CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS899-20-AR

Gold Coast Utility Corp.

Exact Legal Name of Respondent

590-W / 508-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2020

YE\$ (X)	NO (.)	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.		
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.		
YES (X)	NO ()	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.		
YES (X)	NO ()	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.		
1. (X)	2. (X)	Certified 3 ()) (x) (signature of the chief executive officer of the utility)		
1.	2.	(4.) (signature of the chief financial officer of the utility)		
offic		ns beir	ust be certified YES or NO. Each item need not be certified by both g certified by the officer should be indicated in the appropriate area to the		

duty shall be guilty of a misdemeanor of the second degree.

statement in writing with the intent to mislead a public servant in the performance of his

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2020

	Gold Coast Utility C	Corp.	County:	Polk	
	(Exact Name of Uti	lity)			
List below the e	kact mailing address of the utility	for which normal corresponde	ence should be sent:		
	2517 Elm Circle				
	Lake Wales, FL 33898				
Telephone:	(772) 201-329	Q			_
releptione.	(112) 201-325				
e-Mail Address:	burkimwater@a	ol.com			
o many tour sour					
WEB Site:	N/A				
Sunshine State O	ne-Call of Florida, Inc. Member Numb	er	143155		
Name and addres	s of person to whom correspondence	concerning this report should be	addressed:		
	Benjamin T. Simmons, CPA				_
	Jones & Company LLC 161 West Main Street				
	Lancaster, Ohio 43130				
Telephone:	(740) -6247				
Tolophono.	() 10)				
List below the add	ress of where the utility's books and i	records are located:			
	2517 Elm Circle				
	Lake Wales, FL 33898				
Telephone:	(772) 201-329	9			
Link in a land a second					
CJN&W CPAs	ups auditing or reviewing the records	and operations:			
CJINOVV CPAS					
-					
Date of original o	ganization of the utility:	October, 1, 1974			
	-				
Check the approp	riate business entity of the utility as fil	led with the Internal Revenue Ser	vice:		
	Individual Partne	rship Sub S Corporati			
			X		
	the second secon	- discoult as indicate for a contact			
securities of the u	corporation or person owning or holding	ig directly of indirectly 5 percent of	of more of title voting		
securities of the t	unty.			Percent	
		Name		Ownership	
	1. Keith A Burge			100.00	%
	2.				
	3.				
	4.				
	5:				
	6.				
	7.				
	8.				
	9.				
	10.				
	11.				

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	FLORIDA PUBLIC SE		HEHAL DUDDOCE
NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Keith A Burge	Director of Operations	Gold Coast Utility Corp	All Matters
Nathan Eckstein	Facility Supervisor	Gold Coast Utility Corp	Manager of utility operation
Benjamin T. Simmons	CPA	Jones & Company LLC	Regulatory and accounting matters
Martin S. Freidman (407) 310-2077	Attorney	Dean, Mead, Egerton, Bloodworth, Capouano & Bozarth, P.A.	Legal Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Gold	Coast Utility Corp.
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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.
- B. Water and wastewater service only
- C. The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers
- C. The Utility provides water and wastewater treatment services only
- D. Projected growth is estimated to be minimal
- E. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/20

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

	- 1
The Utility has no parent or subsidiaries.	
	- 1
	1
	- 1
	1

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Keith A. Burge	President	100 % % % % % % %	- - - - - - - - - - - - - - - - - - -

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent. **NUMBER OF DIRECTORS** MEETINGS DIRECTORS NAME TITLE **ATTENDED** COMPENSATION (a) (b) (c) (d) Keith A. Burge **Director of Utility Operations** \$ 1 1,000 \$ \$ \$ \$ \$ \$ \$

UTILITY NAME: Gold Coast Utility Corp.	
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
		\$	
None			
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Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Gold Coast Uti	ity Corp.
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AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			

UTILITY NAME: Gold Coast Utility Corp.	
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BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVEN	JES	EXPENSES	
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED		INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None			\$		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT
Angela Burge Lois Burge	Land Lease	12/09	P	\$ 95,588

