

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU766-05-AR; WS768-05-AR; WS772-05-AR; WU787-05-AR Crystal River Utilities, Inc.

d/b/a Aqua Utilities Florida, Inc.

Exact Legal Name of Respondent

Various

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
PAUL E. DECHARIO, C.P.A.
KATHERINE U. JACKSON, C.P.A.
ROBERT H. JACKSON, C.P.A.
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February 13, 2006

Officers & Directors Crystal River Utilities, Inc. d/b/a Aqua Utilities Florida, Inc.

We have compiled the 2005 Annual Report of Crystal River Utilities, Inc., d/b/a Aqua Utilities Florida, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Crystal River Utilities, Inc., d/b/a Aqua Utilities Florida, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	C	rystal R	ver Utilities, Inc.	YEAR OF REPORT December 31, 2005
I HEREBY	CERTIFY	, to the	best of my knowledge and belief:	
YES (X)	NO ()	1.	The utility is in substantial compliance with the Uniform S Accounts prescribed by the Florida Public Service Comm	
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable orders of the Florida Public Service Commission.	rules and
YES (X)	NO ()	3.	There have been no communications from regulatory age concerning noncompliance with, or deficiencies in, financipractices that could have a material effect on the financial of the utility.	cial reporting
YES (X)	NO ()	4.	The annual report fairly represents the financial condition of operations of the respondent for the period presented information and statements presented in the report as to affairs of the respondent are true, correct and complete for which it represents.	and other the business
	Items C	ertified		
1. ()	2. ()	3. (4.) () (signature of the chief executive off	* ficer of the utility)
1.	(2.	3. (~	4. (signature of the chief financial offi	cer of the utility) *
officers		s being	ist be certified YES or NO. Each item need not be certified certified by the officer should be indicated in the appropri	
NOTICE:	state	ement in	06, Florida Statutes, provides that any person who know writing with the intent to mislead a public servant in the peguilty of a misdemeanor of the second degree.	

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2005

	Crystal	River Utilities, Inc.		County:	Various	
•	(Exa	ct Name of Utility)				
List below the ex	xact mailing address 6960 Professiona	s of the utility for whi	ch normal correspondenc	ce should be sent:		
	Sarasota, FL 34	240				
Telephone:	(941)	907-7400				
e-Mail Address:		N/A				
WEB Site:		N/A				
Sunshine State	One-Call of Florida,	Inc. Member Numbe	er	N/A		
Name and addre	ess of person to who Robert C. Nixon,		concerning this report sh	ould be addressed:		
		Nixon & Wilson, CP.	A's, PA			
	2560 Gulf-to-Bay					
	Clearwater, Florid					
Telephone:	(727)	791-4020				
List below the ac	ddress of where the 6960 Professiona	utility's books and re al Parkway East				
	Sarasota, FL 342	240				
Telephone:	(941)	907-7400				
releptione.	(041)	007 7400				
List below any g	roups auditing or re	viewing the records	and operations:			
Cronin, Jackson	, Nixon and Wilson,	CPA's				
Date of original of	organization of the u	ıtilitv:	August 25, 1995			
3	3					
Check the appro	priate business enti	ity of the utility as file	ed with the Internal Rever	nue Service:		
	Individual	Dortnarahin	Cub C Comonati	1120 Comonstinu		
	Individual	Partnership	Sub S Corporati		ı	
				X		
List below every securities of the		on owning or holding	directly or indirectly 5 pe	ercent or more of the voting		
	•				Percent	
			Name		Ownership	
		America			100.0	%
	2.					%
	3.					%
	4. 5.					%
	5. 6.					% %
	7.					% %
	8.					% %
	9.					% %
	10.					% %

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Nance Guth (941) 907-7411	Regional Director of Accounting	Aqua Utilities Florida, Inc	All utility matters
Martin Freidman (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert Nixon (727) 791-4020	CPA	Cronin, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

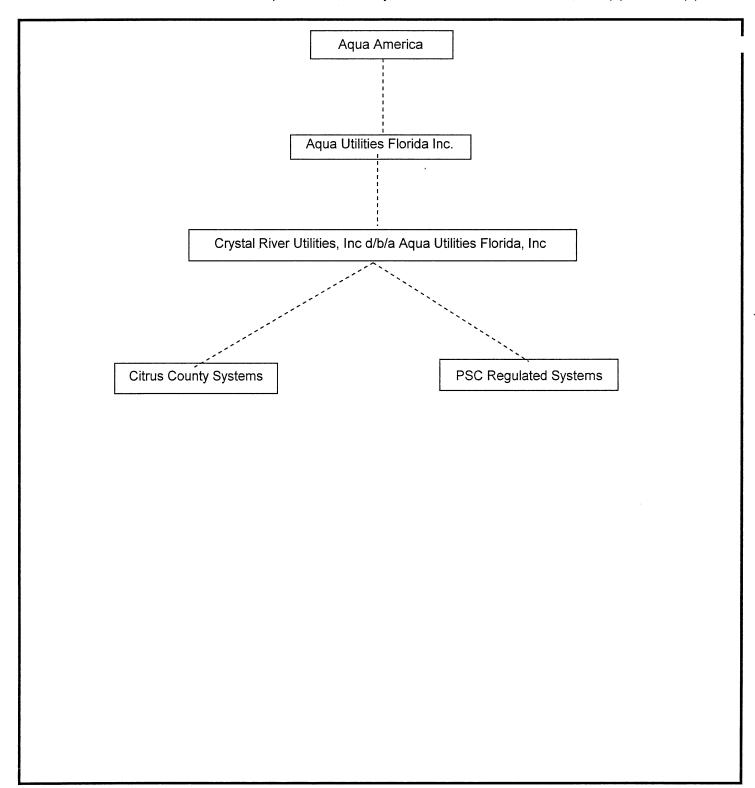
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Crystal River Utilities, Inc. was organized in 1995, and operates three water only systems within Citrus County (Meadows (including West Citrus and Kenwood). It also operates three water only systems (Lake Osborne, Haines Creek and Ravenswood) and two water and wastewater systems (Rosalie Oaks and The Woods) outside of Citrus county and regulated by the Florida Public Service Commission. On February 3, 2003, acquisition of the stock of the Utility's parent by Aqua America was approved in Order No. PSC-03-0163-FOF-WS, Issued February 3, 2003. Transfer of the stock from DQE was completed in June, 2003
- B. Crystal River Utilities, Inc., provides water and wastewater service as listed in Item A (above).
- C. Crystal River Utilities is dedicated to providing quality water and wastewater services to its customers while earning a fair return on investment for its shareholders.
- D. The major operating divisions, and services provided are listed in Item A (above)
- E. Current growth is static, and future growth patterns are uncertain.
- F. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)		OFFICERS COMPENSATION (d)	
Nicholas DeBenedictis	Chairman	1	%	\$	None
Richard D Hugus	President	1 1	%	\$	None
John M Lihvarcik	Vice President-Operations	10	%	\$	None
Roy H Stahl	Vice President/Secretary	1	%	\$	None
Kathy L Pape	Vice President/Treasurer	1	%	\$	None
James Chukinas	Controller	1	%	\$	None
Robert A Rubin	Assistant Treasurer	1	%	\$	None
Maria Gordiany	Assistant Secretary	1	%	\$	None
Nance Guth	Assistant Secretary	10	%	\$	None

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Nicholas DeBenedictis	Director	1	\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
		•	
1			
1			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Nicholas DeBenedictis Richard D Hugus Roy H Stahl Kathy L Pape James Chukinas Robert A Rubin Maria Gordiany	Utility Executive	Chairman President Vice President/Secretary Vice President/Treasurer Controller Assistant Treasurer Assistant Secretary	Aqua Utilities Florida, Inc Aqua America 762 W. Lancaster Avenue Bryn Mawr, PA 19010 Same Same Same
John M Lihvarcik Nance Guth	Utility Executive Utility Executive	Vice President-Operations Assistant Secretary	Aqua Utilities Florida, Inc 6960 Professional Pkwy East #400 Sarasota, Fl

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	3	REVENU	JES	EXPEN	SES
BUSINESS OR	BOOK COST	I				
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None						
· ·	\$		\$		\$	
						:
			·			
	1					

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

***************************************		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Aqua Amreica	Management, accounting, supervision, labor	Open	P	\$ 5,078

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
(α)	(2)	(0)	(u)	(0)	(1)
None		\$	\$	\$	\$
	·				

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b) UTILITY PLANT	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	Utility Plant	F-7	\$ 943,428	\$ 705,741
108-110	Less: Accumulated Depreciation and Amortization	F-8	(430,331)	
	Net Plant		513,097	294,883
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			:
	Total Net Utility Plant		513,097	294,883
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
123	Net Nonutility Property Investment in Associated Companies	F-10		
123	Utility Investments	F-10 F-10		
124	Other Investments	F-10		
126-127	Special Funds	F-10		
131	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash			
132	Special Deposits	F-9		
133	Other Special Deposits	F-9 F-9		
134	Working Funds	F-9		
135	Temporary Cash Investments			
	Accounts and Notes Receivable, Less Accumulated			
141 144	Provision for Uncollectable Accounts	F-11	(134)	21,997
145	Accounts Receivable from Associated Companies	F-12	(104)	21,991
146	Notes Receivable from Associated Companies	F-12		
	Materials and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			, 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		(134)	21,997

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits	F-13 F-13	16,751	7,479
187* 190	Research & Development Expenditures Accumulated Deferred Income Taxes		70,667	31,925
130	Total Deferred Debits		87,418	39,404
TOTAL ASSETS AND OTHER DEBITS			\$ 600,381	\$ 356,284

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	. ACCOUNT NAME		CURRENT YEAR (d)	PREVIOUS YEAR (e)
201	EQUITY CAPITAL Common Stock Issued	F-15	\$ 11	\$ 11
201	Preferred Stock Issued	F-15	\$ 11	\$ 11
202,205*	Capital Stock Subscribed	F-13		
202,203	Capital Stock Subscribed Capital Stock Liability for Conversion	-		
203,200	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock	 		
210*	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock			
211	Other Paid-in Capital		717,492	717,492
212	Discount on Capital Stock			
213	Capital Stock Expense	1		
214-215	Retained Earnings (Deficit)	F-16	(1,214,792)	(1,079,162)
216	Reacquired Capital Stock	1		
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital (Deficit)		(497,289)	(361,659)
221	LONG TERM DEBT Bonds	F-15		
222*	Reacquire Bonds	F-10		
223	Advances from Associated Companies	F-17		
223	Other Long Term Debt	F-17		
	Total Long Term Debt CURRENT AND ACCRUED LIABILITIES	1		
231	Accounts Payable			7,126
232	Notes Payable	F-18		7,120
233	Accounts Payable to Associated Co.	F-18	1,044,607	642,805
234	Notes Payable to Associated Co.	F-18	7,011,007	
235	Customer Deposits	1 10		
236	Accrued Taxes	-	10,320	18,555
237	Accrued Interest	F-19	10,020	
238	Accrued Dividends	+		
239	Matured Long Term Debt			
240	Matured Interest	 	-	
241	Miscellaneous Current and Accrued Liabilities	F-20		1,735
	Total Current and Accrued Liabilities		1,054,927	670,221

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
054	DEFERRED CREDITS	F 40		
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits (Contributed Taxes)	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			<u> </u>
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	224,268	222,013
272	Accumulated Amortization of Contributions in	1 44		
212	Aid of Construction	F-22	(181,525)	(174,291)
<u> </u>	7 tid of Genetiaetien	_ '	(101,020)	(174,201)
	Total Net C.I.A.C.		42,743	47,722
	ACCUMULATED DEFERRED INCOME TAXES		3	
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 600,381	\$ 356,284

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 232,422	\$ 225,429
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		232,422	225,429
401	Operating Expenses	F-3(b)	365,878	382,068
403	Depreciation Expense	F-3(b)	19,892	19,710
	Less: Amortization of CIAC	F-22	(6,331)	(7,236)
	Net Depreciation Expense		13,561	12,474
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	22,129	11,850
409	Current Income Taxes	W/S-3	(55,355)	(53,033)
410.10	Deferred Federal Income Taxes	W/S-3		7,792
410.11	Deferred State Income Taxes	W/S-3	(58)	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		346,155	361,151
	Net Utility Operating Income		(113,733)	(135,722)
469/530	469/530 Add Back: Guaranteed Revenue and AFPI			
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	Total Utility Operating Income [Enter here and on Page F-3(c)]			(135,722)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 187,221 N/A	\$ 38,208	N/A
187,221	38,208	·
310,614	71,454	
16,075 (5,878)	3,635 (1,358)	
10,197	2,277	
9,957 (53,033) 7,792	1,893	
285,527	75,624	
(98,306)	(37,416)	
(98,306)	(37,416)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (113,733)	\$ (135,722)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	·		
419	Interest and Dividend Income		84	213
421	Miscellaneous Nonutility Revenue		. 04	
426	Miscellaneous Nonutility Expenses		(47)	(121)
420	Miscellaneous Northum Expenses	L	(47)	(121)
	Total Other Income and Deductions		37	92
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	252	
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		252	
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			•
	Total Extraordinary Items			
	NET INCOME		(113,948)	(135,630)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	524,483	\$ 173,028
	Less: Nonused and Useful Plant (1)				
108.1	Accumulated Depreciation	F-8	1	(327,504)	(102,827)
110.1	Accumulated Amortization	F-8	1		
271	Contributions in Aid of Construction	F-22	1	(151,926)	(72,342)
252	Advances for Construction	F-20			
	Subtotal			45,053	(2,141)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		118,370	63,155
	Subtotal			163,423	61,014
	Plus or Minus:			V1 _ 1.14	
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)			38,827	8,932
	Other (Specify):				
	Completed Construction not Classified			_	· <u>-</u>
	-				
RATE BASE		\$	202,250	\$ 69,946	
NET UTILITY OPERATING INCOME			\$	(98,306)	\$ (37,416)
ACHIE\	/ED RATE OF RETURN (Operating Income / Rat	e Base)		%	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (2) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Notes Payable - Assoc Co	\$ 272,196	100.00 %	8.88 %	8.88 % % % % % % % % % % % % %
Total	\$ 272,196	100.00 %		<u>8.88</u> %

