CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SOUTHLAKE UTILITIES, INC. Exact Legal Name of Respondent

W5638-18-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2023

State of Florida Filinois County of Lake Dirace Jeffrey Cagan (Name of Affiant) and says that he is President/Director (Official Title of Affiant) Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent) nat he/she has examined the foregoing report; that to the best of his knowled information, and belief, all statements of fact contained in the said report are use and the said report is a correct statement of the business affairs of the pove named respondent in respect to each and every matter set forth therein thing the period from and including January 1, 2023, to and including exember 31, 2023.
Jeffrey Cagan (Name of Affiant) and says that he is President/Director (Official Title of Affiant) of Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent) nat he/she has examined the foregoing report; that to the best of his knowled afformation, and belief, all statements of fact contained in the said report are use and the said report is a correct statement of the business affairs of the pove named respondent in respect to each and every matter set forth thereing thing the period from and including January 1, 2023, to and including
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pove named respondent in respect to each and every matter set forth therein Iring the period from and including January 1, 2023, to and including
ring the period from and including January 1, 2023, to and including
ecember 31, 2023.
(Signature of Affiant)
(Oignature of Affiant)
oscribed and sworn to before me, a
malford a
and for the State and County named, thisd
2024.
ly commission expires Charles 18 2024
(Signature of oath administer)
The same of the sa
Official Seal JOHN P MCTIGHE JR Notary Public, State of Illinois Commission No. 979720 My Commission Expires October 18, 2027

General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
 Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT	
UTILITY NAME: Southlake Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2023
I HEREBY CERTIFY, to the best of my knowled	dge and holiof
YES NO	
(x)() 1. The utility is in substantial complial Uniform System of Accounts preso Florida Public Service Commission	
YES NO	
(x)() 2. The utility is in substantial complian applicable rules and orders of the F Service Commission	nce with all Florida Public
YES NO	
(x)() 3. There have been no communication agencies concerning noncompliance deficiences in, financial reporting procould have a material effect on the financial statement of the utility.	e with, or
YES NO	
 (x)() 4. The annual report fairly represents the condition and results of operations or respondent for the period presented information and statements presente as to the business affairs of the respondent complete for the period represents. 	of the and other and in the report
Items Certified	
1. 2. 3. 4. (x) (x) (x) (x) Jeffrey Cagan, President/Directors	rector
1. 2. 3. 4.	
* Each of the four items must be certified YES or NO. not be certified by both officers. The items being cert officer should be indicated in the appropriate area to the signature.	Each item need tified by the the left of
NOTICE: Section 837.06, Florida Statutes, provides that an knowingly makes a false statement in writing with mislead a public servant in the performance of his be guilty of a misdeameanor of the second degree	h the intent to

NNUAL REPORT OF: COUNTY: Lake	
ANNUAL REPORT OF: COUNTY: Lake Southlake Utilities, Inc.	Date: December 31, 2023
(Exact Name of Utility)	,
,	
List below the exact mailing address of the utility for which normal c	orrespondence
should be sent:	
Southlake Utilities, Inc.	
6554 Cagan Crossings Boulevard Suite #2	
	ne: (352) 394-8898
Fax Nur	nber: (352) 394-8894
Sunshine State One-Call of Florida, Inc. Member Number: SUI476	
building State One-Call of Florida, inc. Weitiber Number. 301470	
Name and address of person to whom correspondence concerning be addressed:	this report should
DBN Management, LLC	
David deNagy	
205 Seamist Court	
Ponte Vedra Beach, FL 32082 Telephone	: (904) 710-2029
ist below the address of where the utility's books and records are le	ocated:
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
	: (352) 394-8898
Date of original organization of the utility: August 27, 1990	
	ntemal
Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the I Revenue Service:	ntemal
Check the appropriate business entity of the utility as filed with the I Revenue Service:	
Check the appropriate business entity of the utility as filed with the I	
Check the appropriate business entity of the utility as filed with the I Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X]	1120 Corporation
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Check the appropriate business entity of the utility as filed with the I Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] List below every corporation or person owning or holding directly or 5 percent or more of the voting securities of the utility: Name	1120 Corporation indirectly Percent Ownership 73.43%
Check the appropriate business entity of the utility as filed with the I Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] List below every corporation or person owning or holding directly or 5 percent or more of the voting securities of the utility: Name 1. Richard Driehaus	1120 Corporation indirectly Percent
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DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting

- (1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2023

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 3,818 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

YEAR OF REPORT DECEMBER 31, 2023

PARENT / AFFILIATE ORGANIZATION CHART

MPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF EUTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND EAFFILIATES LISTED ON E-7, E10(a), AND E-10(b).
Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2023

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

		% OF TIME SPENT AS	
	1	OFFICER OF	OFFICERS
NAME	TITLE	UTILITY	SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES		EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	
				(4		

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL	CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old	AMOUNT (e)
(a)	(b)	(C)	(u)	(e)
None				
>				

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY	DESCRIPTION OF ITEMS	SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
1		PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
		<u> </u>			
one					
				1	
		1			

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
	ACCOUNT NAME	2400.41	25 07	(e)
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
	Utility Plant Less: Accumulated Depreciation	F-7	21,852,259	28,514,764
100 110	and Amortization	F-8	(10,187,391)	(10,770,233
444 445	Net Plant		11,664,868	17,744,530
114-115	Utility Plant Acquisition Adjustments (Net)	_{F-7}		0
116	Other Utility Plant Adj.	[-/	0	0
110	Outer Other Plant Auj.		- 0	
	Total Net Utility Plant		11,664,868	17,744,530
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	0	0
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		0	0
	Trocholidamy Proporty			
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		2,315,503	2,891,722
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for		004.744	050 440
4.45	Uncollectible Accounts	F-11	281,744	253,418
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated	F-12	U	0
140	Companies	F-12	o	o
151-153	Material and Supplies		•	
161	Stores Expense		0	0
162	Prepayments		0	0
171	Accrued Interest and Dividends			
	Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues	F 40	750 000	750 600
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		3,353,317	3,901,210
)			

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

187 Research & Development Expenditures 0 190 Accumulated Deferred Income Taxes 0 Total Deferred Debits 792,329 787	ACCT.		REF.	PREVIOUS	CURRENT
DEFERRED DEBITS 181 Unamortized Debt Discount & Expense F-13 0	NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
181	(a)	(b)	(c)	(d)	(e)
182 Extraordinary Property Losses F-13 0 183 Preliminary Survey & Investigation Chgs FAS 109 Regulatory Assets 0 184 Clearing Accounts 0 185 Temporary Facilities 0 186 Misc. Deferred Debits F-14 792,329 787 187 Research & Development Expenditures 0 190 Accumulated Deferred Income Taxes 0 Total Deferred Debits 792,329 787 TOTAL ASSETS AND OTHER DEBITS 15,810,513 22,433 NOTES TO THE BALANCE SHEET					
Preliminary Survey & Investigation Chgs					0
FAS 109 Regulatory Assets 0 184 Clearing Accounts 0 185 Temporary Facilities 0 186 Misc. Deferred Debits F-14 792,329 787 187 Research & Development Expenditures 0 190 Accumulated Deferred Income Taxes 0 15,810,513 22,433 15,810,513 15,810,5			F-13	1	0
184 Clearing Accounts 0 185 Temporary Facilities 0 0 186 Misc. Deferred Debits F-14 792,329 787 187 Research & Development Expenditures 0 0 190 Accumulated Deferred Income Taxes 0 792,329 787 TOTAL ASSETS AND OTHER DEBITS 15,810,513 22,433 22,433 15,810,513 22,433 15,810,513 22,433 15,810,513 22,433 15,810,513 22,433 15,810,513 15,810,5				- 1	0
Temporary Facilities 0 792,329 787					0
186 Misc. Deferred Debits F-14 792,329 787 187 Research & Development Expenditures 0 0 190 Accumulated Deferred Income Taxes 0 792,329 787 Total Deferred Debits 792,329 787 TOTAL ASSETS AND OTHER DEBITS 15,810,513 22,433 NOTES TO THE BALANCE SHEET					0
187 Research & Development Expenditures 190 Accumulated Deferred Income Taxes Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS NOTES TO THE BALANCE SHEET			E 44		787,858
190 Accumulated Deferred Income Taxes 0 Total Deferred Debits 792,329 787 TOTAL ASSETS AND OTHER DEBITS 15,810,513 22,433 NOTES TO THE BALANCE SHEET			F-14		767,630
Total Deferred Debits 792,329 787 TOTAL ASSETS AND OTHER DEBITS 15,810,513 22,433 NOTES TO THE BALANCE SHEET				_	0
TOTAL ASSETS AND OTHER DEBITS 15,810,513 22,433 NOTES TO THE BALANCE SHEET	130	Accumulated Defended income Taxes			
NOTES TO THE BALANCE SHEET		Total Deferred Debits		792,329	787,858
NOTES TO THE BALANCE SHEET					
		TOTAL ASSETS AND OTHER DEBITS		15,810,513	22,433,598
	The sp			he balance sheet.	

