CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

WS638-19-AR

Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2019

Form PSC/ECR 003-W (Rev. 12/99)



CERTIFICATION

State of Florida
County of Lake
Jeffrey Cagan makes oath (Name of Affiant)
and says that he is President/Director (Official Title of Affiant)
of Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2019, to and including
December 31, 2019.
(Signature of Affiant)
Subscribed and sworn to before me, a
in and for the State and County named, this day of
April , 2020.
My commission expires July 25th , 2023.
(Signature of oath administer)
Official Seal John McTighe Notary Public State of Illinois My Commission Expires 07/25/2023

General Instructions

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
 Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT YEAR OF REPORT UTILITY NAME: Southlake Utilities, Inc. **DECEMBER 31, 2019** I HEREBY CERTIFY, to the best of my knowledge and belief: YES NO (x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission YES NO (x)() 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission YES NO (x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO (x)() 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 1. 2. 3. 4. (x)(x)(x)(x) =Jeffrey Zagan, President/Director 1. 2. 3. 4. ()()()()_ * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature. NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to

mislead a public servant in the performance of his duty shall

be guilty of a misdeameanor of the second degree

ANNUAL REPORT OF: COUNTY: Lake Southlake Utilities, Inc. (Exact Name of Utility) List below the exact mailing address of the utility for which normal correspondence should be sent:	
List below the exact mailing address of the utility for which normal correspondence	Date: December 31, 2019
modicine sent.	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898	
Fax Number: (352) 394-8894	
Sunshine State One-Call of Florida, Inc. Member Number: SUI476	
Name and address of person to whom correspondence concerning this report should be addressed:	
David deNagy	
DBN Management, LLC	
205 Seamist Court Ponte Vedra Beach, FL 32082 Telephone: (904) 710-2029	
Total Boddin, 1 E 02002	
List below the address of where the utility's books and records are located:	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 394-8898	
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility: August 27, 1990	
Check the appropriate business entity of the utility as filed with the Internal	
Revenue Service:	
Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation	
Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly	
Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation	Percent
Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility: Name	Ownership
Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility: Name 1. Richard Driehaus	Ownership 73.43%
Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility: Name	Ownership
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Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility: Name 1. Richard Driehaus	Ownership 73.43%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting

- (1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2019

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.
The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.
The Company currently provides sevice to 3,043 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.
There are currently no transactions pending that will have a major impact on the Company's operations and performance.

UTILITY NAME: Southlake Utilities, Ind
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YEAR OF	REPOR	Т
DECEMBER	31, 201	19

PARENT / AFFILIATE ORGANIZATION CHART

COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF
THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND
THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).
Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2019

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

YEAR OF REPORT DECEMBER 31, 2019

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

YEAR OF REPORT DECEMBER 31, 2019

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT	
DECEMBER 31, 2019	

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	3	EXPENSES	3
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	

YEAR OF REPORT DECEMBER 31, 2019

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL	CHARGES
	DESCRIPTION	CONTRACT OR AGREEMENT	(D)urahaaad	
NAME OF COMPANY	SERVICE AND/OR	EFFECTIVE	(P)urchased or	
OR RELATED PARTY	NAME OF PRODUCT	DATES	(S)old	
S		27.1120	(0)0.0	AMOUNT
(a)	(b)	(c)	(d)	(e)
None				
None				
			W	

Part II	Specific	Instructions:	Sale	Purchase	and	Transfer	of A	Asset	s

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	BOOK	OR	MARKE
		PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
one					
	I				
	1				
	1				
	1				
l l					

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT		3.7.	
	Utility Plant Less: Accumulated Depreciation	F-7	16,875,102	17,544,720
	and Amortization	F-8	(8,335,348)	(8,783,365)
114-115	Net Plant Utility Plant Acquisition		8,539,754	8,761,354
	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		8,539,754	8,761,354
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	0	0
122	Less: Accumulated Depreciation			
	and Amortization		0	0
	Net Nonutility Property	3	0	0
123	Investment In Associated Companies	F-10	0	o
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		974,300	1,326,402
132	Special Deposits	F-9	0 .,,,,,,	0
133	Other Special Deposits	F-9	Ö	Ō
134	Working Funds			
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for	- 44	400 544	405 554
145	Uncollectible Accounts Accounts Receivable from Associated	F-11	429,511	435,551
145	Companies	F-12	0	0
146	Notes Receivable from Associated		ľ	Ĭ
	Companies	F-12	0	0
	Material and Supplies			
161	Stores Expense		0	0
162	Prepayments		0	0
171	Accrued Interest and Dividends Receivable		0	0
172	Rents Receivable		0	Ö
173	Accrued Utility Revenues		Ů	
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		2,159,880	2,518,023
L	l	l .		

YEAR OF REPORT DECEMBER 31, 2019

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	0	
182	Extraordinary Property Losses	F-13	0	
183	Preliminary Survey & Investigation Chgs		0	
184	FAS 109 Regulatory Assets Clearing Accounts		0	
185	Temporary Facilities		0	
186	Misc. Deferred Debits	F-14	787,858	805,7
187	Research & Development Expenditures		0	
190	Accumulated Deferred Income Taxes		0	
	Total Deferred Debits		787,858	805,7
	TOTAL ASSETS AND OTHER DEBITS		11,487,491	12,085,1
The s	NOTES TO THE BALANCE SH pace below is provided for important notes re		balance sheet.	
The s			balance sheet.	
The s			balance sheet.	
The s			balance sheet.	
The s			balance sheet.	
The s			balance sheet.	
The s			balance sheet.	
The s			balance sheet.	

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	(1,000)	(1,000)
	Capital Stock Subscribed	۱ ' ' ا		
	Capital Stock Liability for		-	-
200,200	Conversion		_	_
207	Premium on Capital Stock		-	_
209	Reduction in Par or Stated Value		-	-
209	of Capital Stock		_	_
210	Gain on Resale or Cancellation of		-	_
210	Reacquired Capital Stock			
211	Other Paid-In Capital		(6,720,989)	(6 720 000)
	Discount on Capital Stock		(0,720,909)	(6,720,989)
213			-	-
	Capital Stock Expense Retained Earnings	F-16	315,371	- 68,124
216	Reacquired Capital Stock	1-10	313,371	00,124
210	Reacquired Capital Stock		-	-
218	Proprietary Capital (Proprietorship			
210	and Partnership Only)		_	_
	and raithership Only)			
	Total Equity Capital		(6,413,119)	(6,660,366)
	LONG-TERM DEBT			
	LONG-TERM DEBT			
221	Bonds	F-15	_	_
222	Reacquired Bonds		-	-
223	Advances from Associated Companies	F-17	-	-
224	Other Long-Term Debt	F-17		
	Total Long-Term Debt		-	-
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(171,450)	(186,500)
232	Notes Payable	F-18	(171,430)	(100,500)
233	Accounts Payable to Associated Co.	F-18	_	_
234	Notes Payable to Associated Co.	F-18	_	_
235	Customer Deposits	1-10	(72,844)	(72,844)
236	Accrued Taxes		(61,546)	(74,944)
237	Accrued Interest	F-19	(01,040)	(74,544)
238	Accrued Dividends	' ''	_	_
239	Matured Long-Term Debt		_	_
240	Matured Interest		_	-
241	Miscellaneous Current and Accrued			
	Liabilities	F-20	(2,203)	(3,108)
	Total Current and Approad			
	Total Current and Accrued Liabilities		(308,044)	(337,396)
			\	(22.,1280)