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

 The current leverage formula is being used pending receipt of the transfer order

 Must be calculated using the same methodology used in the last rate

 proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	8.88 %
Commission order approving Return on Equity:	Unknown-Leverage Formula used
	VED AFUDC RATE AFUDC WAS CHARGED DURING THE YEAR
Current Commission approved AFUDC rate: Commission order approving AFUDC rate:	None %

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	SIMPLE AVERAGE PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	\$ (497,289)	\$ -	\$ -	\$ 769,485	\$ 272,196
Preferred Stock					
Long Term Debt					
Customer Deposits	-				
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost		-		6-1-1	
Deferred Income Taxes					
Other (Explain):					
Notes Payable - Assoc Co	-				
Total	\$ (497,289)	\$	\$ -	<u>\$ 769,485</u>	\$ 272,196

(1) Explain below all adjustments made in Columns (e) and (f)	
Remove negative equity and adjust equity to rate base	
	tyren en e
, in the second	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 524,483	\$ 173,028	N/A	\$ 697,511
102	Utility Plant Leased to				
	Others				
103	Property Held for Future				
	Use				
104	Utility Plant Purchased or				
	Sold				
105	Construction Work in				
	Progress	149,607	96,310		245,917
106	Completed Construction				
	Not Classified				
	Total Utility Plant	\$ 674,090	\$ 269,338	N/A	\$ 943,428

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ - - -	\$ -	\$ - 	\$ - - - - - - -
Total Plan	t Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization	\$ -	\$ -	\$	\$ - - - - - - - -
Total Accu	ımulated Amortization	\$ -	\$ -	\$ -	\$ -
Total Acqι	uisition Adjustments	\$ -	\$ -	\$ -	\$

DEPRE	ECIATION (ACCT	. 108	AND AMORTIZA	TION (ACCT. 110)	
	WATER		SEWER	OTHER THAN REPORTING SYSTEMS	TOTAL
	(b)		(c)	(d)	(e)
-	311 664	\$	99 194	N/A	\$ 410,858
Ψ	311,004	Ψ	33,134	10/7	Ψ 10,000
	16,075		3,635		19,710
-			·		
_					
	16,075		3,635		19,710
┨—	(240)				(240)
			(0)		3
	5		(2)		3
	(235)		(2)	•	(237)
\$	327,504	\$	102,827	N/A	\$ 430,331
-	NI/A		NI/A	NI/A	N/A
I	IN/A		IN/A	N/A	IN/A
-					
	N/A		N/A	N/A	N/A
	\$	WATER (b) \$ 311,664	WATER (b) \$ 311,664 \$	WATER (b) SEWER (c) \$ 311,664 \$ 99,194 16,075 3,635 16,075 3,635 (240)	WATER (b) SEWER (c) REPORTING SYSTEMS (d)

- Account 108 for Class B utilities. (1)
- (2) Not applicable for Class B utilities.
- Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$		\$ <u>-</u>
Total	<u>\$</u>		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$ - 	\$ <u>-</u>	<u>\$</u>
Total Nonutility Property	\$ -	\$ -	\$ -	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

Report hereunder all investments and special funds carrie	FACE OR	YEAR END	
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	BOOK COST	
(a)	(b)	(c)	
(α)	(5)	(0)	
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):			
N/A	\$ -	\$ -	
	'		
Total Investment In Associated Companies		\$ -	
Total Investment in Associated Companies		Ψ	
UTILITY INVESTMENTS (ACCT. 124):			
N/A	\$ -	\$ -	
IVA	<u> </u>	<u> </u>	
Total Utility Investments		\$ -	
Total Office Investments		Ψ	
OTHER INVESTMENTS (ACCT. 125):			
N/A	\$ -	\$ -	
		<u>'</u>	

Total Other Investments		\$ -	
Total Other investments			
SPECIAL FUNDS (ACCTS. 126 & 127)			
N/A	\$ -	\$ -	
Total Special Funds		-	
, out, apacial i alloc			
		L	

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	TOTAL (b)	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Combined Water & Wastewater Wastewater Other	\$ -	•
Total Customer Accounts Receivable		
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):	\$	
Total Notes Receivable		
Total Accounts and Notes Receivable		
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others	\$ 100 (594) 	
Total Additions Deduct accounts written off during year: Utility accounts Others	(594) (628)	
Total accounts written off Balance end of year	(628)	134
Total Accounts and Notes Receivable - Net		\$ (134)

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$ -

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	¢
Total	<u>Ф</u> -

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	<u>\$</u>	\$
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$

UTILITY NAME:	Crystal River Utilities, Inc.
O ! ! -! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	oryotal rates of anti-

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Accrued rate case expense-undocketed	\$	\$ 16,751
Total Deferred Rate Case Expense OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ -	\$ 16,751
None None	\$ - 	\$ <u>-</u>
Total Other Deferred Debits REGULATORY ASSETS (Class A Utilities: Account 186.3):	NONE	NONE
None	\$ <u>-</u>	\$ - - - - -
Total Regulatory Assets	<u>\$</u>	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	\$ 16,751

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		11
Shares issued and outstanding		11
Total par value of stock issued	\$ _	\$ 11
Dividends declared per share for year	 None	None
PREFERRED STOCK		
Par or stated value per share	\$ 	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ 	\$
Dividends declared per share for year	 None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	% % % % 		\$
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME:	Crystal River Utilities,	Inc.

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (1,079,162
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits Debits:	
	Total Debits	
435	Balance transferred from Income	(135,630
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(1,214,792
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
		<u> </u>

UTILITY NAME: Crystal River Utilities, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	<u>\$</u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	70		
Total			NONE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME: Crystal River Utilities, Inc.

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
		<u> </u>	
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
1	%		\$
N/A	%		
	%		
	%		
	%		
	%		
		L	
Total Assessment 22.4			
Total Account 234			

^{*} For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Due to Aqua Amreica	\$ 1,044,607
Total	\$ 1,044,607

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS				
	The state of the s		INTEREST	DAI 43305	
	BALANCE		ING YEAR	PAID	BALANCE
DECODIDEION OF DEDT	BEGINNING	ACCT.	AMOUNT	DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a) ACCOUNT NO. 237.1 - Accrued Interest on I	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accided linerest on t	l		1) -
Nama	_		 		•
None	\$		\$	\$ -	<u>\$ -</u>
Total Account No. 237.1					
ACCOUNT NO. 237.2 - Accrued Interest in C	ther Liabilities				
None					-
	1				
	 				
Total Account 237.2	_				
Total Account 257.2					
Total Account 237 (1)	\$ -		·		
INTEREST EXPENSED:					
Total accrual Account 237		237			
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2))		\$		

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest(2) Must agree to F-3(c), Current Year Interest Expense

UTILITY NAME: Crystal River Utilities, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	<u> </u>
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT. AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
None			\$ -	\$ -	\$ - - - - - - - - - -
Total	\$ -		\$ -	\$ -	<u> </u>

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 293		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	\$
Total Regulatory Liabilities	\$	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	\$
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$	\$ -

UTILITY NAME: Crystal River Utilities, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	8	TER o)	WER (c)	W & WW OTH THAN SYSTI REPORTIN (d)	EM	,	TOTAL (e)
Balance first of year	\$	151,171	\$ 70,842	N/A		\$	222,013
Add credits during year:		755	 1,500				2,255
Less debits charged during							
Total Contributions In Aid of Construction	\$	151,926	\$ 72,342	\$ 72	.,342	\$	224,268

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 112,492	\$ 61,799	N/A	\$ 174,291
Debits during year:	5,878	1,358		7,236
Credits during year (specify): Rounding		2		
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 118,370	\$ 63,155		\$ 181,525

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

(c) \$ (135,630)
\$ (135,630)
_
_
mpanies
- -

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Rosalee Oaks / Polk	594-W	1
The Woods / Sumter	507-W	2
Ravenswood / Lake	123-W	3
Haines Creek / Lake	123-W	4
Lake Osborne / Palm Beach	053-W	5
		W
		•
		· · · · · · · · · · · · · · · · · · ·
		F-181-y-191-191-191-191-191-191-191-191-191-

SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

YEAR OF REPORT December 31, 2005

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 78,904
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(20,398)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(3,250)
252	Advances for Construction	F-20	
	Subtotal		55,256
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	505
	Subtotal		55,761
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)	F-7 F-7	2,907
	Other (Specify): Completed Construction not Classified		
	WATER RATE BASE		\$ 58,668
	UTILITY OPERATING INCOME	\$ (12,380)	
A	ACHIEVED RATE OF RETURN (Water Operating Income/Water	%	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Crystal River Utilities, Inc
--

SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT December 31, 2005

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 189,220
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(122,974)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(90,366)
252	Advances for Construction	F-20	
	Subtotal		(24,120)
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	W-8(a)	71,460
	Subtotal		47,340
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		5,258
	Other (Specify):		
	WATER RATE BASE		\$ 52,598
UTILITY OPERATING INCOME			\$ (26,606)
Α	CHIEVED RATE OF RETURN (Water Operating Income/Water	%	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Crystal River Utilities, I	nc.
--	-----

SYSTEM NAME / COUNTY: Ravenswood / Lake

YEAR OF REPORT December 31, 2005

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 45,783
	Less: Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(16,585)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(11,729)
252	Advances for Construction	F-20	
	Subtotal		17,469
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	11,529
	Subtotal		28,998
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WATER RATE BASE	\$ 30,687	
	UTILITY OPERATING INCOME	\$ (2,972)	
А	CHIEVED RATE OF RETURN (Water Operating Income/Water	%	

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

JTILITY NAME: Crystal River Utilities, Inc.

SYSTEM NAME / COUNTY: Haines Creek / Lake

YEAR OF REPORT December 31, 2005

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	,			ATER ILITY d)
101	Utility Plant In Service	W-4(b)	\$	70,813
	Less:			· · · · · · · · · · · · · · · · · · ·
	Nonused and Useful Plant (1)		_	
108.1	Accumulated Depreciation	W-6(b)		(36,528)
110.1	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7		(26,528)
252	Advances for Construction	F-20		
	Subtotal		-	7,757
272	Add: Accumulated Amortization of Contributions			
212	in Aid of Construction	W-8(a)		18,119
	Subtotal			25,876
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	_	·
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			2,751
	Other (Specify):			
	WATER RATE BASE		\$	28,627
UTILITY OPERATING INCOME				43,099
ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)				150.55 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

	UTIL	_ITY	NAME:	Crystal River	Utilities,	Inc.
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SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

YEAR OF REPORT December 31, 2005

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 139,763
	Less: Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(131,019)
110.1	Accumulated Amortization		(131,019)
271	Contributions in Aid of Construction	W-7	(20,053)
252	Advances for Construction	F-20	(20,033)
252	Advances for Construction	Γ-20	
	Subtotal		(11,309)
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	W-8(a)	16,757
	Subtotal		5,448
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		26,222
	Other (Specify):		_
	Calc. (Cpcc)		
	WATER RATE BASE		\$ 31,670
UTILITY OPERATING INCOME			\$ (99,447)
ļ.	ACHIEVED RATE OF RETURN (Water Operating Income/Water	%	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

