# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

WS638-18-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

ACCOUNTING & FINANCI

FLORIDA PUBLIC SERVICE



FOR THE

YEAR ENDED DECEMBER 31, 2021

OFFICIAL COPY
Public Service Commission
Do Not Desawa Security

CERTIFICATION	
State of Florida	
County of Lake	
	3
Jeffrey Cagan makes oath	
(Name of Affiant)	
and says that he is President/Director	
(Official Title of Affiant)	
of Southlake Utilities, Inc.	
(Exact Legal Title or Name of Respondent)	
that he/she has examined the foregoing report; that to the best of his knowledge,	
information, and belief, all statements of fact contained in the said report are	
true and the said report is a correct statement of the business affairs of the	
above named respondent in respect to each and every matter set forth therein	
during the period from and including January 1, 2021, to and including	1
December 31, 2021.	
(Signature of Affiant)	
Subscribed and sworn to before me, a tratage public	
in and for the State and County named, this	, <sub>f</sub>
(ay 0) , 2022.	"
, 2022.	
My continue of the pires	
WINESTON EL LA	
The Description of the state of	
* (Signature of oath administer)	
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#### **General Instructions**

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
   Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

CERTIFICATION OF ANNUAL REPO	
UTILITY NAME: Southlake Utilities, In	YEAR OF REPORT DECEMBER 31, 2021
I HEREBY CERTIFY, to the best	of my knowledge and belief:
YES NO (x)() 1. The utility is in subs Uniform System of a	Accounts prescribed by the
YES NO (x)() 2. The utility is in subs applicable rules and Service Commissio	d orders of the Florida Public
agencies concernin deficiences in, finar	o communications from regulatory g noncompliance with, or icial reporting practices that al effect on the financial ity.
respondent for the p information and stat as to the business a	airly represents the financial s of operations of the period presented and other rements presented in the report affairs of the respondent are mplete for the period for which
Items Certified  1. 2. 3. 4. (x) (x) (x) (x)  Jeffrey Ca	gan, President/Director
1. 2. 3. 4.	*
* Each of the four items must be ce	ertified YES or NO Fach item need

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

ANNUAL REPORT OF:	COUNTY: Lake	
Southlake Utilities, Inc.		Date: December 31, 2021
(Exact Name of Utility)		
(2//2017/12///2017/2017/		
ist below the exact mailing	address of the utility for which normal correspondence	
should be sent:	,	
silodia 20 cont.		
Southlake Utilities, Inc.		
16554 Cagan Crossings Bouleval	rd Suite #2	
Clermont, Florida 34714	Telephone: (352) 394-8898	
	Fax Number: (352) 394-8894	
Sunshine State One-Call of Florid	fa, Inc. Member Number: SUI476	
Name and address of persor be addressed:	n to whom correspondence concerning this report should	
OBN Management, LLC		
David deNagy		
205 Seamist Court		
Ponte Vedra Beach, FL 32082	Telephone: (904) 710-2029	
ist below the address of wh	ere the utility's books and records are located:	
Southlake Utilities, Inc.		
16554 Cagan Crossings Boulevan	rd Suite #2	
Ciermont, Florida 34714	Telephone: (352) 394-8898	
	ng or reviewing the records and operations:	
	of the utility: August 27, 1990 ess entity of the utility as filed with the Internal	
Revenue Service:	ess entity of the utility as med with the internal	
[ ] Individual [ ] Partne	ership [ ] Sub S Corporation [ X ] 1120 Corporation	
List below every corporation	or person owning or holding directly or indirectly	
5 percent or more of the voti		
	· • • · · · · · · · · · · · · · · · · ·	Percent
Name		Ownership
1. Richard Driehaus		73.43%
2. Jeffrey Cagan		22.54%

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting

<sup>(1)</sup> Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2021

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast comer of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 3,585 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

# PARENT / AFFILIATE ORGANIZATION CHART

ı	COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).
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	Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2021

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

#### **COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

	PRINCIPLE OCCUPATION OR BUSINESS	AFFILIATION OR	NAME AND ADDRESS OF AFFILIATION
NAME	AFFILIATION	CONNECTION	OR CONNECTION
leffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204
			Jacksonville, FL 32204

# BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	5	EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	

YEAR OF REPORT DECEMBER 31, 2021

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

		CONTRACT OR	ANNUAL	. CHARGES
	DESCRIPTION	AGREEMENT	(P)urchased	
NAME OF COMPANY OR RELATED PARTY	SERVICE AND/OR NAME OF PRODUCT	EFFECTIVE DATES	or (S)old	
				AMOUNT
(a)	(b)	(c)	(d)	(e)
None				

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment
  - purchase, sale or transfer of land and structures
  - purchase, sale or transfer of securities
  - noncash transfers of assets
  - noncash dividends other than stock dividends
  - writeoff of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book cost for each item reported.
  - (e) Enter the net profit or loss for each item
  - (column (c) column (d)). (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None					

E-10(b)

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
	Utility Plant	F-7	17,817,484	19,763,172
100-110	Less: Accumulated Depreciation and Amortization	F-8	(9,225,709)	(9,691,433)
114-115	Net Plant Utility Plant Acquisition		8,591,775	10,071,739
116	Adjustments (Net) Other Utility Plant Adj.	F-7	0	0 0
	Total Net Utility Plant		8,591,775	10,071,739
	OTHER PROPERTY AND INVESTMENTS			
121 122	Nonutility Property Less: Accumulated Depreciation	F-9	0	0
122	and Amortization		0	0
	Net Nonutility Property	3	0	0
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		1,812,010	2,003,123
132	Special Deposits	F-9	1,012,010	2,003,123
133	Other Special Deposits	F-9	ŏ	0
134	Working Funds	' "		· ·
135	Temporary Cash Investments		o	0
	Accounts and Notes Receivable, Less		1	
	Accumulated Provision for			
	Uncollectible Accounts	F-11	425,760	418,329
145	Accounts Receivable from Associated			
	Companies	F-12	0	0
146	Notes Receivable from Associated	F 40		
151 153	Companies Material and Supplies	F-12	0	0
161	Stores Expense		o	0
162	Prepayments		اه	0
171	Accrued Interest and Dividends Receivable		0	0
172	Rents Receivable		o l	o o
173	Accrued Utility Revenues		,	
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		2,993,839	3,177,521

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	o	(
182	Extraordinary Property Losses	F-13	0	(
183	Preliminary Survey & Investigation Chgs		0	(
	FAS 109 Regulatory Assets		0	(
184 185	Clearing Accounts		0	(
186	Temporary Facilities Misc. Deferred Debits	F-14	801,265	796,797
187	Research & Development Expenditures	, -   -	001,203	790,79
190	Accumulated Deferred Income Taxes		o	
	Total Deferred Debits		801,265	796,79
	Total Deferred Debits	-	001,205	790,79
	TOTAL ASSETS AND OTHER DEBITS		12,386,878	14,046,056
The si	NOTES TO THE BALANCE SH		e halance sheet	
The sp	pace below is provided for important notes re	garding the	e balance sheet.	

## COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	40001817 114117	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	· - /	`- 1
	Capital Stock Subscribed		_	_
	Capital Stock Liability for			
	Conversion	1 1	_	-
207	Premium on Capital Stock		-	-
209	Reduction in Par or Stated Value			
	of Capital Stock		-	-
210	Gain on Resale or Cancellation of			
	Reacquired Capital Stock		_	-
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock	1 1	_	- 1
213	Capital Stock Expense		_	_
214-215	Retained Earnings	F-16	(203,263)	(832,030)
216	Reacquired Capital Stock		_	-
218	Proprietary Capital (Proprietorship			
	and Partnership Only)			
	Total Equity Capital		(6,931,752)	(7,560,519)
	LONG-TERM DEBT			
221	Bonds	F-15	-	-
222	Reacquired Bonds		_	- 1
223	Advances from Associated Companies	F-17	_	-
224	Other Long-Term Debt	F-17	-	-
		1 1		
	Total Long-Term Debt		-	
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(186,500)	(206,432)
232	Notes Payable	F-18	(100,500)	(200,402)
233	Accounts Payable to Associated Co.	F-18	_	_
234	Notes Payable to Associated Co.	F-18	_	_
235	Customer Deposits	' - '	(72,844)	(72,844)
236	Accrued Taxes		(89,898)	1 ' ' '
237	Accrued Interest	F-19	(00,000)	(100,700)
238	Accrued Dividends	` . "	_	_
239	Matured Long-Term Debt		_	_
240	Matured Interest		_	-
241	Miscellaneous Current and Accrued			
	Liabilities	F-20	(79,315)	(3,109)
			•	
	Total Current and Accrued			
	Liabilities		(428,558)	(463,175)

## COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13	-	-
252	Advances for Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment			
	Tax Credits			
	FAS 109 Regulatory Liability		- 1	-
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve		_	_
262	Injuries and Damages Reserve	1	-	_
263	Pensions and Benefits Reserve		- 1	-
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		_	-
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271 272	Contributions In Aid of Construction Accumulated Amortization of Contri-	F-22	(12,512,210)	(14,024,295)
212	butions In Aid of Construction	F-22	7,485,641	8,001,932
	Total Net C.I.A.C.		(5,026,570)	(6,022,363)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		_	_
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes -			
	Other		-	-
	Total Accum. Deferred Income Taxes			-
	TOTAL EQUITY CAPITAL AND LIBILITIES		(12,386,878)	(14,046,056)

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

REPORTING SYSTEMS

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OTHER THAN

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ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER
Š	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3
(a)	(q)	(p)	(၁)	(e)	(f)	(6)
	BMCCNI CNIFACIBLO STIFF					
70	Operation Development	(2 107 361)	14/6	(2 311 364)	(081 750)	(1 329 B14)
3	Operaling Neverines	(2,107,301)	(0)0-1	(400,110,2)	001,100	(1,0,020,1)
469,530	469,530  Less: Guaranteed Revenue and AFPI	-	F-3(b)			•
	Net Operating Revenues	(2,107,361)		(2,311,364)	(981,750)	(1,329,614)
401	Operating Expenses	1,608,392	F-3(b)	1,739,965	515,276	1,224,689
403	Depreciation Expense	442,344		465,724	274,376	191,348
	Less: Amortization of CIAC	(485,708)	F-22	(516,291)	(177,265)	(339,026)
	Net Depreciation Expense	(43,364)		(50,567)	97,111	(147,678)
406	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0.	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0
408	Taxes Other Than Income	208,189	W/S-3	273,659	106,721	166,937
409	Current Income Taxes	0	W/S-3	0	0	0
410.10	410.10 Deferred Federal Income Taxes	0	W/S-3	0	0	0
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0
411.10	411.10 Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0
412.10	412.10 ITCs Deferred to Future Periods	0	W/S-3	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0
	Utility Operating Expenses	1,773,217		1,963,057	719,108	1,243,949
	A LA PARTIE OF THE PARTIE OF T	(AAA AAA)		1200 0101	(000)	(300 30/
	Net Utility Operating Income	(334, 144)		(240,307)	(202,042)	(000,00)

00000000

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0000

0000

0000

F-3(b)

0000

Income from Utility Plant Leased to Others Gains (Losses) from Disposition of Utility Property Allowance for Funds Used During Construction

413 420 Total Utility Operating Income

469,530 Add Back: Guaranteed Revenue and AFPI

0

(85,665)

(262,642)

(348,307)

(334,144)

0

# UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

# YEAR OF REPORT DECEMBER 31, 2021

		1		
ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [From			
	Page F-3(a)	(334,144)		(348,307)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,	_		_
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		(323)
	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0		0
	Total Other Income and Deductions	0		(323)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
409.20	Income Taxes	0		0
410.20	Provision for Deferred Income Taxes	0		0
411.20	Provision for Deferred Income Taxes - Credit	0		0
412.20	Investment Tax Credits - Net	0		0
	Investment Tax Credits Restored to			
	Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	0	F-19	0
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	0		0
	Extraordinary Items			-
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
	NET INCOME	(334,144)		(348,630)
		(223,123)		(2.10,000)

# YEAR OF REPORT DECEMBER 31, 2021

	SCHEDULE OF YEAR END RATE BASE			
ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	SEWER UTILITY (e)
	Utility Plant In Service (4)	F-7	\$ 9,886,198	\$ 9,642,238
	Less: Nonused and Useful Plant (1)			(209,641)
108	Accumulated Depreciation	F-8	4,533,398	5,158,035
110	Accumulated Amortization	F-8	0	0
271	Contributions In Aid of Construction	F-22	(5,743,415)	(8,046,144)
252	Advances for Construction	F-20	0	. 0
	Subtotal		\$ (390,615)	\$ (3,352,301)
272	Additions: Accumulated Amortization of CIAC	F-22	2,777,950	5,223,982
	Subtotal		\$ 2,387,335	\$ 1,871,681
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		64,409	153,086
	Other (Specify):			
	Rate Base		\$ 2,451,744	\$ 2,024,768
	Utility Operating Income		\$ (262,642)	\$ (85,665)
	Achieved Rate of Return		10.71%	4.23%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

# SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	7,560,519	99.05%	9.67%	9.58%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	72,844	0.95%	6.00%	0.06%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,633,363	100.00%		9.63%

(1) If the utility's capital structure is not used, explain which capital structure is used.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

#### APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

<sup>(2)</sup> Should equal amounts on Schedule F-6, Column (g).

<sup>(3)</sup> Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

YEAR OF REPORT DECEMBER 31, 2021

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	PER	NON	NON	07(170 (4)	O.D.T.
	воок	UTILITY	JURIS.	OTHER (1)	CAPITAL
CLASS OF CAPITAL	BALANCE	ADJUSTS.	ADJUSTS	ADJUSTS.	STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)
Common Equity	\$ 7,560,519				\$ 7,560,519
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	72,844				72,844
Short Term Debt	0				0
Tax Credits-Weighted Cos	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 7,633,363	\$ -	\$ -	\$ -	\$ 7,633,363

(1) Explain below all adjustments made in Columns (e) and (f):	

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2021

ACCT.								
				WA	STEWATER			TOTAL
(a)	(b)		(c)		(d)	(e)	L	(f)
	Plant Accounts:							
101	Utility Plant In Service	\$	9,728,040	\$	9,091,916	234,736	\$	19,054,692
102	Utility Plant Leased to Others		0		0		\$	
103	Property Held for Future Use		0		0		\$	_
104	Utility Plant Purchased or Sold		0		0		\$	
105	Construction Work In Progress		158,158		550,322			708,480
106	Completed Construction Not Classified		0		0		\$	
	Rounding Total Utility Plant	\$	9,886,198	\$	9,642,238	\$ 234,736	\$	19,763,172
	101 102 103 104	NO. (a) (b)  Plant Accounts:  101 Utility Plant In Service 102 Utility Plant Leased to Others 103 Property Held for Future Use 104 Utility Plant Purchased or Sold 105 Construction Work In Progress 106 Completed Construction Not Classified Rounding	NO. (a) (b)  Plant Accounts:  101 Utility Plant In Service \$ 102 Utility Plant Leased to Others  103 Property Held for Future Use 104 Utility Plant Purchased or Sold 105 Construction Work In Progress 106 Completed Construction Not Classified Rounding	NO.   (a) (b)   (c)   WATER (c)	NO. (a) (b) WATER (c)  Plant Accounts:  101 Utility Plant In Service \$ 9,728,040 \$ 102 Utility Plant Leased to Others 0  103 Property Held for Future Use 0  104 Utility Plant Purchased or Sold 0  105 Construction Work In Progress 158,158  106 Completed Construction Not Classified 0  Rounding	NO.   (a) (b) (c) WATER (d)	NO.   (a) (b) (c) WATER (d) (e)	NO.   (a) (b) (c) WATER (d) (e)

## UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment a For any acquisition adjustment approv				
(a)	WATER (b)	WASTEWATER (c)	OTHER (d)	TOTAL (e)
Acquisition Adjustments (114):				
				0
				0
				0
				0
				0
Total Plant Acquisition Adjs.	\$	- \$ -		\$ -
Accumulated Amortization (115):				
				0
		-		0
				0
				0
				0
				0
Total Accumulated Amortization	\$	- \$ -		\$ -
Net Acquisition Adjustments	\$	- \$ -		\$0.00

## ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

	WATER	WASTEWATER	REUSE	TOTAL
(a)	(b)	(c)	(d)	(e)
Balance first of year	\$ (4,259,022)	\$ (4,966,687)	\$0	\$ (9,225,709)
Credit during year:				
Accruals charged:	A (074 070)	m (404.040)		(405 704)
to Account 108.1 (1)	\$ (274,376)	\$ (191,348)		(465,724)
to Account 108.2 (2)	0	0	0	0
to Account 108.3 (3)	0	0	0	0
Other Accounts (specify):			_	_
	0	0	0	0
			0	0
Salvage	0	0	0	0
Other credits (specify):	0	0	0	0
See W6(a&b)	0	0	0	0
Total credits	\$ (4,533,398)	\$ (5,158,035)	0	\$ (9,691,433)
Debits during year:				_
Book cost of plant retired	\$ -	\$ -	0	\$ -
Cost of removal	0	0		0
Other debits (specify)	0	0	0	0
Rounding	0	0	0	0
Total debits	\$ -	\$ -	0	\$ -
Balance end of year	\$ (4,533,398)	\$ (5,158,035)	\$ -	\$ (9,691,433)

## ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	REUSE (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	\$0
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

- (1) Account 108 for Class B utilities.(2) Not applicable for Class B utilities.(3) Account 110 for Class B utilities.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED		GED OFF NG YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		-
Total	\$0		\$0

## **NONUTILITY PROPERTY (ACCT. 121)**

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDI YEA BALAI (e)	NCE
	\$ -		\$ -	\$	
					0
					0
Total NonUtility Property	\$ -			\$	_
Total Non-duity Froperty	-				

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

# INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 12	7.	
PAR VAL		YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):  \$	*\$	
Total Investment In Associated Companies	_ _ _ 	0
UTILITY INVESTMENTS (ACCT.124):  \$	_\$	
Total Utility Investments	_ _ \$	0
OTHER INVESTMENTS (ACCT. 125):  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	
Total Other Investments	\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 1		0
Total Special Funds	\$	

# ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142, 144. Amounts included in Accounts 142 and 144 should be listed individually.	2 and			
Description (a)				TOTAL (b)
Accounts Receivable:				(6)
Customer Accounts Receivable (Acct. 141	_			
Water	\$	64,187		
Wastewater	\$	86,931		
Total Customer Accounts Receivable			_\$_	151,118
Other Accounts Receivable (Acct. 142):	-			
	Φ.			
	\$			
Total Other Accounts Receivable				0
Notes Receivable (Acct. 144):	95			
Summer Bay		41,539		
Southlake Dev Ltd		225,671		
	-			
Total Notes Receivable				267,211
Total Accounts & Notes Receivable			\$	418,329
Accumulated Provision for Uncollectible Accounts (Acct. 143):	_			
Balance first of the year	\$	-		
Add: Provision for uncollectibles for current year				
Collections of accounts previously written off				
Othity accounts				
Others				
Total Additions	\$			
Deduct accounts written off during year:	Ψ			
Utility accounts	\$	-		
Others				
Total accounts written off	\$			
Balance at the end of the year			\$	
Total Accounts and Notes Receivable - Net			\$	418,329

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.				
(a)			TOTAL (b)	
		5 E E		
	Total			\$0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 1	46)			
Report each note receivable from associated compnaies seperately.				
DESCRIPTION	INTEREST RATE (b)		TOTAL (c)	
	%			
	% %	•		
	%			
Total		-		\$0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT	Г 174			
DESCRIPTION - Provide itemized listing (a)			(b)	
Land Lease		_ _ \$	756,	069
Total Miscelleaneous Current and Accrued Assets		\$	756,	069

# **UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)**

	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

# **EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)**

T
TOTAL (b)
\$0

## **MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186**

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)	Year-End Balance (c)
Misc Deferred Debits (Tank Painting 186.1)		
Tank Painting (five year amort 2019 to 2023)	\$ (4,468	\$ 8,939
Total Deferred Debits Expense	\$ (4,468	\$ 8,939
Deferred Debits (Acct. 186.4)		
Deferred AFPI Project Costs	<u> </u>	\$ 785,930
		_
Total Other Deferred Debits	\$ -	\$ 785,930
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets		\$ 1,928
Total Regulatory Assets	\$ -	\$ 1,928
Total Miscellaneous Deferred Debits	\$ (4,468	) \$ 796,797

YEAR OF REPORT DECEMBER 31, 2021

# CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
			(-)
COMMON STOCK		1.	
Par or stated value per share	\$ 1	\$	(7,500)
Shares authorized			7,500
Shares issued and outstanding			7,500
Total par value of stock issued		\$	(7,500)
Dividends declared per share for year	None	9	None
PREFERRED STOCK			
Par or stated value per share	None	9	None
Shares authorized	None	Э	None
Shares issued and outstanding	None	Э	None
Total par value of stock issued	None	Э	None
Dividends declared per share for year	None	•	None

Account 204 not applicable for Class B utilities.

## **BONDS - ACCOUNT 221**

	INTI	INTEREST FIXED OR	
Description of Obligation (Including Date of			
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	\$
For variable rate obligations, provide the basis for the rat	te ( e.g., prime + 2%, etc.)		

#### STATEMENT OF RETAINED EARNINGS

	<ol> <li>Dividends should be shown for each class a Show amounts of dividends per share.</li> <li>Show separately the state and federal inco Account No. 439.</li> </ol>	·		
ACCT. NO. (a)		Description (b)	Al	MOUNTS (c)
215 439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use):			(\$203,263)
	Total Credits Debits: A/R Adjustment		\$	280,137
435 436	Total Debits Balance transferred from Income Appropriations of Retained Earnings:		\$	280,137 (348,630)
437	Dividends Declared:		\$	-
438	Common Stock Dividends Declared			0
215	Total Dividends Declared  Balance end of year		\$	(832,030)
	Appropriated Retained Earnings (state balance purpose of each appropriated amount at year	ce and	Ψ	(032,000)
214	Total Appropriated Retained Earnings		\$	-
	Total Retained Earnings		\$	(832,030)
	Notes to Statement of Retained Earnings:			

## **ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)**

Report each advance seperately.	TOTAL (b)
DESCRIPTION (a)	36
Total	\$0

## OTHER LONG-TERM DEBT (ACCOUNT 224) \*

Description (In the Property of	INTE	REST	PRINCIPAL
Description of Obligation (Including Date of Issue and Date of Maturity)  (a)	ANNUAL RATE (d)	FIXED OR VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	/0		
		Total	\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate ( e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS. 232 and 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATE		VARIABLE *	PRINCIPAL AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATE	RATE	VARIABLE *	AMOUNT PER
·	RATE	VARIABLE *	
	1/3		·
	(d)		BALANCE SHEET
(a)		(e)	(f)
Account 232 - Notes			
Payable:			
. ayasıcı			
			-
	-		
Total Account 232			\$0
Account 234 - Notes			
Payable To Associated			
Companies:			
Advances from Parent Company			
Total Account 234			\$0
* For veriable rate obligations, provide the basis for t			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
	Total	\$0

YEAR OF REPORT DECEMBER 31, 2021

## **ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427**

	BALANCE	DUR	ST ACCRUED ING YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	DURING YEAR	END OF YEAR
(a) ACCOUNT NO.237.1-	(b)	(c)	(d)	(e)	(f)
Account No.237.1- Accrued Interest on Long Term Debt:					
Tellii Bebt.	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
Cattornol Deposito					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 23	7	237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
TOTAL ACCROAL ACCOUNT 23		237	40		
Less: CAPITALIZED INTEREST	PORTION OF AF	UDC:		(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO	ACCOUNT NO. 4	27 (2)	\$0		

Year of Report DECEMBER 31, 2021

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	\$ 1,803
Payroll Medicare	(271)
Payroll FIT	(81)
Payroil 401K PreTax W/H	(5,707)
Payroll 401K Loan Repay	1,147
Total Miscellaneous Current And Accrued Liabilities	\$ (3,109)

## **ADVANCES FOR CONSTRUCTION (ACCT.252)**

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Total Wastewater	\$0		\$0	\$0	\$(
TOTAL	\$0		\$0	\$0	\$0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT DECEMBER 31, 2021

## **OTHER DEFERRED CREDITS (ACCOUNT 253)**

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		\$0
Total Other Deferred Credits		\$0

YEAR OF REPORT DECEMBER 31, 2021

UTILITY NAME: Southlake Utilities, Inc.