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

-				- 4111	
		SALE OR	NET	GAIN	FAIR
NAME OF COMPANY		PURCHASE	воок	OR	MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
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FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		CURRENT YEAR	PREVIOUS YEAR
(a)	(b)	(c)		(d)	(e)
(-/	UTILITY PLANT				. , ,
101-106	Utility Plant	F-7	\$	2,763,933	\$ 2,612,013
108-110	Less: Accumulated Depreciation and Amortization	F-8		(2,079,787)	(1,974,443)
	Net Plant		_	684,146	637,570
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			684,146	637,570
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	_		
122	Less: Accumulated Depreciation and Amortization				
	Net Nonutility Property				
123	Investment in Associated Companies	F-10			
124	Utility Investments	F-10			
125	Other Investments	F-10			
126-127	Special Funds	F-10			
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS				
131	Cash			(29,069)	(4,073)
132	Special Deposits	F-9			
133	Other Special Deposits	F-9] r		
134	Working Funds		<u> </u>		
135	Temporary Cash Investments		l		
141-144	Accounts and Notes Receivable, Less Accumulated		ĺ		
	Provision for Uncollectable Accounts	F-11	ļ —		
145	Accounts Receivable from Associated Companies	F-12	<u> </u>		
146	Notes Receivable from Associated Companies	F-12	_		
151-153	Materials and Supplies		<u> </u> _		
161	Stores Expense]_		
162	Prepayments		_		
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable				
173*	Accrued Utility Revenues			_	
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets		·	(29,069)	(4,073)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR	PREVIOUS YEAR (e)
(a)	(b)	(c)	(d)	(6)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits			
	TOTAL ASSETS AND OTHER DEBITS		\$ 655,077	\$ 633,497

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	A CCOUNT NAME	REF.		CURRENT	PREVIOUS YEAR
NO.	ACCOUNT NAME	PAGE (c)		YEAR (d)	(e)
(a)	(b) EQUITY CAPITAL	(6)	-	(u)	(6)
201	Common Stock Issued	F-15	\$	500	\$ 500
204	Preferred Stock Issued	F-15			
202,205*	Capital Stock Subscribed				
203,206*	Capital Stock Liability for Conversion				
207*	Premium on Capital Stock				
209*	Reduction in Par or Stated Value of Capital Stock				
210*	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid-in Capital			778,108	714,808
212	Discount on Capital Stock				
213	Capital Stock Expense				
214-215	Retained Earnings (Deficit)	F-16		(1,293,766)	(1,251,179)
216	Reacquired Capital Stock			•	
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital (Deficit) LONG TERM DEBT			(515,158)	(535,871)
221	Bonds	F-15	1		
222*	Reacquire Bonds	1-13	-		
223	Advances from Associated Companies	F-17	1-		
224	Other Long Term Debt	F-17	1-	611,660	593,785
	Other Long Term Debt	1-1/	┢	011,000	000,700
	Total Long Term Debt) 	611,660	593,785
	CURRENT AND ACCRUED LIABILITIES	T			
231	Accounts Payable	1		87,100	89,506
232	Notes Payable	F-18	1_		
233	Accounts Payable to Associated Co.	F-18	1_		
234	Notes Payable to Associated Co.	F-18]_	208,809	237,225
235	Customer Deposits		1_		
236	Accrued Taxes		1_		386
237	Accrued Interest	F-19	_		
238	Accrued Dividends]_		
239	Matured Long Term Debt		$]_{-}$		·
240	Matured Interest		_		/
241	Miscellaneous Current and Accrued Liabilities	F-20	1_		
	Total Current and Accrued Liabilities		_	295,909	327,117

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	ì	REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION		4 070 275	1 020 007
271	Contributions in Aid of Construction	F-22	1,079,375	1,030,007
272	Accumulated Amortization of Contributions in		(040.700)	(704 E44)
	Aid of Construction	F-22	(816,709)	(781,541)
	Total Net C.I.A.C.		262,666	248,466
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -		i i	
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			<u></u>
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 655,077	\$ 633,497