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	A COCULITA NAME	PAGE	YEAR	YEAR
	ACCOUNT NAME			
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
054	Harman d'and Barani an an Bakt	_ 40		
251	Unamortized Premium on Debt	F-13 F-20	-	- 1
252	Advances for Construction		-	- 1
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment			
	Tax Credits			
	FAS 109 Regulatory Liability		-	-
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve		-	-
262	Injuries and Damages Reserve		-	-
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves		-	-
	CONTRIBUTIONS IN AID OF CONSTRUCTION	r.		
271	Contributions In Aid of Construction	F-22	(11,301,185)	(12,087,282)
272	Accumulated Amortization of Contri-		(**,***,****,	(1=,011,-11-)
	butions In Aid of Construction	F-22	6,534,855	6,999,933
			.,,	
	Total Net C.I.A.C.		(4,766,330)	(5,087,349)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		_	-
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes -			
	Other		-	-
	Total Accum. Deferred Income Taxes		_	_
	TOTAL EQUITY CAPITAL AND LIBILITIES		(11,487,491)	(12,085,110)

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT	DECEMBER 31, 2019

OTHER THAN REPORTING SYSTEMS (h)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
WASTEWATER SCHEDULE S-3 (9)	(1,276,453)	1	(1,276,453)	1,217,518	185,354	(309,514)	(124,160)	0	0	140,485	0	0	0	0	0	0	1,233,843	(42,610)	0	0	0	0	(42,610)	
WATER SCHEDULE W-3 (f)	(894,039)	•	(894,039)	521,213	262,663	(155,564)	107,099	0	0	72,272	0	0	0	0	0	0	700,584	(193,455)	0	0	0	0	(193,455)	
CURRENT YEAR (e)	(2,170,492)	1	(2,170,492)	1,738,732	448,017	(465,078)	(12,061)	0	0	212,756	0	0	0	0	0	0	1,934,427	(236,065)	0	0	0	0	(236,065)	
REF. PAGE (c)	F-3(b)	F-3(b)		F-3(b)		F-22		F-3(b)	F-3(b)	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3			F-3(b)					
PREVIOUS YEAR (d)	(2,129,683)		(2,129,683)	1,578,916	437,609	(446,197)	(8,588)	0	0	199,635	0	0	0	0	0	0	1,769,962	(359,721)	0	0	0	0	(359,721)	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Operating Revenues		Net Operating Revenues	Operating Expenses	Depreciation Expense	Less: Amortization of CIAC	Net Depreciation Expense	Amortization of Utility Plant Acquisition Adjustment	Amortization Expense (Other than CIAC)	Taxes Other Than Income	Current Income Taxes	Deferred Federal Income Taxes	Deferred State Income Taxes	Provision for Deferred Income Taxes - Credit	ITCs Deferred to Future Periods	ITC Restored to Operating Income	Utility Operating Expenses	Net Utility Operating Income	469,530 Add Back: Guaranteed Revenue and AFPI	Income from Utility Plant Leased to Others	Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	
ACCT. NO. (a)	400	469,530		401	403			406	Г	Г	409	410.10	410.11	411.10	412.10	412.11			469,530	413	414	420		

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2019

				T T
ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [From	(-/	(5)	(0)
	Page F-3(a)	(359,721)		(236,065)
	OTHER INCOME AND DEDUCTIONS	(000,121)		(200,000)
	3 <u>2</u>			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		0
	Allowance for Funds Used During Construction	0		0
	Nonutility Income	0		0
	Miscellaneous Nonutility Expense	0		l ol
	,			
	Total Other Income and Deductions	0		0
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
409.20	Income Taxes	0		0
410.20	Provision for Deferred Income Taxes	0		0
411.20	Provision for Deferred Income Taxes - Credit	0		0
412.20	Investment Tax Credits - Net	0		0
412.30	Investment Tax Credits Restored to			
	Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Literat E manage			
	Interest Expense			
427	Interest Expense	0	F-19	0
428	Amortization of Debt Discount & Expense	0	F-13	ő
429	Amortization of Premium on Debt	0	F-13	ŏ
420	A THORIZATION OF TERMINATION DODG		' '	
	Total Interest Expense	0		0
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	_		
	Extraordinary Items			
	,			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
]	
	Total Extraordinary Items	0		0
	NET INCOME	(359,721)		(236,065)

YEAR OF REPORT DECEMBER 31, 2019

	SCHEDULE OF YEAR END RATE BASE						
ACCT.		REF.		WATER		SEWER	
NO.	ACCOUNT NAME	PAGE		UTILITY		UTILITY	
(a)	(b)	(c)		(d)		(e)	
101/107	Utility Plant In Service (4)	F-7	\$	9,185,535	\$	8,359,185	
	Less:					70 500	
400	Nonused and Useful Plant (1)			0.004.040		76,580	
108	Accumulated Depreciation	F-8		3,994,212		4,789,153	
110	Accumulated Amortization	F-8		0		0	
271	Contributions In Aid of Construction	F-22		(5,141,797)		(6,945,485)	
252	Advances for Construction	F-20		0		0	
	Subtotal		\$	49,526	\$	(3,452,034)	
	Additions:						
272	Accumulated Amortization of CIAC	F-22	_	2,432,019	_	4,567,914	
	Subtotal		\$	2,481,545	\$	1,115,881	
	Plus or Minus:						
114	Acquisition Adjustments (2)	F-7		0		0	
115	Accumulated Amortization of						
	Acquisition Adjustments (2)	F-7		0		0	
	Working Capital Allowance (3)			65,152		152,190	
	Other (Specify):						
	Rate Base		\$	2,546,696	\$	1,268,070	
	Utility Operating Income		\$	(193,455)	\$	(42,610)	
	Achieved Rate of Return			7.60%		3.36%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2019

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	6,660,366	98.92%	9.67%	9.57%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	72,844	1.08%	6.00%	0.06%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 6,733,209	100.00%		9.63%

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

9-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

⁽³⁾ Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

YEAR OF REPORT DECEMBER 31, 2019

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity	\$ 6,660,366				\$ 6,660,366
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	72,844				72,844
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 6,733,209	\$ -	\$ -	\$ -	\$ 6,733,209

(1) Explain below all adjustments made in Columns (e) and (f):	

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2019

AC	A CONTRACTOR OF THE CONTRACTOR						OTHER THAN REPORTING		
N-	O.			WATER	WA	STEWATER	SYSTEMS		TOTAL
(8	a)	(b)		(c)		(d)	(e)	_	(f)
	Plan	t Accounts:	_						
10	01 Utilit	y Plant In Service	\$	9,185,535	\$	8,359,185		\$	17,544,720
10		y Plant Leased to hers		0		0		\$	-
10	03 Prop	erty Held for Future e		0		0		\$	-
10	04 Utilit	y Plant Purchased or ld		0		0		\$	_
10		struction Work In		0		0		\$	_
10	06 Com	pleted Construction Not assified		0		0		\$	
		nding I Utility Plant	\$	9,185,535	\$	8,359,185	\$ -	\$	- 17,544,720

