CLASS "C" 07 APR 80 AM 10: 01

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS860-06-AR L. P. Utilities Corporation P. O. Box 478 Lake Placid, FL 33862-0478

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, __2006

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

	L.P. UTILITIES CORPOR	RATION	
	(EXACT NAME OF UTIL	ITY)	
P.O. BOX 478		O SHORELINE DRIVE	
LAKE PLACID, FL 33862	LA	KE PLACID, FL 33852-50	22
Mailing Address		Street Address	County
Telephone Number 863/699-11	.73	Date Utility First Organized	1989
Fax Number 863/699-18	390 E	E-mail Address	
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	filed with the Internal Revenu	e Service:	
Individual X Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record 209 US 27 SOUTH, LAKE PLA		FINANCIAL SERVICE, INC 465-6473	•
Name of subdivisions where services are	provided: CAMP FL	ORIDA RESORT	
	CONTACTO	,	
	CONTACTS		
			Salary Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:	MANAGER	1525 US 27 SOUTH LAKE PLACID FL 33852	22,980.00

		Salary
		Charged
Title	Principal Business Address	Utility
MANAGER	1525 US 27 SOUTH LAKE PLACID, FL 33852	22,980.00
CPA	702 US 27 NORTH AVON PARK, FL 3382	5
		\$ \$
		\$ \$ \$
	MANAGER	MANAGER 1525 US 27 SOUTH LAKE PLACID, FL 33852 702 US 27 NORTH

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
	Ownership in		Charged
Name	Utility	Principal Business Address	Utility
ANBETH CORPORATION	100%	1525 US 27 SOUTH	\$.00
		LAKE PLACID, FL	\$
		33852	\$
			\$
			\$
		A	\$
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$

INCOME STATEMENT

	Ref.	<u> </u>	T	T	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial		\$ 45,247 12.917	\$ 40,088 3,423	\$	\$ 85,335 16,340
Total Gross Revenue		\$ 58,164	\$ <u>43,511</u>	\$	\$ <u>101,675</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>104,171</u>	\$ 36,712	\$ 3119	\$_144,002
Depreciation Expense	F-5	15,086	12,940		28,026
CIAC Amortization Expense	F-8	(6,168)	(2,328)		(8,496)
Taxes Other Than Income	F-7	6,291	4,056		10,347
Income Taxes	F-7	<u> </u>			
Total Operating Expense		\$ 119,380	51,380	3,119	\$ <u>173</u> ,879
Net Operating Income (Loss)		\$ (61,216)	\$ <u>(7,869)</u>	\$ (3,119)	\$ (72,204)
Other Income: Nonutility Income		\$	\$ 	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 	\$ 	\$
Net Income (Loss)		\$ <u>(61,216)</u>	\$ (7,869)	\$_(3,119)_	\$(72,204)

UTILITY NAME: L.P. UTILITIES CORP

YEAR OF REPORT DECEMBER 31, 2006

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current Year	Previous Year
ACCOUNT MAINE	Page	real	T eai
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 900,667	\$ 900,667
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	412,618	384,592
Net Utility Plant		\$ 488,049	\$516,075
Cash		30,087	59,470
Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$ _518,136	\$ 575,545
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	10,000	10,000
Other Paid in Capital (211)	F-6	(102, 260)	(111 157)
Retained Earnings (215) Propietary Capital (Proprietary and		(183,360)	(111,157)
Partnership only) (218)	F-6		
Total Capital		\$ (173,360)	\$ (101,157)
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231) Notes Payable (232)		129,922 378,563	106,942 378,563
Customer Deposits (235)			
Other Liabilities (Specify)			
Regulatory Commission Pay		4,570	4,260
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	178,441	186,937
Total Liabilities and Capital		\$518,136	\$ 575,545

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 486,860	\$ 413,807	\$	\$900,667_
Other (Specify)				
Total Utility Plant	\$486,860	\$ <u>413,807</u>	\$	\$900,667

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 177,301	\$ 207,291	\$	\$ 384,592
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>15,086</u>	\$12,940	\$	\$28,026
Total Credits	\$15,086	\$ 12,940	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$192,387	\$220,231	\$	\$ 412,618

YEAR OF R	EPORT
DECEMBER 31.	2006

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	10 10,000 1,000 10,000 	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ <u>(111,157)</u>
Changes during the year (Specify):		(72,203)
Balance end of year	\$	\$ <u>(183,360)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Intere	est	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of	per Balance
	l f	Pymts	Sheet Date
ANBETH CORPORATION			\$ 378,563
			-
Total		•	\$ 378,563

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	3674 2617	2103 1953		5777 4570
Total Tax Expense	\$ 6291	\$ 4056	\$	\$ 10,347

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
R.C. LUDWIG, INC. COLLEY FINANCIAL	\$ _5,721 \$ _7,297 \$	\$ 5,674 \$ 743 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Repairs & Maint. Bookkeeping