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	-	_
	Capital Stock Subscribed		_	_
	Capital Stock Liability for	1 1		
200,200	Conversion		_	_
207	Premium on Capital Stock		_	_
209	Reduction in Par or Stated Value		1	
200	of Capital Stock		_	_
210	Gain on Resale or Cancellation of			
	Reacquired Capital Stock	i I	_	_
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock		- 1	· · · · - []
213	Capital Stock Expense		-	-
	Retained Earnings	F-16	(1,333,341)	(1,026,553)
216	Reacquired Capital Stock		(1,222,217,	-
218	Proprietary Capital (Proprietorship			
	and Partnership Only)		-	-
	Total Equity Capital		(8,061,830)	(7,755,042)
	LONG-TERM DEBT			
		- 1		
221	Bonds	F-15	-	-
222	Reacquired Bonds		-	-
223	Advances from Associated Companies	F-17	-	-
224	Other Long-Term Debt	F-17	-	-
	Total Long-Term Debt		-	-
	CURRENT AND ACCRUED LIABILITIES			
004	At- Bt-		(206.422)	(206,432)
231	Accounts Payable	F-18	(206,433)	(200,432)
232	Notes Payable	F-18	-	-
233	Accounts Payable to Associated Co. Notes Payable to Associated Co.	F-18	- 1	-
234		F-10	(70.044)	(70.044)
235	Customer Deposits		(72,844)	(72,844) (180,303)
236	Accrued Taxes	E 40	(225,621)	(160,303)
237	Accrued Interest Accrued Dividends	F-19	-	_
239	Matured Long-Term Debt			
240	Matured Interest		_	_ [
241	Miscellaneous Current and Accrued			
	Liabilities	F-20	(3,109)	3,109
			(5,.50)	3,
	Total Current and Accrued			22 33
	Liabilities		(508,007)	(456,470)
				L

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b) DEFERRED CREDITS	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13	-	-
252	Advances for Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment			
	Tax Credits			
	FAS 109 Regulatory Liability		-	-
	Total Deferred Credits			<u> </u>
	OPERATING RESERVES	b		
261	Property insurance Reserve		-	-
262	Injuries and Damages Reserve		-	-
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves			-
	Total Operating Reserves		-	-
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	(15,710,134)	(23,435,256
272	Accumulated Amortization of Contri-		0.400.457	0.040.470
	butions In Aid of Construction	F-22	8,469,457	9,213,170
	Total Net C.I.A.C.		(7,240,678)	(14,222,086
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		-	-
282	Accumulated Deferred Income Taxes -			
283	Liberalized Depreciation Accumulated Deferred Income Taxes -		_	_
203	Other		-	
	Total Accum. Deferred Income Taxes		_	-
	TOTAL EQUITY CAPITAL AND LIBILITIES		(15,810,513)	(22,433,598

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

占	2023
2	DECEMBER 31, 2023
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OTHER THAN REPORTING SYSTEMS (h)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
REUSE (NON POTABLE) SCHEDULE S-3 (9)		ı	1	0			0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	1	
WASTEWATER SCHEDULE S-3 (g)	(1,401,998)		(1,401,998)	1,388,537	257,052	(461,601)	(204,548)	0	0	121,102	0	0	0	0	0	0	1,305,090	(96,908)	0	0	0	0	(96,908)	
WATER SCHEDULE W-3	(1,131,239)	•	(1,131,239)	754,815	328,200	(243,930)	84,270	0	0	81,245	0	0	0	0	0	0	920,330	(210,909)	0	0	0	0	(210,909)	
CURRENT YEAR (e)	(2,533,237)	-	(2,533,237)	2,143,352	585,252	(705,530)	(120,279)	0	0	202,347	0	0	0	0	0	0	2,225,421	(307,817)	0	0	0		(307,817)	
REF. PAGE (c)	F-3(b)	F-3(b)		F-3(b)		F-22		F-3(b)	F-3(b)	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3			F-3(b)					
PREVIOUS YEAR (d)	(2,437,186)	0	(2,437,186)	1,684,239	494,476	(467,525)	26,951	0	0	198,009	0	0	0	0	0	0	1,909,199	(527,987)	0	0	0	0	(527,987)	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Operating Revenues	469,530 Less: Guaranteed Revenue and AFPI	Net Operating Revenues	Operating Expenses	Depreciation Expense	Less: Amortization of CIAC	Net Depreciation Expense	Amortization of Utility Plant Acquisition Adjustment	Amortization Expense (Other than CIAC)	Taxes Other Than Income	Current Income Taxes	Deferred Federal Income Taxes	Deferred State Income Taxes	Provision for Deferred Income Taxes - Credit	_	ITC Restored to Operating Income	Utility Operating Expenses	Net Utility Operating Income	469.530 Add Back: Guaranteed Revenue and AFPI	Income from Utility Plant Leased to Others	Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	
ACCT.	400	469,530		401	403	Г		406	Г			410.10	410.11	411.10	412.10	412.11			469.530	413	Г	420		

ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
		(d)	(c)	(e)
(a)	(b) Total Utility Operating Income [From	(u)	(6)	(6)
	Page F-3(a)	(527,987)		(307,817)
	OTHER INCOME AND DEDUCTIONS	(021,001)		(007,017)
	OTTEN INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,	1		
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	(573)		(91,829)
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0		0
	Total Other Income and Deductions	(573)		(91,829)
	TAYER ARRIVANTE TO STUER INCOME			
	TAXES APPLICABLE TO OTHER INCOME			
408 20	Taxes Other Than Income	0		О
	Income Taxes	Ö		Ö
	Provision for Deferred Income Taxes	l ő		o l
	Provision for Deferred Income Taxes - Credit	l ő		ŏ
	Investment Tax Credits - Net	l o		0
	Investment Tax Credits Restored to			_
	Operating Income	- 0		0
	3		1	
	Total Taxes Applicable To Other Income	0		0
	Literat Format			
	Interest Expense			
427	Interest Expense	0	F-19	ol
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	0		0
	Foto and to an alterna			i i
	Extraordinary Items			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	,	0		0
	,			
	Total Extraordinary Items	0		0
	NET INCOME	(E20 EC4)		(200 645)
	NET INCOME	(528,561)	-	(399,645)

