 (3)		0		0	0		0
Other Accounts (specify):			l			1	
	1	0		0	0	1	0
					0	1	0
Salvage		0		0	0		0
Other credits (specify):		0		0	0		0
See W6(a&b)		0		0	0	_	0
Total credits	\$	(3,224,023)	\$	(4,361,499)	0	\$	(7,585,522)
Debits during year:							
Book cost of plant retired	\$	-	\$	-	0	\$	-
Cost of removal	ļ	0		0		1	0
Other debits (specify)		0		0	0		0
Rounding		0		0	0		0
Total debits	\$		\$_		0	\$	-
Balance end of year	\$	(3,224,023)	\$	(4,361,499)	\$ -	\$_	(7,585,522)
					-		

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities. (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGE DURING	
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		-
Total	\$0		\$0

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book in Account 121. Other items may be grouped by			ed		
	BEGINNING YEAR			YE	ING AR
DESCRIPTION (a)	BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	BALA (€	ANCE e)
	\$ -		\$ -	\$	-
					0
					0
Total NonUtility Property	\$ -			\$	-

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.			
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)		YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):		\$	
Total Investment In Associated Companies		\$	0
UTILITY INVESTMENTS (ACCT.124):\$		\$	
\$ \$ \$			
Total Utility Investments		\$	0
OTHER INVESTMENTS (ACCT. 125):		\$	
\$ \$ \$			
Total Other Investments\$		\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		\$	0
		-	
Total Special Funds		- - \$	0

UTILITY NAME: Southlake Utilities, Inc.

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Description			TOTAL
(a)			(b)
Accounts Receivable:			
Customer Accounts Receivable (Acct. 141):			
Water	\$ 101	,666	
Wastewater	\$ 96	,900	
Total Customer Accounts Receivable			198,56
Other Accounts Receivable (Acct. 142):			
	\$	-	
Total Other Accounts Receivable			
Notes Receivable (Acct. 144):			
Summer Bay		539	
Southlake Dev Ltd	225	0/1	
Total Notes Receivable			267,21
Total Accounts & Notes Receivable		\$	465,77
Accumulated Provision for Uncollectible Accounts (Acct. 143):			
Balance first of the year	\$	_]	
Add: Provision for uncollectibles for current year			
Collections of accounts previously written off			
Utility accounts			
Others			
Total Additions Deduct accounts written off during year:	\$		
Utility accounts	\$	-	
Others			
Total accounts written off	\$		
Balance at the end of the year		\$	
Total Accounts and Notes Receivable - Net		\$	465,77

YEAR OF REPORT DECEMBER 31, 2016

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.			
(a)			TOTAL (b)
		_	
		-	
		-	
	Total		\$0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)			
Report each note receivable from associated compnaies seperately.			
DESCRIPTION	INTER E ST RATE (b)		TOTAL (c)
	%		
	%		
·	% %		
	%		
Total			\$0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174			
DESCRIPTION - Provide itemized listing (a)			(b)
Land Lease		\$	756,069
		-	
Total Miscelleaneous Current and Accrued Assets		\$	756,069

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Jnamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

TOTAL (b)
\$0

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	W	Amount fritten-Off tring Year (b)	Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)				
Tank Painting	<u> </u>	12,200	\$	24,400
Total Deferred Debits Expense	\$	12,200	\$	24,400
Deferred Debits (Acct. 186.4)				
Deferred AFPI Project Costs	\$	<u> </u>	\$	-
		- <u>-</u>		- - -
Total Other Deferred Debits	\$	-	\$	785,930
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$	-	\$	1,928
		· · · · · · · · · · · · · · · · · · ·		
Total Regulatory Assets	\$		\$	1,928
Total Miscellaneous Deferred Debits	\$	12,200	\$	812,258

YEAR OF REPORT	
DECEMBER 31, 2016	

CAPITAL STOCK (ACCTS, 201 and 204)

DESCRIPTION (a)	Rate		Total
(a)	(b)	+	(c)
COMMON STOCK			
Par or stated value per share	\$ 1	\$	(7,500
Shares authorized	-		7,500
Shares issued and outstanding			7,500
Total par value of stock issued		\$	(7,500
Dividends declared per share for year	None	•	None
PREFERRED STOCK			
Par or stated value per share	None	•	None
Shares authorized	None	9	None
Shares issued and outstanding	None	9	None
Total par value of stock issued	None		None
Dividends declared per share for year	None	9	None

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INTERI	EST	PRINCIPAL
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEE
(a)	(b)	(c)	(d)
	%		
	%	***	
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	
or variable rate obligations, provide the basis for the rate (e.g.,		iolai	

STATEMENT OF RETAINED EARNINGS

	Dividends should be shown for each class and series	of capital stock.		
	Show amounts of dividends per share. 2. Show separately the state and federal income tax effe	and of the case where the		
	Account No. 439.	ect of items snown in		
ACCT.		_		
NO. (a)		Description	A	MOUNTS
(a)		(b)	-	(c)
215	Unappropriated Retained Earnings:			
	Balance beginning of year		\$	(114,130)
	Changes to account:			
439	Adjustments to Retained Earnings (requires			
	Commission approval prior to use): Credits:			
			-	
	<u> </u>			
	Total Credits	Prior Yr Adjs	\$	(43,037)
	Debits: A/R Adjustment			
			-	
	Total Debits		\$	_
435	Balance transferred from Income		-	(66,395)
436	Appropriations of Retained Earnings:			· · · · · · · · · · · · · · · · · · ·
			ļ	
	Total Appropriations of Retained Earnings		\$	-
	Dividends Declared:		<u> </u>	
437	Preferred Stock Dividends Declared		\$	
438	Common Stock Dividends Declared		ļ	0
	rounding		-	
	Total Dividends Declared		\$	
215	Balance end of year		\$	(223,562)
214	Appropriated Retained Earnings (state balance and			
	purpose of each appropriated amount at year end):			-
244			_	
214	Total Appropriated Retained Earnings		\$	-
	Total Retained Earnings		\$	(223,562)
	<u> </u>			
	Notes to Statement of Retained Earnings:			
		AND MANAGEMENT AND ADDRESS WATER	-	
	W-10, 14, 1		1	
			1	