NO. (a) ACCOUNT NAME (b) (c) UTILITY (d) UTILITY OPERATING INCOME Operating Revenues W-9 Net Operating Revenues Net Operating Revenues Net Operating Revenues ACCOUNT NAME (b) (c) (d) W-9 \$ 14,504	ACCT.	T	REF.	WATER
UTILITY OPERATING INCOME	1	ACCOUNT NAME		
400 Operating Revenues W-9 S 14,504	(a)	· · · · · · · · · · · · · · · · · · ·	(c)	(d)
A69 Less: Guaranteed Revenue and AFPI	400			
Net Operating Revenues		1 ' · · · · · · · · · · · · · · · · · ·		\$ 14,504
401 Operating Expenses W-10(a) 23,260	469	Less: Guaranteed Revenue and AFPI	W-9	
A03 Depreciation Expense W-6(a) 2,801		Net Operating Revenues		14,504
Less: Amortization of CIAC	401	Operating Expenses	W-10(a)	23,260
Less: Amortization of CIAC	403	Depreciation Expense	W-6(a)	2 801
Net Depreciation Expense 2,698 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) F-8 Taxes Other Than Income 408.10 Utility Regulatory Assessment Fee 653 408.11 Property Taxes 273 408.12 Payroll Taxes 273 408.13 Other Taxes & Licenses 754 409.11 Income Taxes 8 Licenses 754 410.10 Deferred Federal Income Taxes 754 410.11 Deferred State Income Taxes 754 411.10 Provision for Deferred Income Taxes 754 411.10 Investment Tax Credits Deferred to Future Periods 754 412.11 Investment Tax Credits Restored to Operating Income 755 Utility Operating Expenses 756 408 Add Back: 756 409 Guaranteed Revenue (and AFPI) 757 410 Income From Utility Plant Leased to Others 757 411 Income From Utility Plant Leased to Others 757 412 Allowance for Funds Used During Construction 758				
406 Amortization of Utility Plant Acquisition Adjustment 407 Amortization Expense (Other than CIAC) Taxes Other Than Income 408.10 Utility Regulatory Assessment Fee 408.11 Property Taxes 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 408.1 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		2000. 7 WHO LIZATION OF ON TO	VV-0(a)	(103)
407 Amortization Expense (Other than CIAC) F-8 408.10 Taxes Other Than Income 653 408.11 Property Taxes 273 408.12 Payroll Taxes 273 408.13 Other Taxes & Licenses 926 408 Total Taxes Other Than Income 926 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 411.10 Provision for Deferred Income Taxes - Credit 412.10 412.10 Investment Tax Credits Deferred to Future Periods 412.11 412.11 Investment Tax Credits Restored to Operating Income 468 Utility Operating Expenses 26,884 Utility Operating Income (Loss) (12,380) 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 414 Gains (Losses) From Disposition of Utility Property 420 410 Allowance for Funds Used During Construction		Net Depreciation Expense		2,698
Taxes Other Than Income	406	Amortization of Utility Plant Acquisition Adjustment	F-7	
408.10 Utility Regulatory Assessment Fee 653 408.11 Property Taxes 273 408.12 Payroll Taxes 28 408.13 Other Taxes & Licenses 926 408 Total Taxes Other Than Income 926 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes F-16 410.11 Deferred State Income Taxes - Credit 411.10 412.10 Investment Tax Credits Deferred to Future Periods 412.11 412.11 Investment Tax Credits Restored to Operating Income 412.11 Utility Operating Expenses 26,884 Utility Operating Income (Loss) (12,380) 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others W-9 414 Gains (Losses) From Disposition of Utility Property 420 410 Allowance for Funds Used During Construction	407	Amortization Expense (Other than CIAC)	F-8	
408.10 Utility Regulatory Assessment Fee 653 408.11 Property Taxes 273 408.12 Payroll Taxes 28 408.13 Other Taxes & Licenses 926 408 Total Taxes Other Than Income 926 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes F-16 410.11 Deferred State Income Taxes - Credit 411.10 412.10 Investment Tax Credits Deferred to Future Periods 412.11 412.11 Investment Tax Credits Restored to Operating Income 412.11 Utility Operating Expenses 26,884 Utility Operating Income (Loss) (12,380) 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others W-9 414 Gains (Losses) From Disposition of Utility Property 420 410 Allowance for Funds Used During Construction				
408.11 Property Taxes 273 408.12 Payroll Taxes 273 408.13 Other Taxes & Licenses 926 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes F-16 410.11 Deferred State Income Taxes 926 411.10 Provision for Deferred Income Taxes - Credit 926 412.10 Investment Tax Credits Deferred to Future Periods 926 412.11 Investment Tax Credits Restored to Operating Income 926 Utility Operating Expenses 26,884 Utility Operating Income (Loss) (12,380) 469 Guaranteed Revenue (and AFPI) W-9 - 413 Income From Utility Plant Leased to Others 941 <	100.10			
408.12 Payroll Taxes 408.13 Other Taxes & Licenses 408 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 26,884 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
408.13 Other Taxes & Licenses 408 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				273
408 Total Taxes Other Than Income 926 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes ————————————————————————————————————		<u> </u>		
409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 26,884 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	408.13	Other Laxes & Licenses		
410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	408	Total Taxes Other Than Income		926
At the second state Income Taxes At 1.10 Provision for Deferred Income Taxes - Credit	409.1	Income Taxes	F-16	
A11.10 Provision for Deferred Income Taxes - Credit	410.10	Deferred Federal Income Taxes		
At 2.10 Investment Tax Credits Deferred to Future Periods	410.11	Deferred State Income Taxes		
Utility Operating Expenses 26,884	411.10	Provision for Deferred Income Taxes - Credit		
Utility Operating Expenses 26,884 Utility Operating Income (Loss) (12,380) Add Back: Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	412.10	Investment Tax Credits Deferred to Future Periods		
Utility Operating Income (Loss) Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction (12,380)	412.11	Investment Tax Credits Restored to Operating Income		
Add Back: 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		Utility Operating Expenses		26,884
469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		Utility Operating Income (Loss)		(12,380)
413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		` '	W-9	
420 Allowance for Funds Used During Construction	L	•		
Total Utility Operating Income (Loss) \$ (12,380)	420	Allowance for Funds Used During Construction		
		Total Utility Operating Income (Loss)		\$ (12,380)

UTILITY OPERATING INCOME	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
A69 Less: Guaranteed Revenue and AFPI				
Net Operating Revenues 21,620	400	1	W-9	<u>\$ 21,620</u>
401 Operating Expenses	469	Less: Guaranteed Revenue and AFPI	W-9	
403 Depreciation Expense W-6(a) 8,413		Net Operating Revenues		21,620
Less: Amortization of CIAC	401	Operating Expenses	W-10(a)	42,063
Net Depreciation Expense 3,844 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) F-8 Taxes Other Than Income 408.10 Utility Regulatory Assessment Fee 973 408.11 Property Taxes 1,346 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 408 Total Taxes Other Than Income 2,319 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) (26,606) Add Back: Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 410 Allowance for Funds Used During Construction	403		_ W-6(a)	8,413
406 Amortization of Utility Plant Acquisition Adjustment 407 Amortization Expense (Other than CIAC) Taxes Other Than Income 408.10 Utility Regulatory Assessment Fee 408.11 Property Taxes 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 408.10 Income Taxes & Licenses 408.11 Other Taxes & Licenses 408.11 Other Taxes & Licenses 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 410.10 Deferred Federal Income Taxes 410.10 Deferred Federal Income Taxes 410.10 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) (26,606 Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		Less: Amortization of CIAC	W-8(a)	(4,569)
Amortization Expense (Other than CIAC)		Net Depreciation Expense		3,844
Amortization Expense (Other than CIAC)	406	Amortization of Utility Plant Acquisition Adjustment	F-7	
Taxes Other Than Income	407	•		
408.10 Utility Regulatory Assessment Fee 973 408.11 Property Taxes 1,346 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 2,319 408.13 Other Taxes & Licenses 57-16 1,000 409.1 Income Taxes 57-16 1,000 410.10 Deferred Federal Income Taxes 57-16 1,000 411.10 Provision for Deferred Income Taxes 1,000 411.10 Provision for Deferred Income Taxes 1,000 412.11 Investment Tax Credits Deferred to Future Periods 1,000 412.11 Investment Tax Credits Restored to Operating Income 1,000 Utility Operating Expenses 48,226 1,000 Add Back: 600 Guaranteed Revenue (and AFPI) 600 413 Income From Utility Plant Leased to Others 1,000 414 Gains (Losses) From Disposition of Utility Property 1,000 420 Allowance for Funds Used During Construction 1,346 1,346				
408.11 Property Taxes 408.12 Payroll Taxes 408.13 Other Taxes & Licenses 408 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
408.12 Payroll Taxes 408.13 Other Taxes & Licenses 408 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		•		
408. Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				1,346
A08		•		
409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	408.13	Other Taxes & Licenses		
410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				2,319
At 10.11 Deferred State Income Taxes			F-16	
411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226 Utility Operating Income (Loss) (26,606) Add Back: 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income 48,226	410.11	Deferred State Income Taxes		
At 2.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 48,226	411.10	Provision for Deferred Income Taxes - Credit		
Utility Operating Expenses Utility Operating Income (Loss) Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	412.10	Investment Tax Credits Deferred to Future Periods		
Utility Operating Income (Loss) Add Back: 469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	412.11	Investment Tax Credits Restored to Operating Income		
Add Back: 469 Guaranteed Revenue (and AFPI) W-9 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		Utility Operating Expenses		48,226
469 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		, , , , , , , , , , , , , , , , , , ,		(26,606)
413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	L	·	W-9	
420 Allowance for Funds Used During Construction		L		
Total Utility Operating Income \$ (26,606)	420	Allowance for Funds Used During Construction		
, , , , , , , , , , , , , , , , , , ,		Total Utility Operating Income		\$ (26,606)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME	,,,,	
400	Operating Revenues		\$ 13,147
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		13,147
401	Operating Expenses	W-10(a)	13,509
403	Depreciation Expense	W-6(a)	1,886
	Less: Amortization of CIAC	W-8(a)	(50)
	Net Depreciation Expense		1,836
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		592
408.11	Property Taxes		182
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		*************************************
408	Total Taxes Other Than Income		774
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		16,119
	Utility Operating Income (Loss)		(2,972)
	Add Back:	1	
469	Guaranteed Revenue (and AFPI)	W-9	_
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (2,972)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	<u>\$ 21,485</u>
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		21,485
401	Operating Expenses	W-10(a)	22,007
403	Depreciation Expense	_W-6(a)	2,699
	Less: Amortization of CIAC	W-8(a)	(624)
	Net Depreciation Expense		2,075
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	A this allegation in September (Carlot and the September)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		918
408.11	Property Taxes		(1,373)
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		(455)
409.1	Income Taxes	F-16	(53,033)
410.10	Deferred Federal Income Taxes		7,792
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		(21,614)
	Utility Operating Income		43,099
	Add Back:		
469	Guaranteed Revenue (and AFPI)	<u>W-9</u>	
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 43,099

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	<u>\$ 116,465</u>
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		116,465
401	Operating Expenses	W-10(a)	209,775
403	Depreciation Expense	W-6(a)	276
	Less: Amortization of CIAC	W-8(a)	(532)
	Net Depreciation Expense		(256)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
407	A thorazation Expense (other than on to)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		5,241
408.11	Property Taxes		1,112
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		40
408	Total Taxes Other Than Income		6,393
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	•	215,912
	Utility Operating Income (Loss)		(99,447)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (99,447)

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

WATER UTILITY PLANT ACCOUNTS

	WAILN GITTI	בייום סכים ואשים ו ודי			
ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	- \$	- \$	- \$	- \$
302	Franchises	251			251
303	Land and Land Rights	4,022			4,022
304	Structure and Improvements	25,954	1,963		27,917
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains	4,500			4,500
310	Power Generation Equipment				
311	Pumping Equipment	286'8			286'8
320	Water Treatment Equipment	1,018	ı	(240)	778
330	Distribution Reservoirs and Standpipes	4,860			4,860
331	Transmission and Distribution Mains				
333	Services	2,877			2,877
334	Meters and Meter Installations	98			98
335	Hydrants	6,454			6,454
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	129			129
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		18,043		18,043
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 59,138	\$ 20,006	\$ (240)	\$ 78,904

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

WATER UTILITY PLANT MATRIX

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

			WAIER OILLIIT PLANT MAIRTA	ALANI MAIRIA	3		Ц
			!	SOURCE OF SUIPPLY	C. A.W.	TRANSMISSION)
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
a 9	ACCOUNT NAME (b)	YEAR (c)	PLANT (d)	PLANT (e)	PLANT (f)	PLANT (a)	PLANT (h)
301	Organization		-				
302	Franchises	251	251				
303	Land and Land Rights	4,022		-	\$ 4,022	- -	- +
304	Structure and Improvements	27,917			27,917		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mains	4,500		4,500			
310	Power Generation Equipment						
311	Pumping Equipment	286'8		8,987			
320	Water Treatment Equipment	778			778		
330	Distribution Reservoirs and Standpipes	4,860				4,860	
331	Transmission and Distribution Mains						
333	Services	2,877				2,877	
334	Meters and Meter Installations	98				98	
335	Hydrants	6,454				6,454	
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	129					129
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	18,043					18,043
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 78.904	\$ 251	13.487	32,717	14.277	\$ 18.177

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

WATER UTILITY PLANT ACCOUNTS

	WAIEK UITLIIY	UITTIIY PLANI ACCOUNIS			
ACCT. NO.	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	5	- (2)	- \$	\$
302	Franchises	535		·	535
303	Land and Land Rights				
304	Structure and Improvements	3,500	14,309		17,809
302	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains	125			125
310	Power Generation Equipment				
311	Pumping Equipment	3,553	4,851		8,404
320	Water Treatment Equipment	14,643	(495)		14,148
330	Distribution Reservoirs and Standpipes	6,331			6,331
331	Transmission and Distribution Mains	5,361	(771)		4,590
333	Services		626		626
334	Meters and Meter Installations	2,625			2,625
335	Hydrants				
339	Other Plant / Miscellaneous Equipment	118,617			118,617
340	Office Furniture and Equipment	121			121
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		15,289		15,289
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 155,411	\$ 33,809		\$ 189,220

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

			WATER UTILITY PLANT MATRIX	PLANT MATRIX			
			1.	.2	ε.	4.	ιί
				SOURCE OF SUPPLY	WATER	IKANSMISSION AND	
ACCT.	ACCOU	CURRENT EAR	INTANGIBLE PLANT	AND PUMPING PLANT	TREATMENT PLANT	DISTRIBUTION PLANT	GENERAL PLANT
3 3 9	Organization	9	(a) \$	(a)	(L)	(6)	(u)
302	Franchises	535	535				
303	Land and Land Rights			+9	·	-	-
304	Structure and Improvements	17,809		3,500	14,309		
302	Collecting and Impounding Reservoirs	The state of the s					
306	Lake, River and Other Intakes			and the second s			
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mains	125		125			
310	Power Generation Equipment						
311	Pumping Equipment	8,404		8,404			
320	Water Treatment Equipment	14,148			14,148		
330	Distribution Reservoirs and Standpipes	6,331				6,331	
331	Transmission and Distribution Mains	4,590				4,590	
333	Services	626				979	
334	Meters and Meter Installations	2,625				2,625	
335	Hydrants						
339	Other Plant / Miscellaneous Equipment	118,617	118,617				
340	Office Furniture and Equipment	121					121
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	15,289					15,289
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 189,220	\$ 119,152	\$ 12,029	\$ 28,457	\$ 14,172	\$ 15,410

WATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Ravenswood / Lake

ACCT.		PREVIOUS			CURRENT
(a)	ACCOUNT NAME (b)	YEAK (c)	ADDITIONS (d)	KEIIKEMENIS (e)	TEAK (f)
301	Organization	- \$	-	-	-
302	Franchises	816			816
303	Land and Land Rights	368			368
304	Structure and Improvements	5,777	(0)		2/1/2
302	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	2,635	2,960		5,595
320	Water Treatment Equipment	184			184
330	Distribution Reservoirs and Standpipes	7,839			7,839
331	Transmission and Distribution Mains	2,729			2,729
333	Services				
334	Meters and Meter Installations	7,117			7,117
335	Hydrants				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	64			64
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		15,294		15,294
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 27,529	\$ 18,254		\$ 45,783

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

WATER UTILITY PLANT MATRIX

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Ravenswood / Lake

			WAIER UITELLY PLANT MAIRIA	PLAIN MAIRIA			
			τ.	.2	κi	4.	7.
				SOURCE OF SUPPLY	WATER	TRANSMISSION	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME (b)	YEAR (c)	PLANT (d)	PLANT (e)	PLANT (f)	PLANT (q)	PLANT (h)
.301	Organization		-				
302	Franchises	816	816				
303	Land and Land Rights	368		٠	\$ 368	-	· •
304	Structure and Improvements	5,777			5,777		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment						
311	Pumping Equipment	5,595		5,595			
320	Water Treatment Equipment	184			184		
330	Distribution Reservoirs and Standpipes	7,839				7,839	
331	Transmission and Distribution Mains	2,729				2,729	
333	Services						
334	Meters and Meter Installations	7,117				7,117	
335	Hydrants						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	64					64
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	15,294					15,294
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 45,783	\$ 816	\$ 5,595	\$ 6,329	\$ 17,685	\$ 15,358

WATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Haines Creek / Lake

	WATER UTILITY	WATER UTILITY PLANT ACCOUNTS			
ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(g)	(0)	(g)	(e)	Œ
301	Organization	\$ 25	5	- 8	\$
302	Franchises	856			856
303	Land and Land Rights				
304	Structure and Improvements	2,694			2,694
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	1,902			1,902
308	Infiltration Galleries and Tunnels				
309	Supply Mains	800			008
310	Power Generation Equipment	15,191			15,191
311	Pumping Equipment	5,388	505		2,893
320	Water Treatment Equipment	837			837
330	Distribution Reservoirs and Standpipes	3,102			3,102
331	Transmission and Distribution Mains	25,378	4,439		29,817
333	Services	645			645
334	Meters and Meter Installations	8,573			8,573
335	Hydrants				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	130			130
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	348			348
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 65,869	\$ 4,944		\$ 70,813

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Haines Creek / Lake

			WATER UTILITY PLANT MATRIX	PLANT MATRIX			
			τ.	.2 SOIIBCE	εi	4.	ιζ
				SOURCE OF SUPPLY	WATER	I KANSMISSION AND	
ACCT.	ACCOUNT NAME	CURRENT YEAR	INTANGIBLE PLANT	AND PUMPING PLANT	TREATMENT PLANT	DISTRIBUTION PLANT	GENERAL PLANT
301	Organization (2)	\$ 25	\$ 25	(e)	5	6	3
302	Franchises	8	8				
303	Land and Land Rights			ا	<u>.</u>	- -	
304	Structure and Improvements	2,694			2,694		
302	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	1,902		1,902			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	800		800			
310	Power Generation Equipment	15,191		15,191			
311	Pumping Equipment	5,893		5,893			
320	Water Treatment Equipment	837			837		
330	Distribution Reservoirs and Standpipes	3,102				3,102	
331	Transmission and Distribution Mains	29,817				29,817	
333	Services	645				645	
334	Meters and Meter Installations	8,573				8,573	
335	Hydrants						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	130					130
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	348					348
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 70.813	\$881	\$ 23.786	3 531	47 137	478

WATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

	WAIER GIALLI	LIT PLANT ACCOUNTS			
ACCT.	EMAN FMICOCO	PREVIOUS	SNOTLIGGE	DETTDEMENTS	CURRENT
(a)	(b)	¥ (5)	(b)	(e)	(£)
301	Organization	-	- \$	÷	-
302	Franchises	750			750
303	Land and Land Rights				
304	Structure and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	90,694			90,694
333	Services				
334	Meters and Meter Installations	25,359			25,359
335	Hydrants	8,465			8,465
339	Other Plant / Miscellaneous Equipment	13,806			13,806
340	Office Furniture and Equipment	689			689
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 139,763			\$ 139,763

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

WATER UTILITY PLANT MATRIX

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

			WAIEK UITLIIY PLANI MAIKIX	PLANI MAIKIA			
			٦,	7.	ε.	4.	ī.
				SOURCE		TRANSMISSÎON	
ACCT.		CURRENT	INTANGIBLE	OF SUPPLY AND PUMPING	WATER TREATMENT	AND	GENERAL
9. (a)	ACCOUNT NAME (b)	YEAR (C)	PLANT (d)	PLANT (e)	PLANT	PLANT	PLANT
301	Organization		- \$			(F)	
302	Franchises	750	750				
303	Land and Land Rights			<u>-</u>	-	· •	ه
304	Structure and Improvements						
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment						
311	Pumping Equipment						
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	90,694				90,694	
333	Services						
334	Meters and Meter Installations	25,359				25,359	
335	Hydrants	8,465				8,465	
339	Other Plant / Miscellaneous Equipment	13,806	13,806				
340	Office Furniture and Equipment	689					689
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 139,763	\$ 14,556			\$ 124,518	\$

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises	40	%	2.50 %
304	Structure and Improvements	28	%	3.57 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs		%	%
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	2.86 %
310	Power Generation Equipment		%	%
311	Pumping Equipment	17	%	5.88 %
320	Water Treatment Equipment	17	%	5.88 %
330	Distribution Reservoirs and Standpipes	33	%	3.03 %
331	Transmission and Distribution Mains		%	%
333	Services	35	%	2.86 %
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants	40	%	2.50 %
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15	%	<u>6.67</u> %
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water I	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization	\(\frac{1}{2}\)	%	%
302	Franchises	40	 %	2.50 %
304	Structure and Improvements	28	%	3.57 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs		%	%
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	2.86 %
310	Power Generation Equipment		%	%
311	Pumping Equipment	17	%	5.88 %
320	Water Treatment Equipment	17	%	5.88 %
330	Distribution Reservoirs and Standpipes	33	%	3.03 %
331	Transmission and Distribution Mains	38	%	2.63 %
333	Services		%	%
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants		%	%
339	Other Plant / Miscellaneous Equipment	20	%	5.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment		%	%
342	Stores Equipment	***************************************	%	%
343	Tools, Shop and Garage Equipment	15	%	6.67 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water F	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Ravenswood / Lake

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)	-
301	Organization		%		%
302	Franchises	40	%	2.50	%
304	Structure and Improvements	28	%	3.57	%
305	Collecting and Impounding Reservoirs		%		%
306	Lake, River and Other Intakes		%		%
307	Wells and Springs		%		%
308	Infiltration Galleries and Tunnels		%		%
309	Supply Mains		%		%
310	Power Generation Equipment		%		%
311	Pumping Equipment	17	%	5.88	%
320	Water Treatment Equipment	17	%	5.88	%
330	Distribution Reservoirs and Standpipes	33	%	3.03	%
331	Transmission and Distribution Mains	38	%	2.63	%
333	Services		%		%
334	Meters and Meter Installations	17	%	5.88	%
335	Hydrants		%		%
339	Other Plant / Miscellaneous Equipment		%		%
340	Office Furniture and Equipment	15	%	6.67	%
341	Transportation Equipment		%		%
342	Stores Equipment		%		%
343	Tools, Shop and Garage Equipment	15	%	6.67	%
344	Laboratory Equipment		%		%
345	Power Operated Equipment		%		%
346	Communication Equipment		%		%
347	Miscellaneous Equipment		%		%
348	Other Tangible Plant		%		%
Water F	Plant Composite Depreciation Rate *		%		%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Haines Creek / Lake

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d) %	(e) 4.00 %
301	Organization	25	% %	
302	Franchises	40		2.50 % 3.57 %
304	Structure and Improvements	28	%	
305	Collecting and Impounding Reservoirs		%	<u> </u>
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	27	%	3.70 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	32	%	3.13 %
310	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	17	%	5.88 %
320	Water Treatment Equipment	17	%	5.88 %
330	Distribution Reservoirs and Standpipes	35	%	2.86 %
331	Transmission and Distribution Mains	38	%	2.63 %
333	Services	35	%	2.86 %
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water F	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises	40	%	2.50 %
304	Structure and Improvements		%	%
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes]	%	%
307	Wells and Springs		%	%
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment		%	%
311	Pumping Equipment		%	%
320	Water Treatment Equipment		%	%
330	Distribution Reservoirs and Standpipes		%	%
331	Transmission and Distribution Mains	38	%	2.63 %
333	Services		%	%
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants	40	%	2.50 %
339	Other Plant / Miscellaneous Equipment	20	%	5.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	
345	Power Operated Equipment		%	
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	<u></u> %
Water P	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oak

Rosalee Oaks / Polk

YEAR OF REPORT December 31, 2005

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOOM		BALANCE			TOTAL
NO.	ACCOUNT NAME (b)	AI BEGINNING OF YEAR (C)	ACCRUALS (d)	OTHER CREDITS *	CREDITS (d + e)
301	Organization	\$	\$ \\ \\$	9	l
302	Franchises	55		7	-
304	Structure and Improvements	11 601	070	(1)	9
305	Collecting and Impounding Reservoirs	100/11	616	(T)	8/6
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains	457	120		000
310	Power Generation Equipment		777		129
311	Pumping Equipment	3.854	447		C 7 7
320	Water Treatment Equipment	506	48		744
330	Distribution Reservoirs and Standpipes	898	147		40
331	Transmission and Distribution		/+1		14/
333	Services	735	003		
334	Meters and Meter Installations	700	83		83
335	Hydrants	13	5		. 5
330	Other Diant / Missellanous Equipment	564	162		162
340	Otto Figure 1 Miscellaneous Equipment				
341	Transportation Equipment	51	8		8
347	Stores Equipment				
343	Tools, Shop and Garage Forginment		COL		
344	Laboratory Equipment		76/		792
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WAT	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 17,836	\$ 2,801	\$ (1)	\$ 2,800

Specify nature of transaction.
Use () to denote reversal entries.
Note: Amounts in Column (e) to correct rounding

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k)
301	Organization	- \$	- \$	\$	-	- \$
302	Franchises					61
304	Structure and Improvements					12,581
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					286
310	Power Generation Equipment					
311	Pumping Equipment					4,296
320	Water Treatment Equipment	(240)			(240)	314
330	Distribution Reservoirs and Standpipes		-			515
331	Transmission and Distribution					
333	Services					450
334	Meters and Meter Installations					18
332	Hydrants					726
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					59
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					792
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ (240)	<u>ν</u>	·	\$ (240)	\$ 20,398

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: The Woods /

The Woods / Sumter

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL
NO. (a)	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS * (e)	(d + e) (f)
301	Organization	-	-	·	-
302	Franchises	93	14		14
304	Structure and Improvements	651	201		201
305	Collecting and Impounding				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and				
309	Supply Mains	10	8		8
310	Power Generation Equipment				
311	Pumping Equipment	1,249	209		209
320	Water Treatment Equipment	2,146	831	(1)	830
330	Distribution Reservoirs and	398	192		192
331	Transmission and Distribution	291	120		120
333	Services	10	18		18
334	Meters and Meter Installations	592	170		170
335	Hydrants				
339	Other Plant and Miscellaneous	109,082	2,930	(1)	5,929
340	Office Furniture and Equipment	67	8		8
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		717		717
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 114,559	\$ 8,413	\$ (2)	\$ 8,411
* Spe	Specify nature of transaction.				

Specify nature of transaction.
Use () to denote reversal entries.
Note: Amounts in Column (e) to correct rounding

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT.		PLANT	ASSOCIATED SALVAGE AND	ASSOCIATED COST OF	TOTAL	BALANCE AT END OF YEAR
NO. (a)	ACCOUNT NAME (b)	RETIRED (g)	INSURANCE (h)	REMOVAL (i)	(g-h+i) (j)	(c+f-j) (k)
301	Organization	-	-	-	-	-
302	Franchises					107
304	Structure and Improvements					852
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					13
310	Power Generation Equipment					
311	Pumping Equipment					1,458
320	Water Treatment Equipment					2,978
330	Distribution Reservoirs and Standpipes					260
331	Transmission and Distribution					411
333	Services					28
334	Meters and Meter Installations					762
335	Hydrants					
339	Other Plant / Miscellaneous Equipment					115,013
340	Office Furniture and Equipment					75
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					212
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL W/	TOTAL WATER ACCUMULATED DEPRECIATION	·	· \$	· \$	· •	\$ 122,974
			Polysterior in the contract of			
Note (1):	Note (1): To correct depreciation expense for rounding differences between beginning and ending balances	ences between beginning	and ending balances			

Note (1): To correct depreciation expense for rounding differences between beginning and ending balances

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Ravenswood / Lake

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		BALANCE AT			TOTAL
ACCT.		BEGINNING		OTHER	CREDITS
NO. (a)	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS * (e)	(d + e) (J)
301	Organization	ا	<u>-</u>	-	÷
302	Franchises	164	21		71
304	Structure and Improvements	1,473	206	(1)	202
305	Collecting and Impounding			7.	
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and				
608	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	584	281	(1)	280
320	Water Treatment Equipment	184			
330	Distribution Reservoirs and	4,322	238		238
331	Transmission and Distribution	2,729			
333	Services				
334	Meters and Meter Installations	5,205	418	(1)	417
335	Hydrants				
339	Other Plant and Miscellaneous				
340	Office Furniture and Equipment	35	S		5
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		717		717
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment		,		
348	Other Tangible Plant				
TOTAL WAT	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 14,696	\$ 1,886	(3)	\$ 1,883
* Spe	Specify nature of transaction.				