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 689,900	\$ 740,452
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		689,900	740,452
401	Operating Expenses	F-3(b)	686,536	690,876
403	Depreciation Expense	F-3(b)	89,682	105,341
	Less: Amortization of CIAC	F-22	(31,894)	(35,168)
	Net Depreciation Expense		57,788	70,173
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	60,080	83,984
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		804,404	845,033
	Net Utility Operating Income	I	(114,504)	(104,581)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others]	
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
To	otal Utility Operating Income [Enter here and on Page F-3((c)]	(114,504)	(104,581)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 297,593	\$ 442,859	N/A
297,593	442,859	
259,367	431,509	
48,330 (21,575)	57,011 (13,593)	
26,755	43,418	<u> </u>
21,475	62,509	
307,597	537,436	
(10,004)	(94,577)	
(10,004)	(94,577)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

UTILITY NAME	Gold Coast Utility Corp.	
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COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (114,504)	\$ (104,581)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
l	Jobbing and Contract Work			
419	Interest and Dividend Income		359	34
421	Miscellaneous Nonutility Revenue		64,718	94,571
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		65,077	94,605
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit]	
412.20	Investment Tax Credits - Nel			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	25,947	32,611
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		25,947	32,611
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(75,374)	(42,587)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,117,286	\$ 1,434,054
108.1	Less: Nonused and Useful Plant (1) Accumulated Depreciation	F-8	(936,549)	(1,143,238)
271 252	Accumulated Amortization Contributions in Aid of Construction Advances for Construction	F-8 F-22 F-20	(488,153)	(591,222)
	Subtotal		(307,416)	(300,406)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	442,822	373,887
	Subtotal		135,406	73,481
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of	F-7		<u> </u>
	Acquisition Adjustments (2) Working Capital Allowance (3)	F-7	32,421	53,939
	Other (Specify):			
	RATE BASE	\$ 167,827	\$ 127,420	
	NET UTILITY OPERATING INCOME		\$ (10,004)	\$ (94,577)
ACHIE	/ED RATE OF RETURN (Operating Income / Ra	ite Base)	%	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)	
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Assoc. Co.	\$ - 611,660 - 208,809		11.160 %	3.30	% % % % %
Total	\$ 820,469	100.00 %		5.85	%

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	Leverage Formula %
Commission order approving Return on Equity:	PSC-07-0609-PAA-WS

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2020

UTILITY NAME: Gold Coast Utility Corp.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ (515,158)	€	Б	\$ 515,158		.
Preferred Stock	•					1
Long Term Debt	611,660					611,660
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain): Assoc. Co.	208,809					208,809
						-
Total	\$ 305,311	€	₩.	\$ 515,158	.	\$ 820,469

Explain below all adjustments made in Columns (e) and (f) (1) Remove negative equity

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)		SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$	1,117,286	\$	1,434,054	N/A	\$ 2,551,340
102	Utility Plant Leased to Others						
103	Property Held for Future						
	Use	_		_			
104	Utility Plant Purchased or						
	Sold	_				ļ. <u></u> .	
105	Construction Work in						
	Progress		37,439	_	175,154		 212,593
106	Completed Construction	1					
	Not Classified						
	Total Utility Plant	\$	1,154,725	\$	1,609,208	N/A	\$ 2,763,933

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	ort each acquisition adjustme	ent and related ac	cumulated amorti	zation separately.	For any acquisition
	adjustment appr	roved by the Com	mission, include t	he Order Number.	
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment			(\$	\$\$ -
Total Plar 115	nt Acquisition Adjustment Accumulated Amortization	\$	\$	\$ -	\$ - \$ -
Total Acc	umulated Amortization	\$ -	\$ -	\$ -	\$
Total Acq	uisition Adjustments	\$ -	\$ -	\$ -	\$

