Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard, STE 2 Clermont, Florida 34714

March 27, 2025

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

RE: 2024 Southlake Utilities, Inc. Annual Report

To Whom It May Concern:

Please find enclosed three (3) copies of the Southlake Utilities, Inc. 2024 Florida Public Service Commission Class "A" or "B" Annual Report.

If there are any questions concerning the enclosed report, please contact me at your convenience.

Sincerely,

David déNagy

David deNagy For Southlake Utilities, Inc. DBN Management

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SOUTHLAKE UTILITIES, INC. Exact Legal Name of Respondent

W5638-18-AR
Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2024

CERTIFICATION	
State of Florida	
County of Lake	
and says that he is President/Director	
(Official Title of Affiant)	
of Southlake Utilities, Inc.	
(Exact Legal Title or Name of Respondent)	
that he/she has examined the foregoing report; that to the best of his knowled	ge,
information, and belief, all statements of fact contained in the said report are	
true and the said report is a correct statement of the business affairs of the	
above named respondent in respect to each and every matter set forth thereir	า
during the period from and including January 1, 2024, to and including	
December 31, 2024.	
(Signature of Affiant)	
1 CC A	
Subscribed and sworn to before me, a	
in and for the State and County named, this 2 4th	day of
<u>Larch</u> , 2025.	
My commission expirés, 20	
(Signature of path administer) OFFICIAL SEAL SANDY C. WANG	
NOTARY PUBLIC, STATE OF ILLINOIS My Commission Expires 09/23/2025	

General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
 Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT UTILITY NAME: Southlake Utilities, Inc.	YEAR OF REPORT
OTILITY WANTE, SOUTHARE OTHINES, INC.	DECEMBER 31, 2024
I HEREBY CERTIFY, to the best of my knowledge a	and belief:
YES NO (x)() 1. The utility is in substantial compliance v Uniform System of Accounts prescribed	with the
Florida Public Service Commission	o by the
YES NO	(1) h
 (x)() 2. The utility is in substantial compliance was applicable rules and orders of the Florid Service Commission 	
YES NO	
 (x)() 3. There have been no communications fr agencies concerning noncompliance wi deficiences in, financial reporting practic could have a material effect on the final statement of the utility. 	ith, or ces that
YES NO	
(x)() 4. The annual report fairly represents the fi condition and results of operations of the	e
respondent for the period presented and information and statements presented in as to the business affairs of the respondence true, correct and complete for the period it represents.	n the report dent are
Items Certified	
1. 2. 3. 4. (x) (x) (x) (x)	tor
oogy ougun, i resident blied	oioi
1. 2. 3. 4. ()()()()	*
* Each of the four items must be certified YES or NO. It not be certified by both officers. The items being certi- officer should be indicated in the appropriate area to the the signature.	fied by the
NOTICE: Section 837.06, Florida Statutes, provides that an knowingly makes a false statement in writing with mislead a public servant in the performance of his be guilty of a misdeameanor of the second degre	the intent to s duty shall

ANNUAL REPORT OF:	COUNTY: Lake	
Southlake Utilities, Inc.	· ····································	Date: December 31, 2024
(Exact Name of Utility)		
List below the exact mailing address o	of the utility for which normal correspondence	
should be sent:		
Southlake Utilities, Inc.		
16554 Cagan Crossings Boulevard Suite #2		
Clermont, Florida 34714	Telephone: (352) 394-8898 Fax Number: (352) 394-8894	
	Fax Number. (332) 394-0094	
Sunshine State One-Call of Florida, Inc. Me	mber Number: SUI476	
Name and address of person to whon	n correspondence concerning this report should	
oe addressed:		
DBN Management, LLC		
David deNagy		
205 Seamist Court	Telephone: (004) 740 2020	
Ponte Vedra Beach, FL 32082	Telephone: (904) 710-2029	
ist below the address of where the u	tility's books and records are located:	
LIST SCIOW THE GOGLOSS OF WHOLE THE U	and a pooks and records are located.	
Southlake Utilities, Inc.		
6554 Cagan Crossings Boulevard Suite #2		
Clermont, Florida 34714	Telephone: (352) 394-8898	
Data of original organization of the util	litre August 27, 1000	
Date of original organization of the util	ity. August 27, 1990	
Shack the appropriate business entity	of the utility as filed with the Internal	
Revenue Service:	of the dulity as filed with the Internal	
Revenue Service.		
[] Individual [] Partnershin [] Sub S Corporation [X] 1120 Corporation	
[] muividuai [] Faithership [1 3db 3 Corporation [X] 1120 Corporation	
ist below every corporation or person	n owning or holding directly or indirectly	
percent or more of the voting securit		
portonic or more or are vearing second	nee et me womy;	Percent
Name		Ownership
. Richard Driehaus		73.43%
. Jeffrey Cagan		22.54%
	0000	
		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting
			i i

- (1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2024

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

UTILITY NAME	: Southlake	Utilities.	Inc.
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PARENT / AFFILIATE ORGANIZATION CHART

THE UTILITY. THIS CHAR	PRGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF T MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND ON E-7, E10(a), AND E-10(b).
	Please refer to schedule E-2.
	1 10000 10101 to 001100010 = 2.

YEAR OF REPORT DECEMBER 31, 2024

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$	
	<		
¥			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT	
DECEMBER 31, 2024	

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	3	EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	

YEAR OF REPORT DECEMBER 31, 2024

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale, purchase or transfer of various products

			ANNUAL CHARGES					
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT				
(a)	(b)	(c)	(d)					
None	(b)	(c)	(d)	(e)				

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	BOOK	OR	MARKET
	(b)	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
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one					
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				1	
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				1	
	li l				

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT		·	
	Utility Plant Less: Accumulated Depreciation	F-7	28,514,764	30,361,124
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	and Amortization	F-8	(10,770,233)	(10,917,613)
114-115	Net Plant Utility Plant Acquisition		17,744,530	19,443,511
116	Adjustments (Net) Other Utility Plant Adj.	F-7	0	0 0
	Total Net Utility Plant		17,744,530	19,443,511
	OTHER PROPERTY AND INVESTMENTS			
121 122	Nonutility Property Less: Accumulated Depreciation	F-9	0	0
	and Amortization		0	0
	Net Nonutility Property		0	0
123 124 125	Investment In Associated Companies Utility Investments Other Investments Special Funds	F-10 F-10 F-10 F-10	0 0 0	0 0 0
120-121	Total Other Property & Investments	1-10	0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		2,891,722	1,349,639
132	Special Deposits	F-9	2,001,722	0,045,005
133	Other Special Deposits	F-9	ō	0
134	Working Funds			
135 141-144	Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for		0	0
145	Uncollectible Accounts Accounts Receivable from Associated	F-11	253,418	242,053
	Companies Notes Receivable from Associated	F-12	0	0
	Companies Material and Supplies	F-12	0	0
	Stores Expense		0	0
	Prepayments		ő	ő
	Accrued Interest and Dividends			
	Receivable		0	0
	Rents Receivable		0	0
	Accrued Utility Revenues Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		3,901,210	2,347,762

YEAR OF REPORT DECEMBER 31, 2024

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF.	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	0	(
182	Extraordinary Property Losses	F-13	0	9
183	Preliminary Survey & Investigation Chgs		0	
184	FAS 109 Regulatory Assets Clearing Accounts		0	
185	Temporary Facilities		0	
186	Misc. Deferred Debits	F-14	787,858	787,85
187	Research & Development Expenditures		0	,
190	Accumulated Deferred Income Taxes		0	
	Total Deferred Debits		787,858	787,85
	TOTAL ASSETS AND OTHER DEBITS		22,433,598	22,579,13
	NOTES TO THE BALANCE SH			

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Southlake Utilities, Inc.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS YEAR	CURRENT YEAR
NO.	ACCOUNT NAME			(e)
(a)	(b)	(c)	(d)	(6)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	-	-
202.205	Capital Stock Subscribed	1 1	-	-
	Capital Stock Liability for Conversion		-	-
207	Premium on Capital Stock		-	-
209	Reduction in Par or Stated Value of Capital Stock		-	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock		-	-
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock	1 1	- 1	-
213	Capital Stock Expense		- 1	-
	Retained Earnings	F-16	(1,026,553)	(1,348,007)
216	Reacquired Capital Stock		-	-
218	Proprietary Capital (Proprietorship and Partnership Only)		-	-
	Total Equity Capital		(7,755,042)	(8,076,496)
	LONG-TERM DEBT			
221	Bonds	F-15	_	_
222	Reacquired Bonds	' '	_ 1	- 1
223	Advances from Associated Companies	F-17	-	_
224	Other Long-Term Debt	F-17	-	-
221	Callot Esting Form Post	1		
	Total Long-Term Debt		-	<u> </u>
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(206,432)	(206,432)
232	Notes Payable	F-18	-	_
233	Accounts Payable to Associated Co.	F-18	-	-
234	Notes Payable to Associated Co.	F-18	-	-
235	Customer Deposits	1	(72,844)	(62,189)
236	Accrued Taxes		(180,303)	(70,583)
237	Accrued Interest	F-19	-	-
238	Accrued Dividends		-	-
239	Matured Long-Term Debt		-	-
240	Matured Interest		-	-
241	Miscellaneous Current and Accrued Liabilities	F-20	3,109	(3,109)
	Total Current and Accrued		/AEG A74\	(242 242)
	Liabilities		(456,471)	(342,313)