YEAR OF REPORT DECEMBER 31, 2016

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL
DESCRIPTION		(b)
(a)		

	Total	\$0

OTHER LONG-TERM DEBT (ACCOUNT 224) *

INTER	EST	
ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
		\$ -
%		
		The Property of the Property o
- %		
	Total	\$0
	## ANNUAL RATE (d)	RATE (d) (e) (e) (e) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS, 232 and 234)

NOTES PATABLE (ACCTS	. 232 and 23	(4)	
	INTEREST		
DESCRIPTION OF OBLIGATION			PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
	RATE	VARIABLE *	BALANCE SHEET
(a)	(d)	(e)	(f)
Account 232 - Notes			
Payable:			
ayabis.			
		1300	-
Total Account 232			\$0
Account 234 - Notes			
Payable To Associated			
Companies:			
Advances from Parent Company			
Total Account 234			\$0
* For variable rate obligations, provide the basis for the rate (a.g.			

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.			
DESCRIPTIO	N		TOTAL
(a)			(b)
	,		
		Total	\$0

YEAR OF	REPOR	₹T	
DECEMBI	ER 31, 2	2016	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		TACCRUED	INTEREST	
	BALANCE BEGINNING	ACCT.	G YEAR	PAID DURING	BALANCE
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	END OF
(a)	(b)			1	YEAR
ACCOUNT NO.237.1-	(b)	(c)	(d)	(e)	(f)
Accrued Interest on Long					
Term Debt:	İ				
Tom best.	\$0	237.1	\$0	\$0	\$0
	*************************************	207.1	Ψ0	Ψ0	,
			_		
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2					
Accrued Interest on other	1				
liabilities:					[
Customer Deposits		•:•:•:•:•			<u> </u>
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
				(1) Must agree to F-2(a), Beginning and	
INTEREST EXPENSED:				Ending Balance of Accrued Interest.	
TOTAL ACCRUAL ACCOUNT 237		237	\$0		
Less: CAPITALIZED INTEREST PORT	ION OF AFUDC:			(2) Must agree to F-3(c), current year	
				interest expense.	
NET INTEREST EXPENSED TO ACCO	OUNT NO. 427 /2\		\$ 5,760		
INET INTEREST EXPENSED TO ACCO	JUNT NO. 421 (2)		Ψ 5,760		

Year of Report	
DECEMBER 31, 2016	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance E Year	
Payroll FICA	\$	66
Payroll Medicare		(200
Payroll FIT		678
Payroll 401K PreTax W/H		69
Total Miscellaneous Current And Accrued Liabilities	\$	1,830

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT	
DECEMBER 31, 2016	

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	Ö
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

YEAR OF REPORT DECEMBER 31, 2016

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,605,056)	(6,491,650)	_	(11,096,706)
Add credits during year:	(55,485)	(19,535)	<u>-</u>	(75,019)
Less debits charged during the year:	_	_		_
Total Contributions in Aid of Construction	\$ (4,660,541)	\$ (6,511,184)	\$ -	\$ (11,171,725)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	Wastewater S-8(a) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year	1,828,273	3,3 7 6,499		5,204,772
Debits during year:	147,743	291,607		439,350
Credits during year:	 -	_		-
Total Accumulated Amortization of CIAC	\$ 1,976,016	\$ 3,668,106	\$	\$ 5,644,122

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	AMOUNT	
(a)	(b)	(c)	
Net Income for the Year	F-3c	\$ (66,3	395)
Reconciling items for the year:		(00)	/
Taxable income not reported on books:	}		
]		
]		
Deductions recorded on books not deducted for return:	l		
	1 .		
	1		
	-		
	-		
Income recorded on books not included in return:			
income recorded on books not included in return:	l i		
	1		
Deduction on return not charged against book income:	1 1		
beduction on return not charged against book income.			
	1 1		\dashv
	1		\neg
	1 1		\neg
	1 i		\neg
	1 1		\neg
	1		
	1		
]		
Federal Tax Net Income		\$ (66,3	395)
State Income Tax Expense	1		0
Computation of tax:			
Federal Income Tax Expense			0
Investment Tax Credit			0
Deferred Federal Income Tax Expense			0
Total Federal Income Tax Expense			0

WATER OPERATION SECTION

YEAR OF REPORT DECEMBER 31, 2016

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering sheedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	NUMBER	NUMBER
	F20 W	
Southlake Utilities, Inc./Lake County	533-W	
1		