DEPR	ECIATION (ACC	. 108) AND AMORTIZA		
	WATER (b)		SEWER (c)	REPORTING SYSTEMS	TOTAL (e)
T					
-	000 047	•	4 006 006	NI/A	\$ 1,974,443
2	000,217	3	1,000,220		\$ 1,974,443
1					
	48,330		57,011		105,341
1_					
1		-			
-	2		1		3
-		_	-		
\top	48,332		57,012		105,344
<u>.</u>		_			
		_			
-		-			
\$	936,549	<u>\$</u>	1,143,238	N/A	\$ 2,079,787
÷					
\vdash		_	D2/A	N1/A	A1/A
_	N/A		N/A	N/A	N/A
=		-			
1					
1		_			
	N/A	_	N/A	N/A	N/A
	\$	\$ 888,217 48,330 2 48,332 48,332 \$ 936,549	\$ 888,217 \$ 48,330 \$ 48,332 \$ \$ 936,549 \$ \$	\$ 888,217 \$ 1,086,226 48,330 57,011 2 1 48,332 57,012 \$ 936,549 \$ 1,143,238	WATER (b) SEWER (c) SYSTEMS (d) \$ 888,217 \$ 1,086,226 N/A 48,330 57,011

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE. AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766

	EXPENSE INCURRED		RGED OFF ING YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$ -		\$ -
Total	\$ -		<u>\$</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ <u> </u>	\$ ·	\$ <u>-</u>	\$ <u>-</u>
Total Nonutility Property	\$	\$	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 13

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	<u> </u>
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	\$ <u>-</u>
Total Other Special Deposits	<u> </u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$5,	<u>\$</u> -
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (Account 124): N/A	\$\frac{1}{2}	\$
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$ -	<u>\$</u>
Total Other Investments		<u>s</u> -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Ac N/A	ccount 127))	\$ -
Total Special Funds		<u>\$</u>

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	T	(5)
Combined Water & Wastewater	\$ -	
Wastewater	-	
Other		
	-	
	•	
Total Customer Accounts Receivable		
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
	\$	
	/	
	<u> </u>	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
	-	
		
	*	
Total Notes Receivable		
Total Accounts and Notes Receivable		
Total Accounts and Notes Necelvable		-
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
Total accounts written off		
Balance end of year		
Dulance and or year		
Total Accounts and Notes Receivable - Net		NONE

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	<u>\$</u>
	-
Total	\$ -

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	<u>\$</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separate		13300.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$	\$ <u>-</u>
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ -	\$
Total Unamortized Premium on Debt	\$	<u>\$</u>

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$
Total Extraordinary Property Losses	\$

UTILITY NAME:	Gold Coast Utility Corp.	

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186	AMOUNT	
DESCRIPTION - Provide itemized listing (a)	WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		
(\$ -	\$ -
		·
Total Deferred Rate Case Expense	\$ -	<u>\$</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None		
	-	
	-	
	ļ	
Total Other Deferred Debits	NONE	NONE
Total Other Deletted Debits	HONE	INOINE
DECHI ATODY ACCETC (Olega A HERA) or A second 400 Ole	 	
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	-
Notice		-
	1	
Total Regulatory Assets	\$ -	-
· ·		
	†	
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE
		* * -

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	\$ 	\$ 500
Dividends declared per share for year	 None	None
PREFERRED STOCK		
Par or stated value per share	\$ 	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ 	\$
Dividends declared per share for year	 None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

PRINCIPAL	PRIN	EST	TEF	11	
MOUNT PER	AMOU	FIXED OR	Т	ANNUAL	DESCRIPTION OF OBLIGATION
ANCE SHEET	BALANC	VARIABLE*	1	RATE	(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)
(d)	(-	(c)		(b)	(a)
	\$		6		N/A
	₹		-		N/A
			6 _		
			6		
			6		-
			6		
			6 -		
		-			
			<u>ا</u> %		
			6		
			%		
			%		
	-		% -		
	-		- 1	-	
			%		
	 				
	\$				Total
	\$				Total

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (1,251,179)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits Debits:	
	Total Debits	
435 436	Balance transferred from Income Appropriations of Retained Earnings:	(42,587
	Total appropriations of Retained Earnings Dividends declared:	
437 438	Preferred stock dividends declared Common stock dividends declared	-
	Total Dividends Declared	
	Year end Balance	(1,293,766
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (1,293,760
Notes to St	tatement of Retained Earnings:	