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13	-	-
252	Advances for Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment			
	Tax Credits		<u> </u>	
	FAS 109 Regulatory Liability		-	-
	Total Deferred Credits		<u> </u>	
	OPERATING RESERVES			
261	Property Insurance Reserve		_	_
262	Injuries and Damages Reserve		-	_
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves		-	-
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271 272	Contributions In Aid of Construction Accumulated Amortization of Contri-	F-22	(23,435,256)	(24,365,533)
212	butions In Aid of Construction	F-22	9,213,170	10,205,212
	Total Net C.I.A.C.	,	(14,222,086)	(14,160,321)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		_	
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			-
283	Accumulated Deferred Income Taxes - Other		_	
	Total Accum. Deferred Income Taxes			
			(00, 100, 500)	(00.550.455)
	TOTAL EQUITY CAPITAL AND LIBILITIES	Ļ	(22,433,598)	(22,579,130)

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

OTHER THAN REPORTING SYSTEMS (h)	C	0	0	0	0	0	0	a	0	0	0	0	0	0	0	0	0	0	O	0	0	0	0	
REUSE (NON POTABLE) SCHEDULE S-3 RE (g)				0	-		0	0	0	0	0	0	0	0	0	0	0	•	0	0	0	0		
WASTEWATER SCHEDULE S-3 (g)	(1,369,038)	(222)	(1,369,038)	1,511,808	314,366	(682,331)	(367,965)	0	0	113,039	0	0	0	0	0	0	1,256,882	(112,156)	0	0	0	0	(112,156)	
WATER SCHEDULE W-3 (f)	(1.410.128)	()	(1,410,128)	1,013,845	(166,987)	(386,076)	(553,063)	0	0	118,732	0	0	0	0	0	0	579,514	(830,613)	0	0	0	0	(830,613)	
CURRENT YEAR (e)	(2,779,166)		(2,779,166)	2,525,653	147,380	(1,068,407)	(921,028)	0	0	231,771	0	0	0	0	0	0	1,836,396	(942,770)	0	0	0	0	(942,770)	
REF. PAGE (c)	F-3(b)	F-3(b)		F-3(b)		F-22		F-3(b)	F-3(b)	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3			F-3(b)					
PREVIOUS YEAR (d)	(2,533,237)	0	(2,533,237)	2,143,352	585,252	(705,530)	(120,279)	0	0	202,347	0	0	0	0	0	0	2,225,421	(307,817)	0	0	0	0	(307,817)	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Operating Revenues	469,530 Less: Guaranteed Revenue and AFPI	Net Operating Revenues	Operating Expenses	Depreciation Expense	Less: Amortization of CIAC	Net Depreciation Expense	Amortization of Utility Plant Acquisition Adjustment	Amortization Expense (Other than CIAC)	Taxes Other Than Income	Current Income Taxes	Deferred Federal Income Taxes	Deferred State Income Taxes	Provision for Deferred Income Taxes - Credit	ITCs Deferred to Future Periods	ITC Restored to Operating Income	Utility Operating Expenses	Net Utility Operating Income	469,530 Add Back: Guaranteed Revenue and AFPI	Income from Utility Plant Leased to Others	Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	
ACCT. NO.	400	469,530		401	403			406		П		410.10	\neg			412.11			469,530	413		420 /		

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2024

ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [From	(007.047)		(0.40.770)
	Page F-3(a)	(307,817)		(942,770)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			0
	Jobbing and Contract Work	(04,020)		(79.640)
419	Interest and Dividend Income	(91,829)		(78,640)
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0 0		0
426	Miscellaneous Nonutility Expense	0		0
	Total Other Income and Deductions	(91,829)		(78,640)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
409.20	Income Taxes	0		0
410.20	Provision for Deferred Income Taxes	0		0
411.20	Provision for Deferred Income Taxes - Credit	0		0
412.20	Investment Tax Credits - Net	0		0
412.30	Investment Tax Credits Restored to			
	Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	0	F-19	0
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	0		О
	Extraordinary Items			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
	NET INCOME	(399,645)	=	(1,021,409

					_		_	
	SCHEDULE OF YEAR END RATE BASE							
							DE	LICE (NON
				VAVA TED		CEMED		USE (NON POTABLE)
ACCT.		REF.		WATER		SEWER	-	,
NO.	ACCOUNT NAME	PAGE		UTILITY		UTILITY		UTILITY
(a)	(b)	(c)		(d)	_	(e)		(e)
101/107	Utility Plant In Service (4)	F-7	\$	14,849,647	\$	14,355,530	\$	1,155,947
	Less:							
				0		(224,817)		0
108	Nonused and Useful Plant (1) Accumulated Depreciation	F-8	_	4,981,193	_	5,936,420	_	0
110	Accumulated Depreciation Accumulated Amortization	F-8	_	4,961,193	_	0,930,420		0
	Contributions In Aid of Construction	F-22	-	(10,450,715)	_	(13,838,453)	_	0
271 252	Advances for Construction	F-22	_	(10,430,713)	-	(13,030,433)		0
252	Advances for Construction	F-20		- 0	_		_	
	Subtotal		\$	(582,261)	\$	(5,644,161)	\$	1,155,947
	Additions:							
272	Accumulated Amortization of CIAC	F-22		3,553,828		6,651,384		
	Subtotal		\$	2,971,567	\$	1,007,224	\$	1,155,947
	Plus or Minus:							
114	Acquisition Adjustments (2)	F-7		0		0		0
115	Accumulated Amortization of			0		0		0
	Acquisition Adjustments (2)	F-7		0		0		0
	Working Capital Allowance (3)			126,731		188,976		0
	Other (Specify):			0		0		0
	Rate Base		\$	3,098,297	\$	1,196,199	\$	1,155,947
	Utility Operating Income		\$	(269,289)	\$	(112,159)	\$	-
	Achieved Rate of Return			8.69%		9.38%		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	(7,500)	10.76%	9.67%	
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	(62,189)	89.24%	6.00%	
Short Term Debt	0	0.00%	0.00%	
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ (69,689)	100.00%		6.39%

(1)	If the utility's capita	Il structure is not used	l, explain which o	capital structure is used.
-----	-------------------------	--------------------------	--------------------	----------------------------

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

9.67%
PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

⁽³⁾ Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

YEAR OF REPORT DECEMBER 31, 2024

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity Preferred Stock	\$ (7,500) 0				\$ (7,500) 0
Long Term Debt	0				0
Customer Deposits	(62,189)				(62,189)
Short Term Debt	0				0
Tax Credits-Weighted Cost					0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ (69,689)	\$ -	\$ -	\$ -	\$ (69,689)

(1) Explain below all adjustments made in Columns (e) and (f):	

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2024

ACCT.					
1 1				REUSE (NON	
NO.		WATER	WASTEWATER	POTABLE)	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
	Diget Aggregates				
1	Plant Accounts:	-			
101	Utility Plant In Service	\$ 14,154,106	\$ 13,707,650	134,016	\$ 27,995,77
102	Utility Plant Leased to				
	Others	0	0		\$
103	Property Held for Future				
	Use	0	1 0		\$
104	Utility Plant Purchased or				
	Sold	0	0		\$
105	Construction Work In				
	Progress	695,540	647,880	1,021,932	\$ 2,365,35
106	Completed Construction Not				
	Classified	0	0		\$
	Rounding				\$
	Total Utility Plant	\$ 14,849,647	\$ 14,355,530	\$ 1,155,947	\$ 30,361,12

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

d by the Commission	on, include the Order N	lumber.	
WATER	WASTEWATER	OTHER	TOTAL
(b)	(c)	(d)	(e)
			
_			
œ.	•		\$
-D	- · · · · -		*
	-		
\$	<u>-</u> \$ -		\$
\$	- \$ -		\$0.0
	\$	S - S -	\$ - \$ - \$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

(a)	WATER (b)	WA	ASTEWATER (c)	REUSE (NON POTABLE) (d)	TOTAL (e)
Balance first of year	\$ (5,148,179	\$	(5,622,054)	\$0	\$ (10,770,233)
Credit during year:					
Accruals charged:	\$ (394,335	3 8	(214 266)	\$0	(708,702)
to Account 108.1 (1)	\$ (394,335	7 3	(314,366)	\$0 0	(100,102)
to Account 108.2 (2) to Account 108.3 (3)			0	0	٥
Other Accounts (specify):			U	v	0
Other Accounts (specify).			0	0	0
	,		Ū	0	٥
Salvage			0	o	Ö
Other credits (specify):			0	0	0
See W6(a&b)	C		0	0	0
Total credits	\$ (5.542.515		(5,936,420)	0	\$ (11,478,935)
Debits during year:	\$ (5,542,515) P	(0,930,420)	0	\$ (11,470,933)
Book cost of plant retired	\$ 561,322	S	-	0	\$ 561,322
Cost of removal	001,022		0	1	0
Other debits (specify)			Ō	0	l o
Rounding			0	0	0
3					
Total debits	\$ 561,322	\$		0	\$ 561,322
Balance end of year	\$ (4,981,193) \$	(5,936,420)	\$ -	\$ (10,917,613)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	REUSE (NON POTABLE) (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	\$0
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	(
Total debits	0	0	0	(
Balance end of year	\$0	\$0	\$0	\$(

Account 108 for Class B utilities.
 Not applicable for Class B utilities.
 Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGED OFF DURING YEAR	
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
, ,	\$0		\$0
	0		-
Total	\$0		\$0