	SCHEDULE OF YEAR END RATE BASE							
ACCT.		REF.		WATER		SEWER	P	USE (NON OTABLE)
NO.	ACCOUNT NAME	PAGE		UTILITY		UTILITY		UTILITY
(a)	(b)	(c)		(d)		(e)		(e)
101/107	Utility Plant In Service (4)	F-7	\$	13,851,472	\$	13,890,414	\$	772,877
	Less: Nonused and Useful Plant (1)			0		(219,771)		0
108	Accumulated Depreciation	F-8		5,148,179		5,622,054		0
110	Accumulated Amortization	F-8		0,110,110	_	0		0
271	Contributions In Aid of Construction	F-22	\vdash	(9,360,767)		(13,123,369)		0
252	Advances for Construction	F-20		0		0		0
· ·	Subtotal		\$	(657,475)	\$	(5,074,779)	\$	772,878
272	Additions: Accumulated Amortization of CIAC	F-22		3,167,751		5,969,053		
	Subtotal		\$	2,510,277	\$	894,274	\$	772,878
	Plus or Minus:							
114	Acquisition Adjustments (2)	F-7	_	0		0	_	0
115	Accumulated Amortization of		_	0	_	0		0
	Acquisition Adjustments (2)	F-7		0	_		-	0
	Working Capital Allowance (3)		_	94,352	_	173,567	_	0
	Other (Specify):		_	0	_	0	_	0
	Rate Base		\$	2,604,628	\$	1,067,841	\$	772,878
	Utility Operating Income		\$	(210,909)	\$	(96,908)	\$	
	Achieved Rate of Return			8.10%		9.08%		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	(7,500)	9.33%	9.67%	0.90%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	(72,844)	90.67%	6.00%	5.44%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ (80,344)	100.00%		6.34%

(3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

9.67%
PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

YEAR OF REPORT DECEMBER 31, 2023

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
\$ (7,500)				\$ (7,500)
				0
				(72,844)
0				0
0				0
0				0
				0
0				
\$ (80,344)	\$ -	\$ -	\$ -	\$ (80,344)
	BOOK BALANCE (b) \$ (7,500) 0 (72,844) 0 0 0 0	BOOK BALANCE (b) UTILITY ADJUSTS. (c) \$ (7,500) 0 (72,844) 0 0 0 0 0 0 0 0 0 0 0 0	BOOK BALANCE (b) UTILITY ADJUSTS. (c) (d) \$ (7,500) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	BOOK BALANCE (b) UTILITY ADJUSTS. (c) JURIS. ADJUSTS (e) \$ (7,500) 0 (72,844) 0 0 0 0 0 0 0 0 0 0 0 0 0 0

(1) Explain below all adjustments made in Columns (e) and (f):	

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2023

ACC NO (a)		WATER (c)	WASTEWATER (d)	REUSE (NON POTABLE) (e)	TOTAL (f)
	Plant Accounts:	-			
101		\$ 13,157,732	\$ 13,244,684	0	\$ 26,402,416
102	Utility Plant Leased to Others	0	0		\$ -
103	Property Held for Future Use	0	0		\$ -
104	Utility Plant Purchased or Sold	0	0		\$ -
105	Construction Work In Progress	693,740	645,730	772,877	\$ 2,112,348
106		0	0		\$ -
	Rounding				\$ -
	Total Utility Plant	\$ 13,851,472	\$ 13,890,414	\$ 772,877	\$ 28,514,764

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment ar For any acquisition adjustment approve	nd related accumula ed by the Commissi	ated amortization sepa on, include the Order	arately. Number.		
	WATER	WASTEWATER	OTHER	TOTA	AL.
(a)	(b)	(c)	(d)	(e)	
Acquisition Adjustments (114):					
					0
					0
					0
					0
					0
					0
					0
					0
Total Plant Acquisition Adjs.	\$	- \$ -		\$	
Accumulated Amortization (115):					
					0
					0
					0
					0
					0
					0
					0
				-	0
Total Accumulated Amortization	\$	- \$ -		\$	
Net Acquisition Adjustments	\$	- \$ -			\$0.00
Net Acquisition Adjustments	\$	- \$ -			\$0.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

	"		REUSE (NON	
	WATER	WASTEWATER	POTABLE)	TOTAL
(a)	(b)	(c)	(d)	(e)
Balance first of year	\$ (4,819,980)	\$ (5,365,002)	\$0	\$ (10,184,982)
Credit during year:	' '			
Accruals charged:				
to Account 108.1 (1)	\$ (328,200)	\$ (257,052)	\$0	(585,252)
to Account 108.2 (2)	0	0	0	0
to Account 108.3 (3)	0	0	0	0
Other Accounts (specify):				
	0	0	0	0
			0	0
Salvage	0	0	0	0
Other credits (specify):	0	0	0	0
See W6(a&b)	0	0	0	0
Total credits	\$ (5,148,179)	\$ (5,622,054)	0	\$ (10,770,233)
Debits during year:				
Book cost of plant retired	\$ -	\$ -	0	\$ -
Cost of removal	0	0		0
Other debits (specify)	0	0	0	0
Rounding	0	0	0	0
Total debits	\$ -	\$ -	0	\$ -
Balance end of year	\$ (5,148,179)	\$ (5,622,054)	\$ -	\$ (10,770,233)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	REUSE (NON POTABLE) (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	\$0
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

⁽¹⁾ Account 108 for Class B utilities.(2) Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

UTILITY NAME: Southlake Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF	
DESCRIPTION OF CASE	INCURRED	DURIN	IG YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		-
Total	\$0		\$0

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$ -		\$ -	\$ -
				0
				-0
Total NonUtility Property	\$ -			\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits (a)	Year End Book Cost
Special Deposits (Acct.132):	2001.000
Total Special Deposits	
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123	thru 127.	
	FACE OR PAR VALUE E (b)	BOOK COST
\$	\$	
Total Investment In Associated Companies	\$	0
\$	\$	
Total Utility Investments\$	\$	
OTHER INVESTMENTS (ACCT. 125): \$ \$ \$ \$ \$ \$	\$	
Total Other Investments	\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	count 127):	0
Total Special Funds	\$	0

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 14, 144. Amounts included in Accounts 142 and 144 should be listed individually.	2 and			
Description				TOTAL
(a)				(b)
Accounts Receivable:				
Customer Accounts Receivable (Acct. 141	-			
Water	\$	(6,159)		
Wastewater	\$	(7,633)		
Total Customer Accounts Receivable			_\$_	(13,793)
Other Accounts Receivable (Acct. 142):				
	\$			
	_			
Total Other Accounts Receivable			_	0
Notes Receivable (Acct. 144):	-			
Troop reservable (reservable)				
Summer Bay		41,539		
Southlake Dev Ltd		225,671		
	77			
Total Notes Receivable				267,211
		- 1		
Total Accounts & Notes Receivable			\$	253,418
Accumulated Provision for Uncollectible Accounts (Acct. 143):	_			
Balance first of the year	\$	_		
Add: Provision for uncollectibles for current year				
Collections of accounts previously written off				
Otinity accounts				
Others				
Total Additions	\$			
Deduct accounts written off during year:				
Utility accounts	\$	-		
Others				
Total accounts written off	\$	_		
Balance at the end of the year			\$	•
Total Accounts and Notes Receivable - Net			\$	253,418

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.			
(a)			ıL.
(a)		(b)	
	Total		\$0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACC	Г. 146)		
Report each note receivable from associated compnaies seperately.			
DECORIDATION	INTEREST RATE	TOTA	.1
DESCRIPTION	(b)	(c)	\L
	%		
	%		
	%		
	%		
Total			\$0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOU	INT 174		
DESCRIPTION - Provide itemized listing			
(a)		(b)	
Land Lease		\$ 7	56,069
		- A R	
Total Miscelleaneous Current and Accrued Assets		\$ 7	56,069

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

*	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.		
Description (a)	TOTAL (b)	
Extraordinary Property Losses (Acct. 182):		
Total Extraordinary Property Losses	\$0	

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amount Written-Off During Yea (b)		Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)				
Tank Painting (five year amort 2019 to 2023)	\$ (4,4	<u>\$</u>	-	
Total Deferred Debits Expense	\$ (4,4	468) \$	-	
Deferred Debits (Acct. 186.4)				
Deferred AFPI Project Costs		<u>-</u> <u>\$</u>	785,930 - -	
			-	
Total Other Deferred Debits	\$	- \$	785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$	\$	1,928	
Total Regulatory Assets	\$		1,928	
Total Miscellaneous Deferred Debits	\$ (4,	468) \$	787,858	

YEAR OF REPORT DECEMBER 31, 2023

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
COMMON STOCK			
Par or stated value per share	\$ 1	\$	(7,500
Shares authorized	-		7,500
Shares issued and outstanding	_		7,500
Total par value of stock issued		\$	(7,500
Dividends declared per share for year	None		Non
PREFERRED STOCK			
Par or stated value per share	None	:	Non
Shares authorized	None		Non
Shares issued and outstanding	None		Non
Total par value of stock issued	None		Non
Dividends declared per share for year	None		Non

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INTEREST		PRINCIPAL	
Description of Obligation (Including Date of		FIXED OR		
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEE	
(a)	(b)	(c)	(d)	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
		Total	9	
or variable rate obligations, provide the basis for the rate	(e.g. prime + 2% etc.)			