## DECEMBER 31, 20

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7)	ReUse (S-7) (d)	Total (e)
Balance first of year:	(5,318,921)	(7,193,289)	1	(12,512,210)
Add credits during year:	(424,494)	(852,855)	(234,736)	(1,512,085)
Less debits charged during the year:	•	'	1	1
Total Contributions in Aid of Construction	\$ (5,743,415)	\$ (8,046,144)	\$ (234,736)	\$ (5,743,415) \$ (8,046,144) \$ (234,736) \$ (14,024,295)

# ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

				7
Total (e)	7,485,641	516,291	*	8,001,932
				€9
ReUse S-8(a) (c)	-	•	-	<del>С</del>
Wastewater S-8(a) (b)	4,884,956	339,026	-	\$ 5,223,982
Water W-8(a) (b)	2,600,684	177,265	•	2,777,950
Description (a)	Balance first of year	Debits during year:	Credits during year:	Total Accumulated Amortization of CIAC \$ 2,777,950 \$ 5,223,982

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ (348,630)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal Tax Net Income		\$ (348,630)
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense Total Federal Income Tax Expense		0
Total rederal income Tax Expense		

## WATER OPERATION SECTION

**GROUP** 

## **WATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	

## SCHEDULE OF YEAR END WATER RATE BASE

	Water Rate Base		\$	2,451,744
	Working Capital Allowance (3) Other (Specify):			04,409
	Acquisition Adjustments (2)	F-7		64,409
115	Accumulated Amortization of			
114	Acquisition Adjustments (2)	F-7		С
	Plus or Minus:			
	Subtotal		\$	2,387,335
272	Accumulated Amortization of CIAC	W-8(a)		2,777,950
	Adds:		-	
	Subtotal		\$	(390,615
252	Advances for Construction	F-20		(
271	Contributions In Aid of Construction	W-7		(5,743,415
110	Accumulated Amortization			(
108	Accumulated Depreciation	W-6(b)		(4,533,398
	Nonused and Useful Plant (1)			
107	Less:	1-7		100,100
101 107	Utility Plant In Service (4) Construction Work-in-Process	W-4(b) F-7		9,728,040 158,158
(a)	(b)	(0)		(u)
NO.	ACCOUNT NAME	PAGE (c)		UTILITY (d)
ACCT.	4 OCCUPIT NAME	REF.		WATER

## NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

## **WATER OPERATING STATEMENT**

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(981,750)
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ (981,750)
401	Operating Expenses	W-10(a)	\$ 515,276
403	Depreciation Expense	W-6(a)	274,376
	Less: Amortization of CIAC	W-8(a)	177,265
	Net Depreciation Expense		\$ 97,111
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		44,179
	Property Taxes		48,327
408.12	Payroll Taxes		14,215
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 106,721
409 10	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
412.10	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 719,108
	Net Utility Operating Income		\$ (262,642)
400	Add Back:	W O	_
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others Gains/Losses from Disposition of Utility Property	-	U
414 420	Allowance for Funds Used During Construction	+	0
420	Allowance for Funds Osed During Construction		
	I	1	\$ (262,642)

YEAR OF REPORT **DECEMBER 31, 2021** 

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

1

WATER UTILITY PLANT MATRIX

## 35,045 629 9,111 9,457 94,934 40,641 GENERAL PLANT 8 6 (4) TRANSMISSION DISTRIBUTION PLANT 533,801 767,631 408,495 26,008 00 6,369,211 1,190,779 3,442,498 9 1,053,154 77,019 143,259 29,223 TREATMENT WATER PLANT $\equiv$ <u>ල</u> 2,147,498 AND PUMPING 00 2,128,513 0 18,985 0 0 OF SUPPLY SOURCE PLANT Ê 63,243 0 250 62,993 INTANGIBLE PLANT (g) € 77,019 533,801 767,631 408,495 26,008 9,111 40,641 35,045 250 18,985 629 9,457 9,728,040 62,993 0 29,223 0 2,128,513 143,259 1,190,779 3,442,498 CURRENT YEAR E 00 0 RETIREMENTS ADJUSTMENTS \*\* 00 00000 00 0 0 00 00 0 00 0 0 0 0 e 96,288 67,743 36,840 00000000000 0000 0000000 385,513 ADDITIONS 184,642 g 143,259 29,223 371,655 26,008 40,641 679 35,045 77,019 0 62,993 00 0 0 18,985 9,342,527 250 2,128,513 1,190,779 437,513 688,669 9,111 9,457 3,257,856 **PREVIOUS** YEAR 0 <del>()</del> Tools, Shop and Garage Equip Other Plant & Misc. Equipment WATER UTILITY PLANT ACCOUNTS Meters and Meter Installations Property Held For Future Use Infiltration Galleries & Tunnels Structures and Improvements Lake River and Other Intakes Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment Standpipes Transmission & Distribution Office Furniture and Equip. Transportation Equipment Miscellaneous Equipment Distribution Reservoirs & Collecting & Impounding ACCOUNT NAME Land and Land Rights Laboratory Equipment Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Unclassified Plant Total Water Plant 9 Supply Mains Organization Franchises Reservoirs Services Hydrants Mains

305 307 308 309 310

302 304 808

АССТ NO. 301

320

330

339

340

333 334 341 342 344 348

346

## W-4(a & b)

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2021

## **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304 S	tructures and Improvements	33		3.03%
305 C	ollecting and Impounding Reservoirs			
	ake River and Other Intakes			
307 W	/ells and Springs	30		3.33%
	filtration Galleries and Tunnels			
309 S	upply Mains			
	ower Generation Equipment	20		5.00%
	umping Equipment	20		5.00%
	/ater Treatment Equipment	22		4.55%
330 D	istribution Reservoirs and Standpipes	37		2.70%
331 T	ransmission and Distribution Mains	43		2.33%
333 S	ervices	40		2.50%
334 M	leters and Meter Installations	20		5.00%
335 H	ydrants	45		2.22%
339 O	ther Plant and Miscellaneous Equipment	25		4.00%
340 O	ffice Furniture and Equipment	15		6.67%
341 T	ransportation Equipment			
342 S	tores Equipment			
343 T	ools, Shop and Garage Equipment	16		6.25%
344 Li	aboratory Equipment			
345 P	ower Operated Equipment	12		8.33%
346 C	ommunication Equipment			
347 M	liscellaneous Equipment			
348 O	ther Tangible Plant	10		10.00%
* N	Vater Plant Composite Depreciation Rate			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