Specify nature of transaction.
Use () to denote reversal entries.
Note: Amounts in Column (e) to correct rounding

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Ravenswo

Ravenswood / Lake

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT		INVIO	ASSOCIATED SALVAGE	ASSOCIATED COST OE	TOTAL	BALANCE AT END
(a) NO	ACCOUNT NAME (b)	RETIRED (g)	INSURANCE (h)	REMOVAL (i)	(g-h+i)	(c+f-j)
301	Organization	\$	-	-	-	\$
302	Franchises					185
304	Structure and Improvements					1.680
305	Collecting and Impounding Reservoirs					000/5
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					998
320	Water Treatment Equipment					184
330	Distribution Reservoirs and Standpipes					4,560
331	Transmission and Distribution					2,729
333	Services					
334	Meters and Meter Installations					5,624
335	Hydrants					
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					40
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					717
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$	₩.	\$	\$	\$ 16,585

Note (1): To correct depreciation expense for rounding differences between beginning and ending balances

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Haines Creel

Haines Creek / Lake

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

YEAR OF REPORT December 31, 2005

		BALANCE AT			TOTAL
ACCT. NO. (a)	ACCOUNT NAME (b)	BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	CREDITS (d + e)
301	Organization	\$ 25	· ·	(a) +	(1) \$\display\$
302	Franchises	2	22	-	- 60
304	Structure and Improvements	26	96		96 27
305	Collecting and Impounding				2
306	Lake, River and Other Intakes				
307	Wells and Springs	1,902	-		
308	Infiltration Galleries and				
309	Supply Mains	533	25		75
310	Power Generation Equipment	443	092		092
311	Pumping Equipment	2,209	342		343
320	Water Treatment Equipment	540	49		49
330	Distribution Reservoirs and	1,645	88		88
331	Transmission and Distribution	19,413	765		765
333	Services	45	19		19
334	Meters and Meter Installations	6,533	504		504
335	Hydrants				
339	Other Plant and Miscellaneous				
340	Office Furniture and Equipment	59	8		8
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	207	21		21
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
Total Waī	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 33,830	\$ 2,699	\$	\$ 2,700
* Spe	Specify nature of transaction				

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Haines Creek / Lake

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

YEAR OF REPORT December 31, 2005

ACCT.		!	ASSOCIATED SALVAGE	ASSOCIATED COST	TOTAL	BALANCE AT END
(a)	ACCOUNT NAME (b)	RETIRED	AND INSURANCE	OF REMOVAL	CHARGES (g-h+i)	OF YEAR (C+f-j)
301	Organization	\$	(II)	- 1		
302	Franchises	7	6	-	-	
304	Structure and Improvements					242
305	Collecting and Impounding Reservoirs					152
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					1,902
309	Supply Mains					
310	Power Generation Equipment					558
311	Pumping Equipment					1,203
320	Water Treatment Equipment					2,550
330	Distribution Reservoirs and Standpipes					589
331	Transmission and Distribution					1,733
333	Services					20,178
334	Meters and Meter Installations					64
335	Hydrants					7,037
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					29
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					228
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTA! WA:	TOTAL WATER ACCUMUNATED DEPRECTATION	Ţ				
	LEY ACCOUNTING THE DEFRECTALION	-	-	-	-	\$ 36,528
T (1)						

Note (1): To correct depreciation expense for rounding differences between beginning and ending balances

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

YEAR OF REPORT December 31, 2005

		BALANCE			
ACCT. NO.	ACCOUNT NAME	AT BEGINNING		OTHER	TOTAL
(a)		OF YEAR (c)	ACCRUALS	CREDITS *	(a + p)
301	Organization	\$		(e)	(f)
302	Franchises		₽	ν	٠
304	Structure and Improvements	791	18		18
305	Collecting and Impounding				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Recentaire and				
331	Transmission and Distribution				
222	Comitonia dia distribution	90,694	1		
222	services				
334	Meters and Meter Installations	25 250			
335	Hydrants	600,02	1		
339	Other Plant and Miscellaneous	13 000	212		212
340	Office Furniture and Equipment	13,800			
341	Transportation Equipment	200	46		46
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WAT	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 130,743	276	1	\$ 276
* Spec	Specify nature of transaction,				

Specify nature of transaction.
Use () to denote reversal entries.
Note: Amounts in Column (e) to correct rounding

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

YEAR OF REPORT December 31, 2005

					â	
ACCT.		į	ASSOCIATED SALVAGE	ASSOCIATED COST	TOTAL	BALANCE AT END
NO.	ACCOUNT NAME (b)	RETIRED	AND INSURANCE	OF REMOVAL	CHARGES (g-h+i)	OF YEAR (c+f-j)
301	Organization	\$ ±	(II)			(k)
302	Franchises	}	'	÷5-	\$	₩
304	Structure and Improvements					180
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution					
333	Services					90,694
334	Meters and Meter Installations					
335	Hydrants					25,359
339	Other Plant / Miscellaneous Equipment					549
340	Office Furniture and Equipment					13,806
341	Transportation Equipment					431
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	· ·	5	· •		\$ 131.019
Note (1). To	in the state of th					

Note (1): To correct depreciation expense for rounding differences between beginning and ending balances

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME /	COUNTY: Rosalee Oaks / Polk

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 3,250
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	,
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Fotal Contributions In Aid of Construction		\$ 3,250

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME /	COUNTY: The Woods / Sumter

ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WATER (b)
Balance First of Year		\$ 90,171
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	195_
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		195
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 90,366

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME /	COUNTY: Ravenswood / Lake

DESCRIPTION (a)	REFERENCE (b)	WATER (b)
Balance First of Year		\$ 11,529
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	200
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		200
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 11,729

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME /	COUNTY: Haines Creek / Lake

DESCRIPTION (a)	REFERENCE (b)	WATER (b)
Balance First of Year		\$ 26,168
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	360
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		360
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 26,528

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME /	COLINTY: Lake Oshorne / Palm Roach

DESCRIPTION (a)	REFERENCE (b)	WATER (b)
Balance First of Year		\$ 20,053
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 20,053

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Crystal	River	Utilities,	Inc.
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SYSTEM NAME / COUNTY: Ro

Rosalee Oaks / Polk

YEAR OF REPORT December 31, 2005

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Main Extension fee Meter Fees		\$ 50 200	\$ - - - -
Total Credits			N/A

ACCOUNT 2/2			
DESCRIPTION	W.	ATER	
(a)		(b)	
Balance first of year	\$	402	
Debits during year: Accruals charged to Account Other Debits (specify):		103	
Total debits		103	
Credits during year (specify):			
Total credits			
Balance end of year	\$	505	

UTILITY NAME:	Crystal River	Utilities, Inc.	
SYSTEM NAME	COUNTY:	The Woods / Sumter	

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fees	3	\$ 65.00	\$ 195
Total Credits			\$ 195

ACCOUNT 272				
DESCRIPTION	WATER			
(a)	(b)			
Balance first of year	\$ 66,	891		
Debits during year: Accruals charged to Account Other Debits (specify):	4,	569		
Total debits	4,	569		
Credits during year (specify):				
Total credits				
Balance end of year	\$ 71,	<u>460</u>		

UTILITY NAME:	Crystal River	Utilities, Inc.
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SYSTEM NAME / COUNTY: F

Ravenswood / Lake

YEAR OF REPORT December 31, 2005

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Chapadity Charge Meter Fees	1 1 - -	\$ 100.00 100.00 	\$ 100 100
Total Credits			\$ 200

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 11,479
Debits during year: Accruals charged to Account Other Debits (specify):	50
Total debits	50
Credits during year (specify): Rounding	
Total credits	
Balance end of year	\$ 11,529

UTILITY NAME:	Crystal River	Utilities, Inc.
SYSTEM NAME	COUNTY:	Haines Creek / Lake

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fees	4	\$ 90.00	\$ 360
Total Credits			\$ 360

ACCOUNT 272			
DESCRIPTION	WATER		
(a)	(b)		
Balance first of year	\$ 17,496		
Debits during year: Accruals charged to Account Other Debits (specify):	624		
Total debits	624		
Credits during year (specify): Rounding	1		
Total credits	1		
Balance end of year	\$ 18,119		

U	TIL	YTI.	NAME:	Crystal	River	Utilities.	Inc.
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SYSTEM NAME / COUNTY: Lake Osl

Lake Osborne / Palm Beach

YEAR OF REPORT December 31, 2005

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fees		\$ 150.00	
Total Credits	N/A		

ACCOUNT 272				
DESCRIPTION	WATER			
(a)	(b)			
Balance first of year	\$ 16,224			
Debits during year: Accruals charged to Account Other Debits (specify):	532			
Total debits	532			
Credits during year (specify): Rounding	(1)			
Total credits	(1)			
Balance end of year	\$ 16,757			

UTILITY NAME: Crystal River Utilities, Inc.	
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SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

YEAR OF REPORT December 31, 2005

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
	<u> </u>	
	· ·	
Total Credits		N/A

UTILITY NAME:	Crystal River	Utilities, Inc.	
SYSTEM NAME	/ COLINTY:	The Woods / Sumter	

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPE		JURING THE YEAR
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WATER
(a)	(b)	(c)
(α)	(8)	(6)
AV/A		
N/A		\$ -
		l
		
		W
		Harrison Lands Lands V. S. C.
		
Total Credits		\$ -
		L

UTILITY NAME: Crystal River Utilities, Inc.	
SYSTEM NAME / COUNTY: Ravenswood / Lake	

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		\$ -
·		
		-
Total Credits		¢.
Total Oregits		<u> </u>

UTILITY NAME: Crystal River Utilities, Inc.	
SYSTEM NAME / COUNTY: Haines Creek / Lake	

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A	-	\$
T-4-1 On- dife		
Total Credits		

UTILITY NAME: Crystal River Utilities, Inc.	
SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach	_

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR			
	INDICATE		
	"CASH" OR		
DESCRIPTION	"PROPERTY"	WATER	
(a)	(b)		
	(6)	(c)	
N/A			
N/A		\$	
·			
		·	

	·		
Total Credits		\$ -	

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
460	Water Sales: Unmetered Water Revenue				
	Metered Water Revenue:	1.			
461.1	Metered Sales to Residential Customers	91	94	\$ 14,149	
461.2	Metered Sales to Commercial Customers				
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	91	94	14,149	
	Fire Protection Revenue:				
462.1	Public Fire Protection	-	-		
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers				
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	91	94	14,149	
	Other Water Revenues:	<u> </u>			
469	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			355	
	472 Rents From Water Property				
	473 Interdepartmental Rents474 Other Water Revenues				
474					
	Total Other Water Revenues				
	Total Water Operating Revenues			\$ 14,504	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT **December 31, 2005**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
460	Water Sales: Unmetered Water Revenue				
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	63	65	\$ 20,385	
461.2	Metered Sales to Commercial Customers		20,000		
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	63	65	20,385	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection			·	
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers				
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	63	65	20,385	
	Other Water Revenues:				
469	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			1,235	
	472 Rents From Water Property				
	473 Interdepartmental Rents				
474	Other Water Revenues	· · · · · · · · · · · · · · · · · · ·			
	Total Other Water Revenues				
	Total Water Operating Revenues			\$ 21,620	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Ravenswood / Lake

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
460	Water Sales: Unmetered Water Revenue	(0)	(u)	(6)	
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	43	44	12,737	
461.2	Metered Sales to Commercial Customers				
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	43	44	12,737	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers				
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	43	44	12,737	
	Other Water Revenues:				
469	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			410	
472	472 Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues NA - sold to Charlotte County				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

		BEGINNING	YEAR END	T ·	
ACCT.	DECODIDATION .	YEAR NO.	NUMBER		
NO. (a)	DESCRIPTION (b)	CUSTOMERS *	CUSTOMERS	AMOUNTS	
(α)	Water Sales:	(c)	(d)	(e)	
460	Unmetered Water Revenue				
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	105	109	\$ 20,615	
461.2	Metered Sales to Commercial Customers				
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	105	109	20,615	
	Fire Protection Revenue:				
462.1	Public Fire Protection	-			
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers				
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	105	109	20,615	
	Other Water Revenues:	L			
469	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			870	
472	472 Rents From Water Property				
473					
474					
	Total Other Water Revenues				
	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Crystal River Utilities, Inc.

SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

		BEGINNING	YEAR END	1	
ACCT.		YEAR NO.	NUMBER		
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS	
(a)	(b)	(c)	(d)	(e)	
	Water Sales:				
460	Unmetered Water Revenue				
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	466	464	<u>\$ 113,706</u>	
461.2	Metered Sales to Commercial Customers	1	1	1,099	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings			·	
	Total Metered Sales	467	465	114,805	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers				
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	467	465	114,805	
	Other Water Revenues:				
469	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues		·	1,660	
472	472 Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Crystal River Utilities, Inc.

SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 5,555	\$ 68	\$ 3,937
603	Salaries and Wages - Officers,	<u> </u>	<u> </u>	Ψ 0,557
	Directors and Majority Stockholders	83		
604	Employee Pensions and Benefits	1,074		
610	Purchased Water			
615	Purchased Power	658	658	
616	Fuel for Power Purchased			
618	Chemicals	76		
620	Materials and Supplies	884		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	459		*****
633	Contractual Services - Legal			-
634	Contractual Services - Mgt. Fees	2,539		
635	Contractual Services - Testing	1,648		
636	Contractual Services - Other	2,830		58
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,029		
656 657	Insurance - Vehicle	66		
657 658	Insurance - General Liability	248		
659	Insurance - Workmens Comp. Insurance - Other	94		
660	Advertising Expense	91		
666	Regulatory Commission Expenses -			
	Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense	4		
675	Miscellaneous Expenses	5,926		
	Total Water Utility Expenses	\$ 23,260	<u>\$ 726</u>	\$ 3,995

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: Rosale

Rosalee Oaks/Polk

YEAR OF REPORT December 31, 2005

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 120	\$ 33	\$ 251	\$ 691	\$ 455	<u>\$</u>
			884		1,074
1,648	385	225	1,483	679	2,539
					1,029 66 248 94 91
	342				5,584
\$ 1,844	\$ 760	\$ 476	\$ 3,058	\$ 1,134	\$ 11,267

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 19,334	\$ 1,159	\$ 326
603	Salaries and Wages - Officers,	ψ 10,004	Ψ 1,105	320
	Directors and Majority Stockholders	63		
604	Employee Pensions and Benefits	3,618		
610	Purchased Water			
615	Purchased Power	1,323		
616	Fuel for Power Purchased			
618	Chemicals	665		
620	Materials and Supplies	68		42
631	Contractual Services - Engineering	392		
632	Contractual Services - Accounting	3,207		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	1,971		
635	Contractual Services - Testing	1,630		
636	Contractual Services - Other	3,327	885	
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	799		
656	Insurance - Vehicle	51		
657	Insurance - General Liability	96		
658	Insurance - Workmens Comp.	72		
659	Insurance - Other	71		
660	Advertising Expense			
666	Regulatory Commission Expenses -			
	Amortization of Rate Case			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense	(309)		
675	Miscellaneous Expenses	5,685		
	Total Water Utility Expenses	\$ 42,063	\$ 2,044	\$ 368

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT December 31, 2005

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMINISTRATIVE & GENERAL EXPENSES (k)
\$ 14,142	\$ 22	\$ 35	\$ 1,274	\$ 2,376	\$ - 63
1,323					3,618
665		26			392 3,207
1,630	551		535	507	1,971
					799 51 96 72
					71
				(309)	5,685
\$ 18,609	\$ 573	\$ 61	\$ 1,809	\$ 2,574	\$ 16,025

WATER UTILITY EXPENSE ACCOUNTS

	,			
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 4,049	\$ 257	\$ 72
603	Salaries and Wages - Officers,	1,010	<u> </u>	Ψ 12
	Directors and Majority Stockholders	37		
604	Employee Pensions and Benefits	1,270		
610	Purchased Water			
615	Purchased Power	1,192	1,192	
616	Fuel for Power Purchased	134		
618	Chemicals	414		**************************************
620	Materials and Supplies			
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	221		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	1,158		
635	Contractual Services - Testing	1,027		
636	Contractual Services - Other	1,116		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	469		
656	Insurance - Vehicle	30		
657	Insurance - General Liability	57		
658	Insurance - Workmens Comp.	43		
659	Insurance - Other	41		
660	Advertising Expense			
666	Regulatory Commission Expenses -			
	Amortization of Rate Case			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense	(25)		
675	Miscellaneous Expenses	2,276		
	Total Water Utility Expenses	\$ 13,509	\$ 1,449	\$ 72

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: Raven

Ravenswood / Lake

YEAR OF REPORT December 31, 2005

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMINISTRATIVE & GENERAL EXPENSES (k)
\$ 2,381	\$ -	\$ -	\$ 100	\$ 1,185	\$ 54 37 1,270
134 414					
802 554	264				1,158 225
					469 30 57 43
				(25)	
\$ 4,285	\$ 264		\$ 100	\$ 1,458	\$ 5,881

UTILITY NAME: Crystal River Utilities, Inc.

SYSTEM NAME / COUNTY: Haines Creek / Lake

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 5,832	\$ 325	\$ 117
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	96		,
604	Employee Pensions and Benefits	1,706		
610	Purchased Water			
615	Purchased Power	1,156	1,156	
616	Fuel for Power Purchased			
618	Chemicals	275		
620	Materials and Supplies	74		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	516		
633	Contractual Services - Legal	(1,735)		
634	Contractual Services - Mgt. Fees	2,940		
635	Contractual Services - Testing	837		
636	Contractual Services - Other	2,656		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,192		
656	Insurance - Vehicle	76		
657	Insurance - General Liability	144		
658	Insurance - Workmens Comp.	108		
659	Insurance - Other	105		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case			
667	Regulatory Commission ExpOther		u + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 +	**************************************
670	Bad Debt Expense	(185)		
675	Miscellaneous Expenses	6,214		
	Total Water Utility Expenses	\$ 22,007	\$ 1,481	\$ 117

SYSTEM NAME / COUNTY: Haines

Haines Creek / Lake

YEAR OF REPORT December 31, 2005

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMINISTRATIVE & GENERAL EXPENSES (k)
\$ 3,026	\$ 7	<u>\$</u>	\$ 507	\$ 1,843	\$ 7 96
275 67			7		
837 405	757		666	828	516 (1,735) 2,940
					1,192 76 144 108 105
				(185)	6,214
\$ 4,610	\$ 764		\$ 1,180	\$ 2,486	\$ 11,369

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

YEAR OF REPORT December 31, 2005

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ (390)	\$ (427)	¢
603	Salaries and Wages - Officers,	Ψ (390)	421)	\$ -
000	Directors and Majority Stockholders	410		
604	Employee Pensions and Benefits	2,518		
610	Purchased Water	138,197	138,197	
615	Purchased Power	<u> </u>		
616	Fuel for Power Purchased			
618	Chemicals			
620	Materials and Supplies	80		•
631	Contractual Services - Engineering	272		
632	Contractual Services - Accounting	2,282		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	12,498		
635	Contractual Services - Testing	1,623		
636	Contractual Services - Other	21,044	2,087	
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	5,066		
656	Insurance - Vehicle	324		
657	Insurance - General Liability	612		
658	Insurance - Workmens Comp.	460		
659	Insurance - Other	448		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case			
667	Regulatory Commission ExpOther	-		
670	Bad Debt Expense	(109)		
675	Miscellaneous Expenses	24,440		***************************************
	Total Water Utility Expenses	\$ 209,775	\$ 139,857	

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMINISTRATIVE & GENERAL EXPENSES (k)
\$ -	<u>\$</u>	<u>\$</u>	\$ 37	<u>\$</u>	\$ - 410
1,623					272 2,282 12,498
		368	250	11,850	5,066 324
					612 460 448
				(109)	24,440
\$ 1,623		\$ 368	\$ 367	\$ 11,741	\$ 55,819

UTILITY NAME:	Crystal River Utilities,	Inc.
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SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

YEAR OF REPORT December 31, 2005

Revised Theloe

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		350		350	309
February		338		338	246
March		337		337	233
April		295		295	393
May		273		273	243
June		226		226	199
July		207		207	328
August		196		196	197
September		162		162	219
October		189		189	162
November		196		196	133
December		238		238	61
Total for year	N/A	3,007	N/A	3,007	2,723
Vendor Point of deliver		ate the following:	ot names of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	20,000	11,000	Aquifer

UTILITY NAME: Crystal River Utilities,	. Inc.
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SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR	OF	REP	ORT
Decem	ber	31,	2005

Keussed 7/12/06

February 142 24 March 19 19 22 April 132 132 26 May 137 137 32 June 132 132 26 July 145 145 20 August 135 135 18 September 113 113 24 October 158 158 25 November 186 186 22 December 175 175 26 Total for year 1,638 1,638 2,84 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
February 142 142 24 March 19 19 22 April 132 132 26 May 137 137 32 June 132 132 26 July 145 145 20 August 135 135 18 September 113 113 24 October 158 158 25 November 186 186 22 December 175 175 26 Total for year 1,638 1,638 2,84 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	January		164		164	131
April 132 132 266 May 137 327 327 June 132 132 266 July 145 145 20 August 135 135 18 September 113 113 24 October 158 158 25 November 186 186 22 December 175 175 26 Total for year 1,638 1,638 2,84 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	- · · · · · · · · · · · · · · · · · · ·		142		142	247
May 137 137 32 June 132 132 26 July 145 145 20 August 135 135 18 September 113 113 24 October 158 158 25 November 186 186 22 December 175 175 26 Total for year 1,638 1,638 2,84 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	March		19		19	228
June 132 132 26 July 145 145 20 August 135 135 18 September 113 113 24 October 158 158 25 November 186 186 22 December 175 175 26 Total for year 1,638 1,638 2,84 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	April		132		132	262
July 145 20 August 135 135 18 September 1113 113 24 October 158 158 25 November 186 186 22 Total for year 1,638 1,638 2,84 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	May		137		137	328
August 135 135 18 September 113 113 24 October 158 158 256 November 186 186 22 December 175 175 266 Total for year 1,638 1,638 2,846 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	June		132		132	268
September 113 113 24 October 158 158 250 November 186 186 22 December 175 175 26 Total for year 1,638 1,638 2,84 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	July		145		145	208
October November Nove	August		135		135	185
November	September		113		113	249
Total for year 1,638 1,638 2,849 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	October		158		158	250
Total for year 1,638 2,849 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	November		186		186	227
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	December		175		175	265
Vendor N/A Point of delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below: Note: The meter on the well was not running accurately, resulting in lower than normal recorded flow. The	Total for year		1,638		1,638	2,848
Company is in the process of replacing the meter.						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,400	10,000	Aquifer

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: Raven

Ravenswood / Lake

YEAR OF REPORT **December 31, 2005**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		271		271	202
February		248		248	255
March		282		282	212
April		438		438	268
May		421		421	508
June		333		333	310
July		303		303	265
August		397		397	295
September		338		338	332
October		362		362	261
November		353		353	327
December		316		316	307
Total for year	N/A	4,062	100	4,062	3,542
Vendor Point of delive	ased for resale, indic N/A N/A o other water utilities		st names of such		
utilities below					
		<u> </u>			

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Wells	100,000	13,000	Aquifer

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: Haines

Haines Creek / Lake

YEAR OF REPORT December 31, 2005

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January		752		752	483	
February		576		576	731	
March		512		512	444	
April		601		601	483	
May		564		564	714	
June		426		426	470	
July		495		495	413	
August		445		445	428	
September		478		478	392	
October		561		561	398	
November		503		503	499	
December		456		456	411	
Total for year		6,369		6,369	5,866	
Vendor Point of delive	o other water utilities		st names of such			
utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	20,000	15,000	Aquifer

Lake Osborne / Palm Beach

YEAR OF REPORT **December 31, 2005**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January February March April May June July August September October November	3,999 3,565 4,640 4,191 4,475 3,639 4,310 5,465 5,561 Note (1) 6,939			3,999 3,565 4,640 4,191 4,475 3,639 4,310 5,465 5,561	3,859 3,606 4,231 4,022 4,640 3,288 3,321 5,877 3,681 3,344 2,964		
December	3,600			3,600	3,654		
Total for year 50,384 50,384 46,487 If water is purchased for resale, indicate the following: Vendor City of Lake Worth Point of delivery Michigan Drive If Water is sold to other water utilities for redistribution, list names of such utilities below: Note (1): Due to hurricage activity, the City of Lake Worth did not read meters or render hills in October, 2005.							
	Note (1): Due to hurricane activity, the City of Lake Worth did not read meters or render bills in October, 2005. The November, 2005 billing covers 2 months service, from 10/04/05 through 11/30/05.						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Purchased from Lake Worth	N/A	139,000	Purchased

UTILITY NAME:	Crystal Riv	er Utilities, Inc.	
SYSTEM NAME /	COUNTY:	Rosalee Oaks / Polk	

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	·	20,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
	LIME TRE	ATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:		•	
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Crystal River Utilities, Inc.	
SYSTEM NAME /	COUNTY: Summit Chase / Sumter	

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):		15,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Aeration	
LIME TREATMENT Unit rating (i.e., GPM, pounds			
per gallon):	N/A	Manufacturer	N/A
	FILTRA	ATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

UTILITY NAME:	Crystal River Utilities, Inc.		
SYSTEM NAME /	COUNTY:	Ravenswood / Lake	

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	100,000			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination		
LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A	
	FILTRATIO	DN		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

UTILITY NAME:	Crystal River Utilities, Inc.	
SYSTEM NAME /	COUNTY: Haines Creek / Lake	

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	. 20,0	<u>00</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination
	LIME TREATME	:NT
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	N/A	Manufacturer
Gravity (in GPM/square feet):	N/A	Manufacturer

UTILITY NAME: Crystal River Utilities, Inc.

SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

YEAR OF REPORT December 31, 2005

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	Purchased				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Lake Worth Meter			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	•	N/A			
Unit ration (i.e. CDM navada	LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A		
	FILTR	ATION			
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer	N/A		
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A		

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential	·	1.0	94	94
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	94

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days	
21.3	ERC's	

YEAR	OF	REF	PORT
Decem	hei	r 31.	2005

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	65	65
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	65

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

350	gallons, divided by gallons per day days
22.3	ERC's

YE/	٩R	OF	REF	PORT
Dec	en	he	r 31	2005

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Ravenswood / Lake

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	44	44
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	44

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

1,062 gallons, divided by 350 gallons per day 365 days	
 31.8 ERC's	

YEAR	OF	REF	ORT
Decem	be	r 31.	2005

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Haines Creek / Lake

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	109	109
5/8"	 Displacement	1.0	100	100
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		-
		Total Water Syste	m Meter Equivalents	109

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

3	gallons, divided by gallons per day days	
4	5.9 ERC's	

UTILITY NAME: Crystal River Utilities, Inc.