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

WATER (b)	WASTEWATER (c)	OTHER (d)	TOTAL (e)
	-		
	12.		
\$	- \$ -		\$
	1		
	-		
	1		
\$	- \$ -		\$
\$			\$0.
	\$ \$	\$ - \$ -	\$ - \$ - \$

YEAR OF REPORT DECEMBER 31, 2019

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

	Т	WATER	WA	STEWATER	OTHER*	T	TOTAL		
(a)	L	(b)	(c)		(d)	_	(e)		
Balance first of year Credit during year:	\$	(3,731,549)	\$	(4,603,799)	\$0	\$	(8,335,348)		
Accruals charged:									
to Account 108.1 (1)	\$	(262,663)	\$	(185,354)	\$0		(448,017)		
to Account 108.2 (2)		0		0	0		0		
to Account 108.3 (3)		0		0	0		0		
Other Accounts (specify):									
		0		0	0		0		
		_		_	0		0		
Salvage	1	0		0	0		0		
Other credits (specify):		0		0	0		0		
See W6(a&b)	⊢	0	_	0	0	-	0		
Total credits	\$	(3,994,212)	\$	(4,789,153)	0	\$	(8,783,365)		
Debits during year:	١.					١.			
Book cost of plant retired	\$	-	\$	-	0	\$	-		
Cost of removal		0		0	_		0		
Other debits (specify) Rounding		0		0	0		0		
Rounding	\vdash	U	-	0	U	+	0		
Total debits	\$	_	\$	_	0	\$	_		
Balance end of year	\$	(3,994,212)	\$	(4,789,153)	\$ -	\$	(8,783,365)		

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2) Other accounts (specify)	\$0	\$0	\$0	\$0
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

- (1) Account 108 for Class B utilities.(2) Not applicable for Class B utilities.(3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DECODIDITION OF CACE	EXPENSE	CHARGED OFF	
DESCRIPTION OF CASE	INCURRED	DURING YEAR	
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		
Tatal	the state of the s		\$0
Total	\$0		1 20

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property. BEGINNING ENDING YEAR YEAR DESCRIPTION BALANCE ADDITIONS REDUCTIONS BALANCE (a) (b) (d) (e) (c) \$ \$ \$ 0 0 0 Total NonUtility Property \$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

YEAR OF REPORT DECEMBER 31, 2019

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123	thru 127.	
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE E (b)	BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$	
\$ \$ \$ Total Investment In Associated Companies		
Total Investment In Associated Companies	\$	0
UTILITY INVESTMENTS (ACCT.124):\$	\$	
\$ \$ \$ Total Utility Investments		
Total Utility Investments\$	\$	0
OTHER INVESTMENTS (ACCT. 125):	\$	
S Total Other Investments		
Total Other Investments\$	\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc		0
Total Special Funds	 \$	

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.	
Description (a)	TOTAL (b)
(a)	(0)
Accounts Receivable:	
Customer Accounts Receivable (Acct. 141)	-05
Water \$ 70,5 Wastewater \$ 97,8	
Wastewater \$ 97,8	306
Total Customer Accounts Receivable	\$ 168,341
Other Accounts Receivable (Acct. 142):	
\$	-
Total Other Accounts Receivable	0
Notes Receivable (Acct. 144):	
Summer Bay 41,5	539
Southlake Dev Ltd 225,6	
Total Notes Receivable	267,211
Total Accounts & Notes Receivable	\$ 435,551
Accumulated Provision for Uncollectible Accounts (Acct. 143):	-
Balance first of the year\$	-
Add: Provision for uncollectibles for current year	
Collections of accounts previously written off	
Utility accounts	
Others	
Total Additions \$	
Deduct accounts written off during year:	
Utility accounts\$	_
Others	
Total accounts written off\$	
Balance at the end of the year	\$
Total Accounts and Notes Receivable - Net	\$ 435,551

Report each account receivable from associated companies seperately.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

(a)		TOTAL (b)	
	Total		\$0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 14	16)		
Report each note receivable from associated compnaies seperately.			
	INTEREST		
DESCRIPTION	RATE (b)	TOTAL (c)	
		(4)	
-	%		
	%		
	%		
Total	: 2		\$0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT	174		
DESCRIPTION - Provide itemized listing			
(a)		(b)	
Land Lease		\$ 756,	069
Total Miscelleaneous Current and Accrued Assets	3	\$ 756,	069

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

TOTAL (b)
\$0

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Wri	Amount Written-Off During Year (b)		Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)					
Tank Painting (five year amort 2019 to 2023)		(4,468)	<u>\$</u>	17,875	
Total Deferred Debits Expense	\$	(4,468)	\$	17,875	
Deferred Debits (Acct. 186.4)					
Deferred AFPI Project Costs	\$		\$	785,930 -	
				- - -	
Total Other Deferred Debits	\$	<u> </u>	\$	785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets		<u>-</u>	\$	1,928	
			\(\frac{1}{2}\)		
Total Regulatory Assets	\$		\$	1,928	
Total Miscellaneous Deferred Debits	<u>*</u>	(4,468)	\$	805,733	

YEAR OF REPORT DECEMBER 31, 2019

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
COMMON STOCK			
Par or stated value per share	\$ 1	\$	(7,500)
Shares authorized			7,500
Shares issued and outstanding			7,500
Total par value of stock issued		\$	(7,500)
Dividends declared per share for year	Non	Э	None
PREFERRED STOCK			
Par or stated value per share	Non	e	None
Shares authorized	Non	э	None
Shares issued and outstanding	Non	Э	None
Total par value of stock issued	Non	Э	None
Dividends declared per share for year	Non	9	None

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INTEREST		PRINCIPAL	
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER	
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
		Total	\$	
For variable rate obligations, provide the basis for the rate	e (e.g., prime + 2%, etc.).			

STATEMENT OF RETAINED EARNINGS

	 Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 		
ACCT. NO. (a)	Description (b)	АМО	OUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:		315,371
	Rounding		
	Total Credits Debits: A/R Adjustment		11,182
435 436	Total Debits	\$	11,182 (236,065
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared		<u>-</u>
438	Common Stock Dividends Declared Rounding		0
	Total Dividends Declared		_
215 214	Balance end of year	\$	68,124
214	Total Appropriated Retained Earnings	\$	_
	Total Retained Earnings	\$	68,124
	Notes to Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

	(b)
Total	\$0
	Total

OTHER LONG-TERM DEBT (ACCOUNT 224) *

	INTE	REST	
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	70		
		Total	\$0

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

UTILITY NAME: Southlake Utilities, Inc.

NOTES PAYABLE (ACCTS. 232 and 234)

RANNUAL	EREST	DDINOIDAI
		DDINCIDAL
		PRINCIPAL
		AMOUNT PER
200	227 075	BALANCE SHEET (f)
(u)	(e)	(1)
		_
1		
		\$0
		\$0
	RATE (d)	700.00

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
	Total	eo.
	Total	\$0

YEAR OF REPORT DECEMBER 31, 2019

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	DUR	ST ACCRUED NG YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	DURING YEAR	END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO.237.1- Accrued Interest on Long Term Debt:					
	\$0	237,1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 23	7	237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
Less: CAPITALIZED INTEREST I			Ψ	(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO	ACCOUNT NO. 4	27 (2)	\$0		

Year of Report DECEMBER 31, 2019

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	\$ 1,803
Payroll Medicare	(271)
Payroll FIT	(81)
Payroll 401K PreTax W/H	(5,759)
Payroll 401K Loan Repay	1,200
Total Miscellaneous Current And Accrued Liabilities	\$ (3,108

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water Wastewater	\$0		\$0	\$0	\$0
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT DECEMBER 31, 2019

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Lightities		0
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

YEAR OF REPORT DECEMBER 31, 2019

UTILITY NAME: Southlake Utilities, Inc.