STATEMENT OF RETAINED EARNINGS

	Dividends should be shown for each class and series of capital stock.		
	Show amounts of dividends per share. 2. Show separately the state and federal income tax effect of items shown in		
	Account No. 439.		
	, 1000 and 1001		
ACCT.			
NO.	Description		AMOUNTS
(a)	(b)		(c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$	(1,333,341)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding		
	Rounding		
	Total Credits Debits: A/R Adjustment	\$	306,788
	Total Debits	\$	
	Balance transferred from Income		
436	Appropriations of Retained Earnings:		
	s 	_	
	·		
	Total Appropriations of Retained Earnings	\$	-
407	Dividends Declared:	•	
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		0
	Common Stock Dividends Declared Rounding		
	Total Dividends Declared	\$	
215	Balance end of year	\$	(1,026,553)
	Appropriated Retained Earnings (state balance and		(1,0==,0==)
	purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	_
	Total Retained Earnings	\$	(1,026,553)
	Notes to Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL (b)
DESCRIPTION		
(a)	11	
	Total	\$0

OTHER LONG-TERM DEBT (ACCOUNT 224) *

	INTE	REST	
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			\$ ~
	%		Ψ ~
	%		
	%		
	%		
	% %		
	%		
	%	-	
	%		
		Total	\$0

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS. 232 and 234)

. 232 and	434)	
INT	EREST	
ANNUAL	FIXED OR	PRINCIPAL AMOUNT PER
RATE	VARIABLE *	BALANCE SHEET
(d)	(e)	(f)
		\$0
		\$0
		000

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately. DESCRIPTION	T	TOTAL
(a)		(b)
(4)		(-)
	Total	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	DUR	ST ACCRUED ING YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)
ACCOUNT NO.237.1- Accrued Interest on Long Term Debt:					
Tomi Bost.	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 23	7	237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
Less: CAPITALIZED INTEREST I	PORTION OF AF	JDC:		(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO	ACCOUNT NO. 4	27 (2)	\$0		

Year of Report DECEMBER 31, 2023

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Bala	nce End O Year
Payroll FICA	\$	(1,803)
Payroll Medicare	\$	271
Payroll FIT	\$	81
Payroll 401K PreTax W/H	\$	5,707
Payroll 401K Loan Repay	\$	(1,147
Total Miscellaneous Current And Accrued Liabilities	\$	3,109

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$(
TOTAL	\$0		\$0	\$0 [.]	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		\$0
Total Other Deferred Credits		\$0

UTILITY NAME: Southlake Utilities, Inc.

DECEMBER

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	ReUse (Non Potable) (S-7) (d)	Total (e)
Balance first of year:	(6,330,685)	(8,903,889)	(475,560)	(15,710,134)
Add credits during year:	(3,030,082)	(4,219,479)	1	(7,249,562)
Less debits charged during the year:	1	1	(475,560)	(475,560)
Total Contributions in Aid of Construction \$ (9,360,767) \$ (13,123,369) \$	\$ (9,360,767)	\$ (13,123,369)		0 \$ (23,435,256)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	(a)	Š	Wastewater S-8(a) (b)	ReUse (Non Potable) S-8(a) (c)		Total (e)
Balance first of year	2,9,	2,923,822		5,507,452	38,183		8,469,457
Debits during year:	2	243,930		461,601	1		705,530
Credits during year:		+		•	38,183		38,183
Total Accumulated Amortization of CIAC \$ 3,167,751 \$ 5,969,053	\$ 3,10	67,751	€9	5,969,053	\$	₩.	9,213,170

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	AMOUNT
(a)	(b)	(c)
Net income for the Year	F-3c	\$ (399,645)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Deduction of fetalli not charged against book income.		
Federal Tax Net Income		\$ (399,645)
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		0

WATER OPERATION SECTION

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering sheedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	LMSt. Dient le Consies (4)	M 4/h	12 157 722
107	Utility Plant In Service (4)	W-4(b) F-7	 13,157,732 693,740
107	Construction Work-in-Process	F-/	 093,740
	Less:	_	
400	Nonused and Useful Plant (1)	144.0(1)	/F 440 47/
108	Accumulated Depreciation	W-6(b)	(5,148,179
110	Accumulated Amortization		 (0.000.7707
271	Contributions In Aid of Construction	W-7	(9,360,767
252	Advances for Construction	F-20	
	Subtotal		\$ (657,475
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	3,167,75
	Subtotal		\$ 2,510,27
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	(
	Working Capital Allowance (3)		94,352
	Other (Specify):		
	Water Rate Base		\$ 2,604,628
	Water Operating Income	W-3	\$ (210,90
	Achieved Rate of Return		8.10

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
(α)	(4)	(-)	(0)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(1,131,239)
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ (1,131,239)
40.4) M 40(-)	m 754 045
401	Operating Expenses	W-10(a)	\$ 754,815
402	Devraciation Evpoppo	W-6(a)	328,200
403	Depreciation Expense Less: Amortization of CIAC	W-8(a)	243,930
	Less. Amortization of CIAC	VV-0(a)	243,930
	Net Depreciation Expense		\$ 84,270
	Trot Boprosiation Expenses	+	
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
408.10	Utility Regulatory Assessment Fee		50,905
	Property Taxes		12,996
408.12	Payroll Taxes		17,344
408.13	Other Taxes and Licenses		
400	Tatal Tayan Other Then Income		\$ 81,245
408	Total Taxes Other Than Income	-	\$ 61,245
400 10	Income Taxes		0
	Deferred Federal Income Taxes	1	0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 920,330
			(040.000)
	Net Utility Operating Income	-	\$ (210,909)
400	Add Back:	W-9	0
469 413	Guaranteed Revenue and AFPI Income from Utility Plant Leased to Others	VV-9	0
413	Gains/Losses from Disposition of Utility Property	1	0
420	Allowance for Funds Used During Construction	1	0
720	MICHAELOE IOI I UNOS OSCO DURING CONSTRUCTION	1	·
1	1	The second secon	1

> UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

<u>(c)</u>	GENERAL	PLANT	2			0	0																		9,111	40,641	0	629	0	9,457	0	0	35,045	0	0		94,934
(4) TRANSMISSION AND	NOIL		(1)			0	0								0			1,190,779		5,775,426	947,048	1,192,093	603,361	28,913													9,737,619
(3) T WATER	Ļ	PLANT				77,019	803,653								181,797	40,872								0													1,103,340
(Z) SOURCE OF SUPPLY	AND PUMPING	PLANT				0	0	(0	0	2,128,513	0	0	30,083	0									0													2,158,596
Ē	Щ	PLANT	(8)	007	62,993																			0													63,243
	CURRENT	YEAR	(1)	007	62,993	77,019	803,653	(0	0	2,128,513	0	0	30,083	181,797	40,872		1,190,779		5,775,426	947,048	1,192,093	603,361	28,913	9,111	40,641	0	629	0	9,457	0	0	35,045	0	0	0	13,157,732
		ENTS ADJUSTMENTS **	c	Þ	0	0	0		0	0	0	0	0	0	0	0		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			(a)	0	0	0	0	•	D	0	0	0	0	0	0	0		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	О
		ADDITIONS	(a)	D	0	0	0	•	0	.0	0	0	0	11,098	38,537	0		0		2,098,929	322,278	342,422	147,556	2,905	0	0	0	0	0	0	0	0	0	0	0	0	2,963,726
	PREVIOUS	YEAR	(c)	007	62,993	77,019	803,653		0	0	2,128,513	0	0	18,985	143,259	40,872		1,190,779		3,676,496	624,770	849,671	455,804	26,008	9,111	40,641	0	629	0	9,457	0	0	35,045	0	0	0	\$ 10,194,006
		ACCOUNT NAME	(a) ;;	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting & Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	Transmission & Distribution	Mains	Services	Meters and Meter Installations	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Property Held For Future Use	Rounding	Unclassified Plant	Total Water Plant
	ACCT.	<u>8</u>	1			303	304		П	П	307		309	310	311	320		330		331	333		335	Т			342			345	346	347	348				