SYSTEM NAME / COUNTY: Lake Osborne / Palm Beach

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	456	456
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	8	20
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	484

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC = 46,487 gallons, divided by

350 gallons per day

365 days

BRC's

UTILITY NAME:	Crystal River Utilities, Inc.	
SYSTEM NAME	COUNTY: Rosalee Oaks / Polk	

Furnish information below for each system.	A separate page should b	e supplied where necessary.
Present ERC's * that system can efficiently serve.	94	·
2. Maximum number of ERC's * which can be served.	94	
3. Present system connection capacity (in ERC's *) usi	ng existing lines.	94
 Future system connection capacity (in ERC's *) upo 	n service area buildout.	94
5. Estimated annual increase in ERC's * .	None	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	None	
Describe any plans and estimated completion dates None		nprovements of thi <u>s system.</u>
None		
9. When did the company last file a capacity analysis r	eport with the DEP?	N/A
10. If the present system does not meet the requireme	nts of DEP rules:	
 a. Attach a description of the plant upgrade neces 	sary to meet the DEP rule	S.
b. Have these plans been approved by DEP?	N/A	
c. When will construction N/A		
d. Attach plans for funding the required upgrading	i.	
e. Is this system under any Consent Order of the	DEP?	No
11. Department of Environmental Protection ID #	FL5080239	
12. Water Management District Consumptive Use Perr	mit #	Unknown
a. Is the system in compliance with the requireme	nts of the CUP?	Yes
b. If not, what are the utility's plans to gain compli	ance?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Crystal Rive	r Utilities, Inc.	
SYSTEM NAME	/ COUNTY:	The Woods / Sumter	

Furnish information b	elow for each system.	A separate page should	be supplied where necessary.
Present ERC's * that system	can efficiently serve.	65	
2. Maximum number of ERC's *	which can be served.	65	
3. Present system connection ca	apacity (in ERC's *) usir	ng existing lines.	65
4. Future system connection ca	pacity (in ERC's *) upo	n service area buildout.	65
5. Estimated annual increase in	ERC's * .	None	
Is the utility required to have find the state of th	• • • • •	No N/A	
7. Attach a description of the fire	e fighting facilities.	None	
8. Describe any plans and estim	ated completion dates	for any enlargements or	improvements of this system.
None			
9. When did the company last fil	e a capacity analysis re	eport with the DEP?	N/A
10. If the present system does n	ot meet the requiremer	nts of DEP rules:	
a. Attach a description of th	e plant upgrade neces	sary to meet the DEP rul	es.
b. Have these plans been a	ipproved by DEP?	N/A	
c. When will construction	N/A		
d. Attach plans for funding t	the required upgrading.		
e. Is this system under any	Consent Order of the	DEP?	No
11. Department of Environmenta	al Protection ID#	FL 6600347	
12. Water Management District (Consumptive Use Perm	nit#	Unknown
a. Is the system in compliar	nce with the requiremer	nts of the CUP?	Yes
b. If not, what are the utility's	s plans to gain complia	nce?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Crystal Rive	r Utilities, Inc.	
SYSTEM NAME	COUNTY:	Ravenswood / Lake	

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
Present ERC's * that system can efficiently serve	44
2. Maximum number of ERC's * which can be served.	44
3. Present system connection capacity (in ERC's *) using existing lines.	44
4. Future system connection capacity (in ERC's *) upon service area buildou	ut. <u>44</u>
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements	or improvements of this system.
None	
When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
Attach a description of the plant upgrade necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin? N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID # FL 3351062	
12. Water Management District Consumptive Use Permit #	Unknown
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Crystal River Utilities, Inc.	
SYSTEM NAME	COUNTY: Haines Creek / Lake	

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
Present ERC's * that system can efficiently serve	9
Maximum number of ERC's * which can be served119	9
Present system connection capacity (in ERC's *) using existing lines.	119
Future system connection capacity (in ERC's *) upon service area buildo	ut119
5. Estimated annual increase i None	
6. Is the utility required to have fire flow capacity? No N/A	
7. Attach a description of the fire fighting facilities. None	
Describe any plans and estimated completion dates for any enlargements	s or improvements of this system.
None	
When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DEF	
b. Have these plans been approved by DEP?	N/A
NATIon will an admitted to the size O	
	N/A
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID # FL 3350481	
12. Water Management District Consumptive Use Permit #	N/A
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME	COLINTY: Lake Osborne / Palm Beach

Furnish information below for each system. A s	eparate page should be supplied where necessary.
Present ERC's * that system can efficiently serve	484
Maximum number of ERC's * which can be served	484
 Present system connection capacity (in ERC's *) using e 	xisting lines. 484
 Future system connection capacity (in ERC's *) upon se 	rvice area buildout. 484
Estimated annual increase in ERC's * . Non	e
6. Is the utility required to have fire flow capacity? No N/A	
7. Attach a description of the fire fighting facilities. Non	e
8. Describe any plans and estimated completion dates for a	any enlargements or improvements of this system.
None	
When did the company last file a capacity analysis repor	t with the DEP? N/A
10. If the present system does not meet the requirements of	of DEP rules: N/A
Attach a description of the plant upgrade necessary	to meet the DEP rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	
	N/A
e. Is this system under any Consent Order of the DEF	
11. Department of Environmental Protection ID # FL 4	1500768
12. Water Management District Consumptive Use Permit #	N/A
a. Is the system in compliance with the requirements of	of the CUP? Yes
b. If not, what are the utility's plans to gain compliance	? <u>N/A</u>

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

	 		_		_	
UTI	 TV			RA	ᆮ.	
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Crystal River Utilities, Inc.

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Rosalee Oaks / Polk The Woods / Sumter	510-S	1
The Woods / Sumter	441-S	2
		-

		·
		H

VNTY: Rosalee Oaks / Polk

YEAR OF REPORT December 31, 2005

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 51,278
	Less:	- (0)	7 01,270
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(9,105)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(8,700)
252	Advances for Construction	F-20	
	Subtotal		33,473
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	1,178
	Subtotal		34,651
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		4,626
	Other (Specify): Completed Construction not Classified		-
	WASTEWATER RATE BASE		\$ 39,277
	UTILITY OPERATING INCOME	S-3	\$ (18,995)
ACHIE	VED RATE OF RETURN (Wastewater Operating Income/Wastew	rater Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT December 31, 2005

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 121,750
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(93,722)
110.1	Accumulated Amortization		•
271	Contributions in Aid of Construction	S-7	(63,642)
252	Advances for Construction	F-20	
	Subtotal		(35,614)
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	61,977
	Subtotal		26,363
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		4,306
	Other (Specify):		_
	WASTEWATER RATE BASE		\$ 30,669
	UTILITY OPERATING INCOME	S-3	\$ (18,423)
EVED RAT	E OF RETURN (Wastewater Operating Income/Wastewater Rate		

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	<u>S-9</u>	\$ 21,245
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		21,245
401	Operating Expenses	S-10(a)	37,007
403	Depreciation Expense	S-6(a)	2,494
	Less: Amortization of CIAC	S-8(a)	(218)
	Net Depreciation Expense		2,276
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		956
408.11	Property Taxes		
408.12	Payroll Taxes]	
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		956
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		40,239
	Utility Operating Income (Loss)		(18,994)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (18,994)

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		¢ 16.063
400	Operating Revenues		\$ 16,963
530	Less: Guaranteed Revenue and AFPI	5-9	
	Net Operating Revenues		16,963
401	Operating Expenses	S-10(a)	34,447
403	Depreciation Expense Less: Amortization of CIAC	S-6(a)	1,141
	Less: Amortization of CIAC	S-8(a)	(1,140)
	Net Depreciation Expense		1
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		763
408.10	Utility Regulatory Assessment Fee		174
408.11	Property Taxes		174
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		937
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		35,385
	Utility Operating Income (Loss)		(18,422)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (18,422)

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

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		TENT OFFER I FEEL	TI ACCOUNTS		
ACCT.		PREVIOUS			CURRENT
NO. (a)	ACCOUNT NAME (b)	YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	YEAR (f)
351	Organization		- \$	- \$	-
352	Franchises	251			251
353	Land and Land Rights				1
354	Structure and Improvements	5,500			5.500
355	Power Generation Equipment				000/0
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	10,321			10.321
362	Special Collecting Structures				
363	Services to Customers	1,599			1.599
364	Flow Measuring Devices		887		887
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	8,963	848		9,811
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment & Disposal Equipment	7,842			7,842
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	12,392			12,392
390	Office Furniture & Equipment	31			31
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	2,644			2,644
	Total Wastewater Plant	\$ 49,543	\$ 1,735	\$	\$ 51,278
VOIE: A	NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.	inother must be footnoted.			

יץ פען שעונים ווומעש נע רפכומssiry property from one account to another must be footnoted. Note (1) Adjust prior year balance

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

ACCT. NO. (a)

351 352 352 352 361 364 365 365 365 367

370

371 374

GENERAL PLANT (m)

S-4(b) GROUP 1

DISTRIBUTION WASTEWATER RECLAIMED PLANT \equiv 12,392 **WASTEWATER** RECLAIMED **TREATMENT PLANT** (K) 7,842 **TREATMENT** DISPOSAL PLANT AND Ö **WASTEWATER UTILITY PLANT MATRIX** 9,811 PUMPING SYSTEM PLANT \equiv , 599 5,500 10,321 COLLECTION 887 PLANT $\widehat{\boldsymbol{arepsilon}}$ INTANGIBLE 251 PLANT **(6**) Reuse Meters and Meter Installations Other Plant / Miscellaneous Equipmen Fools, Shop and Garage Equipment Freatment & Disposal Equipment Reuse Distribution Reservoirs Structure and Improvements Office Furniture & Equipment Power Generation Equipment Flow Measuring Installations **ACCOUNT NAME** Special Collecting Structures Power Operated Equipment Collection Sewers - Gravity Collection Sewers - Force **Transportation Equipment** Flow Measuring Devices Reuse Transmission and Services to Customers -and and Land Rights aboratory Equipment 3 Pumping Equipment **Outfall Sewer Lines Distribution System** Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Franchises

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

2,644

2,675

8

12,392

7,842

9,811

18,307

251

Total Wastewater Plant

Communication Equipment

395 396 397

381 381 382 390 391 393 394 Miscellaneous Equipment

Other Tangible Plant

398

WASTEWATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

	WASI	SIEWAIER UITLIT PLANI ACCOUNTS	ALCOUNTS		
ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
351	Organization	(2)	(n)	(a) *	Ð
352	Franchises	777	·	·	- 77
353	Land and Land Rights	7.500			727
354	Structure and Improvements	2001			OUC,
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	7,875			7.875
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices		1.061		1 061
365	Flow Measuring Installations				100/1
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	5,490			5 490
374	Reuse Distribution Reservoirs				001/0
375	Reuse Transmission and				
	Distribution System				
380	Treatment & Disposal Equipment	3,679			3.679
381	Plant Sewers	837			837
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	90,757			90.757
330	Office Furniture & Equipment	100			100
391	I ransportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	1,690	2,334		4,024
	Total Wastewater Plant	118 355	4 3.30E	-6	
		1245 (2.5	\$ 5,550	·	121,750
NOTE: Ar	NOTE: Any adjustments made to reclassify property from one account to another milet he footnoted	nother must be footpoted			

NOIE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

WASTEWATER UTILITY PLANT MATRIX

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

YEAR OF REPORT **December 31, 2005**

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization		%	%
352	Franchises	40	%	2.50 %
354	Structure and Improvements	30	%	3.33 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force		%	%
361	Collection Sewers - Gravity	40	%	2.50 %
362	Special Collecting Structures		%	%
363	Services to Customers	35	%	<u>2.86</u> %
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations	Īi	%	%
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment	15	%	6.67 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	15	%	6.67 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant	5	%	20.00 %
Wastew	vater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT **December 31, 2005**

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises	40	%	2.50 %
354	Structure and Improvements		%	%
355	Power Generation Equipment		%	%
360	Collection Sewers - Force		%	%
361	Collection Sewers - Gravity	40		2.50 %
362	Special Collecting Structures			%
363	Services to Customers		%	
364	Flow Measuring Devices	5		20.00 %
365	Flow Measuring Installations		%	
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells			%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs			%
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment	15	%	6.67 %
381	Plant Sewers	15	%	6.67 %
382	Outfall Sewer Lines			%
389	Other Plant / Miscellaneous Equipment	15	%	6.67 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment			%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	
394	Laboratory Equipment			%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant	10	%	10.00 %
Wastew	rater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

	* ,	THE WOOD INTENDED	DEI INFORMITORI		
1554		BALANCE			TOTAL
NO.	ACCOUNT NAME	AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	CREDITS (d + e)
(a)	(q)	(o)	(p)	(e)	(S
351	Organization	-	\$	5	÷
352	Franchises	49	9	÷	*
354	Structure and Improvements	303	183		100
355	Power Generation Equipment		COT		103
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	766	258		010
362	Special Collecting Structures		770		957
363	Services to Customers	161	45		70
364	Flow Measuring Devices		133		C+ CC+
365	Flow Measuring Installations		CCT		133
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	2,211	535	(1)	F3A
374	Reuse Distribution Reservoirs	/-		(+)	LCC.
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	2.998	493		707
381	Plant Sewers				001
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment		574		774
330	Office Furniture & Equipment	12	2		7,0
391	Transportation Equipment		1		7
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	22	792		265
Total De	Total Depreciable Wastewater Plant in Service	\$ 6.612	2,494	(1)	7 403
ب *	Specify nature of transaction				

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAM Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

				,		
				COST OF		BALANCE
ACCT.		TNAIG	SALVAGE	REMOVAL AND OTHER	TOTAL	AT END OF YEAR
Q	ACCOUNT NAME	DETTDED	TNCIIDANCE	CHADGES	(a-h+i)	(2)
(a)	(p)	(g)	(h)	CHARGES (i)	(j.)	(C+I-K) (K)
351	Organization	<u>-</u>	- \$	-	-	
352	Franchises					55
354	Structure and Improvements					576
322	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					1.024
362	Special Collecting Structures					
363	Services to Customers					206
364	Flow Measuring Devices					133
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					2,745
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					3,491
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					574
330	Office Furniture & Equipment					14
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					287
Total D	Total Depreciable Wastewater Plant in Service	5	\$	\$	- -	\$ 9,105