CERTIFICATE

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	W-4(b)	8,582,429
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(3,224,023)
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(4,660,541)
252	Advances for Construction	F-20	_
	Subtotal		\$ 697,865
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	1,976,016
	Subtotal		\$ 2,673,881
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		75,191
	Other (Specify):		
	Water Rate Base		\$ 2,749,072
	Water Operating Income	W-3	\$ 56,792
	Achieved Rate of Return		-2.07%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(738,309)
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ (738,309)
404	Occuption Francisco)A(40(-)	004 500
401	Operating Expenses	W-10(a)	\$ 601,529
403	Depreciation Expanse	W-6(a)	250,106
403	Depreciation Expense Less: Amortization of CIAC	W-8(a)	147,743
-	Less, Amortization of CIAC	VV-0(a)	147,745
	Net Depreciation Expense		\$ 102,363
	The Copies and Copies		
406	Amortization of Utility Plant Acquisition Adjustment	F-7	ol
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		,
408.10	Utility Regulatory Assessment Fee		33,224
408.11	Property Taxes		48,579
	Payroll Taxes		9,407
408.13	Other Taxes and Licenses		
			04.000
408	Total Taxes Other Than Income		\$ 91,209
100.10	T		
	Income Taxes Deferred Federal Income Taxes		0
	Deferred State Income Taxes Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 795,101
	Net Utility Operating Income		\$ 56,792
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others	WIND 1111	0
414	Gains/Losses from Disposition of Utility Property		1
420	Allowance for Funds Used During Construction		0
	Total Litility Operating Income		\$ 56,792
	Total Utility Operating Income		\$ 56,792

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

							(1)	(2) SOURCE OF SUPPLY	(3) WATER	(4) TRANSMISSION AND	(5)
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)
301	Organization	250	0	0	0	250	250				
302	Franchises	62,993	0	0	0	62,993	62,993				
303	Land and Land Rights	77,019	0	0	0	77,019		0	77,019	0	0
304	Structures and Improvements	768,347	8,719	0	0	777,066		0	777,066	0	Ö
305	Collecting & Impounding Reservoirs	0	0	0	0	0		0			
306	Lake River and Other Intakes	0	0	0	0	0		0			
307	Wells and Springs	2,128,513	0	0	0	2,128,513		2,128,513			
308	Infiltration Galleries & Tunnels	0	0	0	0	0		0			
309	Supply Mains	0	0	0	0	0		0			:::::::::::::::::::::::::::::::::::::::
310	Power Generation Equipment	18,985	0	0	0	18,985		18,985			
311	Pumping Equipment	143,259	0	0	0	143,259		0	143,259	0	
320	Water Treatment Equipment	25,027	0	0	0	25,027			25,027		
330	Distribution Reservoirs & Standpipes	1,190,779	0	0	0	1,190,779				1,190,779	
331	Transmission & Distribution Mains	2,940,963	0	0	0	2,940,963	[+[+]+]+]+[+]+[+]	1-1-1-1-1-1-1-1-1-1		2,940,963	
333	Services	324,988	0	0	0	324,988				324,988	
334	Meters and Meter Installations	544,424	3,176	0	0	547,600				547,600	
335	Hydrants	257,466	0	0	0	257,466				257,466	
339	Other Plant & Misc. Equipment	8,182	5,857	0	0	14,039	0	0	0	14,039	:::::::::::::::::::::::::::::::::::::::
340	Office Furniture and Equip.	28,301	0	0	0	28,301					28,301
341	Transportation Equipment	0	0	0	0	0					0
342	Stores Equipment	0	0	0	0	0					0
343	Tools, Shop and Garage Equip.	679	0	0	0	679					679
344	Laboratory Equipment	0	0	0	0	0					0
345	Power Operated Equipment	9,457	0	0	0	9,457				:::::::::::::::::::::::::::::::::::::::	9,457
346	Communication Equipment	0	0	0	0	0					0
347	Miscellaneous Equipment	0	0	0	0	0					0
348	Other Tangible Plant	35,045	0	0	0	35,045				• • • • • • • • • • • • • • • • • • •	35,045
	Property Held For Future Use	0	0	0	0	0					0
	Rounding	0	0	. 0	0	0		; : ; : ; : ; : ; : ; : ; : ;			0
	Unclassified Plant	0	0	0	0	0					
	Total Water Plant	\$ 8,564,678	17,751	0	0	8,582,429	63,243	2,147,498	1,022,371	5,275,834	73,482

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	1		IN PERCENT
(a)		YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			. "'
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

		RESERVE BALANCE	ACCRUALS BOOKED	OTHER CREDITS	TOTAL CREDITS TO		SALVAGE	COST	OTHER CHARGES	TOTAL CHARGES TO	RESERVE BALANCE AT END
ACCT.		AT BEGINNING	TO	TO	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE **	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
	Organization	0	0	0	0	0	0	0	0	0	0
	Franchises	0	0	0	0	0	0	0	0	0	0
	Structures and Improvements	(325,508)	(23,413)	-	(23,413)	-	-	-	-	-	(348,921)
305	Collecting and Impounding Reservoirs	_	_	-	-	-	-		-	-	
306	Lake River and Other Intakes	-	-				-		-		(750 545)
307	Wells and Springs	(682,665)	(70,879)	-	(70,879)	-	-		-	-	(753,545)
308	Infiltration Galleries & Tunnels	-	-	-		-	-	<u> </u>			
	Supply Mains	-	-	-		-	-	_		-	(10.005)
	Power Generation Equipment	(18,985)	-	-	-		-				(18,985)
	Pumping Equipment	(93,221)	(7,163)		(7,163)	-	-		-		(100,384)
	Water Treatment Equipment	(13,929)	(1,139)		(1,139)		-				(15,068)
	Distribution Reservoirs & Standpipes	(335,170)	(32,151)		(32,151)		-	-			(367,321)
	Transmission & Distribution Mains	(910,049)	(68,524)		(68,524)		-	-	•		(978,573)
	Services	(100,462)	(8,125)	-	(8,125)		-	-	-		(108,586)
	Meters and Meter Installation	(338,742)	(27,306)		(27,306)			-	-		(366,048)
	Hydrants	(90,316)	(5,716)		(5,716)	-	-	-			(96,032)
	Other Plant & Misc. Equipment	(8,182)	(117)	_	(117)	-	-	-			(8,299)
	Office Furniture and Equip.	(24,944)	(1,280)		(1,280)	-	-				(26,224)
341	Transportation Equipment						-	-	-		
342	Stores Equipment			-	-	-	-			-	
343	Tools, Shop and Garage Equip.	(679)	-	-			-				(679)
344	Laboratory Equipment	-	-	-	-	-	-	-	-		- (2.22)
	Power Operated Equipment	(8,606)	(788)	-	(788)	-	-				(9,393)
	Communication Equipment			_		-	-		-	-	
	Miscellaneous Equipment	-		-		-	-		-	-	
348	Other Tangible Plant	(22,460)	(3,504)	-	(3,504)	-	-	-		-	(25,964
		-	-	-	-	-	-		-		<u> </u>
	Total Depreciable Water Plant In Service	(2,973,917)	(250,106)	-	(250,106)			-	-	-	(3,224,023
			`								