NONUTILITY PROPERTY (ACCT. 121)

dped by classe	s of property.			
BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	YEA BALAI	R NCE
\$ -		\$ -	\$	-
+*				0
				0
				0
y <u>\$</u> -			\$	_
	BEGINNING YEAR BALANCE	BEGINNING YEAR BALANCE (b) \$ -	BEGINNING YEAR BALANCE (b) ADDITIONS (c) REDUCTIONS (d) \$ -	BEGINNING YEAR BALANCE (b) \$ - \$ \$ - \$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 1	23 thru 127.	
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)		YEAR END E BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): Total Investment In Associated Companies	\$	\$ \$
UTILITY INVESTMENTS (ACCT.124): Total Utility Investments	\$ \$ \$ \$ \$ \$ \$	\$ \$
OTHER INVESTMENTS (ACCT. 125): Total Other Investments	\$ \$ \$ \$	\$ \$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities:	Account 127)	\$ 0 ====
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Other Accounts Receivable (Acct. 142): Total Other Accounts Receivable Notes Receivable (Acct. 144): Summer Bay Southlake Dev Ltd Total Notes Receivable Total Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year \$	Report hereunder all accounts and notes rec 144. Amounts included in Accounts 142 and		nd			
Accounts Receivable: Customer Accounts Receivable (Acct. 141 Water \$ (12,651) Wastewater \$ (12,507) Total Customer Accounts Receivable \$ (25,15 Mastewater \$ (12,507) Total Customer Accounts Receivable \$ (25,15 Mastewater \$ (12,507) Total Customer Accounts Receivable \$ (25,15 Mastewater \$ (12,507) Other Accounts Receivable (Acct. 142): Total Other Accounts Receivable						•
Customer Accounts Receivable (Acct. 141 Water \$ (12,651) Water \$ (12,507) Water \$ (12,507) Total Customer Accounts Receivable \$ (25,15) Other Accounts Receivable (Acct. 142): \$		(a)				(D)
Water \$ (12,651) Wastewater \$ (12,507) Total Customer Accounts Receivable \$ (25,15) Other Accounts Receivable (Acct. 142): Total Other Accounts Receivable Notes Receivable (Acct. 144): Summer Bay 41,539 Southlake Dev Ltd 225,671 Total Notes Receivable 25,671 Total Accounts & Notes Receivable \$ 242,05 Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year \$ - Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions \$ - Others Deduct accounts written off during year: Utility accounts \$ - Others Others Others \$ - Others Others Collections \$ - O	Accounts Receivable:					
Total Customer Accounts Receivable						
Total Customer Accounts Receivable	Water		\$			
Other Accounts Receivable (Acct. 142): Total Other Accounts Receivable Notes Receivable (Acct. 144): Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Deduct accounts written off during year: Utility accounts Others Others Others	Wastewater _		\$	(12,507)		
Total Other Accounts Receivable Notes Receivable (Acct. 144): Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others Others Others Others	Total Customer Accounts Receivable _				_\$	(25,158)
Total Other Accounts Receivable Notes Receivable (Acct. 144): Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others Others Others						
Total Other Accounts Receivable Notes Receivable (Acct. 144): Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others	•					
Total Other Accounts Receivable Notes Receivable (Acct. 144): Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others			\$			
Notes Receivable (Acct. 144): Summer Bay			<u> </u>			
Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others Others	Total Other Accounts Receivable					0
Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others Others	Notes Bassinstia (Asst. 444).		_			
Summer Bay Southlake Dev Ltd Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others Others		L.,				
Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others	Summer Bay					
Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others	Southlake Dev Ltd			225,671		
Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others						
Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others	Total Notes Receivable					267,211
Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others Others	Total Accounts & Notes Receivable				\$	242,053
Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others	Accumulated Provision for Uncollectible Acco	ounts (Acct. 143):				
Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year: Utility accounts Others	Balance first of the year					
Others Total Additions Deduct accounts written off during year: Utility accounts Others	Add: Provision for uncollectibles for current year					
Others Total Additions Deduct accounts written off during year: Utility accounts Others	Collections of accounts previously written off					
Total Additions Deduct accounts written off during year: Utility accounts Others	Utility accounts_					
Deduct accounts written off during year: Utility accounts Others	Others _					
Deduct accounts written off during year: Utility accounts Others	Total Additions		\$			
Utility accounts Others			Ť			
Others	Utility accounts	8	\$	-		
	Others					
Total accounts written off\$ -						
	Total accounts written off		\$			
Balance at the end of the year	Balance at the end of the year _	1			_\$_	
Total Accounts and Notes Receivable - Net	Total Accounts and Notes Receivable - Net					242,053

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

			_
Report each account receivable from associated companies seperately.		T/\.	
(a)		TOTAL (b)	
8			
	Tatal		¢Λ
	Total		\$0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	(ACCT. 146)		
Report each note receivable from associated compnaies seperately.			
	INTEREST		
DESCRIPTION	RATE (b)	TOTAL (c)	_
	%		
	% %		
	%		
	%		
	Total		\$0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - A	CCOUNT 174		
DESCRIPTION - Provide itemized listing (a)		(b)	
Land Lease		\$ 75	56,069
		\$ 75	56,069

UTILITY NAME: Southlake Utilities, Inc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):	·	
Total Unamortized Debt Discount and Expense	0	\$0
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

TOTAL (b)
\$0

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)		Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)				, , ,
	\$		\$	-
Total Deferred Debits Expense			\$	
Deferred Debits (Acct. 186.4)				
Deferred AFPI Project Costs	\$		\$	785,930
Total Other Deferred Debits	\$		\$	785,930
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$	-	\$	1,928
Regulatory Assets				
Total Regulatory Assets	\$		\$	1,928
Total Miscellaneous Deferred Debits	\$		\$	787,858

YEAR OF REPORT DECEMBER 31, 2024

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION	Rate	Total
(a)	(b)	 (c)
COMMON STOCK		
Par or stated value per share	\$ 1	\$ (7,500
Shares authorized	-	7,500
Shares issued and outstanding	-	7,500
Total par value of stock issued		\$ (7,500
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	None	None
Shares authorized	None	None
Shares issued and outstanding	None	None
Total par value of stock issued	None	None
Dividends declared per share for year	None	None

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

		EREST	PRINCIPAL
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEE
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	

STATEMENT OF RETAINED EARNINGS

	 Dividends should be shown for each class a Show amounts of dividends per share. Show separately the state and federal incon Account No. 439. 	·		
ACCT. NO. (a)		Description (b)	A	MOUNTS (c)
215	Changes to account:		\$	(1,026,553)
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding			
	Total Credits _ Debits: A/R Adjustment		\$	(321,454)
	Total Debits Balance transferred from Income Appropriations of Retained Earnings:		\$	-
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared		\$	-
438	Common Stock Dividends Declared Rounding			0
	Total Dividends Declared		\$	
215 214	Balance end of year Appropriated Retained Earnings (state balance purpose of each appropriated amount at year	e and end):	\$	(1,348,007)
214	Total Appropriated Retained Earnings		\$	-
	Total Retained Earnings		\$	(1,348,007)
	Notes to Statement of Retained Earnings:			, es

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

TOTAL (b)
\$0 \$0
ota

OTHER LONG-TERM DEBT (ACCOUNT 224) *

	INTE	EREST	DDINGIDAL
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			\$ -
	%		
	%		
	%		
	% %		
	%		
	%		
	%		
	%		
		Total	\$0

 $[\]mbox{\scriptsize \star}$ For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS. 232 and 234)

NOTES PAYABLE (ACCTS	s. 232 and	234)	
	INT	EREST	
DESCRIPTION OF OBLIGATION			PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATUR	ANNUAL	FIXED OR	AMOUNT PER
	RATE	VARIABLE *	BALANCE SHEET
(a)	(d)	(e)	(f)
Account 232 - Notes			
Payable:			
			-
Total Account 232			\$0
Account 234 - Notes			
Payable To Associated			
Companies:			
Advances from Parent Company			
Totał Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
	Total	\$0

YEAR OF REPORT DECEMBER 31, 2024

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

-	BALANCE		ST ACCRUED ING YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)
ACCOUNT NO.237.1- Accrued Interest on Long	(5)	(0)	(u)	(e)	(1)
Term Debt:	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 23	7	237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
Less: CAPITALIZED INTEREST F	PORTION OF AFU	IDC:		(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO	ACCOUNT NO. 42	27 (2)	\$0		

Year of Report DECEMBER 31, 2024

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balar	nce End O
Payroll FICA	\$	1,803
Payroll Medicare	\$	(271
Payroll FIT	\$	(81
Payroll 401K PreTax W/H	\$	(5,707
Payroll 401K Loan Repay	\$	1,147
Total Miscellaneous Current And Accrued Liabilities	\$	(3,109

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2024

OTHER DEFERRED CREDITS (ACCOUNT 253)

	Amount	
	Written-off	Year-End
Description - Provide itemized listing	During Year	Balance
(a)	(b)	(c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	1 0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		\$0
Total Other Deletted Elabilities		
Total Other Deferred Credits		\$0

YEAR OF REPORT DECEMBER 31, 2024

UTILITY NAME: Southlake Utilities, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	ReUse (Non Potable) (S-7) (d)	Total (e)
Balance first of year:	(9,360,767)	(13,123,369)	0	(22,484,136)
Add credits during year:	(1,128,130)	(715,084)		(1,843,214)
Less debits charged during the year:	(38,183)	ı	1	(38,183)
Total Contributions in Aid of Construction	\$ (10,450,715) \$ (13,838,453) \$	\$ (13,838,453)		0 \$ (24,365,533)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	Wastewater S-8(a) (b)	ReUse (Non Potable) S-8(a) (c)	Total (e)
Balance first of year	3,167,751	5,969,053	1	9,136,805
Debits during year:	386,076	682,331	•	1,068,407
Credits during year:	•	•	-	4
Total Accumulated Amortization of CIAC \$ 3,553,828 \$ 6,651,384 \$	\$ 3,553,828	\$ 6,651,384	↔	\$ 10,205,212