DECEMBER 31, 2

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7)	Wastewater Than Reporting (S-7) System (d)	Total (e)
Balance first of year:	(4,702,112)	(6,599,073)	1	(11,301,185)
Add credits during year:	(439,685)	(346,413)	1	(786,097)
Less debits charged during the year:	•	•	1	1
Total Contributions in Aid of Construction	\$ (5,141,797) \$ (6,945,485)	\$ (6,945,485)	ь	\$ (12,087,282)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

			W & WW Other	
	Water	Wastewater	Than Reporting	
Description	W-8(a)	S-8(a)	System	Total
(a)	(p)	(c)	(p)	(e)
Balance first of year	2,276,455	4,258,400		6,534,855
Debits during year:	155,564	309,514		465,078
Credits during year:	•	•		•
Total Accumulated Amortization of CIAC \$ 2,432,019 \$ 4,567,914 \$	\$ 2,432,019	\$ 4,567,914	· \$	\$ 6,999,933

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ (236,065
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
	- 3	
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal Tax Net Income		\$ (236,065
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense Investment Tax Credit		
Deferred Federal Income Tax Expense		Ö
Total Federal Income Tax Expense		0

WATER OPERATION SECTION

YEAR OF REPORT DECEMBER 31, 2019

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	

SCHEDULE OF YEAR END WATER RATE BASE

		7	
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
` `			
101	Utility Plant In Service (4)	W-4(b)	9,185,535
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(3,994,212
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(5,141,797
252	Advances for Construction	F-20	
	Subtotal		\$ 49,526
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	2,432,019
	Subtotal		\$ 2,481,545
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		65,152
	Other (Specify):		
	Water Rate Base		\$ 2,546,696
	Water Operating Income	W-3	\$ (193,455
	Achieved Rate of Return		7.60%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
(a)	(0)	(0)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(894,039)
469	Less: Guaranteed Revenue and AFPI	W-9	(00 1,000)
	Net Operating Revenues		\$ (894,039)
401	Operating Expenses	W-10(a)	\$ 521,213
400	Differentiation F 200	W 05 5	000.000
403	Depreciation Expense Less: Amortization of CIAC	W-6(a)	262,663
	Less: Amortization of CIAC	W-8(a)	155,564
	Net Depreciation Expense		\$ 107,099
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization or other Hant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-8	0
701	Amortization Expense (Other trial OfAC)	1-0	0
	Taxes Other Than Income:		
408 10	Utility Regulatory Assessment Fee		40,232
	Property Taxes	_	16,836
	Payroll Taxes		15,204
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 72,272
	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 700,584
	Net Utility Operating Income		\$ (193,455)
	y - F		(123)100)
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (193,455)

YEAR OF REPORT DECEMBER 31, 2019

> UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

<u>(6)</u>	SENERAL	PLANT	(u)		0	0																9,111	40,641	0	629	0	9,457	0	0	35,045	0	0		94,934
(4) TRANSMISSION		PLANT	'n		0	0							0		1,190,779		3,257,856	367,238	641,948	344,745	26,008													5,828,573
	Þ	PLANT	T		77,019	803,653							143,259	27,356							0													1,051,287
(Z) SOURCE	OF SUPPLY AND PUMPING	PLANT	(m)		0	0	c	0	2,128,513	0	0	18,985	0								0													2,147,498
E		PLANT	250	62.993																	0													63,243
		YEAR	250	62 993	77,019	803,653	-	0 0	2,128,513	0	0	18,985	143,259	27,356	1.190.779		3,257,856	367,238	641,948	344,745	26,008	9,111	40,641	0	629	0	9,457	0	0	35,045	0	0	0	9,185,535
		IREMENTS ADJUSTMENTS **	C	C	0	0	c	0	0	0	0	0	0	0	С		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		RETIREMENTS	0	c	0	0	c	0	0	0	0	0	0	0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ADDITIONS	(a)	0	0	0	c	0	0	0	0	0	0	2,329	c		222,208	26,817	33,429	75,787	11,969	0	0	0	0	0	0	0	0	0	0	0	0	372,538
	PREVIOUS	YEAR	250	62 993	77.019	803,653	c	0	2,128,513	0	0	18,985	143,259	25,027	1 190 779		3,035,649	340,422	608,518	268,958	14,039	9,111	40,641	0	629	0	9,457	0	0	35,045	0	0	0	\$ 8,812,997
		ACCOUNT NAME	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting & Impounding	l ake River and Other Intakes	Wells and Springs	Infiltration Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Transmission & Distribution	Mains	Services	Meters and Meter Installations	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Property Held For Future Use	Rounding	Unclassified Plant	Total Water Plant
	ACCT.	Ö 3	304	1	1	Т		308	1	\top	\vdash	310		320			331	333 8	334	335	339 (340	341	342			345 F	346 (347	348 (

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2019

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE		DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs	- 33		0.0070
	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

YEAR OF REPORT DECEMBER 31, 2019

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

KESEKVE BALANCE AT END	OF YEAR	(c+f-k)	0	0	(420,935)		•	•	(966,183)		•	(18,985)	(121,873)	(18,537)	(463,774)	8	(1,191,468)	(133,874)	(454,682)	(114,463)	(9,242)	(33,583)			(629)	•	(9,457)			(36,477)		(3,994,212)	
CHARGES TO	RESERVE	(g-h+l+j) (k)	0	0	ľ		-				•	,					•	•	1	-	1			•	1	1	-	-			•	1	
OTHER CHARGES	2	RESERVE		0				-				1		,						•	1							1	,	1		3	
COST	P	REMOVAL.	0	0	ı		•	-			-		-		-			,	ı	-	-	1		1	,	1	-	1	-	-	-		
SALVAGE	AND	INSURANCE (h)		0			-		-		•	-	1		•					•	•		-	1		1	-			-	-	-	
	PLANT	RETIRED (a)	0	0	1		-		•	-		-	•	•				•	-			•	-	-	1	•	•				-	•	
CREDITS TO	RESERVE	(a + e)	0	0	(24,350)		•	-	(628'02)	-	•	1	(7,163)	(1,192)	(32,151)	127	(73,319)	(8,846)	(31,262)	(6,812)	(474)	(2,711)	1	-	-	•	-	-		(3,505)		(262,663)	
OTHER	2	RESERVE *	0	0			1	-	-	-			-				-		,		,	-		•	,	1	-			1	-	,	
ACCRUALS BOOKED	2	RESERVE	0	0	(24,350)		-		(70,879)	•			(2,163)	(1,192)	(32,151)	3	(73,319)	(8,846)	(31,262)	(6,812)	(474)	(2,711)				-				(3,505)	•	(262,663)	
RESERVE BALANCE	AT BEGINNING	OF YEAR	0	0	(396,585)			1	(895,304)	-		(18,985)	(114,710)	(17,345)	(431,623)		(1,118,149)	(125,029)	(423,421)	(107,651)	(8,768)	(30,872)	1	-	(629)	-	(9,457)			(32,973)	,	(3,731,549)	
		ACCOUNT NAME	Organization	Franchises	Structures and Improvements	Collecting and Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs & Standpipes	Transmission & Distribution	Mains	Services	Meters and Meter Installation	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant In Service	
	ACCT.	Ö.	T		T			_	307		309	310	311	320		i -		333	- 5	335	339 (340 (341	342			345	$\overline{}$	347				