YEAR OF REPORT DECEMBER 31, 2021

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

BALANCE AT END	OF YEAR	(c+f-k)	3	0	0	(469,637)		0	0	(1,107,942)	0	0	(18,985)	(136,198)	(21,154)	(828 075)	(0.10,020)	(1,345,435)	(156,075)	(524,926)	(130,437)	(10,348)	(39,004)	0	0	(629)	0	(9,457)	0	0	(35,045)	0		\$ (4,533,398)	
CHARGES	RESERVE	(j+l+j)	(K)	0	0	0		0	0	0	0	0	0	0	0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
OTHER	<u>۲</u>	RESERVE	(i)	0	0	0		0	0	0	0	0	0	0	0	c		0	0	0	0	0		0	0		0	0	0	0	0	0		0	
COST	PO	REMOVAL	(3)	0	0	0		0	0	0	0	0	0	0	0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
SALVAGE	AND	NCE			0	0		0	0	0	0	0	0	0	0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
	PLANT		(g)	0	0	0		0	0	0	0	0	0	0	0	c	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
CREDITS	RESERVE	(e + p)	(£)	0	0	(24,351)		0	0	(618,01)	0	0	0	(7,163)	(1,330)	(20 4ED)	(95,190)	(78,059)	(12,141)	(36,698)	(8,660)	(234)	(2,711)	0	0	0	0	0	0	0	0	0		(274,376)	
OTHER	2	RESERVE *	(e)	0	0	0		0	0	0	0	0	0	0	0	c	>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
ACCRUALS		Ş€	( <b>p</b> )	0	0	(24,351)		0	0	(618,01)	0	0	0	(7,163)	(1,330)	000	(35,130)	(78,059)	(12,141)	(36,698)	(8,660)	(234)	(2,711)	0	0	0	0	0	0	0	0	0		(274,376)	
RESERVE	AT BEGINNING	OF YEAR	(c)	0	0	(445,286)		0	0	(1,037,063)	0	0	(18,985)	(129,035)	(19,824)	200 000	(495,925)	(1.267.376)	(143,934)	(488,228)	(121,777)	(10,114)	(36,293)	0	0	(629)	0	(9,457)	0	0	(35,045)	0		\$ (4,259,022)	
	٩	NAME	(q)	Organization	Franchises	Structures and Improvements	Collecting and Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	I ransmission & Distribution Mains	Services	Meters and Meter Installation	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant	_	
	ACCT.	<u>9</u>	<u>a</u>	301		304		305 F	-		Т	$\overline{}$	_	_	П		330	331	Т	-	T	1	_	$\overline{}$		343	_	$\overline{}$	_	347	_	$\overline{}$	,		

YEAR ENDING: DECEMBER 31, 2021

## CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ (5,318,921
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	(98,724
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	(325,770
Total Credits		(424,494
Less Debits Charged During the Year:		
(All debits charged during the year must be explained below)		
Total Contributions in Aid of Construction		\$ (5,743,415
If any prepaid CIAC has been collected, provide a supporting schedule showing how the	amount is determ	(-),
If any prepaid CIAC has been collected, provide a supporting schedule showing how the	amount is determ	
If any prepaid CIAC has been collected, provide a supporting schedule showing how the	amount is determ	
Total Contributions in Aid of Construction  If any prepaid CIAC has been collected, provide a supporting schedule showing how the  Explain below all debits charged to Account 271 during the year:	amount is determ	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2021

## **WATER CIAC SCHEDULE "A"**

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	228	\$ 433.00	(98,724)
Offsite Facilities			
Total Credits			\$ (98,724)

## **ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)**

		Water
Description		W-8(a)
(a)		(b)
Balance first of year	\$	2,600,684
Debits during year:		
Accruals charged to Account 272		177,265
Other debits (specify):		0
T-4-I D-bit-		177 065
Total Debits:	-	177,265
Credits during the year(specify):	$\vdash$	0
Credits during the year(specify).		
Tatal Cardita:	-	0
Total Credits:	-	0
Balance end of Year	\$	2,777,950
Dalance end of feat	ĮΨ	2,111,900

## WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
1-7	(-,	
Cagan Crossings - Phases 1 Cagan Crossings - Phases 2 Lake Pointe Academy	Property Property Property	(232,478) (82,327)
Cagan Crossings - Phases 2	Property	(82 327)
Lake Pointe Academy	Property	(10,965)
	- Coopering	(10,000)
	Total Credits \$	(325,770)

YEAR OF REPORT DECEMBER 31, 2021

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

## **WATER OPERATING REVENUE**

ACCT.		BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS		AMOUNT
(a)	(b)	(c)	(d)	_	(e)
460	Water Sales: Unmetered Water Revenue				
	Metered Water Revenue:				
	Sales to Residential Customers	2,526	2,895		(457,362)
	Sales to Commercial Customers	354	372		(496,006)
	Sales to Industrial Customers	0	0		0
	Sales to Public Authorities	0	0		0
461.5	Sales to Multiple Family Dwellings				
	Total Metered Sales	2,880	3,267	\$	(953,367)
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection	103	104		(12,527)
	Total Fire Protection Revenue	103	104		(12,527)
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				0
467	Interdepartmental Sales				
	Total Sales Of Water	2,983	3,371	\$	(965,895)
	Other Water Revenues:				
469 470	Guaranteed Revenues (including Allowance for Forefeited Discounts	Funds Prudently	Invested - AFPI)		
471	Miscellaneous Service Revenues				(15,855)
472	Rents From Water Property				(10,000)
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				(15,855)
	Total Water Operating Revenues			\$	(981,750)
	* customer is defined by Rule 25-30.210(1), Flor	 rida Administrativ	e Code.		

YEAR OF REPORT DECEMBER 31, 2021

WATER UTILITY EXPENSE ACCOUNTS

			₹.	.2	ω	4.	ιĊ	œί	7.	œ.
			SOURCE OF	SOURCE OF	WATER	WATER				
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
Š.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
<u>(a)</u>	(q)	(c)	(p)	(e)	€	(b)	(P)	€	(j)	(k)
T	Salaries and Wages - Employees	114,473	16,353	16,353	16,353	16,353	16,353	16,353	0	16,353
T	Salaries/Wages Officers, Directors and Others	0		0	0	0	0	0	0	0
T	Employee Pensions and Benefits	26,904								26,904
610	Purchased Water	0	0							
t	Purchased Power	98,708	0		98,708					
1	Fuel for Power Purchased	2,122	0	0	2,122	0		0		
618	Chemicals	23,509			23,509	0				
620	Materials and Supplies	2,480	354	354	354	354	354	354	0	354
631	Contractual Services - Eng.	0								0
	Contractual Services - Acct.	18,613								18,613
	Contractual Services - Legal	45,000								45,000
	Contractual Services - Management Fees	28,500								28,500
1	Contractual Services - Testing	8,765	0	0	8,765	0	0	0	0	0
Т	Contractual Services - Other	87,821	0	0	0	87,821	0	0	0	0
	Rental of Building/Real Property	3,900	0	0	0	0	0	0	0	3,900
	Rental of Equipment	0	0	0	0	0	0	0	0	0
1	Transportation Expenses	9,715	0	0	0	0	0	0	0	9,715
929	Insurance - Vehicle	1,683	0	0	0	0	0	0	0	1,683
657	Insurance - General Liability	8,647	0	0	0	0	0	0	0	8,647
658	Insurance - Worker's Compensation	2,971	0	0	0	0	0	0	0	2,971
629	Insurance - Other	0	0	0	0	0	0	0	0	0
999	Advertising Expense	0	0	0	0	0	0	0	0	0
	Regulatory Commission Expenses					=				
999	(Amortization of Rate Case Expense)	0	0	0	0	0	0	0	0	0
299	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0	0	0
	Bad Debt Expense	0	0	0	0	0	0	0	0	0
675	Miscellaneous Expenses	31,467	6,048	0	0	0	0	0	0	25,419
	Rounding	0								
	Total Water Utility Expenses	\$ 515.276	22.755	16,708	149,811	104,528	16,708	16,708	0	188,059

## W-10(a & b)

Utility Name:
)ystem Name/County:

Southlake Utilities, Inc.

Lake County

Year of Report: December 31, 2021

Month (a )	Water Purchased for Resale (Omit 000's) (b)	Untreated Water Pumped from Well "A" (Omit 000's) ( c	Finished Water	Water Used for Line Flushing, Fighting, Fires, Etc. (e)	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)(f)	Water Sold to Customers (Omit 000's) ( g)
January	-	309	49,120	750	48,679	50,808
February	-	132	43,774	800	43,106	41,113
March	-	224	50,250	1,000	49,474	44,004
April	-	267	55,424	800	54,891	45,953
May	-	287	59,323	700	58,910	54,956
June	-	49	54,331	1,300	53,080	47,814
July	-	195	54,482	700	53,977	52,852
August	-	26	56,812	900	55,938	46,883
September	-		51,039	1,000	50,039	43,322
October		279	57,749	800	57,228	47,605
November	-	69	52,990	1,000	52,059	49,540
December	-	-	54,770	900	53,870	44,267
Total for Year	-	1,837	640,064	10,650	631,251	563,497

If water is purchased for resale, indicate the following:

Vendor	Not applicable.	
Point of Delivery	Not applicable.	