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ (1,021,409
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal Tax Net Income		\$ (1,021,409)
State Income Tax Expense		0
Computation of tax:		_
Federal Income Tax Expense	1	0
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		0

WATER OPERATION SECTION

GROUP NUMBER

WATER LISTING OF SYSTEM GROUPS

SYSTEM NAME/COUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

NUMBER

Southlake Utilities, Inc./Lake County	533-W	
	_	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	1	WATER
NO.	ACCOUNT NAME	PAGE	1	UTILITY
(a)	(b)	(c)		(d)
101	I William Digart In Commisse (4)			
107	Utility Plant In Service (4)	W-4(b)		14,154,10
107	Construction Work-in-Process	F-7		695,54
	Less:			
400	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		(4,981,193
110	Accumulated Amortization			
271	Contributions In Aid of Construction	W-7		(10,450,71
252	Advances for Construction	F-20		(
	Subtotal		\$	(582,26
	Adds:			
272	Accumulated Amortization of CIAC	10/ 9/0)		0.550.000
	TISSUM SIGNATURE AND THE SIGNATURE OF CIPIC	W-8(a)		3,553,828
	Subtotal		\$	2,971,567
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		(
	Working Capital Allowance (3)			126,731
	Other (Specify):			120,101
	Water Rate Base		\$	3,098,297
	Water Operating Income	W-3	\$	(269,291
	Achieved Rate of Return			8.69%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WATER OPERATING STATEMENT

ACCT.		I DEE	 CUDDENT
NO.	ACCOUNT NAME	REF.	CURRENT
(a)		PAGE	YEAR
(a)	(b)	(c)	 (e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(1,410,128)
469	Less: Guaranteed Revenue and AFPI	W-9	O
	Net Operating Revenues		\$ (1,410,128)
401	Operating Expenses	W-10(a)	\$ 1,013,845
403	Depreciation Expense	W 6(a)	204 225
100	Less: Amortization of CIAC	W-6(a) W-8(a)	 394,335
	2000. Amortization of OfAo	VV-0(a)	386,076
	Net Depreciation Expense		\$ 8,259
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
408.10	Utility Regulatory Assessment Fee		59,817
	Property Taxes		43,020
408.12	Payroll Taxes		15,895
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 118,732
409 10	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 1,140,836
	Net Utility Operating Income		\$ (269,291)
			 \
	Add Back:		
	Guaranteed Revenue and AFPI	W-9	0
	Income from Utility Plant Leased to Others		0
	Gains/Losses from Disposition of Utility Property		
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (269,291)

UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake
WATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT DECEMBER 31, 2024

WATER UTILITY PLANT MATRIX

(4) (5) SMISSION		DISTRIBUTION GENERAL					2 (0	5						C	D		1,190,779	2	1 442 200	750 140	1,039,149	46.407	40,497	145 204	20,04	870	5	0.467	704,8		35045	0000			
(3) TRANS	WATER					77 040	810,77	500,500							103 032	40.872	L		Č	o F		,,,	0	>												
(z) Source	OF SUPPLY	AND PUMPING	(h)	()		0		0	C		2 128 513	200	0 0	30.083	000,00	,							C													27
Ξ	i di	IN FANGIBLE PLANT	(b)	250	62 003	200,10																	c													000
	H	YEAR	€	250	62 993	77.019	803 653	200'000	C	C	2.128.513	0	0	30.083	193,032	40.872		1,190,779	6.214.148	1.443.298	1,059,149	663,727	46.497	9,111	145,801	0	629	0	9,457	0	0	35,045	0	0	0	14 454 400
		RETIREMENTS ADJUSTMENTS **		0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	c
		RETIREMENTS	(e)	0	0	0	0		0	0	0	0	0	0	0	0	•	0	0	0	561,322	0	0	0	0	0	0	0	0	0	0	0	0	0	0	561 322
		ADDITIONS	(Q)	0	0	0	0				0			0	11,235	0	C	0	438,723	496,250	428,378	996,09	17,585	0	105,160		0		0			0	0	0	0	1 557 697
	PREVIOUS	YEAR	(i)	250	62,993	77,019	803,653		0	0	2,128,513	0	0	30,083	181,797	40,872	4 400 770	1,061,1	5,775,426	947,048	1,192,093	603,361	28,913	9,111	40,641	0	629	0	9,457	0	0	35,045	0	0	0	\$ 13.157 732
		ACCOUNT NAME	(a)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting & Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Transmission & Distribution	Mains	Services	Meters and Meter Installations	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	lools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Property Held For Future Use	Rounding	Unclassified Plant	Total Water Plant
	ACCT.	Š. 3	3 (8)	7	302	\neg	304	-	305	\neg	\neg		309		311	-	330	1		333		335		340	\neg	\neg	$\neg \tau$	344	$\neg \uparrow$	\neg		348			Ī	

W-4(a & b)

YEAR OF REPORT DECEMBER 31, 2024

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
	Infiltration Galleries and Tunnels			
309	Supply Mains			
	Power Generation Equipment	20		5.00%
	Pumping Equipment	20		5.00%
	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2024

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

RESERVE BALANCE AT END	OF YEAR (c+f-k)	0	C		(5A2 GRB)	(244,000)	0	0	(1,320,580)	0		(10 124)	(160,124)	(00,473)	(20,431)	(024,528)	(1 678 223)	(7,010,423)	(120 867)	(120,001)	(100,002)	(11,432)	(010,11)	0 0	(679)	(0.0)	(9.457)	(101.0)		(35 045)	(0100)		(4 004 102)	
TOTAL CHARGES TO	RESERVE (g-h+l+j)	(k)	0	0	0		0	0	0	0	C		0 0			5	c	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0	0	0	0 0	0 0	0 0	, ,	0	c	-
OTHER	TO RESERVE	9	0	0	0		0	0	0	0	C		0				C		0			>	c	0		C	0			0			c	
COST	OF REMOVAL	(0	0	0		0	0	0	0	0	c	0	0			0	c	c		0	0	0	0	0	0	C	0		0	-		C	
SALVAGE	AND	(F)		0	0		0	0	0	0	0	0	0	-			0	0	0	0	C	0	0	0	0	0	0	0	C	0	c		O	
		\rightarrow	0	0	0		0	a c	0	0	0	0	0	c			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
CREDITS	KESERVE (d + e)	Œ Œ	D	0	(24,351)			0 000	(70,879)	0	0	0	(9,371)	(1,860)	(32.151)	(1.01)	(139,737)	(28,147)	491,065	(14,065)	(574)	(2,944)	0	0	0	0	0	0	0	0	C		166.987	
OTHER CREDITS	RESERVE *	(a)	0	0	0	c		5 0	o ·	0	0	0	0	0	O		0	0	561,322	0	0	0	0	0	0	0	0	0	0	0	0		561,322	
ACCRUALS BOOKED	RESERVE		5	0	(24,351)	c		1020 02/	(10,679)	0	0	0	(9,371)	(1,860)	(32,151)		(139,737)	(28,147)	(70,257)	(14,065)	(574)	(2,944)	0	0	0	0	0	0	0	0	0		(394,335)	
RESERVE BALANCE	OF YEAR	(2)	2	0	(518,338)	C		/1 240 704)	(1,249,701)	5	0	(19,124)	(151,102)	(24,571)	(592,377)		(1,538,486)	(190,296)	(611,932)	(151,787)	(10,858)	(44,426)	0	0	(629)	0	(9,457)	0	0	(35,045)	0		\$ (5,148,179)	
2	ACCOUNT NAME	Organization	Top of the control of	riandilises	Structures and Improvements	Collecting and Impounding Reservoirs	Lake River and Other Intakes	Wells and Springs	relia and oplinigs	Inilitiation Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs & Standpipes	Transmission & Distribution	Mains	Services	Meters and Meter Installation	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant		
ACCT	S S @	1	1	┰	304	305	-	+	Т	\neg	\neg			320	330	H	\neg	\neg									\neg			348		-	=	

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2024

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ (9,360,767
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	(132,790
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	(995,339
Total Credits		(4.400.400
Total Credits		(1,128,130
Less Debits Charged During the Year:		
(All debits charged during the year must be explained below)(1)		(38,183
AAA AA	1	•
Total Contributions in Aid of Construction		\$ (10,450,715
f any prepaid CIAC has been collected, provide a supporting schedule showing how the a Explain below all debits charged to Account 271 during the year:	mount is determin	ned.
(1) Accounting difference beginning balance.		