December 31, 2005 YEAR OF REPORT

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

	ANALISTS OF ENTRIES IN	ENTINES IN SEVIER ACCOMPLAILD DEFRECIALION	DEFRECIALION		
		BALANCE			
ACCT.		BEGINNING		OTHER	CREDITS
Ö.	ACCOL	OF YEAR	ACCRUALS	CREDITS *	(a + b)
(a)	(b)	(c)	(p)	(e)	Œ
351	Organization	-		\$	\$
352	Franchises	91	10		10
354	Structure and Improvements				1
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	306	197		101
362	Special Collecting Structures				107
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	557	306		306
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	575	242	(1)	741
381	Plant Sewers	140	95	(-)	71.7
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	90,757	1		
390	Office Furniture & Equipment	57	9		9
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	66	324		324
Total De	Total Depreciable Wastewater Plant in Service	\$ 92,582	\$ 1,141	\$ (1)	\$ 1.140
*	Specify nature of transaction				

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAM Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		BALANCE
ACCT.		PLANT	SALVAGE	AND OTHER	CHARGES	AI END OF YEAR
Š.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(b)	(h)	(i)	(j)	(k)
351	Organization	- \$	- \$	- \$	- \$	
352	Franchises					101
354	Structure and Improvements					
355	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					503
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					863
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					816
381	Plant Sewers					196
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					29,757
390	Office Furniture & Equipment					63
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					423
Total E	Total Depreciable Wastewater Plant in Service			٠ د		\$ 93,722

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME	COUNTY: Rosalee Oaks / Polk

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 8,700
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or	S-8(a)	
Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 8,700

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME	COUNTY: The Woods / Sumter

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 62,142
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	1,500
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		1,500
Less debits charged during the year (All debits charged during the year must be explained below)		•
Total Contributions In Aid of Construction		\$ 63,642

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined	d.
Explain all Debits charged to Account 271 during the year below:	

UTILITY NAME:	Crystal Rive	r Utilities, Inc.	
SYSTEM NAME	COUNTY:	Rosalee Oaks / Polk	

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Main Extension fees Capacity Fees		\$ 600 450	\$ - - - - - - -
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 961
Debits during year: Accruals charged to Account Other Debits (specify):	218
Total debits	218
Credits during year (specify): Rounding	1
Total credits	1
Balance end of year	\$ 1,178

UTILITY NAME: Crystal River Utilities, Inc.

SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT December 31, 2005

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Main Extension Fees Capacity Fees	3	\$ 50 450	\$ 150 1,350
Total Credits			\$ 1,500

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	
Balance first of year	\$ 60,838
Debits during year: Accruals charged to Account Other Debits (specify):	1,140
Total debits	1,140
Credits during year (specify): Rounding	1
Total credits	1
Balance end of year	\$ 61,977

UTILITY NAME: Crystal River Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk	December 31, 2005

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
None		<u>\$</u>
· · · · · · · · · · · · · · · · · · ·		
Total Credits		\$ -

UTILITY NAME:	Crystal River Utilities, Inc.
SYSTEM NAME	/ COUNTY: The Woods / Sumter

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
None		\$ -
Total Credits		\$ -

SYSTEM NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

YEAR OF REPORT | December 31, 2005

		DECIMINIO	VEAD END	T
ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.	DESCRIPTION	CUSTOMERS *	E	AMOUNTS
(a)	(b)	(c)	(d)	(e)
		(0)	(4)	(6)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:			
522.1	Residential Revenues	91	94	\$ 21,245
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	91	94	21,245
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	91	94	\$ 21,245
	OTHER WASTEWATER			
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			
	Sale Of Sludge			\$
	Forfeited Discounts			
	Rents From Wastewater Property			
	Interdepartmental Rents			
	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	or AFPI)		
	Total Other Masternates Dever			
	Total Other Wastewater Revenues			\$
* Cuata	omer is defined by Rule 25-30.210(1). Florida Adm	:-:-tt: O I		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

YEAR OF REPORT December 31, 2005

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 21,245

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT **December 31, 2005**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES		(4)	
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:			
522.1	Residential Revenues	59	61	\$ 16,963
522.2	Commercial Revenues			
522.3	Industrial Revenues	1		
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	59	61	16,963
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	59	61	\$ 16,963
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues		·	\$ -
531	Sale Of Sludge			
532	Forfeited Discounts		· · · · · · · · · · · · · · · · · · ·	
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	d or AFPI)		
	Total Other Wastewater Revenues			\$ -
* Cust	omer is defined by Rule 25-30.210(1). Florida Adn			

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

YEAR OF REPORT **December 31, 2005**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 16,963

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: Rosalee Oaks / POIK

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.			COLLECTION	SOURCE OF SUPPLY AND	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
ACCT. NO.	ACCOUNT NAME	CURRENT	EXPENSES - OPERATIONS	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
(a)	(b)	(c)	(p)	(e)	(f)	(a)	(h)	(i)
701	Salaries and Wages - Employees	\$ 13,120	\$ 795	\$ 1,199	\$ 985	\$ 1,155	\$ 8,324	\$ 113
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders	83						
704	Employee Pensions and Benefits	3,319						
710	Purchased Sewage Treatment							
711	Sludge Removal Expense							
715	Purchased Power	2,273			392		1,881	
716	Fuel for Power Purchased							
718	Chemicals	611						
720	Materials and Supplies	537						
731	Contractual Services - Engineering	141						
732	Contractual Services - Accounting	459						
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees	2,539						
735	Contractual Services - Testing	1,142					1,142	
736	Contractual Services - Other	6,305					4,382	1,244
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense	1,029						
756	Insurance - Vehicle	99						
757	Insurance - General Liability							
758	Insurance - Workmens Comp.	94						
759	Insurance - Other	91						
260	Advertising Expense							
99/	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense							
292	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	5,198						
	Total Wastewater Utility Expenses	\$ 37,007	\$ 795	\$ 1,199	\$ 1,377	\$ 1,155	\$ 15,729	\$ 1,357
								in the second se

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: Rosalee Oaks / Polk

	7.	Т.	8.	6.	.10	.11	.12
				RECLAIMED WATER	RECLAIMED WATER	RECLAIMED WATER	RECLAIMED WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
<u>s</u> (g	ACCOON! NAME	EXPENSE (j)	EXPENSES (K)	OPERATIONS (I)	MAIN I ENANCE (m)	OPERATIONS (n)	MAIN I ENANCE (0)
701	Salaries and Wages - Employees	\$	\$ 549	\$		<u>-</u>	٠ ج
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						83
704	Employee Pensions and Benefits						3,319
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						611
720	Materials and Supplies						537
731	Contractual Services - Engineering						141
732	Contractual Services - Accounting		459				
733	Contractual Services - Legal						
734	Contractual Services - Mgt. Fees						2,539
735	Contractual Services - Testing						
736	Contractual Services - Other	629					
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						1,029
226	Insurance - Vehicle		99				
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						94
759	Insurance - Other						91
260	Advertising Expense						
992	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense						
292	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses						5,198
	Total Wastewater Utility Expenses	. \$	\$ 1.074	У	.		\$ 13.642
					-		

UTILITY NAME: Crystal River Utilities, Inc. SYSTEM NAME / COUNTY: The Woods / Sumter

ļ	o.	TREATMENT &	EXPENSES -	MAINTENANCE (i)	ક															275														\$ 621	
	c.	TREATMENT &	EXPENSES -	OPERATIONS (h)	\$ 7,784					810	1,739				506				1,591	3,781														\$ 16.211	
	4 .	CNIGMI	EXPENSES -	MAINTENANCE (g)	\$ 1,123															989														\$ 1.811	
,	ņ	CNIDMII	EXPENSES -	OPERATIONS (f)	\$						245									94														\$ 437	
c	'n	SOURCE OF	EXPENSES -	MAINTENANCE (e)	\$ 452															110														\$ 562	
7	7.	NOITORION	EXPENSES -	OPERATIONS (d)	\$ 884																													\$ 884	
I LAF LINGE AU			CURRENT	YEAR (c)	11,041		09	2,292		810	1,984		2,249	105	506	326	250	1,855	1,591	5,413			753	48	91	89	99						4,939	\$ 34,447	
				ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services - Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expense	Insurance - Vehicle	Insurance - General Liability	Insurance - Workmens Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses -	Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
			ACCT.	(a) (a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	99/		292	770	775		

UTILITY NAME: Crystal River Utilities, Inc.
SYSTEM NAME / COUNTY: The Woods / Sumter

		7.	8.	6.	.10	14.	.12
				RECLAIMED WATER	RECLAIMED WATER	RECLAIMED WATER	RECLAIMED WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
(a)	ACCOON NAME (b)	EXPENSE (j)	EXPENSES (K)	OPERATIONS (I)	MAIN I ENANCE (m)	OPERATIONS (n)	MAINTENANCE (0)
701	Salaries and Wages - Employees	\$ 354	\$	- \$		•	· ·
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						09
704	Employee Pensions and Benefits						2,292
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						2,249
720	Materials and Supplies						105
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		326				
733	Contractual Services - Legal						250
734	Contractual Services - Mgt. Fees						1,855
735	Contractual Services - Testing						
736	Contractual Services - Other	465					
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						753
756	Insurance - Vehicle		48				
757	Insurance - General Liability		91				
758	Insurance - Workmens Comp.						89
759	Insurance - Other						99
760	Advertising Expense						
99/	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses						4,939
	Total Wastewater Utility Expenses	\$ 819	\$ 465				\$ 12,637

UTILITY NAME: Crystal River Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Rosalee Oaks / Polk	December 31, 2005

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	94	94
5/8"	Displacement	1.0	<u></u>	<u></u>
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
·	Total Wastewater System Me	ter Equivalents		94

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total	gallons treated includes b	oth treated and	purchased treatment	nt
-------------	----------------------------	-----------------	---------------------	----

ERC Calculation:	<u> </u>			
	(8,468,000	/ 365 days) / 280 gpd =	83
		(total gallons treated)	_	

UTILITY NAME: Crystal River Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COUNTY: The Woods / Sumter	December 31, 200

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	END OF YEAR (e)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)					
All Residential		1.0	61	61					
5/8"	Displacement	1.0		M					
3/4"	Displacement	1.5							
1"	Displacement	2.5							
1 1/2"	Displacement or Turbine	5.0							
2"	Displacement, Compound or Turbine	8.0							
3"	Displacement	15.0							
3"	Compound	16.0							
3"	Turbine	17.5							
4"	Displacement or Compound	25.0							
4"	Turbine	30.0							
6"	Displacement or Compound	50.0							
6"	Turbine	62.5							
8"	Compound	80.0							
8"	Turbine	90.0							
10"	Compound	115.0							
10"	Turbine	145.0							
12"	Turbine	215.0							
	Total Wastewater System Meter Equivalents								

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:				
	(2,675,000	/ 365 days) / 280 gpd =	26
	-	(total gallons treated)	-	

UTILITY NAME: Crysta	ıl River Utilities, Inc.	YEAR OF REPORT
SYSTEM NAME / COU	NTY: Rosalee Oaks / Polk	December 31, 2005

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	55,000	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Custom	
Type (2)	Extended Air	
Hydraulic Capacity	55,000	
Average Daily Flow	23,200	
Total Gallons of Wastewater Treated	8,468,000	
Method of Effluent Disposal	Percolation Ponds	v.

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:	Crystal River	Utilities, Inc.
SYSTEM NAME	/ COUNTY:	The Woods / Sumter

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	15,000	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Marolf	
Type (2)	Extended Air	
Hydraulic Capacity	15,000	
Average Daily Flow	7,329	
Total Gallons of Wastewater Treated	2,675,000	
Method of Effluent Disposal	Percolation Ponds	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)

⁽²⁾ Contact stabilization, advanced treatment, etc.

UTILITY NAME:	Crystal River Utilities, Inc.		
SYSTEM NAME	COUNTY:	Rosalee Oaks / Polk	

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
Present ERC's * that system can efficiently serve 94			
2. Maximum number of ERC's * which can be servec94			
3. Present system connection capacity (in ERC's *) using existing line94			
4. Future system connection capacity (in ERC's *) upon service area buildout. 94			
5. Estimated annual increase in ERC's * . None - Built out			
8. Describe any plans and estimated completion dates for any enlargements or improvements of this <u>system.</u> None			
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been compNo			
If so, when? N/A			
9. Has the utility been required by the DEP or water management district to implement reNo			
If so, what are the utility's plans to comply with th N/A			
10. When did the company last file a capacity analysis report with the DEP? None			
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A c. When will construction begi N/A d. Attach plans for funding the required upgradii N/A e. Is this system under any Consent Order of th N/A			
11. Department of Environmental Protection ID # DO 53-249285			

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

UTILITY NAME:	Crystal River Utilities, Inc.		
SYSTEM NAME	COUNTY:	The Woods / Sumter	

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve 61
2. Maximum number of ERC's * which can be servec65
3. Present system connection capacity (in ERC's *) using existing line65
4. Future system connection capacity (in ERC's *) upon service area buildout. 65
5. Estimated annual increase in ERC's * . None - Built out
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been comp. No
6. If the utility does not engage in reuse, has a reuse leasibility study been companied.
If so, when? N/A
9. Has the utility been required by the DEP or water management district to implement reNo
If so, what are the utility's plans to comply with th N/A
10. When did the company last file a capacity analysis report with the DEP? None
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begi N/A d. Attach plans for funding the required upgradii N/A e. Is this system under any Consent Order of tr N/A
11. Department of Environmental Protection ID# DO 53-249285

^{*} An ERC is determined based on the calculation on the bottom of Page S-11