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not a	applicable.	
1401.0	арриоаыс.	

List for each source of su	upply:	Capacity of Well	Gallons Per Day from Source	Type of Source
			(ADF-MGD)	
Well A (1992)	(Max withdrawal by CUP)	500 GPM	0.005	Ground
Well B-R (2004)		1,400 GPM	1.064	Ground
Well D (1994)		1,000 GPM	0.452	Ground
Well F (2006)		50 GPM (Blending)	0.072	Ground

Southlake Utilities, Inc.

Utility Name: System Name/County:

Lake

Year of Report: December 31, 2021

		Plant Information each water treatment facilit	ty)
Permitted Capacity of Plant (GPD):	2,916,000		
Location of measurement of capacity (I.e., wellhead, Storage Tank):	Between wells ar	nd storage.	
Type of Treatment (reverse osmosis, se	dimentation, chemic	al, aerated, etc.):	Disinfection using liquid chlorine
	Lime Treatment	1	
Unit Rating (I.e., GPM. Pounds per Gallo Manufacturer:	on):	Not applicable.  Not applicable.	
	Filtration		
Type & Size of Area: Not applic	able.		
Pressure (in square feet): Not applic	able.	Manufacturer:	Not applicable.
Gravity (in GPM/square feet): Not applic	able.	Manufacturer:	Not applicable.

Southlake Utilities, Inc. Lake Utility Name:

System Name/County:

## Calculation of the Water System Meter Equivalents

Year of Report: December 31, 2021

3	Type of Meter		Number of Meters Beginning	ž	Number of Meters End of	Total Number of Meter Equivalents
Meter Size (a)	(a)	Equivalent Factor (c)	or rear (d)	in rear (e)	169 (1)	(CXI) (9)
5/8"	Displacement	0.	2,929	381	3,310	3,310
3/4"	Displacement	1.5			ı	
=	Displacement	2.5	86	2	103	258
1 1/2"	Displacement or Turbine	5.0	40	-	40	200
2"	Diplacement, Compound or Turbine	8.0	112	1	113	904
ļ.	Displacement	15.0	10	•	10	150
اما ا	Compound	16.0		•		•
-m	Turbine	17.5		-		-
4"	Diplacement or Compound	25.0	3	•	8	75
4"	Turbine	30.0		•	1	-
ē,	Diplacement or Compound	20.0	3	•	3	150
9	Turbine	62.5			•	1
	Compound	80.0	3	•	က	240
0	Turbine	90.0		٠	ı	•
10"	Compound	115.0		•	-	1
10,	Turbine	145.0		•	-	•
12"	Turbine	215.0		•	-	*
			3,198	387	3,585	5,287
			Total Water System Meter Equivalents	m Meter Equivalen	ts	

# Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

619,601,000 Annual Demand (Gals	365 Days	1,697,537 Gals/Day	350 Gals/ERC	4,850 ERCs
ERC Calculation:				

Utility Name: System Name/County:

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2021

## OTHER WATER SYSTEM INFORMATION

Fu	ırnish information below for each system. A separate page sh	ould be supplied where nece	essary.
1.	Present ERC's * the system can efficiently serve.	4,850	
2.	Maximum number of ERC's * which can be served.	8,500	
3.	Present system connection capacity (in ERC's *) using existing lin	es. <u>4,452</u>	
4.	Future connection capacity (in ERC's *) upon service area buildo	ut. <u>3,650</u>	
5.	Estimated annual increase in ERC's*. 30	<u>)</u>	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?  1,500 gpm -	Yes 4 hrs.	
7.	Attach a description of the fire fighting facilities. <u>Hydrants an</u>	d private fire lines.	
8.	Describe any plans and estimated completion dates for any enlar	gements or improvements of the	nis system.
9.	When did the company last file a capacity analysis report with the	DEP?	2010
10.	If the present system does not meet the requirements of DEP rule	es:	
	a. Attach a description of the plant upgrade necessary to meet the	e DEP rules.	
	b. Have these plans been approved by DEP?	_	
	c. When will construction begin?		
	d. Attach plans for sunding the required upgrading. balance to be acquired debt.		
	e. Is this system under any Consent Order with DEP?	No	
11.	Department of Environmental Protection ID#	3354916	
12.	Water Management District Consumptive Use Permit #	2392-9	
	a. Is the system in compliance with the requirements of the CUP	YesYes	
	b. If not, what are the utility's plans to gain compliance?	N/A	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of page W-13.

## WASTEWATER OPERATION SECTION

**GROUP** 

**NUMBER** 

## **WASTEWATER LISTING OF SYSTEM GROUPS**

SYSTEM NAME/COUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering sheedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

NUMBER

Southlake Utilities, Inc./Lake County	464-S	

## SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.	WASTEWATER		REUSE
NO.	ACCOUNT NAME	PAGE	UTILITY		UTILITY
(a)	(b)	(c)	(d)		( e)
101	Utility Plant In Service (4)	S-4(a)	\$ 9,091,9	16 \$	234,736
107	Construction Work-in-Process	F-7	550,3	22	0
	Less:				
	Nonused and Useful Plant (1)		(209,6		C
108	Accumulated Depreciation	S-6(b)	(5,158,0	35)	O
110	Accumulated Amortization			0	0
271	Contributions In Aid of Construction	S-7	(8,046,1	44)	(234,736
252	Advances for Construction	F-20		0	
	Subtotal		\$ (3,352,3	01) \$	No.
	Adds:				
272	Accumulated Amortization of CIAC	S-8(a)	5,223,9	82	C
	Subtotal		\$ 1,871,6	81 \$	-
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		0	
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7		0	
	Working Capital Allowance (3)		153,0	86	
	Other (Specify):				
	Wastewater/ReUse Rate Base		\$ 2,024,7	68 \$	MA
	Wastewater Operating Income	S-3	\$ (85,6	65) \$	-
	Achieved Rate of Return		4.2	23%	0.00%

## NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

## **WASTEWATER/REUSE OPERATING STATEMENT**

ACCT.		REF.	Wastewater
NO.	ACCOUNT NAME	PAGE	Current Year
(a)	(b)	(c)	(e)
(a)	(b)	(0)	(6)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ (1,329,614)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	0
	Net Operating Revenues	-	\$ (1,329,614)
401	Operating Expenses	S-10(a)	\$ 1,224,689
403	Depreciation Expense	S-6(a)	191,348
	Less: Amortization of CIAC	S-8(a)	339,026
	Net Depreciation Expense	-	\$ (147,678)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		59,833
	Property Taxes		98,471
	Payroll Taxes		8,634
426	Misc Non Utility Exp		0
408	Total Taxes Other Than Income		\$ 166,937
409 1	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 1,243,949
	Net Utility Operating Income		\$ (85,665)
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (85,665)