W-4(a & b)

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE		DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.	TI	LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2023

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

RESERVE BALANCE AT END	OF YEAR	(c+f-k)			0	(518,338)	•	0	0	(1,249,701)	0	0	(19,124)	(151,102)	(24,571)	10000	(282,377)	(1,538,486)	(190,296)	(611,932)	(151,787)	(10,858)	(44,426)	0	0	(629)	0	(9,457)	0	0	(35,045)	0	\$ (5,148,179)	
TOTAL CHARGES TO	RESERVE	(g-h+l+j)	(K)	0	0	0	(0	0	0	0	0	0	0	0	c	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OTHER	5	RESERVE	6	5	0	0	•	0	0	0	0	0	0	0	0	c	0	0	0	0	0	0		0	0		0	0	0	0	0	0	0	
COST	9	REMOVAL	0	0	0	0	•	O	0	0	0	0	0	0	0	ď	О	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SALVAGE	AND	INSURANCE	(II)		0	0		0	0	0	0	0	0	0	0	C	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	PLANT	RETIRED	(6)	0	0	0		0	0	0	0	0	0	0	0	C	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL CREDITS TO	RESERVE	(a + b)	(i)	0	0	(24,351)		0	0	(50,879)	0	0	(139)	(7,741)	(1,860)		(32,151)	(110,115)	(19,648)	(46,573)	(11,757)	(276)	(2,711)	0	0	0	0	0	0	0	0	0	(328,200)	
OTHER	2	RESERVE *	(e)	0	0	0		0	0	0	0	0	0	0	0	•	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ACCRUALS	2	RESERVE	(D)	0	0	(24,351)		0	0	(70,879)	0	0	(139)	(7,741)	(1,860)		(32,151)	(110,115)	(19,648)	(46,573)	(11,757)	(276)	(2,711)	0	0	0	0	0	0	0	0	0	(328,200)	
RESERVE BALANCE	AT BEGINNING	OF YEAR	(0)	О	0	(493,987)		0	0	(1,178,822)	0	0	(18,985)	(143,361)	(22,712)		(560,226)	(1,428,371)	(170,648)	(565,359)	(140,030)	(10,582)	(41,715)	0	0	(629)	0	(9,457)	0	0	(35,045)	0	\$ (4.819.980)	
		ACCOUNT NAME	(Q)	Organization	Franchises	Structures and Improvements	Collecting and Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	Transmission & Distribution Mains	Services	Meters and Meter Installation	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant In Service	
	ACCT	Š.				304		302	-	307	1	309	310	311	320		330	331	333	334	335	339	340	341		343		345	-	347	348			

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2023

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(6,330,685
balance met et real		Ť	\ -,,-
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)		(461,318
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)		(2,568,764
Total Credits			(3,030,082
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)			
Total Contributions in Aid of Construction		\$	(9,360,767
If any prepaid CIAC has been collected, provide a supporting schedule showing how the	amount is determi	ined.	
Explain below all debits charged to Account 271 during the year:			
Explain below all debits charged to Account 271 during the year:			
Explain below all debits charged to Account 271 during the year:			

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2023

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	1,065	\$ 433.00	(461,318)
Offsite Facilities			
Total Credits			\$ (461,318)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

		Water
Description		W-8(a)
(a)		(b)
Delence first of year	\$	2 022 022
Balance first of year	Ψ	2,923,822
Debits during year:	_	0.40.000
Accruals charged to Account 272	_	243,930
Other debits (specify):	-	0
Total Debits:		243,930
Credits during the year(specify):		0
Total Credits:		0
Balance end of Year	\$	3,167,751

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.	INDICATE	
	"CASH" OR	
DECODIFIEN	"PROPERTY"	AMOUNT
DESCRIPTION	PROPERTY	AMOUNT
(a)	(b)	(c)
Windsor Cay	Р	(2,568,764
	Total Credits \$	(2,568,764
	i σται στοαιίσ ψ	(2,000,104

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.	(1-)	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,895	3,500	(585,984)
	Sales to Commercial Customers	372	396	(515,316)
	Sales to Industrial Customers	0	0	0
	Sales to Public Authorities	0	0	0
	Sales to Multiple Family Dwellings	Ť	Ť	
701.5	Cales to Multiple Farmy Dwellings			
	Total Metered Sales	3,267	3,896	\$ (1,101,300)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
	Private Fire Protection	104	104	(13,694)
	Total Fire Protection Revenue	104	104	(13,694)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			1
466	Sales For Resale			0
467	Interdepartmental Sales			
407	interdepartmentar Sales			
	Total Sales Of Water	3,371	4,000	\$ (1,114,994)
469	Other Water Revenues: Guaranteed Revenues (including Allowance for	L Funds Prudently	Invested - AFPI)	
470	Forefeited Discounts			
471	Miscellaneous Service Revenues			(16,245)
472	Rents From Water Property			(10,211)
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(16,245)
	Total other recordings			
	Total Water Operating Revenues			\$ (1,131,239)
	* customer is defined by Rule 25-30.210(1), Flor	ı rida Administrativ	l e Code.	

WATER UTILITY EXPENSE ACCOUNTS

			Ψ.	7	w.	₹.	ιĊ	φ.		œ.
			SOURCE OF	SOURCE OF	WATER	WATER				
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
Ö.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(q)	<u> </u>	(Đ	(e)	((a)	(h)	(i)	(j)	(K
601	Salaries and Wages - Employees	157,433	22,490	22,490	22,490	22,490	22,490	22,490	0	22,490
603	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	0
604	Employee Pensions and Benefits	39,312	0	0	0	0	0	0	0	39,312
610	Purchased Water	0	0	0	0	0	0	0	0	0
615	Purchased Power	164,343	0	0	164,343	0	0	0	0	0
616	Fuel for Power Purchased	20,608	0	0	20,608	0	0	0	0	0
618	Chemicals	63,141	0	0	63,141	0	0	0	0	0
620	Materials and Supplies	20,773	0	0	20,773	0	0	0	0	0
631	Contractual Services - Eng.	14,590	0	0	14,590	0	0	0	0	0
632	Contractual Services - Acct.	22,522	0	0	0	0	0	0	0	22,522
633	Contractual Services - Legal	43,750	0	0	0	0	0	0	0	43,750
634	Contractual Services - Management Fees	28,500	0	0	009'9	0	0	0	0	21,900
635	Contractual Services - Testing	23,282	0	0	23,282	0	0	0	0	0
636	Contractual Services - Other	80,389	0	0	0	80,389	0	0	0	0
641	Rental of Building/Real Property	3,600	0	0	0	0	0	0	0	3,600
642	Rental of Equipment	0	0	0	0	0	0	0	0	0
650	Transportation Expenses	5,309	0	0	0	0	0	0	0	5,309
656	Insurance - Vehicle	1,451	0	0	1,451	0	0	0	0	0
657	Insurance - General Liability	12,199	0	0	0	0	0	0	0	12,199
658	Insurance - Worker's Compensation	1,807	0	0	0	0	0	0	0	1,807
629	Insurance - Other	0	0	0	0	0	0	0	0	0
999	Advertising Expense	0	0	0	0	0	0	0	0	0
	Regulatory Commission Expenses									
999	(Amortization of Rate Case Expense)	0	0	0	0	0	0	0	0	0
299	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0	0	0
670	Bad Debt Expense	0	0	0	0	0	0	0	0	0
675	Miscellaneous Expenses	51,804	0	0	15,441	0	0	0	0	36,363
	Rounding	0								
	Total Water Hillity Evnenge	\$ 754 815	22 490	22 490	352.720	102,880	22 490	22 490	_	209 253