^{**} Accounts 310: adj'd excess depreciation of asset fully depreciated.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2016

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)					
Balance first of Year		\$	(4,605,056)					
Add Credits During Year: Contibutions received from capacity, Main extension and customer connection charges W-8(a) Contributions received from Developer or Contractor Agreements in cash or property W-8(b)								
Total Credits								
Less Debits Charged During the Year: (All debits charged during the year must be explained below)								
Total Contributions in Aid of Construction \$ (4,660,54)								
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determ	ined.							
Explain below all debits charged to Account 271 during the year:								

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2016

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	128	\$ 433.00	\$ (55,485)
Offsite Facilities			
Total Credits			\$ (55,485)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

		Water
Description		W-8(a)
•	l	` '
(a)		(b)
Balance first of year	\$	1,828,273
Debits during year:	<u> </u>	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Accruals charged to Account 272		147,743
Other debits (specify):		
		-
	L	
Total Debits:		147,743
Credits during the year(specify):		
Total Credits:		0
Balance end of Year	\$	1,976,016

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
DEGOTAL HON	(b)	(c)
(a)	(0)	(0)
	1	1
None	None	None
1010		
	i i	
	-	
	Total Credits	\$0
L		

W-8(b)

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
(-)	Water Sales:			
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,555	2,580	\$ (446,449)
461.2	Sales to Commercial Customers	379	399	(272,624)
461.3	Sales to Industrial Customers	0	0	- (=:=,5=:)
461.4	Sales to Public Authorities	0	0	_
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,934	2,979	(719,073)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	91	98	(8,196)
	Total Fire Protection Revenue	91	98	(8,196)
404	Others Cales To Dublic Authorities			
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			-
467	Interdepartmental Sales			
	Total Sales Of Water	3,025	3,077	(727,269)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for Funds Pr.	idently invested - AFI	PI)	
470	Forefeited Discounts			
471	Miscellaneous Service Revenues			(11,040)
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(11,040)
	Total Water Operating Revenues			\$ (738,309)
	* customer is defined by Rule 25-30.210(1), Florida Admir	l histrative Code.		

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

WATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6	7	.8
			SOURCE OF	SOURCE OF	WATER	WATER	.0		''	.0
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	Ã&G
ACCT.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
NO.	1	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
(a) 601	(b) Salaries and Wages - Employees	91,414	13,059	13.059	13,059	13,059	13,059	13,059	0	13,059
603	Salaries and Wages - Employees Salaries/Wages Officers, Directors and Others	01,414	10,000	0,000	10,000	10,000	10,000	10,000	0	0,000
604	Employee Pensions and Benefits	35,034								35.034
610	Purchased Water	00,004	0				******		*********	
615	Purchased Power	71,633	0		71,633		-::::::::::::: ::			(Hilitialia)
616	Fuel for Power Purchased	930	0	0	930	0		0		
618	Chemicals	16,095			16,095	0	:::::::::::::::::::::::::::::::::::::		*********	******
620	Materials and Supplies	10,992	1,570	1,570	1,570	1,570	1,570	1,570	·····	1,570
631	Contractual Services - Eng.	0								,,,,,
632	Contractual Services - Acct.	16,050								16,050
633	Contractual Services - Legal	60,000								60,000
634	Contractual Services - Management Fees	49,250								49,250
635	Contractual Services - Testing	12,039	0	0	12,039	0	0	0	0	0
636	Contractual Services - Other	118,950		4,804	75,329	0	5,118	26,411	0	7,287
641	Rental of Building/Real Property	3,600						1010111111111111	201000000000000000000000000000000000000	3,600
642	Rental of Equipment	0	0	0	0	0	0	0	0	0
650	Transportation Expenses	8,355	0	0	0	0	0	0	0	8,355
656	Insurance - Vehicle	0								0
657	Insurance - General Liability	12,913								12,913
658	Insurance - Worker's Compensation	5,505								5,505
659	Insurance - Other	0								0
660	Advertising Expense	0								0
	Regulatory Commission Expenses									
666	(Amortization of Rate Case Expense)	0								0
667	Regulatory Commission Expenses - Other	0								0
670	Bad Debt Expense	60,920							60,920	
675	Miscellaneous Expenses	27,849		2,000					5,913	19,935
	Rounding	0								
	Total Water Utility Expenses	\$ 601,529	\$ 14,629	\$ 21,434	\$ 190,655	\$ 14,629	\$ 19,748	\$ 41,041	\$ 66,834	\$ 232,559

Utility Name: System Name/County:

Southlake Utilities, Inc. Lake County

Year of Report: December 31, 2016

Month (a)	Water Purchased for Resale (Omit 000's) (b)	Untreated Water Pumped from Well "A" (Omit 000's) (c)	Finished Water Pumped from Well's (Omit 000's) (d)	Water Used for Line Flushing, Fighting, Fires, Etc. (e)	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)(f)	Water Sold to Customers (Omit 000's) (g)
January		136	44,179	2	44,313	34,324
February		116	39,393	1	39,508	29,245
March		120	48,014	2	48,132	38,007
April		100	48,328	2	48,426	46,646
May		105	48,750	1	48,854	47,637
June		100	45,830	2	45,928	38,425
July		91	53,110	1	53,200	42,193
August		100	53,374	1	53,473	46,751
September		88	48,252	1	48,339	41,338
October		110	50,389	2	50,497	37,419
November		91	51,665	1	51,755	46,130
December		100	50,831	1	50,930	46,910
Total for Year	-	1,257	582,115	17	583,355	495,025

If water is purchased for resale, indicate the following:

Vendor	Not applicable.		
Point of Delivery	Not applicable.		

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	
Not applicable.	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

List for each source of	supply:	Capacity of Well	Gailons Per Day from Source	Type of Source
			(ADF-MGD)	
Well A (1992)	(Max withdrawal by CUP)	500 GPM	0.005	Ground
Well B-R (2004)		1,400 GPM	1.064	Ground
Well D (1994)		1,000 GPM	0.452	Ground
Well F (2006)		50 GPM	0.072	Ground
		Const. Complete - Permi	tted	
		In service date Dec. 12	2, 2014	

Utility Name: System Name/County:

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2016

	Water Treatment Plant Information (Provide a separate sheet for each water treatment facility)						
Permitted Capacity of Plant (GPD):		2,916,000					
Location of measurement of capacity (I.e., wellhead, Storage Tank):	•	Between wells and storage.		_			
Type of Treatment (reverse osmosis	, sedimentation,	chemical, aerated, etc.):		Disinfection using liquid chlorine			
		Lime Treatment					
Unit Rating (I.e., GPM. Pounds per (Manufacturer:	Gallon):		Not applicable. Not applicable.				
		Filtration					
Type & Size of Area:	Not applicable.			,			
Pressure (in square feet):	Not applicable	-1	Manufacturer:	Not applicable.			
Gravity (in GPM/square feet):	Not applicable.		Manufacturer:	Not applicable.			

Utility Name:

Southlake Utilities, Inc.

System Name/County:

Lake

Year of Report: December 31, 2016

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g)
ivieter Size (a)	Type of Meter (b)	Equivalent l'actor (c)	Degitiffing of Tear (u)	(6)	End of Teat (1)	Equivalents (CXI) (g)
All Residential		1.0				-
5/8"	Displacement	1.0	2,775	-	2,775	2,779
3/4"	Displacement	1.5		-	-	
1"	Displacement	2.5	91	2	93	23:
1 1/2"	Displacement or Turbine	5.0	37	-	37	18:
2"	Diplacement, Compound or Turbine	8.0	95	10	105	84
3"	Displacement	15.0	9	-	9	13
3"	Compound	16.0		-	-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	7
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	-	3	15
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	24
8"	Turbine	90.0		-	-	
10"	Compound	115.0		-	-	······································
10"	Turbine	145.0		-	•	
12"	Turbine	215.0		-	-	
	•		3,016	12	3,028	4,63
			Total Water System M	eter Equivalents		

Total Water System Meter Equivalents

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	498,064,000 Annual Demand (Gals)	
	365 Days	
	1,364,559 Gals/Day	
	350 Gals/ERC	
	3,899 ERCs	
		· · · · · · · · · · · · · · · · · · ·

WASTEWATER OPERATION SECTION

GROUP

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering sheedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	464-S	

CERTIFICATE

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	S-4(a)	7,982,866
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		81,951
108	Accumulated Depreciation	S-6(b)	(4,361,499)
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	S-7	(6,511,184)
252	Advances for Construction	F-20	
	Subtotal		\$ (2,971,768)
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	3,668,106
	Subtotal		\$ 696,338
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		116,121
	Other (Specify):		
	Wastewater Rate Base		\$ 812,459
	Wastewater Operating Income	S-3	\$ (129,429)
	Achieved Rate of Return		15.93%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

WASTEWATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	(1,154,99
530	Less: Guaranteed Revenue and AFPI	S-9(a)	
	Net Operating Revenues		¢ (4.454.00
	Tvet Operating revenues		\$ (1,154,99
401	Operating Expenses	S-10(a)	\$ 928,96
701	Operating Expenses	3-10(a)	920,90
403	 Depreciation Expense	S-6(a)	278,43
	Less: Amortization of CIAC	S-8(a)	291,60
	The Market Control of the Control of		201,00
	Net Depreciation Expense		\$ (13,16
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income:		
408.1	Utility Regulatory Assessment Fee		51,97
408.11	Property Taxes		48,52
	Payroll Taxes		9,26
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 109,76
409.1	Income Taxes		
	Deferred Federal Income Taxes		
	Deferred State Income Taxes		
	Provision for Deferred Income Taxes - Credit		
	ITCs Deferred to Future Periods		
412.11	ITC Restored to Operating Income		
	Utility Operating Expenses		\$ 1,025,56
	Note to the state of the state		, (400 400
	Net Utility Operating Income		\$ (129,429
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	
413	Income from Utility Plant Leased to Others	0-3(a)_	
414	Gains/Losses from Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (129,429