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2024

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	307	\$ 433.00	(132,790)
Offsite Facilities			
Total Credits			\$ (132,790)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)
Balance first of year	\$ 3,167,751
Debits during year:	
Accruals charged to Account 272	386,076
Other debits (specify):	0
Total Debits:	386,076
Credits during the year(specify):	0
Total Credits:	0
Balance end of Year	\$ 3,553,828

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
DESCRIPTION	INDICATE "CASH" OR "PROPERTY (b)	AMOUNT
(a)	(b)	(c)
Alica da ca Con Dhana C		
Windsor Cay Phase 2 Tranquility		(415,665) (579,675)
Iranquility		(579,675)
	Total Credits	\$ (995,339)

WATER OPERATING REVENUE

ACCT		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			
	Metered Water Revenue:			
	Sales to Residential Customers	3,500	3,394	(696,561)
	Sales to Commercial Customers	396	977	(665,281)
	Sales to Industrial Customers	0	0	0
461.4	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	3,896	4,371	\$ (1,361,842)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	104	115	(22,965)
	Total Fire Protection Revenue	104	115	(22,965)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
	Sales For Resale			0
	Interdepartmental Sales			
	Total Sales Of Water	4,000	4,486	\$ (1,384,808)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for F Forefeited Discounts	unds Prudently In	vested - AFPI)	
471	Miscellaneous Service Revenues			(25,320)
472	Rents From Water Property			(,,
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(25,320)
-	Total Water Operating Revenues			\$ (1,410,128)
,	customer is defined by Rule 25-30.210(1), Floric	la Administrative (Code.	

YEAR OF REPORT DECEMBER 31, 2024

WATER UTILITY EXPENSE ACCOUNTS

SUPPLY AND SUPPLY AND TREATORS (c) (d) (e) (e) (d) (e) (d) (e) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e				SOURCE OF	.2 SOURCE OF	.3 WATER	4. MATER	ιτί	Ø.	7.	αċ
CURRENT EXPENSES - EXPENS				SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMFR	
ACCOUNT NAME	ACCT		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
Salaries and Wages - Employees (a) (b) (c) (d) (e) (ġ 3	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
Salaries and Wages - Employees 225, 767 32,252 32,252 Salaries/Wages - Employees 28,972 0 0 Purchased Water 0 0 0 Purchased Water 624 0 0 Purchased Power 624 0 0 Purchased Power 63,171 0 0 Chanicals 13,368 0 0 Chanicals and Supplies 15,619 0 0 Chanicatual Services - Eng. 16,619 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 28,524 0 0 Contractual Services - Cherr 28,524 0 0 Rental of Equipment 28,524 0 0 Rental of Equipment 6,080 0 0 Insurance - Vehicle 0 0 0 <	9	(a)	(c)	(a)	(e)	(£)	(B)	(h)	()	(I)	(K)
Salaries/Wages Officers, Directors and Others 0 0 Employee Pensions and Benefits 28,972 0 0 Purchased Water 624 0 0 Purchased Power 624 0 0 Fuel for Power Purchased 624 0 0 Fuel for Power Purchased Power 624 0 0 Chemicals 13,368 0 0 0 Chemicals Services - Eng. 13,368 0 0 0 Contractual Services - Legal 25,943 0 0 0 Contractual Services - Legal 25,943 0 0 0 Contractual Services - Legal 25,943 0 0 0 Contractual Services - Legal 25,029 0 0 0 Contractual Services - Legal 28,524 0 0 0 Contractual Services - Other 28,525 0 0 0 Rental of Equipment 20,655 0 0 0 Insurance - Webride <td>5</td> <td>Salaries and Wages - Employees</td> <td>225,767</td> <td>32,252</td> <td>32,252</td> <td>32,252</td> <td>32,252</td> <td>32,252</td> <td>32,252</td> <td>0</td> <td>32.252</td>	5	Salaries and Wages - Employees	225,767	32,252	32,252	32,252	32,252	32,252	32,252	0	32.252
Employee Pensions and Benefits 28,972 0 0 Purchased Vaxier 0 0 0 Purchased Ower 0 0 0 Purchased Ower 624 0 0 Purchased Power 624 0 0 Chemicals 13,368 0 0 Materials and Supplies 13,368 0 0 Contractual Services - Eng. 16,619 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 28,943 0 0 Contractual Services - Legal 25,029 0 0 Contractual Services - Legal 25,029 0 0 Contractual Services - Legal 28,524 0 0 Contractual Services - Other 3,600 0 0 Rental of Equipment 28,524 0 0 Rental of Equipment 6,080 0 0 Insurance - Vehicle 82,5 0 0	603	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	0
Purchased Water 0 0 0 Purchased Water 163,669 0 0 Fuel for Power 624 0 0 Chemicals 624 0 0 Chemicals 13,368 0 0 Materials and Supplies 13,368 0 0 Contractual Services - Eng. 16,619 0 0 Contractual Services - Legal 29,943 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Testing 3,100 0 0 Rental of Equipment 289,524 0 0 Rental of Equipment 26,665 0 0 Insurance - Vehicle 825 0 0 Insurance - Vehicle 10 0 0	604	Employee Pensions and Benefits	28,972	0	0	0	0	0	0	0	28.972
Purchased Power 163,669 0 0 0 0 0 0 0 0 0	610	Purchased Water	0	0	0	0	0	0	0	C	
Fuel for Power Purchased 624 0 0 Chemicals 53,171 0 0 Materials and Supplies 13,368 0 0 Contractual Services - Eng. 16,619 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Management Fees 29,433 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Management Fees 27,675 0 0 Contractual Services - Other 3,600 0 0 Contractual Services - Other 3,600 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Equipment 6,080 0 0 Insurance - Vehicle 825 0 0 Insurance - Other 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0	615	Purchased Power	163,669	0	0	163,669	0	0	0	0	C
Chemicals 53,171 0 0 Materials and Supplies 13,368 0 0 Contractual Services - Eng. 16,619 0 0 Contractual Services - Acct. 29,943 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Testing 289,524 0 0 Contractual Services - Other 3,600 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Equipment 289,524 0 0 Rental of Equipment 3,600 0 0 Insurance - Vehicle 825 0 0 Insurance - Worker's Compensation 0 0 0 Insurance - Other 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0	616	Fuel for Power Purchased	624	0	0	624	0	0	0	0	
Materials and Supplies 13,368 0 0 Contractual Services - Eng. 16,619 0 0 Contractual Services - Acct. 29,943 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Testing 28,100 0 0 Contractual Services - Other 289,524 0 0 Rental of Equipment 3,600 0 0 Rental of Equipment 825 0 0 Insurance - Vehicle 825 0 0 Insurance - Worker's Compensation 0 0 0 Insurance - Other 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Miscellaneous Expenses 0 0	618	Chemicals	53,171	0	0	53,171	0	0			0
Contractual Services - Eng. 16,619 0 0 Contractual Services - Acct. 29,943 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Testing 27,675 0 0 Contractual Services - Testing 28,524 0 0 Contractual Services - Other 289,524 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Equipment 0 0 0 0 Rental of Equipment 825 0 0 0 Insurance - Vehicle 825 0 0 0 Insurance - Worker's Compensation 0 0 0 0 Insurance - Other 0 0 0 0 Advertising Expense 0 0 0 0 Regulatory Commission Expenses 0 0 0 0 Regulatory Commission Expenses 0	620	Materials and Supplies	13,368	0	0	13,368	0	0	0	C	
Contractual Services - Acct. 29,943 0 0 Contractual Services - Legal 45,029 0 0 Contractual Services - Legal 27,675 0 0 Contractual Services - Management Fees 27,675 0 0 Contractual Services - Other 289,524 0 0 Contractual Services - Other 3,600 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Equipment 0 0 0 0 Rental of Equipment 0 0 0 0 Rental of Equipment 0 0 0 0 Insurance - Vehicle 825 0 0 0 Insurance - Worker's Compensation 0 0 0 0 Insurance - Other 0 0 0 0 Advertising Expense 0 0 0 0 Regulatory Commission Expenses 0 0 0 0 Regulatory Commission Expenses	631	Contractual Services - Eng.	16,619	0	0	16.619	0	0	C		
Contractual Services - Legal 45,029 0 0 Contractual Services - Management Fees 27,675 0 0 Contractual Services - Testing 9,100 0 0 Contractual Services - Other 289,524 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Building/Real Property 0 0 0 Rental of Equipment 0 0 0 Insurance - Wehicle 825 0 0 Insurance - Worker's Compensation 0 0 0 Insurance - Worker's Compensation 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses - Other 0 0 0 Regulatory Commission Expenses - Other 8,301 0 0 Miscellaneous Expenses 70,923 0 0	632	Contractual Services - Acct.	29,943	0	0	0	0	0	0	C	29 943
Contractual Services - Management Fees 27,675 0 0 Contractual Services - Testing 9,100 0 0 Contractual Services - Other 289,524 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Equipment 0 0 0 Transportation Expenses 6,080 0 0 Insurance - Vehicle 825 0 0 Insurance - General Liability 20,655 0 0 Insurance - Worker's Compensation 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 0 0 0 Rounding 0 0 0	633	Contractual Services - Legal	45,029	0	0	0	0	0	0		45,029
Contractual Services - Testing 9,100 0 0 Contractual Services - Other 289,524 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Equipment 0 0 0 Transportation Expenses 825 0 0 Insurance - Vehicle 825 0 0 Insurance - Other 0 0 0 Insurance - Other 0 0 0 Advertising Expense 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Redulatory Commission Expenses 0 0 0 Miscellaneous Expense 70,923 0 0 Rounding 0 0 0 0	634	Contractual Services - Management Fees	27,675	0	0	6,600	0	0	0		21 075
Contractual Services - Other 289,524 0 0 Rental of Building/Real Property 3,600 0 0 Rental of Equipment 0 0 0 Transportation Expenses 825 0 0 Insurance - Vehicle 825 0 0 Insurance - Worker's Compensation 0 0 0 Insurance - Other 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Miscellaneous Expense 70,923 0 0 Rounding 70,923 0 0	635	Contractual Services - Testing	9,100	0	0	0	0	0	0	0	9,100
Rental of Building/Real Property 3,600 0 0 Rental of Equipment 0 0 0 Transportation Expenses 6,080 0 0 Insurance - Vehicle 825 0 0 Insurance - Vehicle 0 0 0 Insurance - Worker's Compensation 0 0 0 Insurance - Other 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Miscellaneous Expense 70,923 0 0 Rounding 0 0 0	636	Contractual Services - Other	289,524	0	0	0	289,524	0	0	0	0
Rental of Equipment 0 0 0 Transportation Expenses 6,080 0 0 Insurance - Vehicle 825 0 0 Insurance - Vehicle 0 0 0 Insurance - Worker's Compensation 0 0 0 Insurance - Worker's Compensation 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses - Other 0 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding 0 0 0	641	Rental of Building/Real Property	3,600	0	0	0	0	0	0	0	3.600
Transportation Expenses 6,080 0 0 Insurance - Vehicle 825 0 0 Insurance - General Liability 20,655 0 0 Insurance - Worker's Compensation 0 0 0 Insurance - Other 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses 0 0 0 Regulatory Commission Expenses - Other 0 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding 7,000 0 0	642	Rental of Equipment	0	0	0	0	0	0	0	0	0
Insurance - Vehicle	650	Transportation Expenses	080'9	0	0	0	0	0	0.	0	6.080
Insurance - General Liability	656	Insurance - Vehicle	825	0	0	0	0	0	0	0	825
Insurance - Worker's Compensation	657	Insurance - General Liability	20,655	0	0	0	0	0	0	0	20.655
Insurance - Other 0 0 0 Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 (Amortization of Rate Case Expense) 0 0 0 Regulatory Commission Expenses - Other 0 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding 7,5421 Moder Likility Expenses 0 0	658	Insurance - Worker's Compensation	0	0	0	0	0	0	0	0	0
Advertising Expense 0 0 0 Regulatory Commission Expenses 0 0 0 (Amortization of Rate Case Expense) 0 0 0 Regulatory Commission Expenses 0 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding 7,5421 Moder Libitive Expenses 0 0	629	Insurance - Other	0	0	0	0	0	0	0	0	0
Regulatory Commission Expenses 0 0 0 (Amortization of Rate Case Expense) 0 0 0 Regulatory Commission Expenses 0 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding 7,040,045 0 0	099	Advertising Expense	0	0	0	0	0	0	0	0	0
(Amortization of Rate Case Expense) 0 0 0 Regulatory Commission Expenses O 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding Takel Makes I Hillish Expenses 0 0 0		Regulatory Commission Expenses									
Regulatory Commission Expenses - Other 0 0 0 Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding Takel Material Hills Expenses 0 0 0		(Amortization of Rate Case Expense)	0	0	0	0	0	0	0	0	0
Bad Debt Expense 8,301 0 0 Miscellaneous Expenses 70,923 0 0 Rounding 0 0 0 0	667	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0	0	0
Miscellaneous Expenses	670	Bad Debt Expense	8,301	0	0	0	0	0	0	0	8.301
Total Water Hiller Eugeneer © 4 049 045	675	Miscellaneous Expenses	70,923	0	0	0	23,278	0	0	0	47,645
6 4 045 046 50 0E0 00 0E0		Rounding	0								
\$ 1,013,845 32,252 32,252		Total Water Utility Expenses	\$ 1,013,845	32,252	32,252	286,303	345,055	32,252	32.252	0	253.477