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,2006

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year Add credits during year	\$ <u>204,307</u>	\$ 65,600	\$ 269,907
3) Total4) Deduct charges during the year	\$	65,600	\$269,907
5) Balance end of year 6) Less Accumulated Amortization		25,161	91,466
7) Net CIAC	\$ <u>138,002</u>	\$40,439	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total				
·	below all capacity charges, main extension charges and			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ 60,137 6,168	\$ <u>22,833</u> 2,328	\$ <u>82,970</u> 8,496
Deduct Credits During Year:	•		
Balance End of Year (Must agree with line #6 above.)	\$ 66,305	\$25,161	\$ 91,466

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	LP. UTILITIES	YEAR OF REPORT
		DECEMBER 31, 2006

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		•	_%
Commission Order Number approving AFUDC rate:	MARKET TO THE STATE OF THE STAT		_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF REPORT	
		DECEMBER 31, 2006	

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$ 	\$ \$	\$	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	20,598			20,598
304	Structures and Improvements	66,428			66,428
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	41,707			41,707
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,040			1,040
310	Power Generation Equipment_	7 200			7,200
311	Pumping Equipment				- 7,200
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
	Standpipes	32,416			32,416
331	Transmission and Distribution				32,110
	Lines	206,312			206,312
333	Services	58,563			58,563
334	Meters and Meter				
	Installations	45,032			45,032
335	Hydrants	5,364	***************************************		5,364
336	Backflow Prevention Devices	1,254			1,254
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	946			946
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment			***	
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 486,860	\$	\$	\$ 486,860

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 12,978 34,752 34,752 6,166 1,874 1,874 48,448 33,082 48,448 33,082 4,890 1,614 1,614 1,614 1,614 1,614 1,614
Credits (h)	\$ 2,371 1,543 1,543 1,675 2,648 2,648 1,675 2,768 1,675 1,675
Debits (g)	м — — — — — — — — — — — — — — — — — — —
Accumulated Depreciation Balance Previous Year (f)	\$ 10 33 34 44 44 44 44 44 44 44 44
Depr. Rate Applied (e)	3.57 3.70 3.70 3.70 5.88 5.88 6.67 8.88
Average Salvage in Percent (d)	% % % % % % % % % % % % % % % % % % %
Average Service Life in Years (c)	35 27 27 27 38 17 40 40 40 40 6
Account (b)	Structures and ImprovementsCollecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Rejuipment Nater Treatment Equipment Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Rejuipment Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Standpipes Rejuipment Stores Equipment Transportation Equipment Fquipment
Acct. No.	308 306 307 307 308 339 339 339 339 339 339 339 339 339 33

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 14,100
603	Salaries and Wages - Employees	\$
604	Employee Pensione and Pensite	
610	Employee Pensions and Benefits	
	Purchased Water	
615	Purchased Power	2,619
616	Fuel for Power Production	
618	Chemicals	2,080
620	Materials and Supplies	213
630	Contractual Services:	
	Billing	
	Professional	5,233
	Testing	6,758
	Other	-51,721
640	Rents	J1,/21
650	Transportation Expense	***************************************
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	21,447
	Total Water Operation And Maintenance Expense	\$ 104,171 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			,		
5/8"	D	1.0	190	190	190
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	8	8	8
3/4"	D	1.5			
1"	D	2.5	2	2	5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	4	4	32
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)			M	VV. 07 - 17	
** D = Displacement				1.000	
C = Compound		Total	204	204	235
T = Turbine					

UTILITY NAME:	L.P. UTILITIES, CORP	YEAR OF REPORT
SYSTEM NAME:		DECEMBER 31, 2006

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January February March April May June July August September October November December		2026 1809 2257 1920 2215 1774 1459 1414 1161 1952 1913 2057			2026 1809 2257 1920 2215 1774 1459 1414 1161 1952 1913 2057	
Total for Year		21,957			<u>21,957</u>	
If water is purchased for Vendor						
Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below:						

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC	8" 6" 4" 3" 2" 1"	2790 9440 1660 2818 920 9258			2790 9440 1660 2818 920 9258

UTILITY NAME: L.P. T	YEAR OF DECEMBER 31,	i i		
STSTEW NAME.	WELLS AND	WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1989 10"/8"	unknown 6"/4"		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type *	1780 10" 50	unknown 6" 25		
Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	n/a	n/a		
Submersible, centriugal, ctc.	RESE	RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 15,000 ground	STEEL 10,000 ground		
	HIGH SERV	ICE PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b)	(c)	(d)	(e)
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

ITH ITY MARKE.	L.P. UTILITIES, CORP	
UTILITY NAME:	Der Grinfild, Conf	YEAR OF REPORT
		DECEMBER 31 2006

SOURCE OF SUPPLY

List for each source of supply(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	175,200	175,200 AGPD	
Type of Source	GROUND	GROUND	

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:		
Type		175,200 175,200 175,200	

UTILITY NAME:	L.P. UTILITIES, CORP	YEAR OF REPORT
		DECEMBER 31, 2006
SYSTEM NAME:		

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 250 estimated
5. Estimated annual increase in ERCs *. 5 to 10
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following:
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 6280304
12. Water Management District Consumptive Use Permit # 209490.001
a. Is the system in compliance with the requirements of the CUP?YES
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000)/365 days/350 gallons per day)