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

WASTEWATER UTILITY PLANT ACCOUNTS

							(1)	(2)	(3) SYSTEM	(4) TREATMENT AND	(5)
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(h)	(i)	(i)	(k)	(1)
351	Organization	250	0	` 0	0	250				<u> </u>	
352	Franchises	50,438	0	0	0	50,438	50,438				
353	Land and Land Rights	353,941	0	0	0	353,941		0	0	353,941	0
354	Structures and Improvements	2,353,284	40,675	0	0	2,393,959		0	0	2.393.959	0
355	Power Generation Equipment	181,726	0	0	0	181,726		0	0	181,726	0
360	Collection Sewers - Force	594,770	0	0	0	594,770		594,770			
361	Collection Sewers - Gravity	1,363,117	0	0	0	1,363,117		1,363,117			
362	Special Collecting Structures	361,864	0	0	0	361,864		361,864		<u> </u>	
363	Services to Customers	274,882	0	0	0	274,882		274,882			
364	Flow Measuring Devices	0	0	0	0	0		0			
365	Flow Measuring Installations	0	0	0	0	0		0			
366	Reuse Services	0	0	. 0	0	0		0			
367	Reuse Meters & Installations	0	0	0	0	0		0			
370	Receiving Wells	0	0	0	0	0			0		
371	Pumping Equipment	369,096	0	0	0	369,096			369,096		
374	Reuse Distribution Reservoirs	0	0	0	0	0	3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		0		
375	Reuse Mains	0	0	0	0	0				0	
380	Treatment and Disposal Equip.	1,742,478	0	0	0	1,742,478				1,742,478	
381	Plant Sewers	181,286	0	0	0	181,286				181,286	
382	Outfall Sewer Lines	0	0	0	0	0				0	
389	Other Plant & Misc. Equipment	42,652	0	0	0	42,652		0		42,652	
390	Office Furniture and Equip.	27,399	0	0	0	27,399					27,399
391	Transportation Equipment	0	0	0	0	0			1:		0
392	Stores Equipment	0	0	0	0	0					0
393	Tools, Shop and Garage Equip.	0	0	0	0	0	:::::::::::::::::::::::::::::::::::::::				0
394	Laboratory Equipment	0	0	0	0	0					0
395	Power Operated Equipment	9,457	0	0	0	9,457			1::::::::::::::::::::::::::::::::::::::		9,457
396	Communication Equipment	0	0	0	0	0					0
397	Miscellaneous Equipment	0	0	0	0	0					0
398	Other Tangible Plant	35,551	0	0	0	35,551					35,551
	Unclassified Plant	0	0	0	0	0					0
	Rounding	0	0	0	0	0					
	Total Sewer Plant	\$ 7,942,191	40,675	0	0	\$ 7,982,866	\$ 50,688	\$ 2,594,633	\$ 369,096	\$ 4,896,042	\$ 72,406
		\$ 7,9				- 1					

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment	32		3.1376
360	Collection Sewers - Force	30		3.33%
		45	7-1-7-W	2.22%
361	Collection Sewers - Gravity	40		2.50%
362 363	Special Collecting Structures Services to Customers	38		2.63%
		36		2.03%
364	Flow Measuring Devices			
365 366	Flow Measuring Installations Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System	25		4.0070
380	· · · · · · · · · · · · · · · · · · ·	18		5.56%
381	Treatment and Disposal Equipment Plant Sewers	10		3.30 /0
382	Outfall Sewers			
389		18		5.56%
390	Other Plant and Miscellaneous Equipment Office Furniture and Equipment	15		6.67%
391	Transportation Equipment	15		0.0770
1 1	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment	***		
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			0.007
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
	otto. langiolo i lant	<u>.</u>		
*	 Sewer Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		RESERVE	ACCRUALS	OTHER	TOTAL CREDITS				OTHER	TOTAL CHARGES	RESERVE BALANCE
		BALANCE	BOOKED	CREDITS	ТО		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	ТО	то	RESERVE	PLANT	AND	OF	ТО	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	ω	(k)	` (I) ´
	Franchises	0	0	0	0	0	0	0	0	0	0
354	Structures and Improvements	(965,486)	(74,294)	-	(74,294)	-	-	-	-	-	(1,039,781)
355	Power Generation Equipment	(44,131)	(9,086)	-	(9,086)	-	- 1	-	-	-	(53,217)
360	Collection Sewers - Force	(283,511)	(19,806)	-	(19,806)		-	-	-	, -	(303,317)
361	Collection Sewers - Gravity	(457,800)	(30,261)	-	(30,261)	-		-	-	-	(488,061)
362	Special Collecting Structures	(152,799)	(9,047)	-	(9,047)	-	-	-	-		(161,846)
363	Services to Customers	(97,561)	(7,229)	•	(7,229)	-	•		-	-	(104,790)
364	Flow Measuring Devices	•	-	-	-	-	-	-	-	-	-
365	Flow Measuring Installations	-		-	-	-		-	-	-	-
366	Reuse Services	-	-	-	-	-	-	-	-	-	-
367	Reuse Meters & Installations	-	-	-	-	-	-	-	-	-	-
370	Receiving Wells	-	-		-	-	-	-			-
	Pumping Equipment	(131,582)	(14,764)		(14,764)	-	-	-		_	(146,346)
	Reuse Transmission & Distribution										
	System	-	-	-	-	-	-	-	-	-	
380	Treatment and Disposal Equip.	(1,767,431)	(96,882)	-	(96,882)		-		-	-	(1,864,312)
	Plant Sewers	(89,348)	(9,064)	-	(9,064)	-	-	-		-	(98,413)
	Outfall Sewer Lines	-	-	-	-	-				-	-
	Other Plant & Misc. Equipment	(34,833)	(2,371)	-	(2,371)	-	-	-		-	(37,205)
	Office Furniture and Equip.	(24,077)	(1,290)	-	(1,290)	-	-	-	-	-	(25,367)
	Transportation Equipment	-	-	-	-	-	-	-	-	-	_
392	Stores Equipment	-	-	-	-	-	-	-	-	-	_
393	Tools, Shop and Garage Equip.	-	-		-	-	-	-	-		
394	Laboratory Equipment	-	-	-	-	-		-	-	-	-
395	Power Operated Equipment	(8,594)	(788)		(788)	-	-		-		(9,381)
	Communication Equipment	-	-		-	-		-	-	-	_
	Miscellaneous Equipment		-	-	-	-		-	-		-
398	Other Tangible Plant	(25,907)	(3,555)		(3,555)		-	-	-	-	(29,462)
	Rounding	-		-	-	-		-	•	-	
	Total Depreciable Sewer Plant			•							
	In Service	(4,083,061)	(278,438)	-	(278,438)	-	-			-	(4,361,499)