W-6 (a & b)

YEAR ENDING: DECEMBER 31, 2019

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(4,702,112
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$_	(114,874
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$	(324,811
Total Credits		\$	(439,685
Less Debits Charged During the Year: (All debits charged during the year must be explained below)			
Total Contributions in Aid of Construction		\$	(5,141,797
If any prepaid CIAC has been collected, provide a supporting schedule showing how the a Explain below all debits charged to Account 271 during the year:	amount is determi	ned.	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2019

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	265	\$ 433.00	\$ (114,874)
Offsite Facilities			
Total Credits			\$ (114,874)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)
Balance first of year	\$ 2,276,455
Debits during year: Accruals charged to Account 272	155,564
Other debits (specify):	-
Total Debits:	155,564
Credits during the year(specify):	
Total Credits:	0
Balance end of Year	\$ 2,432,019

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
(6)		
Orlanda Haalth Sauthleka Haanital	Property	/145 400
Orlando Health Southlake Hospital Summer Bay Apartments - The Oaks at Southlake Commons	Property	(145,493) (179,318)
Summer Bay Apartments - The Oaks at Southlake Commons	Property	(179,318)
	 	
	+	
	+	
	Total Caralla	(6004.044)
	Total Credits	(\$324,811)

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2019

WATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
400	Water Sales:			
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,572	2,566	(434,912)
	Sales to Commercial Customers	346	361	(440,078)
	Sales to Industrial Customers	0	0	(110,010)
1	Sales to Public Authorities	0	0	
1	Sales to Multiple Family Dwellings			
	, , , , ,			
	Total Metered Sales	2,918	2,927	(874,990)
	Fire Protection Revenue:			
462 1	Public Fire Protection			
	Private Fire Protection	101	102	(9,539)
			.,,	(0,000)
	Total Fire Protection Revenue	101	102	(9,539)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			-
467	Interdepartmental Sales			
	·			
	Total Sales Of Water	3,019	3,029	(884,529)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for F	i Funds Prudently I	nvested - AFPI)	
470	Forefeited Discounts	l		
471	Miscellaneous Service Revenues		1	(9,510)
472	Rents From Water Property			(0,0.0)
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(9,510)
	Total Water Operating Revenues		3	\$ (894,039)
	* customer is defined by Rule 25-30.210(1), Flori	 do Administrative	Codo	
	Customer is defined by Rule 20-30.2 (0(1), Flori	iua Auministrative	; code.	

YEAR OF REPORT DECEMBER 31, 2019

WATER UTILITY EXPENSE ACCOUNTS

		₹.	Ci.	ιú	4.	ιċ	9.	.7	œį
		SOURCE OF SUPPLY AND	SOURCE OF SUPPLY AND	WATER	WATER	T&D	T&D	CUSTOMER	
CURRENT		EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
YEAR		OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
104 781	+	14 969	14 969	14.969	14.969	14 969	14 969	9	14.969
	6	0	0	0	0	0	0	0	0
20,371	-	1 15 16 W W					Sale, Sector		20,371
	0	0		and the second					
80,984		0		80,984					
2,036		0	0	2,036	0		0	11日本 11日本	0 0 0 0
20,713		STATE OF THE STATE OF		20,713	0				
6,925		989	686	686	686	686	686	0	686
0					Mary Section Section Section			A 20 CO S	0
12,070		N 18 18 18 18	N 10 18 18 18						12,070
30,000	_	E DI SILIP BE							30,000
30,725									30,725
4,650		0	0	4,650	0	0	0	0	0
101,157		0	68,786	0	32,370	0	0	0	0
3,600		0	0	0	0	0	0	0	3,600
0		0	0	0	0	0	0	0	0
7,120		0	0	0	0	0	0	0	7,120
0		0	0	0	0	0	0	0	0
5,706		0	0	0	0	0	0	0	5,706
4,613		0	0	0	0	0	0	0	4,613
0		0	0	0	0	0	0	0	0
0		0	0	0	0	0	0	0	0
0		0	0	0	0	0	0	0	0
0		0	0	0	0	0	0	0	0
0	-	0	0	0	0	0	0	0	0
85,764	\vdash	64,381	0	0	0	0	0	0	21,383
				•				ŧ	
521,213	\dashv	\$ 80,339	\$ 84,744	\$ 124,341	\$ 48,328	\$ 15,958	\$ 15,958	·	\$ 151,545

Utility Name:Southlake Utilities, Inc.Year of Report:System Name/County:Lake CountyDecember 31, 2019

	Water Purchased	Untreated Water Pumped		Water Used for		
	for Resale	from Well "A"	Finished Water	Line Flushing.	Total Water Pumped and	Water Sold
		(Omit 000's) (c	Pumped from Well's	Fighting, Fires,	Purchased (Omit 000's)	Customers (C
Month (a)	(b)) ^	(Omit 000's) (d)	Etc. (e)	[(b)+(c)+(d)-(e)(f)	000's) (g)
January		199	44,362	0.8	44,560	44
February		191	40,820	0.8	41,010	41
March		194	48,139	1.0	48,332	39
April		108	49,623	0.8	49,730	47
May		149	52,150	0.7	52,298	47
June		217	52,951	1.1	53,167	54
July		81	51,452	0.7	51,532	46
August		0	49,425	0.8	49,424	47
September		166	46,777	1.0	46,942	43
October		113	51,548	0.8	51,660	46
November		0	46,854	1.0	46,853	44
December		0	45,588	0.9	45,587	38
Total for Year	_	1,418	579.689	10	581,097	541

If water is purchased for resale, indicate the following:

Vendor	Not applicab	le.
Point of De	ivery Not applicab	le.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	
The second secon	

List for each source of	f supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
			(ADF-MGD)	
Well A (1992)	(Max withdrawal by CUP)	500 GPM	0.005	Ground
Well B-R (2004)		1,400 GPM	1.064	Ground
Well D (1994)		1,000 GPM	0.452	Ground
Well F (2006)		50 GPM (Blending)	0.072	Ground

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2019

		Plant Information each water treatment facility	y)
Permitted Capacity of Plant (GPD):	2,916,000		
Location of measurement of capacity (I.e., wellhead, Storage Tank):	Between wells a	nd storage.	٠
Type of Treatment (reverse osmosis, s	edimentation, chemic	al, aerated, etc.):	Disinfection using liquid chlorine
	Lime Treatment	t	
Unit Rating (I.e., GPM. Pounds per Gal Manufacturer:	lon):	Not applicable. Not applicable.	
	Filtration		
Type & Size of Area: Not app	icable.		
Pressure (in square feet): Not app	icable.	Manufacturer:	Not applicable.
Gravity (in GPM/square feet): Not app	icable.	Manufacturer:	Not applicable.