Utility Name:

Southlake Utilities, Inc.

System Name/County:

Lake County

Year of Report: December 31, 2024

	Water Purchased for Resale	Untreated Water Pumped from Well	Finished Water	Water Used for Line Flushing,	Total Water Pumped and	Water Sold to
Month (a)	(b)	"A" (Omit 000's) (c	Pumped from Well's (Omit 000's) (d)	Fighting, Fires, Etc. (e)	Purchased (Omit 000's) [(b)+(c)+(d)-(e)(f)	Customers (Omit 000's) (g)
January	-		66,085	89	65,996	60,930
February	-	-	67,982	0	67,982	65,122
March	-	-	79,376	125	79,251	73,043
April	-	-	85,122	269	84,853	79,663
May	-		87,065	67	86,998	85,519
June	-	75	90,497	0	90,572	86,290
July		-	89,150	55	89,095	85,616
August	-	-	87,530	456	87,074	82,801
September	-	224	75,323	15	75,532	75,323
October	-		76,559	213	76,346	73,939
November	-		71,267	0	71,267	74,237
December	-	-	75,372	0	75,372	73,313
Total for Year	-	299	951,328	1,289	950,338	915,796

365

If water is purchased for resale, indicate the following:

II II ator to parariago	10. Todato; maidate the fellowing.	
Vendor	Not applicable.	
Point of Delivery	Not applicable.	

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of supply:		Capacity of Well	Gallons Per Day from Source	Type of Source
			(ADF-MGD)	
Well A (1992) (Max withdi	awal by CUP)	500 GPM	0.817000	Ground
Well B-R (2004)		1,400 GPM	1.201000	Ground
Well D (1994)		1200 GPM	1.084000	Ground
Well DR (2023) Placed in service March 2024		2,100 GPM	0.279000	Ground
Well F (2006)		50 GPM (Blending)	0.000000	Ground
	1			

Southlake Utilities, Inc.

Utility Name: System Name/County:

Lake

Year of Report: December 31, 2024

			Information	
	(Provide a separate sh	eet for each w	rater treatment facil	ity)
Permitted Capacity of Plant (0	GPD): 4.8	96		
Location of measurement of countries (I.e., wellhead, Storage Tank)		wells and stora	nge.	-
Type of Treatment (reverse of	smosis, sedimentation,	chemical, aera	ited, etc.):	Disinfection using liquid chlorine
	Lime Trea	ntment		
Unit Rating (I.e., GPM. Pound Manufacturer:	s per Gallon):		Not applicable. Not applicable.	-
	Filtration			
Type & Size of Area:	Not applicable.	_		
Pressure (in square feet):	Not applicable.	_	Manufacturer:	Not applicable.
Gravity (in GPM/square feet):	Not applicable.	_	Manufacturer:	Not applicable.

Year of Report: December 31, 2024

Southlake Utilities, Inc. Lake System Name/County: Utility Name:

Calculation of the Water System Meter Equivalents

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit, 000) / 365 days/ 350 gallons per day)

915,796,000 Annual Demand (Gals	365 Days	2,509,030 Gals/Day	350 Gals/ERC	7,169 ERCs	
ERC Calculation:					

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2024

OTHER WATER SYSTEM INFORMATION

F	urnish information below for each system. A separate page s	hould be supplied where neces	ssary.
1.	Present ERC's * the system can efficiently serve.	7,169	
2.	Maximum number of ERC's * which can be served.	13,990	
3.	Present system connection capacity (in ERC's *) using existing li	nes. 9,000	
4.	Future connection capacity (in ERC's *) upon service area buildo	out. 4,990	
5.	Estimated annual increase in ERC's*.	50	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required? 1,500 gpm	Yes - 4 hrs.	
7.	Attach a description of the fire fighting facilities. Hydrants ar	nd private fire lines.	
8.	Describe any plans and estimated completion dates for any enla	rgements or improvements of thi	s system.
9.	When did the company last file a capacity analysis report with the	e DEP?	2023
10.	If the present system does not meet the requirements of DEP ru	les:	
	a. Attach a description of the plant upgrade necessary to meet the	ne DEP rules.	
	b. Have these plans been approved by DEP?	_	
	c. When will construction begin?		
	d. Attach plans for sunding the required upgrading. balance to be acquired debt.		
	e. Is this system under any Consent Order with DEP?	No	
11.	Department of Environmental Protection ID#	3354916	
12.	Water Management District Consumptive Use Permit #	2392-9	
	a. Is the system in compliance with the requirements of the CUP	? Yes	
	b. If not, what are the utility's plans to gain compliance?	N/A	

^{*} An ERC is determined based on the calculation on the bottom of page W-13.

WASTEWATER OPERATION SECTION

YEAR OF REPORT DECEMBER 31, 2024

GROUP

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering sheedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	464-S	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.	WASTEWATER	REUSE (NON POTABLE
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service (4)	S-4(a)	\$ 13,707,65	134,016
107	Construction Work-in-Process	F-7	647,88	
	Less:			1,000,000
	Nonused and Useful Plant (1)		(224,81	7)
108	Accumulated Depreciation	S-6(b)	(5,936,42	
110	Accumulated Amortization			0 (
271	Contributions In Aid of Construction	S-7	(13,838,45	(3)
252	Advances for Construction	F-20		0
	Subtotal		\$ (5,644,16	1,155,94
	Adds:			
272	Accumulated Amortization of CIAC	S-8(a)	6,651,38	4 (
	Subtotal		\$ 1,007,22	4 \$ 1,155,947
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		0
	Working Capital Allowance (3)		188,97	6
	Other (Specify):			
	Wastewater/ReUse Rate Base		\$ 1,196,19	9 \$ 1,155,947
	Wastewater Operating Income	S-3	\$ (112,15	6) \$ -
	Achieved Rate of Return		9.38	% 0.009

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WASTEWATER/REUSE OPERATING STATEMENT