W-10(a & b)

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake County

Year of Report: December 31, 2023

Month (a)	Water Purchased for Resale (Omit 000's) (b)	Untreated Water Pumped from Well "A" (Omit 000's) (c)	Finished Water Pumped from Well's (Omit 000's) (d)	Water Used for Line Flushing, Fighting, Fires, Etc. (e)	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)(f)	Water Sold to Customers (Omit 000's) (g)
January	- (5)	0003/(0)	59,873		59,873	49,078
February	-		55,896		55,895	51,417
March	_		64,846		64,844	50,179
April			71,577	2	71,575	55,452
May	-	-	71,136	1	71,135	59,635
June	_	-	63,941	1	63,940	52,914
July	-	-	68,895	2	68,893	49,838
August	-	-	72,488	3	72,485	61,206
September	-	-	64,143	1	64,142	48,987
October	-	-	64,536	2	64,534	48,001
November	-	-	60,264	1	60,263	53,100
December	-	_	62,473	1	62,472	45,611
Total for Year	-	0	780,068	17	780,051	625,418

If water is purchased for resale, indicate the following:

Vendor	Not applicable.	
Point of Delivery	Not applicable.	

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of suppl	y:	Capacity of Well	Gallons Per Day from Source	Type of Source
1.1.			(ADF-MGD)	
Well A (1992)	Max withdrawal by CUP)	500 GPM	0.000000	Ground
Well B-R (2004)		1,400 GPM	0.619000	Ground
Well D (1994)		1200 GPM	1.613000	Ground
Well DR (2023) Placed in service March 2024		2,100 GPM	0.000000	Ground
Well F (2006)		50 GPM (Blending)	0.000000	Ground

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2023

		er Treatme eparate sheet		nformation ter treatment facility	y)	
Permitted Capacity of Plant (C	GPD):	3.996				
Location of measurement of o		Between wells	s and storag	е.	•	
Type of Treatment (reverse o	smosis, sedin	nentation, che	mical, aerate	ed, etc.):	Disinfection using liquid chlorine	
Lime Treatment						
Unit Rating (I.e., GPM. Pound Manufacturer:	is per Gallon)			Not applicable. Not applicable.		
		Filtration				
Type & Size of Area:	Not applicab	le.				
Pressure (in square feet):	Not applicab	le.		Manufacturer:	Not applicable.	
Gravity (in GPM/square feet):	Not applicab	le		Manufacturer:	Not applicable.	

Year of Report: December 31, 2023

Southlake Utilities, Inc. Lake

System Name/County:

Utility Name:

Calculation of the Water System Meter Equivalents

	Type of Meter		Number of Meters Beginning of Year	Number of Meters Installed	Number of Meters Number of Beginning of Year Meters Installed Number of Meters	Total Number of Meter Equivalents
Meter Size (a)		Equivalent Factor (c)	(b)	in Year (e)	End of Year (f)	(cxf) (g)
All Residential		1.0				•
5/8"	Displacement	1.0	3,310	222	3,532	3,532
3/4"	Displacement	1.5		•	1	9
4:	Displacement	2.5	103	5	108	270
1 1/2"	Displacement or Turbine	5.0	40		41	205
2"	Diplacement, Compound or Turbine	8.0	113	င	116	928
	Displacement	15.0	10	í	10	150
3"	Compound	16.0		•	-	
3"	Turbine	17.5			-	•
4"	Diplacement or Compound	25.0	3	2	5	125
4"	Turbine	30.0		•	-	•
6,	Diplacement or Compound	50.0	3	1	3	150
9	Turbine	62.5			•	•
<u>.</u>	Compound	80.0	3	•	3	240
	Turbine	0.06		1	-	
10"	Compound	115.0		-	-	
10"	Turbine	145.0		•	-	'
12"	Turbine	215.0			1	
			3,585	233	3,818	5,600
			Total Water Syste	Total Water System Meter Equivalents	ıts	

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

619,601,000 Annual Demand (Gals) 1,697,537 Gals/Day 350 Gals/ERC 4,850 ERCs 365 Days ERC Calculation:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2023

OTHER WATER SYSTEM INFORMATION

F	urnish information below for each system. A separ	ate page shou	ld be supplied v	vhere necess	sary.
1.	Present ERC's * the system can efficiently serve.		4,850		
2.	Maximum number of ERC's * which can be served.		7,000		
3.	Present system connection capacity (in ERC's *) usin	g existing lines	_	5,200	
4.	Future connection capacity (in ERC's *) upon service	area buildout.	_	1,800	
5.	Estimated annual increase in ERC's*.	250	•	E	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	1,500 gpm - 4	Yes hrs.		
7.	Attach a description of the fire fighting facilities.	Hydrants and	private fire lines.		
8.	Describe any plans and estimated completion dates	for any enlarge	ments or improve	ements of this	system.
9.	When did the company last file a capacity analysis re	port with the D	EP?		2023
10.	If the present system does not meet the requirements	s of DEP rules:			
	a. Attach a description of the plant upgrade necessar	y to meet the D	EP rules.		
	b. Have these plans been approved by DEP?				
	c. When will construction begin?				
	d. Attach plans for sunding the required upgrading.				
	balance to be acquired debt. e. Is this system under any Consent Order with DEP	?	No		
11.	Department of Environmental Protection ID#		3354916		
12.	Water Management District Consumptive Use Permi	t#	2392-9		
	a. Is the system in compliance with the requirements	of the CUP?	_	Yes	
	b. If not, what are the utility's plans to gain compliance	e?	N/A		

^{*} An ERC is determined based on the calculation on the bottom of page W-13.

WASTEWATER OPERATION SECTION

GROUP

NUMBER

WASTEWATER LISTING OF SYSTEM GROUPS

SYSTEM NAME/COUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering sheedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

NUMBER

O TOTEM NAME/OOON T	HOMBER	14OHID In IX
Southlake Utilities, Inc./Lake County	464-S	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.		WASTEWATER	REUSE (NON POTABLE
NO.	ACCOUNT NAME	PAGE		UTILITY	UTILITY
(a)	(b)	(c)		(d)	(e)
101	Utility Plant In Service (4)	S-4(a)	\$	13,244,684	-
107	Construction Work-in-Process	F-7	Ť	645,730	772,877
-101	Less:			0.0,.00	
	Nonused and Useful Plant (1)			(219,771)	0
108	Accumulated Depreciation	S-6(b)		(5,622,054)	0
110	Accumulated Amortization			Ó	0
271	Contributions In Aid of Construction	S-7		(13,123,369)	0
252	Advances for Construction	F-20		0	
	Subtotal		\$	(4,635,238)	\$ 772,877
	Adds:				
272	Accumulated Amortization of CIAC	S-8(a)		5,969,053	0
	Subtotal		\$	1,333,816	\$ 772,877
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		0	
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7		0	
	Working Capital Allowance (3)			173,567	
	Other (Specify):				
	Wastewater/ReUse Rate Base		\$	1,507,383	\$ 772,877
	Wastewater Operating Income	S-3	\$	(96,908)	\$ -
	Achieved Rate of Return			6.43%	0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WASTEWATER/REUSE OPERATING STATEMENT