YEAR OF REPORT DECEMBER 31, 2021

## WASTEWATER UTILITY PLANT ACCOUNTS

ACCOUNT NAME YEAR (b) (c) (c)							CVCTEM		
(a) (c)	ADDITIONS	STNEMENTA	STNEWTSLE	CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
	(p)	(e)	** (£)		_	0	(D	(k)	€
	0	0		250	250				
Franchises 50,438	0	0	0	50,438	50,438				
Land and Land Rights 533,941	0	0	0	533,941		0	0	533,941	0
ements 2	0	0	0	2,424,498		0	0	2,424,498	0
	0	0	0	181,726		0	0	181,726	0
Collection Sewers - Force 595,140	0 69,852	0	0	664,992		664,992			
٧ ,	7 308,448	0	0	1,741,935		1,741,935			
Se		0	0	574,092		574,092			
		0	0	471,395		471,395			
Se	0	0	0	0		0			
ons	0	0	0	0		0			
	0	0	0	0		0			
Reuse Meters & Installations (	0 0	0	0	0		0			
Receiving Wells	0	0	0	0			0		
Pumping Equipment 369,096	5 3,774	0	0	372,870			372,870		
eservoirs	0 0	0	0	0			0		
Reuse Mains C	0 0	0	0	0				0	
Treatment and Disposal Equip. 1,742,478	0	0	0	1,742,478				1,742,478	
Plant Sewers 182,336	9	0	0	182,336				182,336	
Outfall Sewer Lines	0 0	0	0	0				0	
Other Plant & Misc. Equipment 78,558	0	0	0	78,558		0		78,558	
Office Furniture and Equip. 27,399	0	0	0	27,399					27,399
	0 0	0	0	0					0
	0	0	0	0					0
sarage Equip	0	0	0	0					0
Laboratory Equipment	0	0	0	0					0
Power Operated Equipment 9,457	0 2	0	0	9,457					9,457
Communication Equipment C	0 0	0	0	0					0
Miscellaneous Equipment (	0 0	0	0	0					0
Other Tangible Plant 35,551		0	0	35,551					35,551
	0 0	0	0	0					0
Rounding	0 0	0	0	1					
Total Sewer Plant \$ 8,440,822	2 651,094	0	0	\$ 9,091,916	50,688	3,452,414	372,870	5,143,538	72,406

YEAR OF REPORT DECEMBER 31, 2021

## REUSE UTILITY PLANT ACCOUNTS

ents Pents	917/10									
ACCOUNT NAME (b) Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment	לער אור אור איר				CURRENT	INTANGIBLE	COLLECTION	SYSTEM	AND	GENERAL
Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment	YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	ADJUSTMENTS (f) **	YEAR (g)	PLANT (h)	PLANT (i)	PLANT ©	PLANT (k)	PLANT
Franchises Land and Land Rights Structures and Improvements Power Generation Equipment	0	0			0					
Land and Land Rights Structures and Improvements Power Generation Equipment	0	0	0	0	0					
Structures and Improvements Power Generation Equipment	0	0	0	0	0		0	0	0	0
Power Generation Equipment	0	0	0	0	0		0	0	0	0
	0	0	0	0	0		0	0	0	0
Collection Sewers - Force	0	0	0	0	0		0			
Collection Sewers - Gravity	0	0	0	0	0		0			
Special Collecting Structures	0	0	0	0	0		0			
Services to Customers	0	0	0	0	0		0			
Flow Measuring Devices	0	0	0	0	0		0			
365 Flow Measuring Installations	0	0	0	0	0		0			
1	0	87,357	0	0	87,357		87,357			
Reuse Meters & Installations	0	0	0	0	0		0			
Receiving Wells	0	0	0	0	0			0		
Pumping Equipment	0	0	0	0	0			0		
Reuse Distribution Reservoirs	0	0	0	0	0			0		
375 Reuse Mains	0	147,379	0	0	147,379				147,379	
Treatment and Disposal Equip.	0	0	0	0	0				0	
Plant Sewers	0	0	0	0	0				0	
Outfall Sewer Lines	0	0	0	0	0				0	
Other Plant & Misc. Equipment	0	0	0	0	0		0		0	
Office Furniture and Equip.	0	0	0	0	0					0
Transportation Equipment	0	0	0	0	0					0
Stores Equipment	0	0	0	0	0					0
Tools, Shop and Garage Equip	0	0	0	0	0					0
Laboratory Equipment	0	0	0	0	0					0
Power Operated Equipment	0	0	0	0	0					0
Communication Equipment	0	0	0	0	0					0
Miscellaneous Equipment	0	0	0	0	0					0
Other Tangible Plant	0	0	0	0	0					0
Unclassified Plant	0	0	0	0	0					0
Rounding	0	0	0	0	0					
Total REUSE Plant \$	-	234,736	0	0	\$ 234,736	0	87,357	0	147,379	0

## S-4 (a & b)

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

## **BASIS FOR WASTEWATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE		RATE APPLIED
ACCT.	ı	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
(/		1 -7	(-)	(-)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT DECEMBER 31, 2021

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	RESERVE	ACCRUALS		CREDITS				OTHER	CHARGES	BALANCE
	BALANCE	BOOKED		5		SALVAGE	COST	CHARGES	5	AT END
	AT BEGINNING	2		RESERVE	PLANT		占	2	RESERVE	OF YEAR
ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED		REMOVAL	RESERVE (**)	(j-h+l+j)	(C+f-k)
(a)	(0)	(0)	k			c		9	(1)	
Franchises	74 040 400	0 27)		720 37/				0 0	0	(1 418 070)
Structures and Improvements	(1,342,103)	(100'07)		(9000)				0	0	(08 649)
Power Generation Equipment	(600,903)	(a)(a)		(9)000)	2					(50,00)
Collection Sewers - Force	(382,583)	(20,981)	0	(20,981)		0	0	0	0	(403,564)
Coffection Sewers - Gravity	(612,403)	(35,247)	0	(35,247)	0	0	0	0	0	(647,651)
Special Collecting Structures	(198,032)	(11,402)	0	(11,402)	0	0	0	0	0	(209,434)
Services to Customers	(137,418)	(11,651)	0	(11,651)	0	0	0	0	0	(149,069)
Flow Measuring Devices	0	0	0	0	0	0	0	0	0	0
Flow Measuring Installations	0	0	0	0	0	0	0	0	0	0
Reuse Services	0	0	0	0	0	0	0	0	0	0
Reuse Meters & Installations	0	0	0	0	0	0	0	0	0	0
Receiving Wells	0	0	0	0	0	0	0	0	0	0
Pumping Equipment	(205,402)	(13,609)	0	(13,609)	0	0	0		0	(219,011)
Reuse Transmission &	c	c	c	c	C	c	C	C	C	0
Treatment and Disposal Equip.	(1.742.478)	0	0	0		0	0	0	0	(1,742,478)
Plant Sewers	(134,853)	(9,117)	0	(9,117)	0	0	0	0	0	(143,970)
Outfall Sewer Lines	0	0	0	0	0	0	0	0	0	0
Other Plant & Misc. Equipment	(49,366)	0	0	0	0	0	0	0	0	(49,366)
Office Furniture and Equip.	(27,399)	(4,368)	0	(4,368)	0	0	0	0	0	(31,767)
Transportation Equipment	0	0	0	0	0	0	0	0	0	0
Stores Equipment	0	0	0	0	0	0	0	0	0	0
Tools, Shop and Garage Equip.	0	0	0	0	0	0	0	0	0	0
Laboratory Equipment	0	0	0	0	0	0	0	0	0	0
Power Operated Equipment	(9,457)	0	0	0	0	0	0	0	0	(9,457)
Communication Equipment	0	0	0	0	0	0	0	0	0	0
Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
Other Tangible Plant	(35,551)	0	0	0	0	0	0	0	0	(35,551)
Rounding	0		0	0	0	0	0	0	0	0
Total Depreciable Sewer Plant										
In Service	\$ (4,966,687)	(191,348)	0	(191,348)	0	0	0	0	0	\$ (5,158,035)
	1									

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2021

## CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	Wastewater (c)	ReUse (c)
Balance first of Year		\$ (7,193,289)	\$ 
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	(205,535)	0
Contributions received from developer or contractor agreements in cash or property	S-8(b & c)	(647,320)	(234,736
Total Credits		(852,855)	 (234,736)
Less Debits Charged During the Year: (All debits charged during the year must be explained below)			
Total Contributions in Aid of Construction		\$ (8,046,144)	\$ (234,736)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain below all debits charged to Account 271 during the year:	amount is determi	ined.	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2021

## **WASTEWATER CIAC SCHEDULE "A"**

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	212	970	(205,535)
Offsite Facilities			
Total Credits			\$ (205,535)

## **ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)**

Description (a)	Wastewater S-8(a) (b)	ReUse S-8(a) (c)
Balance first of year	\$ 4,884,956	\$ -
Debits during year: Accruals charged to Account 272	339,026	0
Other debits (specify):		
Total Debits:	339,026	0
Credits during the year(specify):		
Total Credits:	0	0
Balance end of Year	\$ 5,223,982	\$ -