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises		<u> </u>	,	
353	Land and Land Rights	36,000			36,000
354	Structures and Improvements	42,176			42,176
355	Power Generation Equipment	42,170			
360	Collection Sewers - Force				11,557
361	Collection Sewers - Gravity				141,605
362	Special Collecting Structures	1,040			1,040
363	Services to Customers				111,860
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				68,622
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				947
394	Laboratory Equipment				
395	Power Operated Equipment	-			
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 413,807	\$	\$	\$_413,807*

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT EMBER 31. 2006 DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 9,366 17,774 25,416 38,020 19,236 34,391 27,462 27,462 48,156 48,156 378 378	
Credits (h)	\$ 1,561 -0- 3,540 -0- 3,199 -0- -0- -0- 63 63 8 12,940	
Debits (g)	φ · · · · · · · · · · · · · · · · · · ·	
Accumulated Depreciation Balance Previous Year (f)	\$ 7.805 17,774 21,876 38,020 16,037 34,391 34,391 48,156 48,156 315 315 32	
Depr. Rate Applied (e)	3.7 % 3.7 % 2.5 % 2.86 % 20.0 % 6.67 % 6.67 % 8 % % 6.67 % 8 % % 8 % % % 10.0 %	
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Service Life in Years (c)	27 27 40 39 35 5 5 15 10	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Transportation Equipment Stores Equipment Transportation Equipment Stores Equipment Transportation Equipment Stores Equipment Communication Equipment Tools, Shop and Garage Equipment Communication Communicat	
Acct. No. (a)	354 355 360 361 362 363 371 380 371 381 382 383 394 394 395 396 396 397	

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
110.	7 toodant Hamo	,
701	Salaries and Wages - Employees	s 8,880
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	T
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	2,222
716	Fuel for Power Production	
718	Chemicals	6,980
720	Materials and Supplies	0,700
730	Contractual Services:	
	Billing	·
	Professional	4,499
	Testing	
	Other	5,674
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	7,035
1	Total Wastewater Operation And Maintenance Expense	\$ 36,712 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					157
All meter sizes	D	1.0	157	157	157
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0		8 1 1	8 5 8
Other (Specify)					
** D = Displacement					
C = Compound		Total	167	167	178
T = Turbine					
					<u> </u>

MANHOLES

Retired during year_ End of year_ _ _ _

Size (inches)			1	
Type of Manhole				
Number of Manholes:				
Beginning of year				l
Added during year				
Retired during year				
End of Year			l	
End of real		AND DESCRIPTION OF THE PERSON OF THE		
				1

FILITY NAME:	L.P. UTILITIES COR		AR OF REPORT
YSTEM NAME:			BER 31, 2006
	TREATMENT P	ANT	***
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	MARD LF A ERATION CONCRETE 50,000 gallons PONDS 1955,000		
	MASTER LIFT STATION	ON PUMPS	,
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower			
Power (Electric or Mechanical)	Electric		
	UMPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	729,000 551,000 727,000 325,000 271,000 220,000 248,000 216,000 227,000 233,000 296,000 336,000		729,000 551,000 727,000 325,000 271,000 220,000 248,000 216,000 227,000 233,000 296,000 336,000

UTILITY NAME:	L.P. UTILITIES CORP	YEAR OF RE	PORT
-		DECEMBER 31,	2006
SYSTEM NAME:			

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served50	
2. Maximum number of ERCs* which can be served87	
3. Present system connection capacity (in ERCs*) using existing lines87	
4. Future connection capacity (in ERCs*) upon service area buildout.	
5. Estimated annual increase in ERCs*. 3 to 5	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A	_
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?YES	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse?NO	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	_
11. If the present system does not meet the requirements of DEP rules, submit the following:	
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 	
12. Department of Environmental Protection ID# FLA 014340 ID# 5228 P00239	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day). 	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
1.	ertified 2. X	3. X	4. X (signature of Chief Executive Officer of the utility)	*
			Date: 27 April 37	
1.	2.	3.	4. (signature of Chief Financial Officer of the utility)	*
			Date:	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class C

Company: L.P. UTILITIES

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ 45,247	\$ 45.247	\$
	12 017	12,917	-0-
Commercial	12,917	14,71/	
Industrial			
maasii tai			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 58,164	\$ 58,164	\$ -0-
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
N (III (O C D)	¢ 50.167	¢ 50.167	<u> </u>
Net Water Operating Revenues	\$ 58,164	\$ 58,164	\$ -0-

Expl		

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: L.P. UTILITIES

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)
	Gross Wastewater Revenues Per	Gross Wastewater Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Accounts	Jen 15		
Gross Revenue: Residential	\$ 40,088	\$ 40,088	\$
Commercial	3,423	3,423	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	· .		
Total Wastewater Operating Revenue	\$ 43,511	\$ 43,511	\$ -0-
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 43,511	\$ 43,511	\$ -0-

T 1	
HVNI	anations:
LAU	ananons.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).