Southlake Utilities, Inc. Lake

Utility Name: System Name/County:

Year of Report: December 31, 2019

Calculation of the Water System Meter Equivalents

	Type of Meter		Number of Meters Beginning of Year	Number of Meters Instal	Number of Meters End of Year	돌
Meter Size (a)	(q)	Equivalent Factor (c)	(p)	in Year (e)	(j)	(cxt) (g)
All Residential		1.0				1
2/8"	Displacement	1.0	2,777	-	2,777	2,777
3/4"	Displacement	1.5		-	-	-
1"	Displacement	2.5	94	3	26	243
1 1/2"	Displacement or Turbine	5.0	38	+	38	190
2"	Diplacement, Compound or Turbine	8.0	106	9	112	968
3"	Displacement	15.0	10	1	10	150
3"	Compound	16.0		-	-	•
3"	Turbine	17.5		-	-	•
4"	Diplacement or Compound	25.0	3	-	3	75
4"	Turbine	30.0		-	-	•
6"	Diplacement or Compound	0.03	3	-	3	150
.9	Turbine	62.5		-	-	-
#80	Compound	0.08	3	-	3	240
	Turbine	0.06		-	1	1
10"	Compound	115.0		-	•	•
10"	Turbine	145.0		-	1	-
12"	Turbine	215.0		1	-	-
			3,034	6	3,043	4,721
			Total Water System Meter Equivalents	n Meter Equivalent	S.	

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
ERC = (Total SFR gallons sold (omit, 000) / 365 days/ 350 gallons per day)

581,097,000 Annual Demand (Gals)	365 Days	1,592,047 Gals/Day	350 Gals/ERC	4,549 ERCs	
ERC Calculation:					

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2019

OTHER WATER SYSTEM INFORMATION

F	urnish information below for each system. A separa	ate page shou	ld be supplied v	vhere necess	ary.
1.	Present ERC's * the system can efficiently serve.		4,549		
2.	Maximum number of ERC's * which can be served.	Maximum number of ERC's * which can be served.			
3.	Present system connection capacity (in ERC's *) using existing lines.		s	5,500	
4.	Future connection capacity (in ERC's *) upon service	area buildout.	_	8,330	
5.	Estimated annual increase in ERC's*.	100	<u>)</u>		
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	1,500 gpm -	Yes hrs.		
7.	Attach a description of the fire fighting facilities.	Hydrants and	private fire lines		
8.	Describe any plans and estimated completion dates f	for any enlarge	ments or improve	ements of this	system.
9.	When did the company last file a capacity analysis re	port with the D	EP?		2010
10.	If the present system does not meet the requirements	s of DEP rules:			
10.	If the present system does not meet the requirements a. Attach a description of the plant upgrade necessar				
10.					
10.	a. Attach a description of the plant upgrade necessar				
10.	a. Attach a description of the plant upgrade necessarb. Have these plans been approved by DEP?c. When will construction begin?d. Attach plans for sunding the required upgrading.				
10.	a. Attach a description of the plant upgrade necessarb. Have these plans been approved by DEP?c. When will construction begin?	y to meet the I			
10.	a. Attach a description of the plant upgrade necessarb. Have these plans been approved by DEP?c. When will construction begin?d. Attach plans for sunding the required upgrading. balance to be acquired debt.	y to meet the I	DEP rules.		
	 a. Attach a description of the plant upgrade necessar b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? 	y to meet the I	DEP rules.		
11.	 a. Attach a description of the plant upgrade necessar b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# 	y to meet the I	No 3354916	Yes	
11.	a. Attach a description of the plant upgrade necessar b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit	y to meet the I	No 3354916	Yes	
11.	a. Attach a description of the plant upgrade necessar b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements	y to meet the I	No 3354916 2392-9	Yes	
11.	a. Attach a description of the plant upgrade necessar b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements	y to meet the I	No 3354916 2392-9	Yes	

^{*} An ERC is determined based on the calculation on the bottom of page W-13.

WASTEWATER OPERATION SECTION

GROUP

NUMBER

WASTEWATER LISTING OF SYSTEM GROUPS

SYSTEM NAME/COUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

NUMBER

Southlake Utilities, Inc./Lake County	464-S	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

	Achieved Rate of Return		3.36
	Wastewater Operating Income	S-3	\$ (42,61
	Wastewater Rate Base		\$ 1,268,07
	Other (Specify):		
	Working Capital Allowance (3)		152,19
	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of		
114	Acquisition Adjustments (2)	F-7	
	Plus or Minus:		
	Subtotal		\$ 1,115,88
272	Accumulated Amortization of CIAC	S-8(a)	4,567,91
	Adds:		
	Subtotal		\$ (3,452,03
			ф /о.450.00
252	Advances for Construction	F-20	0,010,10
271	Contributions In Aid of Construction	S-7	(6,945,48
110	Accumulated Depreciation	0 0(0)	\7,700,10
108	Accumulated Depreciation	S-6(b)	(4,789,15
	Less: Nonused and Useful Plant (1)		76,58
107	Construction Work-in-Process	F-7	
101	Utility Plant In Service (4)	S-4(a)	8,359,18
(a)	(b)	(c)	(d)
NO.	ACCOUNT NAME	PAGE	UTILITY
ACCT.	A COCUMIT MANAE	REF.	WATER

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WASTEWATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
(α)	(8)	(0)	10)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	(1,276,453)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	0
	Net Operating Revenues		\$ (1,276,453)
401	Operating Expenses	S-10(a)	\$ 1,217,518
403	Depreciation Expense	S-6(a)	185,354
	Less: Amortization of CIAC	S-8(a)	309,514
	Net Depreciation Expense		\$ (124,160)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Towns Other Them Issues		
400.4	Taxes Other Than Income:		57,140
408.1	Utility Regulatory Assessment Fee Property Taxes	-	57,440
400.11	Payroll Taxes	-	67,368 9,750
426	Misc Non Utility Exp	-	5,926
420	MISC NOTI CHIRTY EXP	 	5,920
408	Total Taxes Other Than Income		\$ 140,485
100	Total Taxos Sillor Mail Indone	+	Ţ 110,100
409 1	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 1,233,843
	Net Utility Operating Income		\$ (42,610)
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Takal I Miliku On anakin a Innu		
	Total Utility Operating Income	1	\$ (42,610)

YEAR OF REPORT DECEMBER 31, 2019

ER 31, 2019

WASTEWATER UTILITY PLANT ACCOUNTS

BASIS FOR WASTEWATER DEPRECIATION CHARGES

SERVICE LIFE IN YEARS (c) 32 30 45 40 38	NET SALVAGE IN PERCENT (d)	RATE APPLIED IN PERCENT (100% - d)/ c (e) 3.13% 3.33% 2.22% 2.50%
ME YEARS (c) 32 30 45 40	PERCENT	(100% - d)/ c (e) 3.13% 3.33% 2.22% 2.50%
(c) 32 30 45 40		3.13% 3.33% 2.22% 2.50%
32 30 45 40	(d)	3.13% 3.33% 2.22% 2.50%
30 45 40		3.33% 2.22% 2.50%
45 40		2.22% 2.50%
45 40		2.22% 2.50%
40		2.50%
38		0.000/
		2.63%
1		
25		4.00%
ution System		
oment 18		5.56%
s Equipment 18		5.56%
nt 15		6.67%
pment		
12		8.33%
10		10.00%
eciation Rate		
; i	s Equipment 18 s Equipment 15 ipment 12	s Equipment 18 15 15 10 10 10 10 10 10 10 10 10 10 10 10 10