	YEAR	OF	REF	PORT
Ī	Decen	nber	31.	2020

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u> _
Total [*]	<u> </u>

OTHER LONG TERM DEBT ACCOUNT 224

		REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
GMAC		F	24,719
GMAC		FF	64,816
BB&T Bank Loan- 12/2015 through 12/2030	4.44 %	F	464,484
GMAC	%	F	57,641
	%		
-	%		
	%		
	%		
	%		
	%		
-	%		-
	%		
Total			\$ 611,660

^{*} For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INT	ER	EST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)		FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)	
NOTES PAYABLE (Account 232):		7			
N/A		%		-	
		%			
		%			
· = -		%			
		%	,		
		%			
		١			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):		Т			
Keith Burge	10.00	%	F	\$ 96,212	
Reginald J. Burge	10.00	%	F	112,597	
		%			
		%			
		%			
		%			
Total Account 234				\$ 208,809	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	7000	UN 15 23/		T	
			ST ACCRUED	INTEREST	
	BALANCE		RING YEAR	PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest					
	I	i	Į.	1	
DDST (ONA)	_		a 22 644	¢ 20.644	
BB&T / GMAC	\$ -		\$ 32,611	\$ 32,611	
			<u> </u>		
			l		
			-	-	
	-		S		
Total Account No. 237.1			32,611	32,611	_
Total Account No. 237.1			32,011	02,011	
		<u> </u>			
ACCOUNT NO. 237.2 - Accrued Interest	in Other Liabilities				
None				-	_
			I ======		
				1= <u></u>	-
					2
		l——		·	-
				l	
Total Account 237.2	-			1	
	-				
Total Assourt 227 (1)	•		\$ 32,611	\$ 32,611	-
Total Account 237 (1)	\$		\$ 32,011	Φ 32,011	Ψ
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 32,611		
Less Capitalized Interest Portion of AFUI	DC:			1	
None					
7		1		1	
£		1			
		l			
			 	1	
Not Interest Evenenced to Asserunt No. 43	7 (2)		\$ 32,611		
Net Interest Expensed to Account No. 42	.1 (2)		φ 32,011	l	
				I	

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	\$ -
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR *	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT AMOUNT (c) (d)		CREDITS (e)	BALANCE END OF YEAR (f)
None			\$	\$ -	\$ <u>-</u>
Total	\$		\$ -	\$ -	<u>\$</u> -

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 255		
DESCRIPTION - Provide itemized listing	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
(a) REGULATORY LIABILITIES (Class A Utilities: Account 253.1)	(0)	(6)
N/A	\$	<u> </u>
Total Regulatory Liabilities	\$ -	\$ -
Total Regulatory Liabilities	*	
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
	\$	\$
Total Defermed Liebilities	\$ -	\$ -
Total Deferred Liabilities	Ψ -	Ψ
TOTAL OTHER DEFERRED CREDITS	\$ -	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 486,798	\$ 543,209	N/A	\$ 1,030,007
Add credits during year:	1,355	48,013		49,368
Less debits charged during				
Total Contributions In Aid of Construction	\$ 488,153	\$ 591,222	\$	\$ 1,079,375

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	,	WATER (b)	;	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	١	ГОТАL (e)
Balance First of year	\$	421,247	\$	360,294	N/A	\$	781,541
Debits during year:	_	21,575		13,593		2	35,168
Credits during year (specify): Rounding	_	-		_		v	_
Total Accumulated Amortization of Contributions In Aid of Construction	\$	442,822	\$	373,887		\$	816,709

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (42,587
Reconciling items for the year: Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		_
Income recorded on books not included in return:		
	-	
Deduction on action at about descinat healt income.		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (42,587
Computation of tax:		
The toy return has not been proposed believes a loss is expected		
The tax return has not been prepared, however, a loss is expected.		

WATER OPERATION SECTION

UTILITY NAME:	Gold Coast Utility Corp.	