Note: accounts 355 and 381 use a 5% depreciation rate.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING:	
DECEMBER 31, 2016	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ (6,491,650
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	\$ (19,534.50
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$ -
Total Credits		\$ (19,535
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		
Total Contributions in Aid of Construction		\$ (6,511,184
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is of Explain below all debits charged to Account 271 during the year:	determined.	

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)		
Plant Capacity Charges	20	\$ 970.00	\$ (19,535)		
Offsite Facilities					
Total Credits			\$ (19,535)		

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	Wastewater S-8(a) (b)
Balance first of year	\$ 3,376,499
Debits during year: Accruals charged to Account 272	291,607
Other debits (specify):	
Total Debits:	 291,607
Credits during the year(specify):	
Total Credits:	0
Balance end of Year	\$ 3,668,106

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION "PRO	
DESCRIPTION "PRO	IDICATE
DESCRIPTION "PRO	ASUMA
(a)	ASH" OR
(a)	OPERTY" AMOUNT
None N	(b) (c)
None N	
None N	
None N	
None None None None None None None None	
	None None
	THORIC THORIC
Total	al Credits \$
Total	

		DECIMINA	VEAD END	T
ACCT.		BEGINNING	YEAR END	
		YEAR NO.	NUMBER	
NO.	(6)	CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	Operating Revenues:			
	Flat Rate Revenues:			
521.1	Residential Revenues			
	Commercial Revenues			
	Industrial Revenues	****		
	Revenues From Public Authorities		-	
521.4				
	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues	0	0	0
	Marana d Barrana			
500.4	Measured Revenues:			
	Residential Revenues	2,555	2,580	\$ (630,538)
-	Commercial Revenues	298	318	(524,456)
	Industrial Revenues			
	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
	Total Measured Revenues	2,853	2,898	(1,154,994)
523	Davanua Fara Duklia Authoritia			
	Revenues From Public Authorities			
	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Totals	2,853	2,898	(1,154,994)
	Other Sewer Revenues:			
530	Guaranteed Revenues			
	Forfeited Discounts			
	Rents From Sewer Property			
	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
000	Calci Cewer Neverlace (Chamea Neverlac)			
	Total Other Wastewater Revenues			0
	Total Wastewater Operating Revenues			\$ (1,154,994)

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	T
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
()	Reclaimed Water Sales		(3)	(0)
	Flat Rate Reuse Revenues:]
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ (1,154,994)
	* customer is defined by Rule 25-30.210(1), Florida Admin	istrative Code.		