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT DECEMBER 31, 2019

DECEMBER 31, 2019

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

RESERVE BALANCE	AT END	OF YEAR	(c+f-k)	€	0	(1,266,398)	(80,476)	(362,765)	(580,580)	(188,986)	(127,502)	-	•		•	t	(190,638)		•	(1,742,478)	(125,737)		(44,998)	(29,011)	-	•	•	•	(8,457)	-		(40,128)	1	(4,789,153)	
TOTAL	2	RESERVE	(j+l+h-g)	(K)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OTHER	CHARGES	0	RESERVE (**)	9	0	0	0	0	0	0	0	0	0	0	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	COST			€	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	SALVAGE			\neg	_	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		PLANT	RETIRED	(B)	0	0	0		0	0	0	0	0	0	0	0	0		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	٥	RESERVE	(a + e)	()	0	(75,683)	(980'6)	(19,818)	(31,493)	(9,047)	(8,252)	0	0	0	0	0	(14,764)		0	0	(9,117)		(3,249)	(1,290)	0	0	0	0	0	0	0	(3,555)	0	(185,354)	
OTHER	CREDITS	01	RESERVE *	(e)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ACCRUALS	BOOKED	2	RESERVE	(p)	0	(75,683)	(980'6)	(19,818)	(31,493)	(9,047)	(8,252)	0	0	0	D	0	(14,764)		0	0	(9,117)	ı	(3,249)	(1,290)	0	0	0	0	0	0	0	(3,555)		(185,354)	
RESERVE	BALANCE	AT BEGINNING	OF YEAR	(c)	0	(1,190,716)	(71,390)	(342,947)	(549,087)	(179,939)	(119,249)	0	0	0	0	0	(175,874)		0	(1,742,478)	(116,620)	1	(41,750)	(27,721)	0	0	0	0	(9,457)	0	0	(36,572)	0	(4,603,799)	
			ACCOUNT NAME	(p)	Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters & Installations	Receiving Wells	Pumping Equipment	Reuse Transmission &	Distribution System	Treatment and Disposal Equip.	Plant Sewers	Outfall Sewer Lines	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Rounding	Total Depreciable Sewer Plant In Service	
		ACCT.	Ŏ.	(a)	352	354	355	_	П	362	363	364	365	366	Т	370	371		375	380	381	382	389	390			393	394	395	396	397	398			

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2019

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

REFERENCE (b)	W	astewater
\-/-		
	\$	(6,599,07
S-8(a)	\$	(265,24
S-8(b)	\$	(81,17
	\$	(346,41
	\$	(6,945,48
amount is determin	ned.	
	S-8(a) S-8(b)	S-8(a) \$ S-8(b) \$

YEAR ENDING: DECEMBER 31, 2019

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	273	\$ 970.00	\$ (265,240)
Offsite Facilities			
Total Credits			\$ (265,240)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

	٧	Vastewater
Description		S-8(a)
(a)		(b)
Balance first of year	\$	4,258,400
Debits during year:		
Accruals charged to Account 272		309,514
Other debits (specify):		
Total Debits:		309,514
Credits during the year(specify):		
	_	
	_	
Total Credits:		0
Balance end of Year	\$	4,567,914

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	AMOUNT (c)
(a)	(0)	(0)
Summer Bay Apartments	Property	(81,173)
	Total Credits	(\$81,173)

ACCT.		BEGINNING YEAR NO. CUSTOMERS	YEAR END NUMBER CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	Operating Revenues:	,		,
521.2 521.3 521.4	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues	0	0	0
	Measured Revenues: Residential Revenues Commercial Revenues	2,605 340	2,597 350	\$ (666,054) (610,399)
	Industrial Revenues			
	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
	Total Measured Revenues	2,945	2,947	(1,276,453)
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues			
	Totals	2,945	2,947	(1,276,453)
530 532 534 535 536	Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue)			
	Total Other Wastewater Revenues			0
	Total Wastewater Operating Revenues			\$ (1,276,453)

YEAR OF REPORT DECEMBER 31, 2019

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
	Other Revenues			
	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541 1	Residential Reuse Revenues			
	Commercial Reuse Revenues			
	Industrial Reuse Revenues			
	Public Authorities Reuse Revenues			
	Total Measured Reuse Revenues			
041	Total Model of Rouse Royalides		I.	
544	Reuse Revenues from Other Systems			
777	Redse Revenues nom Other Systems			
	Total Reclaimed Water Sales			
	Total Reciainled Water Sales			
	Total Other WasteWater Revenues			ا م ا
	Total Other Wastewater Revenues			<u> </u>
	Total Waste Water Or anti-			€ (4.076.4E2)
	Total WasteWater Operating Revenues			\$ (1,276,453)
	* customer is defined by Rule 25-30.210(1), Flori	da Administrative (Jode.	

System Name/County: Lake

UTILITY NAME: Southlake Utilities, Inc.