ACCT.		REF.		Wastewater
NO.	ACCOUNT NAME	PAGE		Current Year
(a)	(b)	(c)		(e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$	(1,401,998)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	Ψ	(1,401,990)
550	Less. Guaranteed Nevenue and Ai Fi	3-3(a)		
	Net Operating Revenues		\$	(1,401,998)
401	Operating Expenses	S-10(a)	\$	1,388,537
403	Depreciation Expense	S-6(a)		257,052
403	Less: Amortization of CIAC	S-8(a)		461,601
	Less. Altioritzation of OIAC	0 0(a)		101,001
	Net Depreciation Expense		\$	(204,548)
406	Amortization of Utility Plant Acquisition Adjustment	F-7		0
407	Amortization Expense (Other than CIAC)	F-8		0
	Taxes Other Than Income:			
	Utility Regulatory Assessment Fee			63,090
	Property Taxes			52,008
	Payroll Taxes			6,004
426	Misc Non Utility Exp			0
408	Total Taxes Other Than Income		\$	121,102
409.1	Income Taxes			0
410.10	Deferred Federal Income Taxes			0
410.11	Deferred State Income Taxes			0
411.10	Provision for Deferred Income Taxes - Credit			0
412.10	ITCs Deferred to Future Periods			0
412.11	ITC Restored to Operating Income			.0
	Utility Operating Expenses		\$	1,305,090
	Net Utility Operating Income		\$	(96,908)
	, ,			
	Add Back:			
530	Guaranteed Revenue and AFPI	S-9(a)		0
413	Income from Utility Plant Leased to Others			0
414	Gains/Losses from Disposition of Utility Property			0
420	Allowance for Funds Used During Construction	1		0
	Total Utility Operating Income		\$	(96,908)

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2023

WASTEWATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2023

REUSE (NON POTABLE) UTILITY PLANT ACCOUNTS

ADJUSTMENTS YEAR INTANGIBLE (f) ** (g) (h) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(e) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		BEFVIOLIS
0 0 0		ñ	ADDITIONS RET
	0000		0
	0000		0
	000		0
	00		0
	0		0
			0
	0		0
	0		0
0 0	0		0
	0		0
	0		0
	0		387,037
0 0	0		0
	0		0
	0		0
	0		0
	0		2,067,364
0 0	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
	0		0
0 0	0		0
	0		0
	0		0
0	0		0
	0		0
(2,689,137) \$ -	0		2,454,401

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
(4)	(5)	(0)	(-)	(-/
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2023

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. ACCOUNT NAME (a) (b) 352 Franchises 354 Structures and Improvements 355 Power Generation Equipment 360 Collection Sewers - Force	BALANCE AT REGINNING	BOOKED				-				!!!!
ACCOUNT NAME (b) Franchises Structures and Improvements Power Generation Equipment Collection Sewers - Force	CHINNICHA		CREDITS	<u>ი</u>			COST	CHARGES	0	AT END
ACCOUNT NAME (b) Franchises Structures and Improvements Power Generation Equipment Collection Sewers - Force		2	2	RESERVE	PLANT		PO	0	RESERVE	OF YEAR
(b) Franchises Structures and Improvements Power Generation Equipment Collection Sewers - Force	OF YEAR	RESERVE	RESERVE *	(a + p)	RETIRED	200	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+f-k)
Franchises Structures and Improvements Power Generation Equipment Collection Sewers - Force	<u>©</u>	Ð	(e)	(£)	(a)		()	-	3	- 1
Structures and Improvements Power Generation Equipment Collection Sewers - Force	0	0	0	0	0		0	_	0	0
_	(1,493,958)	(75,887)	0	(75,887)	0	0	0		0	(1,569,843)
	(107,735)	(9,086)	0	(980'6)	0	0	0		0	(116,821)
	(426,308)	(47,309)	0	(47,309)		0	0		0	(473,617)
	(689,635)	(60,859)	0	(60,859)	0	0	0		0	(750,494)
Special Collecting Structures	(223,787)	(20,663)	0	(20,663)	0	0	0	0	0	(244,450)
Services to Customers	(162,661)	(14,849)	0	(14,849)	0	0	0		0	(177,510)
Flow Measuring Devices	0	0	0	0	0	0	0		0	0
Flow Measuring Installations	0	0	0	0	0	0	0		0	0
Reuse Services	0	0	0	0	0	0	0		0	0
Reuse Meters & Installations	0	0	0	0	0	0	0		0	0
Receiving Wells	0	0	0	0	0	0	0		0	0
Pumping Equipment	(233,925)	(14,915)	0	(14,915)	O	0	0		0	(248,840)
Reuse Transmission &		C	4		C	C	C		C	C
	0	0	5	0	2	0	0			
d Disposal Equip.	(1,743,035)	0	0	0		0	o l		D	(1,743,035)
Plant Sewers	(153,087)	(9,117)	0	(9,117)	0	0	0		0	(162,204)
Outfall Sewer Lines	0	0	0	0	0	0	0		0	0
Other Plant & Misc. Equipment	(58,102)	(4,368)	0	(4,368)	0	0	0		0	(62,470)
Office Furniture and Equip.	(27,399)	0	0	0	0	0	0		0	(27,399)
Transportation Equipment	0	0	0	0	0	0	0	0	0	0
Stores Equipment	0	0	0	0	0	0	0		0	0
Tools, Shop and Garage Equip.	0	0	0	0	0	0	0		0	0
Laboratory Equipment	0	0	0	0	0	0	0		0	0
Power Operated Equipment	(9,457)	0	0	0	0	0	0		0	(9,457)
Communication Equipment	0	0	0	0	0	0	0		0	0
Miscellaneous Equipment	0	0	0	0	0	0	0		0	0
Other Tangible Plant	(35,915)	0	0	0	0	0	0	0	0	(35,915)
Rounding	0		0	0	0	0	0		0	0
Total Depreciable Sewer Plant										
In Service \$ ((5,365,002)	(257,052)	0	(257,052)	0	0	0	0	0	\$ (5,622,054)

Note: accounts 355 and 381 use a 5% depreciation rate.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2023

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	Wastewater (c)	ReUse (Non Potable) (c)
Balance first of Year		\$ (8,903,889)	\$ (475,560
Add Credits During Year: Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	(518,121)	0
Contributions received from developer or contractor agreements in cash or property	S-8(b & c)	(3,701,359)	0
Total Credits		(4,219,479)	0
Less Debits Charged During the Year: (All debits charged during the year must be explained below)			475,560
		\$ (13,123,369)	\$ 0
Total Contributions in Aid of Construction			Φ (
If any prepaid CIAC has been collected, provide a supporting schedule showing how the	amount is determ		ų v
Total Contributions in Aid of Construction If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain below all debits charged to Account 271 during the year:	amount is determ		

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2023

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	Al	MOUNT (d)
Plant Capacity Charges	534	970		(518,121)
Total Credits			\$	(518,121)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	Wastewater S-8(a) (b)	ReUse S-8(a) (c)
Balance first of year	\$ 5,507,452	\$ 38,183
Debits during year: Accruals charged to Account 272	461,601	
Other debits (specify):		
Total Debits:	461,601	0
Credits during the year(specify):		(38,183)
Total Credits:	0	(38,183)
Balance end of Year	\$ 5,969,053	\$ -

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2023

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION	INDICATE "CASH" OR "PROPERTY"	AMOUNT
(a)	(b)	(c)
Southlake Hospital	P	(139,557)
Windsor Cay Resort-Pulte	Р	(3,561,802)
	Total Credits	\$ (3,701,359)

REUSE (NON POTABLE) CIAC SCHEDULE "C"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

"CASH" OR	
"PROPERTY"	AMOUNT
	(c)
	(-)
<u></u>	
D	-
	INDICATE "CASH" OR "PROPERTY" (b)

WASTEWATER REUSE (NON POTABLE)