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2021

## **WASTEWATER CIAC SCHEDULE "B"**

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	AMOUNT (c)
Cagan Crossings - Phases 1 Cagan Crossings - Phases 2	Property Property	(558,993) (88,327)
	Total Credits	\$ (647,320)

## **REUSE CIAC SCHEDULE "C"**

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.

was received during the year.	T	
	INDICATE	
	CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
Cagan Crossings - Phases 1	Property	(159,925)
Cagan Crossings - Phases 2	Property	(74,811)
S-8(b)		
		(00.4.700)
	\$	(234,736)

YEAR OF REPORT DECEMBER 31, 2021

			WASTEWATER			REUSE	
		BEGINNING	YEAR END		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER		YEAR NO.	NUMBER	
NO.		CUSTOMERS	CUSTOMERS	AMOUNTS	CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)	(c)	(d)	(e)
	Operating Revenues:						
	Flat Rate Revenues:						
521.1	Residential Revenues						
521.2	Commercial Revenues						
521.3	Industrial Revenues						
	Revenues From Public Authorities						
521.5	Multiple Family Dwelling Revenues						
	Other Revenues						
	Total Flat Rate Revenues	0	0	0	0	0	0
	Measured Revenues:						
522.1	I .	2,558	2,826	(674,398)	0	0	0
522.2	Commercial Revenues	354	368	(655,217)	0	0	0
522.3	Industrial Revenues			, , , ,			
522.4	Revenues From Public Authorities						
522.5	Multiple Family Dwelling Revenues						
	Total Measured Revenues	2,912	3,194	(1,329,614)	0	0	0
523	Revenues From Public Authorities						
524	Revenues From Other Systems						
525	Interdepartmental Revenues						
	Totals	2,912	3,194	(1,329,614)	0	0	0
	Other Sewer Revenues:						
530	Guaranteed Revenues						
532	Forfeited Discounts						
534	Rents From Sewer Property						
535	Interdepartmental Rents	ľ					
536	Other Sewer Revenues (Unbilled Revenue)						
	Total Other Wastewater Revenues			0			О
			Total Wastewater			Total ReUse	
			Operating	# /4 ### ##		Operating	•
			Revenues	\$ (1,329,614)		Revenues	\$ -

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

**DECEMBER 31, 2021** 

					-			0		0	0	П		П		П	0	0	0	0		0	C	0	0	0	0	0	6	C			0		0	Т	0
21.	בפווווופס	Water	Distribution	Expenses	Maintenance		(0)	_			_						_		7	_	7			7		_	7		,	٦					7		
pomiolog	Lecial III	Water	Distribution	Expenses	Operations		(u)	0		0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0		0
oniolood	Zecialities -	Water	Treatment	Expenses	Maintenance		(m)	0		0	0					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0		0
_	_		Treatment	Expenses	_		0)	0		0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0		0
;					A&G	EXPENSES	(k)	25,116		0	76,035							0	21,913	99,500	157,500	0	0	6,400	5,363	2,858	1,683	15,438	5,788	0	0	0	0	0	31,241		448,834
:				CUSTOMER	_	EXPENSE	0	0		0												0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
		REATMENT &		_		MAINTENANCE	(i)	25,116		0							0					17,638	4,468	0	0	0	0	0	0	0	0	0	0		35,706	20	82.928
?		TREATMENT & TREATMENT &		DISPOSAL		S	_	25,116		0		0	149,390	163,936	1,603	47,414	5,617					0	0	0	0	0	0	0	0	0	0	0	0	0	0		393.076
				PUMPING		MAINTENANCE C	_	25,116		0							0					0	0	0	0	0	0	0	0	0	0	0	0	0	0		25.116
?				PUMPING		OPERATIONS MA	_	25,116		0							0					0	0	0	0	0	0	0	0	0	0	0	0	0	0		25,116
!				COLLECTION		MAINTENANCE O	(e)	25,116		0							0					0	199,389	0	0	0	0	0	0	0	0	0	0	0	0		224.505
				COLLECTION	_	OPERATIONS MA	(Q	25,116		0							0					0	0	0	0	0	0	0	0	0	0	0	0	0	0		25.116
				0	CURRENT	YEAR	(c)	175,810		0	76,035	0	149,390	163,936	1,603	47,414	5,617	0	21,913	99,500	157,500	17,638	203,857	6,400	5,363	2,858	1,683	15,438	5,788	0	0	0	0	0	66,947	0	\$ 1.224.689
						ACCOUNT NAME	(q)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors	and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Purchased Power	Chemicals	Materials and Supplies	Contractual Services - Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Management Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building and Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Worker's Compensation	Insurance - Other	Advertising Expense	Amortization of Rate Case Expense	Regulatory Commission Expenses - Other	Bad Debt Expense	Miscellaneous Expenses		Total Sewer Utility Expenses
					ACCT.	o Q	(8)	701	S	703 a	704 E	710 P	711 8	715 P	716 F	_	720 N	П	$\overline{}$			1	1	741 R	$\Box$	750 T	756 Ir	757 Ir	1	759 Ir	-	1		770 B	775 N		

S-10 (a & b)

Year of Report: December 31, 2021

Southlake Utilities, Inc. Utility Name: South! System Name/County: Lake

## Calculation of the Water System Meter Equivalents

Displacement Displacement Displacement Displacement or Turbine	(f) (loc) (l) (g) (b) (c)	 1.5	ent 2.5 98 5 103 258	Turbine 5.0 40 - 40 200	8.0 112 1	ent 15.0 10 - 15.0 15.0	rd 16.0		ompound 25.0 3 - 75	30.0	ompound 50.0 3 - 3 150		id 80.0 3 - 3 240	0.00	rd 115.0		215.0	3,198 387 3,565 5,287	
0  C		Displacement 1.5	Displacement 2.5	Displacement or Turbine 5.0	rbine		Compound 16.0	Turbine 17.5	Diplacement or Compound 25.0	Turbine 30.0	Diplacement or Compound 50.0	Turbine 62.5	Compound 80.0	Turbine 90.0	Compound 115.0	Turbine 145.0			Total Master System Mater Emilyalons

# Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

(S					
315,816,000 Annual Demand (Gals)	365 Days	865,249 Gals/Day	300 Gals/ERC	2,884 ERCs	
ERC Calculation:					

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2021

## WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	1.150 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Modified Complete Mix Activated Sludge Process	
Hydraulic Capacity		
Average Daily Flow	865,249	
Total Gallons of Wastewater Treated	315,816,000	
Method of Effluent Disposal	Rapid Infiltration Basins	

<sup>(1)</sup> Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

<sup>(2)</sup> Contact stabilization, advanced treatment, etc.

## OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be su	pplied where necessary.	
1.	Present ERC's * the system can efficiently serve.	2,884	
2.	Maximum number of ERC's * which can be served.	8,500	
3.	Present system connection capacity (in ERC's *) using existing lines.	2,884	
4.	Future connection capacity (in ERC's *) upon service area buildout.	5,616	
5.	Estimated annual increase in ERC's*.	300	
6.	Describe any plans and estimated completion dates for any enlargements	or improvements of this sys	tem.
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the provided to each, if known.	reuse end users and the an	ount of reuse
8.	If the utility does not engage in reuse, has a reuse feasibility study been co	ompleted?	Yes
	If so, when?	2/1/17	
9.	Has the utility been required by the DEP or water management district to it	mplement reuse?	Yes
	If so, what are the utility's plans to comply with this requirement?	Well F is unsuitable for potable	water but SJRWMD has permitted for re-use
10	. When did the company last file a capacity analysis report with the DEP?	2/1/17	Updated Capacity Analysis Report is being prepared and filed by June 2022
11	<ul> <li>If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> </ul>	tles.	
	e. Is this system under any Consent Order with DEP?	No.	
12	. Department of Environmental Protection ID#	FLA010634	

<sup>\*</sup> An ERC is determined based on the calculation on S-11.