-														
			-	.2	ωį	4.	5.	æ	7.	ωć	0.9	0.10	0.11	0.12
							TREATMENT &	TREATMENT &			Water	Water	Water	Water
				i	0		0000	140000	C LOS TO		Treatment	Treatment	Distribution	Distribution
Ę		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Operations	Maintenance
, Q	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	2		MAINTENANCE	EXPENSE	EXPENSES		3	1	
(a)	(q)	(c)	(P)	(e)	(J)		(h)	(0)	0	(k)	(I)	(m)	(L)	(0)
Т	Salaries and Wages - Employees	177,449	25,350	25,350	25,350		25,350	25,350	0	25,350	0	0	0	0
T	Salaries and Wages - Officers, Directors			2 ⁶						THE PERSON NAMED IN	ST BY ST		100 St. 18	10 - 10 L 10 L
703 an	and Majority Stockholders	0	0	0	0	0	0	0	0	0	0	0	0	0
Т	Employee Pensions and Benefits	65,207								65,207	0	0	0	0
-	Purchased Sewage Treatment	0					0		*					
т	Sludge Removal Expense	158,722			1 18 THE		158,722	IN THE BELLEVILLE	THE STATE OF		FURNISH BUT		ES 52 SE	A SECTION AND ADDRESS.
715 Pt	Purchased Power	139,959		THE SHAPE SHAPE		Charly (Tach	139,959			The Table of Confession	0		0	
$\overline{}$	Fuel for Purchased Power	2.036					2,036	Section 1987		THE REAL PROPERTY.	0		0	
$\overline{}$	Chemicals	50,312		THE PERSON	THE PERSON NAMED IN	三年 三人名二	50,312			海 田 田 田 田	0	0	0	
-	Materials and Supplies	9,337	0	0	0	0	9,337	0		The same of	0	0	0	0
	Contractual Services - Engineering	0			THE PERSON NAMED IN	A 11 111				0	0	0	0	0
Г	Contractual Services - Accounting	16,655	別ながた	THE RESERVE	6 6 5 5		A 25 - 25 - 27 - 27	日 日 日 日 日		16,655	0	0	0	0
	Contractual Services - Legal	30,000				ALC: NO.				30,000	0	0	0	0
1	Contractual Services - Management Fees	181,500								181,500	0	0	0	0
1	Contractual Services - Testing	18,941	0	0	0	0		18,941	0	0	0	0	0	0
	Contractual Services - Other	276,435	0	215,619	0	0		60,816	0	0	0	0	0	٥
741 Re	Rental of Building and Real Property	3,669	0	0	0	0		a	O	3,669	0	0	0	0
	Rental of Equipment	0	0	0	0	0		0	0	0	0	0	0	0
750 Tr	Transportation Expenses	32,355	0	0	0	0		0	0	32,355	0	0	0	0
756 In	Insurance - Vehicle	0	0	0	0	0		0	0	0	0	0	0	0
-	Insurance - General Liability	13,313	0	0	0	0		0	0	13,313	0	O	0	0
-	Insurance - Worker's Compensation	5,964	0	0	0	0		0	0	5,964	0	0	0	٥
759 In	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
760 Ac	Advertising Expense	0	0	0	0	0		0	0	0				
766 Ar	Amortization of Rate Case Expense	0	0	0	0	0		0	0	0		THE REAL PROPERTY.	THE PERSON	The state of the s
767 R	Regulatory Commission Expenses - Other	0	0	0	0	0		0	0	0	0	0	0	٥
770 Bs	Bad Debt Expense	0	0	0	0	0		0	0	0		THE PERSON		
775 Mi	Miscellaneous Expenses	35,664	0	0	0	0	0	9,238	0	26,427	0	0	0	0
ď	Rounding	0												
	Total Sewer Utility Expenses \$ 1,217,518	\$ 1,217,518	\$ 25,350	\$ 240,969	\$ 25,350	\$ 25,350	\$ 385,716	\$ 114,344		\$ 400,440	-	-		99

S-10 (a & b)

December 31, 2019 Year of Report:

> Southlake Utilities, Inc. System Name/County: Lake Utility Name:

Calculation of the Water System Meter Equivalents

			Number of Melers	Number of Meters	Number of Meters	סומו ואמווהם סו
Meter Size	Type of Meter	Equivalent Factor	Beginning of Year	Installed in Year	Beginning of Year Installed in Year End of Year	Meter Equivalents
	(0)					
All Residential		1.0				•
2/8"	Displacement	1.0	2,777		2,777	2,777
3/4"	Displacement	1.5			-	•
	Displacement	2.5	94	3	26	243
1 1/2"	Displacement or Turbine	5.0	38	_	38	190
	Diplacement, Compound or Turbine	8.0	106	9	112	896
	Displacement	15.0	10		10	150
	Compound	16.0		-	•	•
	Turbine	17.5		-	-	•
	Diplacement or Compound	25.0	3		3	75
	Turbine	30.0		•	-	•
	Diplacement or Compound	20.0	3	_	8	150
	Turbine	62.5			-	•
	Compound	80.0	8	•	က	240
	Turbine	90.0			•	•
	Compound	115.0			-	•
	Turbine	145.0			•	•
	Turbine	215.0		-	•	•
			3,034	6	3,043	4,721
		Total WasteWater System Meter Equivalents	em Meter Equivalents			9,441

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	293,257,000 Annual Demand (Gals)
	365 Days
	803,444 Gals/Day
	300 Gats/ERC
	2,678 ERCs

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2019

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	1.150 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Modified Complete Mix Activated Sludge Process	
Hydraulic Capacity		
Average Daily Flow	803,444	
Total Gallons of Wastewater Treated	293,257,000	
Method of Effluent Disposal	Rapid Infiltration Basins	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be sup	plied where necessary.
1.	Present ERC's * the system can efficiently serve.	2,678
2.	Maximum number of ERC's * which can be served.	2,822
3.	Present system connection capacity (in ERC's *) using existing lines.	5,500
4.	Future connection capacity (in ERC's *) upon service area buildout.	8,500
5.	Estimated annual increase in ERC's*.	100
6.	Describe any plans and estimated completion dates for any enlargements of	or improvements of this system.
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the provided to each, if known.	euse end users and the amount of reuse
8.	If the utility does not engage in reuse, has a reuse feasibility study been co	mpleted? Yes
	If so, when	2 2/1/17
9.	Has the utility been required by the DEP or water management district to in	nplement reuse? Yes
	If so, what are the utility's plans to comply with this requirement?	Well F is unsuitable for potable water but WMD has permitted for re-use
10.	When did the company last file a capacity analysis report with the DEP?	2/1/17
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rule b. Have these plans been approved by DEP? c. When will construction begin?	es.
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	No.
12.	Department of Environmental Protection ID#	FLA010634

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2018

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$874,990)	(\$874,990)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$9,539)	(\$9,539)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$9,510)	(\$9,510)	\$0
Total Water Operating Revenue	(\$894,039)	(\$894,039)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$894,039)	(\$894,039)	\$0
Explanations:			

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2018

ch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
	\$0	\$0
	\$0	d'O
1070 450		\$ 0
1,276,453)	(\$1,276,453)	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
1,276,453)	(\$1,276,453)	\$0
\$0	\$0	\$0
1,276,453)	(\$1,276,453)	\$0
	\$0 \$0 \$0 \$0 \$0 1,276,453)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,276,453) (\$1,276,453) \$0 \$0

Working Capital Allowance					
FYE 12/31/2018					
Line #	Assets	Total	Adjustments	Working Capital	Description of Adjustment
1	Net Plant	8,761,354	(8,761,354)		Rate Base
2	Non-Utility Property	0	0		Non-Utility
3	Cash	1,326,402	(185,522)		Exclude Money Market account
4	A/R	435,551	0	435,551	,
5	Misc Def Debits	805,733	(805,733)		Def AFPI Costs
6	Total Assets	11,329,041	(9,752,609)	1,576,432	
7			cross-check	1,576,432	
8	Liabilities				
9	Equity Capital	6,660,366	(6,660,366)	0	Capital Structure
10	Other Long-Term Debt	0	0		Capital Structure
11	A/P	186,500	0	186,500	A/P
12	Notes Payable	0	0	0	Capital Structure
13	Customer Deposits	72,844	(72,844)	0	Capital Structure
14	Accrued Taxes	74,944	0	74,944	
15	Misc Current & Accrued Liabilities	3,108	(419,014)	(415,906)	Prepaid CIAC
16	Net CIAC	5,087,349	(5,087,349)	0	CIAC
17	Rounding		0	0	
18		12,085,111	(12,239,573)	(154,461)	
19			cross-check	(154,461)	
20					
21	Working Capital Allowance	(756,070)	2,486,963	1,730,893	
22					
23	Allocation				
24	Water	68.98%		1,193,990	
25	Wastewater	31.02%		536,904	
26				1,730,893	
27					
28	Rate Base excluding Work Cap (F4)		Percentage		
29	Water	2,481,545	68.98%		
30	Sewer	1,115,881	31.02%		
31	Total	3,597,425	100.00%		