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Gold Coast / Polk	590-W	1
		-
		-
		-

UTILITY NAME:	Gold Coast Utility Corp.	
SYSTEM NAME /	COUNTY: Gold Coast / Polk	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,117,286
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	W-6(b)		(936,549)
110.1	Accumulated Amortization			***
271	Contributions in Aid of Construction	W-7		(488,153)
252	Advances for Construction	F-20		
	Subtotal		-	(307,416)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)		442,822
	Subtotal			135,406
	Plus or Minus:		-	
114	Acquisition Adjustments (2)	F-7		-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
1.0	Working Capital Allowance (3)			32,421
	Other (Specify):			
	WATER RATE BASE		\$	167,827
	UTILITY OPERATING INCOME	W-3	\$	(10,004)
ACHIEV	ED RATE OF RETURN (Water Operating Income/Water Rate Base	se)	_	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME	W-9	207 502
400	Operating Revenues	W-9	297,593
469	Less: Guaranteed Revenue and AFPI	VV-9	
	Net Operating Revenues		297,593
401	Operating Expenses	W-10(a)	259,367
403	Depreciation Expense	_W-6(a)_	48,330
	Less: Amortization of CIAC	W-8(a)	(21,575)
	Net Depreciation Expense		26,755
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
401	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		13,392
408.11	Property Taxes		8,083
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
			21.475
408	Total Taxes Other Than Income Income Taxes	F-16	21,475
409.1	Deferred Federal Income Taxes		
410.10	Deferred State Income Taxes		
410.11	Provision for Deferred Income Taxes - Credit		
411.10			
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		307,597
	Utility Operating Income (Loss)		(10,004)
	Add Back:		
469	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		·
414	Gains (Losses) From Disposition of Utility Property		-
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (10,004)

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	₩.	\$	-	\$
302	Franchises				
303	Land and Land Rights	14,473			14,473
304	Structure and Improvements	37,192			37,192
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	123,755			123,755
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,200			1,200
310	Power Generation Equipment	43,964			43,964
311	Pumping Equipment	33,569			33,569
320	Water Treatment Equipment	75,583			75,583
330	Distribution Reservoirs and Standpipes	91,272			91,272
331	Transmission and Distribution Mains	181,061			181,061
333	Services				
334	Meters and Meter Installations	140,348	321		140,669
335	Hydrants	13,184			13,184
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	12,839	1,488		14,327
341	Transportation Equipment	172,462	40,948		213,410
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	14,006			14,006
344	Laboratory Equipment	1,469			1,469
345	Power Operated Equipment	115,976			115,976
346	Communication Equipment	2,070			2,070
347	Miscellaneous Equipment	106			106
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,074,529	\$ 42,757	ı v	\$ 1,117,286

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

WATER UTILITY PLANT MATRIX

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

			WAIER UITELIT PERMI MAINTY	ברשותו ויושותי			
			-1	SOURCE	J. AM	TRANSMISSION	ū
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
(a) (9)	ACCOUNT NAME (b)	YEAR (c)	PLANT (d)	PLAN (e)	(f)	(6)	(F)
301	Organization		\$				
302	Franchises						
303	Land and Land Rights	14,473		\$	\$	•	\$ 14,473
304	Structure and Improvements	37,192			37,192		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	123,755		123,755			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Gold Coast / Polk	1,200		1,200			
310	Power Generation Equipment	43,964		43,964			
311	Pumping Equipment	33,569		33,569			
320	Water Treatment Equipment	75,583			75,583	010	
330	Distribution Reservoirs and Standpipes	91,272				91,2/2	
331	Transmission and Distribution Mains	181,061				181,061	
333	Services					47.7	
334	Meters and Meter Installations	140,669				140,669	
335	Hydrants	13,184				13,184	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	14,327					14,327
341	Transportation Equipment	213,410					213,410
342	Stores Equipment						200 84
343	Tools, Shop and Garage Equipment	14,006					14,000
344	Laboratory Equipment	1,469					1,469
345	Power Operated Equipment	115,976					115,9/6
346	Communication Equipment	2,070					2,070
347	Miscellaneous Equipment	106					100
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 1,117,286	· υ	\$ 202,488	\$ 112,775	\$ 426,186	\$ 375,837