			WASTEWATER	L	REU	SE (NON POTA	BLE)
		BEGINNING	YEAR END		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER		YEAR NO.	NUMBER	
NO.		CUSTOMERS	CUSTOMERS	AMOUNTS	CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)	(c)	(d)	(e)
(-/		3-7	X-7.	.,	1-7		
	Operating Revenues:						
	Flat Rate Revenues:						
	Residential Revenues						
	Commercial Revenues						
	Industrial Revenues						
521.4	Revenues From Public Authorities						
521.5	Multiple Family Dwelling Revenues						
521.6	Other Revenues						
	Total Flat Rate Revenues	0	0	0	0	0	0
	Measured Revenues:						
522.1	Residential Revenues	2,826	3,119	(752,501)	0	0	0
522.2	Commercial Revenues	368	380	(649,497)	0	0	0
	Industrial Revenues			` '			
	Revenues From Public Authorities						
	Multiple Family Dwelling Revenues						
V22.0	The talling bearing revenues						
	Total Measured Revenues	3,194	3,499	(1,401,998)	0	0	0
523	Revenues From Public Authorities						
524	Revenues From Other Systems						
525	Interdepartmental Revenues						
	Totals	3,194	3,499	(1,401,998)	0	0	0
	Other Sewer Revenues:						
530	Guaranteed Revenues						
532	Forfeited Discounts						
534	Rents From Sewer Property						
			1		1		
535	Interdepartmental Rents						
536	Other Sewer Revenues (Unbilled Revenue)	1			1		
	Total Other Wastewater Revenues			0			0
						Total (Non	
			Total			Potable) ReUse	
			Wastewater Operating			Operating	
			Revenues	\$ (1,401,998)		Revenues	\$ -

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

DECEMBER 31, 2023

Cuercial Section Cuercial Se								_																		_		_	_						
CLICATION CLIC	71.		Expenses	Maintenance	(0)		(0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Particular Services - Countribute	F.		Expenses	Operations	Ê		(0	P	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
The California of the Properties The Properties The California of the Properties The Properties The California of the Properties The Properties The Properties The California of the Properties The Properties The California of the Properties The Properties The The Properties The The Properties The The The Properties The	2		Expenses	Maintenance	Œ		(0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Collection Col	ni	Reclaimed Non Potable Water	Expenses	Operations	€		(0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
TREATMENT TREA	o.			A&G	EXPENSES (K)	29,821	(0	96,940	0	0	0	0	0	0	0	66,772	71,250	157,500	0	0	3,600	0	4,514	1,451	25,004	1,807	0	0	0	0	103	26,608		485,371
TREATMENT & COLLECTION COLLECTION PUMPING PUMPIN	· ·		CUSTOMER	ACCOUNTS	EXPENSE (i)	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
TREATMENT & COLLECTION COLLECTION PUMPING PUMPIN	ó	TREATMENT &	DISPOSAL	EXPENSES -	MAINTENANCE (i)	29,821	(0	0	0	0	0	0	0	0	0	0	0	0	0	256,447	0	0	0	0	0	0	0	0	0	0	0	0		286,268
COLIECTION COLLECTION COLLECTION PUMPING PUMPING COLLECTION COLLECTIO	u;				_	29,821		0	0	0	112,335	238,909	1,271	70,778	12,129	5,712	0	0	0	26,662	0	0	0	0	0	0	0	0	0	0	0	0	0		497,615
COLLECTION COLLECTION PUMPING CURRENT EXPENSES - EXPE	ŧ.			_		29,821		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		29,821
COLLECTION COLLECTIO	j.		SNIdWild			29,821	,	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		29,821
COLLECTION	'n		NOITOR	EXPENSES -	(e)	29,821	,	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		29,821
CURRENT ACCOUNT NAME CURRENT YEAR (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	-					29,821		0	٥	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		29,821
A Salaries and W and Majority St Employee Penson Sudda Remonson Purchased Seventractual Se Contractual Se Rental of Equip Rental of Equip Resultation of Regulatory Con Regulatory Con Regulatory Con Bad Debt Expe Miscellaneous						208,746		0	96,940	0	112,335	238,909	1,271	70,778	12,129	5,712	66,772	71,250	157,500	26,662	256,447	3,600	0	4,514	1,451	25,004	1,807	0	0	0	0	103	26,608		\$ 1,388,537
					ACCOUNT NAME	s and Wages - Employees	s and Wages - Officers, Directors	jority Stockholders	ee Pensions and Benefits	sed Sewage Treatment	Removal Expense	sed Power	r Purchased Power	als	als and Supplies	stual Services - Engineering	stual Services - Accounting	Stual Services - Legal	stual Services - Management Fees	stual Services - Testing	otual Services - Other	of Building and Real Property	of Equipment	ortation Expenses	ice - Vehicle	ice - General Liability	ce - Worker's Compensation	nce - Other	sing Expense	ration of Rate Case Expense	tory Commission Expenses - Other	bt Expense	aneous Expenses	5u.	Total Sewer Utility Expenses
				CT.	Ö (a	T	T			710 Purcha	711 Sludge	715 Purcha	716 Fuel for	718 Chemic	1	-	732 Contrac	733 Contrac		$\overline{}$			742 Rental	750 Transp	756 Insurar	757 Insurar	758 Insurar		_	766 Amortiz	767 Regula	770 Bad De	$\overline{}$	Round	

Southlake Utilities, Inc. Utility Name:

System Name/County: Lake

Calculation of the Water System Meter Equivalents

(b) (xc)	¥	3,532 3,532	-	108 270	41 205	116 928	10 150	-		3 75		5 250	-	3 240	•				3,818 5,650	5,650	×.
56		222		5	1	8	4	-	•		•	2	-		1		-	-	233		
(e)		2.																	2		
Beginning of Year (d)		3,310		103	40	113	10			3		8		n					3,585	am Meter Equivalents	
Equivalent Factor (c)	1.0	1.0	1.5	2.5	5.0	8.0	15,0	16.0	17.5	25.0	30.0	20.0	62.5	80.0	0.08	115.0	145.0	215.0		Total WasteWater System Meter Equivalents	
Type of Meter (b)		Displacement	Displacement	Displacement	Displacement or Turbine	Diplacement, Compound or Turbine	Displacement	Compound	Turbine	Diplacement or Compound	Turbine	Diplacement or Compound	Turbine	Compound	Turbine	Compound	Turbine	Turbine			
Meter Size (a)	All Residential	2/8,,	3/4"	2,4	1 1/2"	2,	80	j.	in in	4"	4"	.9	.9	åo	.8	10"	10"	12"			

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) if the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

315,816,000 Annual Demand (Gals) 365 Days 865,249 Gals/Day 300 Gals/ERC 2,884 ERCs ERC Calculation:

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2023

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

. 621		
Permitted Capacity	1.50 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Modified Complete Mix Activated Sludge Process	
Hydraulic Capacity		
Average Daily Flow	936,474	
Total Gallons of Wastewater	341,813,000	
Method of Effluent Disposal	Rapid Infiltration Basins	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present ERC's * the system can efficiently serve. 4,200 6,000 2. Maximum number of ERC's * which can be served. 3. Present system connection capacity (in ERC's *) using existing lines. 4,200 4. Future connection capacity (in ERC's *) upon service area buildout. 1,800 5. Estimated annual increase in ERC's*. 250 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes If so, when? 2/1/17 9. Has the utility been required by the DEP or water management district to implement reuse? Yes Well F is unsuitable for potable water - SJRWMD has permitted for re-use irrigation If so, what are the utility's plans to comply with this requirement? 2023 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No.

12. Department of Environmental Protection ID#

FLA010634

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2023

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$1,101,300)	(\$1,101,300)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$13,694)	(\$13,694)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Inigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$16,245)	(\$16,245)	\$0
Total Water Operating Revenue	(\$1,131,239)	(\$1,131,239)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$1,131,239)	(\$1,131,239)	\$0
Explanations:			

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2023

	(c)	(d)
Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
\$0	\$0	\$0
(\$1,401,998)	(\$1,401,998)	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
(\$1,401,998)	(\$1,401,998)	\$0
\$0	\$0	\$0
(\$1,401,998)	(\$1,401,998)	\$0
	\$0 \$0 \$1,401,998) \$0 \$0 \$0 \$0 \$0 \$0	Revenues Per Sch. W-9 \$0 \$0 (\$1,401,998) (\$1,401,998) \$0 \$0 \$0