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2016

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	I		1	.2	3	4	5	.6	7	8	0.9	0.10	0.44	0.40
l	l i		."	-		. 7				۰.۰	0.9	0.10	0.11	0.12
1	i		1				TREATMENT &	TREATMENT &	ł		Reclaimed Water	Reclaimed Water	Reclaimed Water	Reclaimed Water
1	1										Treatment	Treatment	Distribution	Distribution
ļ			COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER		Expenses	Expenses	Expenses	Expenses
ACCT.	{	CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Operations	Maintenance
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES			1	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	143,965	20,566	20,566	20,566	20,566	20,566	20,566	0	20,566	0	0	0	0
1.	Salaries and Wages - Officers, Directors		::::::::	*: •: •: •: •: •				.:.:.:.:	• • • • • • • • • • • • • • • • • • • •				<u>: • : • : • : • : • : • : • : • : • : •</u>	
	and Majority Stockholders	0	0	0			0	0	0	0	0	0	0	0
704	Employee Pensions and Benefits	35,034								35,034	0	0	0	0
710	Purchased Sewage Treatment		 		*****		0			ننننننا				
711	Sludge Removal Expense	152,319					152,319		r . · . · . · . · . · .	1 <i>- 1</i> - 1 - 1 - 1	<u> -:-:-:-:</u> -:-			
	Purchased Power	104,874	1:::::::				104,874		<u> </u>	· · · · · · · · · · · · · · · · · · ·	0		0	::::::::
716	Fuel for Purchased Power	1,271					1,271				0		0	
718	Chemicals	43,611	• • • • • • • • • • • • • • • • • • • •	: - : - : - : - : - :	; • ; • ; • ; • ; •		43,611			<u> </u>	0	0	0	
720	Materials and Supplies	11,513	0	0	0	0	11,513	0			0	0	0	0
731	Contractual Services - Engineering	0	11:1:1:1:1:				1 - 1 - 1 - 1 - 1 - 1		::::::::		0	0	0	0
732	Contractual Services - Accounting	16,050	1:::::::::		<u> </u>		<u> </u>	.:.:.:	• ; • ; • ; • ;	16,050	0	0	0	0
733	Contractual Services - Legal	60,000		11111111111		11111111111	1111111111			60,000	0	0	0	0
734	Contractual Services - Management Fees	142,250	<u> </u>		<u> </u>	·:·:·:·:·:	· ; · ; · ; · ; · ; ·	<u>: • : • : • : • : • : • : •</u>	<u>: • : • : • : • : • : • : • : • : • : •</u>	142,250	0	0	0	0
735	Contractual Services - Testing	32,496	0	0	0	0	0	32,496	0	0	0	0	0	0
736	Contractual Services - Other	105,458	0	0	0	38,239	0	41,292	0	25,927	0	0	0	0
741	Rental of Building and Real Property	3,300						•:•:•:		3,300	0	0	0	0
742	Rental of Equipment	0	<u> </u>		1 - 1 - 1 - 1 - 1 -		* * * * * * * * * * * * * * * * * * * *			0	0	0	0	0
750	Transportation Expenses	8,472	<u> </u>	1::::::::::::::::::::::::::::::::::::::	: -: -: -: -: -: -	·:·:·:·:·	<u> </u>	::::::::::		8,472	0	0	0	0
756	Insurance - Vehicle	0			1111111111	1:1:1:1:1:1:1:				0	0	0	0	0
757	Insurance - General Liability	12,913		· · · · · · · · · · · · · · · · · · ·		1 . · . · . · . · . · . ·		· . · . · . · . · . · . · .	• • • • • • • • •	12,913	0	0	0	0
758	Insurance - Worker's Compensation	5,505								5,505	0	0	0	0
759	Insurance - Other	0	<u> </u>		1::::::::				: · : · : · : · : ·	0	0	0	0	0
760	Advertising Expense	0				•:•:•:•:•				0				
	Amortization of Rate Case Expense	0	1:::::::			1:1:2:1:1:1:				0				
	Regulatory Commission Expenses - Other	0			• • • • • • • • • • • • • • • • • • • •					1	0	0	Λ.	l 01
	Bad Debt Expense	21,485							21,485					
775	Miscellaneous Expenses	28,449						17,418	5,913	5,118	0	0	0	0
	Rounding	0												
	Total Sewer Utility Expenses	\$ 928,966	\$ 20,566	\$ 20,566	\$ 20,566	\$ 58,806	\$ 334,155	\$ 111,771	\$ 27,399	\$ 335,136	\$ -	\$ -:	\$ -	\$ -

Utility Name:

Southlake Utilities, Inc.

System Name/County:

Year of Report: December 31, 2016

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g)
All Residential		1.0				
5/8"	Displacement	1.0	2,775	2	2,777	2,777
3/4"	Displacement	1.5			-	
1"	Displacement	2.5	91	-	91	228
1 1/2"	Displacement or Turbine .	5.0	37	-	37	185
2"	Diplacement, Compound or Turbine	8.0	95	10	105	840
3"	Displacement	15.0	9	-	9	135
3"	Compound	16.0		-	-	
3"	Turbine	17.5			-	
4"	Diplacement or Compound	25.0	3	-	3	75
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	-	3	150
6 [*]	Turbine	62.5			-	
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0		-	-	-
10"	Compound	115.0		-	-	-
10"	Turbine	145.0		-	-	-
12°	Turbine	215.0		-	-	-
,			3,016	12	3,028	4,630
		Total WasteWater System N	leter Equivalents			9,259
		reaction of atomic	quirmaina			L 0,233

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	285,804,000 Annual Demand (Gals)	
	365 Days	
	783,025 Gals/Day	
	300 Gals/ERC	
	2,610 ERCs	

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2016

WASTEWATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each wastewater treatment facility.

	Provide a separate silect for each wastewater treatment racinty.	
Permitted Capacity	1,150 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Modified Complete Mix Activated Sludge Process	
Hydraulic Capacity		
Average Daily Flow	783,025	
Total Gallons of Wastewater Treated	285,804,000	
Method of Effluent Disposal	Rapid Infiltration Basins	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

OTHER WASTEWATER SYSTEM INFORMATION

	Fullish information below for each system. A separate page should be supplied where he	, , , , , , , , , , , , , , , , , , ,		
1.	Present ERC's * the system can efficiently serve.	2,610		
2.	Maximum number of ERC's * which can be served.	3,833		
3.	Present system connection capacity (in ERC's *) using existing lines.	4,428		
4.	Future connection capacity (in ERC's *) upon service area buildout.	8,500		
5.	Estimated annual increase in ERC's*.	50		
6.	Describe any plans and estimated completion dates for any enlargements or improvements	s of this system.		
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users provided to each, if known.	and the amount of reuse		
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?		Yes	
	If so, when?	2/1/17		
9.	Has the utility been required by the DEP or water management district to implement reuse	,	No	
	If so, what are the utility's plans to comply with this requirement?			
10.	When did the company last file a capacity analysis report with the DEP?	2/1/17		
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	-		
	 d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 	No.		
12.	Department of Environmental Protection ID#	FLA010634		

^{*}An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
		V	
Gross Revenue: Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$719,073)	(\$719,073)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$8,196)	(\$8,196)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$11,040)	(\$11,040)	\$0
Total Water Operating Revenue	(\$738,309)	(\$738,309)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$738,309)	(\$738,309)	\$0
Explanations:			

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
otal Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Fotal Measured Revenues (522.1 - 522.5)	(\$1,154,994)	(\$1,154,994)	\$0
Revenues from Public Authorities (523)	\$0	\$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
nterdepartmental Revenues (525)	\$0	\$0	\$0
otal Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$1,154,994)	(\$1,154,994)	\$0
ess: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$C
Net Wastewater Operating Revenues	(\$1,154,994)	(\$1,154,994)	\$0