ACCT		REF.	Т	Wastewater
NO.	ACCOUNT NAME	PAGE	1	Current Year
(a)	(b)	(c)	1	(e)
		1 1		(0)
1	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$	(1,369,038)
530	Less: Guaranteed Revenue and AFPI	S-9(a)		0
	Net Operating Revenues		\$	(1,369,038)
401	Office Survey Su			
401	Operating Expenses	S-10(a)	\$	1,511,808
403	Depreciation Expense	C 6(a)	_	044.000
100	Less: Amortization of CIAC	S-6(a) S-8(a)		314,366
	LOGO. Farior azadion of Office	3-0(a)	-	682,331
	Net Depreciation Expense		\$	(367,965)
			Ψ	(307,303)
406	Amortization of Utility Plant Acquisition Adjustment	F-7		0
407	Amortization Expense (Other than CIAC)	F-8		0
	Taxes Other Than Income:			
408.1	Utility Regulatory Assessment Fee			56,160
408.11	Property Taxes			44,412
	Payroll Taxes			12,466
426	Misc Non Utility Exp			0
408	Total Tayon Other There In a series			
400	Total Taxes Other Than Income		\$	113,039
409 1	Income Taxes			
	Deferred Federal Income Taxes			0
	Deferred State Income Taxes	-		0
411.10	Provision for Deferred Income Taxes - Credit	-		0
412.10	ITCs Deferred to Future Periods	1		0
412.11	ITC Restored to Operating Income			0
				-
	Utility Operating Expenses		\$	1,256,882
				,===,==
	Net Utility Operating Income		\$	(112,156)
500	Add Back:			
530	Guaranteed Revenue and AFPI	S-9(a)		0
413	Income from Utility Plant Leased to Others			0
414	Gains/Losses from Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
	Total Hility Operating Incom-			
1	Total Utility Operating Income		\$	(112,156)

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2024

WASTEWATER UTILITY PLANT ACCOUNTS

ACCOUNT NAME YEAR ADD (c) (c) 250 ses 50.438									
YEAR (C) 250 50 438				CURRENT	INTANGIBLE	COLLECTION	SYSTEM PUMPING	AND	GENERAL
1 10	ADDITIONS F	RETIREMENTS (e)	ADJUSTMENTS (f) **	YEAR	PLANT (h)	PLANT	PLANT	PLANT	PLANT
50 438	0	0		250	250	3	6	(K)	(E)
201,00	0	0	0	50,438	50.438				
Land and Land Rights 533,941	0	0	0	533,941		C	c	533 041	C
2,	0	0	0	2,424,498		0	0 0	2 424 498	
ent	0	0	0	181,726		C	0	181 726	
	0	0	0	2,140,387		2.140.387		2	
Collection Sewers - Gravity 3,442,341	0	0	0	3,442,341		3.442.341			
Special Collecting Structures 1,142,616	0	0	0	1,142,616		1.142.616			
Services to Customers 853,796	416,470	0	0	1,270,266		1 270 266			
Flow Measuring Devices 0		0	0	0		0			
Flow Measuring Installations 0	0	0	0	0					
0	0	0	0	0		c			
Reuse Meters & Installations 0	0	0	0	0		C			
0	0	0	0	0			c		
372,870	0	0	0	372,870			372.870		
Reuse Distribution Reservoirs 0	0	0	0	0					
0	0	0	0	0				C	
Treatment and Disposal Equip. 1,768,157	0	0	0	1,768,157				1.768.157	
182,336	0	0	0	182,336				182,336	
	0	0	0	0				C	
nent	6,200	0	0	84,758		0		84.758	
Office Furniture and Equip. 27,399	0	0	0	27,399					27 399
Transportation Equipment 0	40,296	0	0	40,296					40.296
0	0	0	0	0					0
ge Equip.	0	0	0	0					0 0
Laboratory Equipment 0	0	0	0	0					0
Power Operated Equipment 9,457	0	0	0	9,457					9 457
Communication Equipment 0	0	0	0	0					5
Miscellaneous Equipment 0	0	0	0	0					0
35,915	0	0	0	35,915					35.915
0	0	0	0	0					
0	0	0	0	-					
\$ 13,244,684	462,966	0	0	\$ 13,707,650	50,688	7,995,609	372,870	5,175,417	113,066

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2024

REUSE (NON POTABLE) UTILITY PLANT ACCOUNTS

(4) (5)		PLANT PLANT					0												(5,506)	0	0	0	0	0							0		0		(5,506)
(3) TREA		PLANT	1		0	0	0									0	0	0																	0
(2)	NOLLOGITON	PLANT			0	0	0	0	0	0	0	0	0	139.521	0								0												139,521
£	INTANGIBLE	PLANT (h)																																	0
	CURRENT	YEAR (a)		0	0	0	0	0	0	0	0	0	0	139,521	0	0	0	0	(5,506)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$ 134,016
		ADJUSTMENTS (f) **		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		RETIREMENTS (e)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ADDITIONS (d)	0	0	0	0	0	0	0	0	0	0	0	139,521	0	0	0	0	(2,506)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	134,016
	PREVIOUS	YEAR (c)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	- \$
		ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters & Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Mains	Treatment and Disposal Equip.	Plant Sewers	Outfall Sewer Lines	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Unclassified Plant	Rounding	Total REUSE Plant
	ACCT.	(a) (b)			353				361				365		\neg							382										398			

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE		DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Standard and Income	32		2.420/
355	Structures and Improvements	32		3.13%
	Power Generation Equipment	- 00		0.000/
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2024

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2024

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	Wastewater (c)	ReUse (No Potable) (c)
Balance first of Year		\$ (13,123,369)	\$
Add Credits During Year: Contibutions received from capacity, Main extension and customer connection charges	0.00		
Contributions received from developer or contractor agreements in cash or property	S-8(a) S-8(b & c)	(705,212) 715,084	
Total Credits	0 0(0 0 0)	(715,084)	
ess Debits Charged During the Year: All debits charged during the year must be explained below)			
otal Contributions in Aid of Construction		\$ (13,838,453)	\$
f any prepaid CIAC has been collected, provide a supporting schedule showing how the $arepsilon$	mount is determin	ned	
	intount is determin	icu.	
explain below all debits charged to Account 271 during the year:	mount is determine	ieu.	
	mount is determine	ieu.	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2024

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	A	MOUNT (d)
Plant Capacity Charges	(737)	970		705,212
Total Credits			\$	715,084

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	\	Wastewater S-8(a) (b)	ReUse S-8(a) (c)
Balance first of year	\$	5,969,053	\$ _
Debits during year:			
Accruals charged to Account 272		682,331	
Other debits (specify):			
Total Debits:		682,331	0
Credits during the year(specify):			
Total Credits:		0	0
Balance end of Year	\$	6,651,384	\$ _

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR	OF	RI	EPC	RT
DECE	MBE	R	31,	2024

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	
		(715,084)
-		
	Total Credits	\$ (715,084)

REUSE (NON POTABLE) CIAC SCHEDULE "C"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	AMOUNT (c)
S-8(b)		
	\$	-

YEAR OF REPORT DECEMBER 31, 2024

	1		WASTEWATE	R	REU	SE (NON POT	ABLE)
ACCT NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	BEGINNING YEAR NO.	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS
	Operating Revenues:			(6)	(6)	(u)	(e)
521.2	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues						
521.4 521.5	Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues						
	Total Flat Rate Revenues	0	0	0	0	0	c
522.1 522.2 522.3	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues	3,119 380	3,415 783	(714,041) (654,997)	0	0	0
522.4 522.5	Revenues From Public Authorities Multiple Family Dwelling Revenues						
	Total Measured Revenues	3,499	4,198	(1,369,038)	0	0	0
524	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues	0	754	(298,247)			
-	Fotals	3,499	4,952	(1,667,285)	0	0	0
530 (532 F 534 F 535 H 536 (6	Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues			0			0
			Total Wastewater Operating Revenues	\$ (1,667,285)		Total (Non Potable) ReUse Operating Revenues	\$ -

Utility Name: Southlake Utilities, Inc. System Name/County: Lake DECEMBER 31, 2024

ACCT. NO. ACCOUNT NAME Y													
ACCOUNT NAME		-	C į	c,	4.	κί	9	7					
ACCOUNT NAME								:	χi	<u>ග</u>	.10	1 .	.12
ACCOUNT NAME						TREATMENT &	TREATMENT &			Reclaimed Non Potable Water	Reclaimed Non		Reclaimed No
	=	COLLECTION EXPENSES -	COLLECTION EXPENSES -	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER		Treatment	Treatment	Potable Water Distribution	Potable Water Distribution
	_	_	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Cypenses	Expenses
	237 639	33 040	(a)	(j)	(6)	£		CATENOE	EXPENSES				
rectors	0001100	046	33,948	33,948	33,948	33,948	33,948	0	(K)	0	(m)	(u)	(0)
704 Employee Benefit	0	0	C	c	•				240	0	0	0	0
Purchased Sewara Tradition	8,943	0	0	0 0	0	0	0	0	c	c			
Stides Demonder Treatment	0	0	-		5	0	0	C	2000		0	0	0
Expense	131,096	0	0	0	0	0	0	c	5	0	0	0	0
Fucriased Power	226,910	0	0	5	0	131,096	0	0 0		0	0	0	
rchased Power	1,073	c	0	0	0	226,910	0	0 0	0	0	0	0	0
	85,528		0 0	С	0	1,073	0			0	0	0	0
	12.183	0	0	0	0	85,528	0	0		0	0	0	0
Contractual Services - Engineering	5.180	0 0	0	0	0	12,183	0	0 0	0	0	0	0	0
Inting	29.942	0 0	0	0	0	0	C	0 0	0 007	0	0	0	-
	75,027	0	0 0	0	0	0	0	0 0	00,100	0	0	0	0
ment Fees	157.500	0		0	0	0	0	0 0	26,942	0	0	0	0
0	31.088	0	0	0	0	0	0	0 0	120,027	0	0	0	C
	389,031	0 0	0	0	0	31,088	C	0 0	000,701	0	0	0	
d Real Property	3,600	0 0	0	0	0	0	389.031	0 0	0	0	0	0	
Rental of Equipment	0	0 0	0	0	0	0	C	0 0	0000	0	0	0	
I ransportation Expenses	5.812	0 0	0	0	0	0	0	0 0	2,000	0	0	0	
	10.126	0 0	3 6	0	0	0	0	0 0	0	0	0	0	0 0
	42 577		0	0	0	0	0 0	0 0	218,6	0	0	0	0
er's Compensation	0	0 0	0	0	0	0	0	0 0	10,126	0	0	0	
Insurance - Other	0			0	0	0	0		1/6'74	0	0	0	
Advertising Expense		0 0	5	0	0	0			0	0	0	0	0 0
Amortization of Rate Case Expense		0	0	0	0	0	0 0	0 0	0	0	0	0	0
Regulatory Commission Expenses - Other	0 0	00	0	0	0	0	0 0		0	0	0	0	0
	19.137	0 0	5 6	0	0	0		0 0	5 0	0	0	0	c
sous Expenses	39 417		0	0	0	0	0	0 0	0 107	0	0	0	0
	C		0	0	0	0	0	0 0	19,137	0	0	0	0
Total Sewer Utility Expenses \$ 1,51	1,511,808	33 948	22 040					5	39,417	0	0	0	0
ı		21.2	046,00	33,948	33,948	521,826	422,979	0	434 200				

S-10 (a & b)

Southlake Utilities, Inc. Utility Name:

System Name/County: Lake

December 31, 2024 Year of Report:

Calculation of the Water System Meter Equivalents

Displacement 1.0 3,532 339 3,871 1.0 1.5 1.0 1.5 1.0 1.5 1.0 1.5 1.0 1.5 1.0 1.0 1.5 1.0	(a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters 1 Beginning of Year (d)	Number of Meters Number of Meters Beginning of Year Installed in Year End of Year (d)	Number of Meters End of Year	돌
Displacement	All Residential					Ξ	(CXL) (B)
Displacement of Turbine	5/8"	Displacement	0.1				
Displacement or Turbine 1.5 108 6 113 113 114 12 114 12 114 142 114 142 114 142 114 142 114 142 114 142 114	3/4"	Displacement	O.	3,532	339	3,871	3.871
Diplacement or Turbine 5.0 41 14 42 Diplacement Compound or Turbine 8.0 116 15 Compound Compound or Turbine 8.0 116 15 Diplacement or Compound 5.0 3	4"	Hellespider	1.5		•	•	
Displacement or Turbine 5.0 41 1 42 Diplacement, Compound or Turbine 8.0 116 15 42 Compound 16.0 10 10 10 Compound 17.5 - - - Turbine 25.0 3 - 3 Turbine 62.5 5 7 - Turbine 80.0 3 - 3 Compound 80.0 3 - 3 Compound 115.0 - - - Turbine 145.0 - - -	140	Displacement	2.5	108	LC:	140	
Diplacement, Compound or Turbine 8.0 116 15 42 Compound 15.0 10 10 10 Turbine 17.5 3 - - Diplacement or Compound 25.0 3 - 3 Turbine 62.5 2 7 - Turbine 62.5 - - - Compound 80.0 3 - 3 Turbine 90.0 - - - Compound 115.0 - - - Turbine 145.0 - - - Turbine 215.0 - - - Turbine 145.0 - - - Turbine 215.0 - - - Turbine 215.0 - - - Turbine 215.0 - - -	7/1.1	Displacement or Turbine	5.0	44		2	283
Displacement 15.0 10.0 13.1 Compound 16.0 10 10 Turbine 25.0 3 - - Diplacement or Compound 50.0 5 2 7 Turbine 62.5 2 7 - Compound 80.0 3 - 3 Turbine 90.0 3 - 3 Turbine 115.0 - - - Turbine 145.0 - - - Turbine 145.0 - - - Turbine 215.0 - - - Turbine 215.0 - - -	2"	Diplacement, Compound or Turbine	0.8	440	- !	42	210
Compound 15.0 10 10 Turbine 17.5 25.0 3 - <td>ů,</td> <td>Displacement</td> <td>047</td> <td></td> <td>2</td> <td>131</td> <td>1,048</td>	ů,	Displacement	047		2	131	1,048
Turbine 17.5 .	3"	Compound	19.0	10		10	150
Diplacement or Compound 25.0 3 - 3 Turbine 30.0 5 2 7 3 Diplacement or Compound 50.0 5 2 7 3 Compound 80.0 3 - 3 2 Turbine 90.0 3 - - - Compound 115.0 - - - - Turbine 145.0 - - - - Turbine 215.0 - - - - - Turbine 215.0 - - - - - - -	3".	Turbine	10.0			•	
Zo.0 3 . 3 Diplacement or Compound 50.0 5 2 7 3 Compound 80.0 3 . 7 3 Compound 80.0 3 . 2 Compound 115.0 . . . Turbine 145.0 . . . Turbine 215.0 . . .	"4	Diplacement or Compound	0.71		1	(W)	
Diplacement or Compound	44"	Tipodina - Italia	0.62	8	•	e	75
Diplacement or Compound 50.0 5 2 7 Turbine 62.5 - 7 Compound 80.0 3 - 3 Turbine 115.0 - - - Turbine 145.0 - - - Turbine 215.0 - - -		lumine	30.0				
Turbine 62.5 2 7 Compound 80.0 3 - 3 Turbine 115.0 - - - Turbine 145.0 - - - Turbine 215.0 - - - Turbine 215.0 - - -		Diplacement or Compound	20.0	LC:	c		
Compound 80.0 3 - 3 Turbine 90.0 - - 3 Turbine 145.0 - - - Turbine 215.0 - - - Turbine 215.0 - - -	9	Turbine	62.5		7		350
Turbine 90.0 - 3 Compound 115.0 - - Turbine 145.0 - - Turbine 215.0 - - 3,818 362 4,180 6.	ď	Compound	80.0	c		,	3
Compound 115.0 - - Turbine 145.0 - - Turbine 215.0 - - 3,818 36.2 4,180	مة	Turbine	0.00			8	240
Turbine 145.0	10,	Compound	7,000			1	
Turbine 215.0	10	Turbina	0.61		r		
215.0 - 3.818 - 4,180	49"		145.0		•		
362 4,180	7	lurbine	215.0			100	
				3,818	362	4,180	6.227

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

300 Gals/FRC 3,438 ERCs	ERC Calculation:	376,204,000 Annual Demand (Gals) 365 Days 1,030,696 Gals/Day	
		300 Cats/ERC 3.438 ERCs	

Utility Name:

System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report:

December 31, 2024

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

	Provide a separate sheet for each wastewater treatment facility.
Permitted Capacity	1.50 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitair
Type (2)	Modified Complete Mix Activated Sludge Process
Hydraulic Capacity	
Average Daily Flow	1,030,696
reated	376,204,000
Method of Effluent Disposal	Rapid Infiltration Basins

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

Year of Report: December 31, 2024

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present ERC's * the system can efficiently serve. 3,436 2. Maximum number of ERC's * which can be served. 5,000 3. Present system connection capacity (in ERC's *) using existing lines. 4,150 4. Future connection capacity (in ERC's *) upon service area buildout. 850 5. Estimated annual increase in ERC's*. 250 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Third RIB under construction - Completion in April 2025 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes If so, when?__ 2/1/17 9. Has the utility been required by the DEP or water management district to implement reuse? Yes If so, what are the utility's plans to comply with this requirement? Well F is unsuitable for potable water - SJRWMD has permitted for re-use irrigation 10. When did the company last file a capacity analysis report with the DEP? 2023 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# FLA010634

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2024

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			-
Unmetered Water Revenues (460)	\$0	\$0	\$
Total Metered Sales (461.1 - 461.5)	(\$1,361,842)		
Total Fire Protection Development	(41,301,842)	(\$1,361,842)	\$
Total Fire Protection Revenue (462.1 - 462.2)	(\$22,965)	(\$22,965)	\$
Other Sales to Public Authorities (464)	\$0	\$0	
Sales to Irrigation Customers (465)	40	40	\$
	\$0	\$0	\$
Sales for Resale (466)	\$0	\$0	\$
nterdepartmental Sales (467)			Ψ
	\$0	\$0	\$0
otal Other Water Revenues (469 - 474)	(\$25,320)	(\$25,320)	\$0
otal Water Operating Revenue	(\$1,410,128)	(\$1,410,128)	
ess: Expense for Purchased Water from FPSC-Regulated Utility	(\$7,410,128)	(\$1,410,128)	\$0
	\$0	\$0	\$0
et Water Operating Revenues	(\$1,410,128)	(\$1,410,128)	\$0
planations:		1	Ψ0

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2024

(b)	(c)	(d)
Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
\$0	\$0	\$0
(\$1,369,038)	(\$1,369,038)	\$0
0.2		
		\$0
20	\$0	
\$0	\$0	\$0
\$0	\$0	\$0
\$0	70	
		\$0
(\$1,509,036)	(\$1,369,038)	\$0
\$0	\$0	\$0
	Gross Wastewater Revenues Per Sch. W-9 \$0 (\$1,369,038) \$0 \$0 \$0 \$0 (\$1,369,038)	Gross Wastewater Revenues Per Sch. W-9 \$0 \$1,369,038) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$