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	33.00	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30.00	%	3.33 %
308	Infiltration Galleries and Tunnels	T	%	%
309	Supply Mains	32.00	%	3.13 %
310	Power Generation Equipment	17.00	%	5.88 %
311	Pumping Equipment	20.00	%	5.00 %
320	Water Treatment Equipment	22.00	%	4.55 %
330	Distribution Reservoirs and Standpipes	37.00	%	2.70 %
331	Transmission and Distribution Mains	43.00	%	2.33 %
333	Services		%	9/
334	Meters and Meter Installations	20.00	%	5.00 %
335	Hydrants:	45.00	%	2.22 %
336	Backflow Prevention Devices		%	9
339	Other Plant / Miscellaneous Equipment		%	9
340	Office Furniture and Equipment	15.00	%	6.67 %
341	Transportation Equipment	6.00	%	16.67 %
342	Stores Equipment		%	9
343	Tools, Shop and Garage Equipment	15.00	%	6.67 %
344	Laboratory Equipment	15.00	%	6.67 %
345	Power Operated Equipment	12.00	%	8.33 %
346	Communication Equipment	10.00	%	10.00 9
347	Miscellaneous Equipment	15.00	%	6.67 %
348	Other Tangible Plant		%	0
Water F	Plant Composite Depreciation Rate *		%	9

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Gold Coast / Polk UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast /

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d + e) (f)	\$		- 1,127					37	2,585		3,439				7,026	293			422	32,163		935	86		207		- (2)	- \$ 48,330
OTHER CREDITS * (e)	\$																											•
ACCRUALS (d)	-		1,127			1		37	2,585	0	3,439	•	0		7,026	293			422	32,163		935	86	0	202		(2)	\$ 48,330
BALANCE AT BEGINNING OF YEAR (C)	\$		13,094			123,755		207	32,314	33,569	43,239	91,272	181,061		82,281	10,717			12,547	135,144		10,441	1,293	115,976	1,201	106		\$ 888,217
ACCOUNT NAME (b)	Organization	Franchises	Structure and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant / Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory, Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO.	12	302	304	305	306	307	308	309	310	311	320	330	331	8	34	2	92	339	340	341	342	343	344	345	346	347	348	IL WAT

Specify nature of transaction.
Use () to denote reversal entries.
Note: Other Credits (Column (e)) to correct rounding

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2020

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

\$ 936,549	145	(4)	₩.	100	TOTAL WATER ACCUMULATED DEPRECIATION	TOTAL W/
					Other Tangible Plant	348
106					Miscellaneous Equipment	347
1,408					Communication Equipment	346
115,976					Power Operated Equipment	345
1,391					Laboratory Equipment	344
11,3/6					Tools, Shop and Garage Equipment	343
					Stores Equipment	342
167,307					Transportation Equipment	341
696,71					Office Furniture and Equipment	340
					Other Plant / Miscellaneous Equipment	339
					Backflow Prevention Devices	336
11,010					Hydrants	335
89,307					Meters and Meter Installations	334
					Services	333
181,061					Transmission and Distribution	331
91,272					Distribution Reservoirs and Standpipes	330
46,678					Water Treatment Equipment	320
33,569					Pumping Equipment	311
34,899					Power Generation Equipment	310
244					Supply Mains	309
					Infiltration Galleries and Tunnels	308
123,755					Wells and Springs	307
					Lake, River and Other Intakes	306
					Collecting and Impounding Reservoirs	305
14,221					Structure and Improvements	304
					Franchises	302
•	\$	5	•	\$	Organization	301
Ē	(j)	(1)	(ft)	(9)	(b)	(a)
(c+†-K)	(g-h+i+j)	CHARGES	INSURANCE	RETIRED	ACCOUNT NAME	NO.
OF YEAR	CHARGES	AND OTHER	AND	PLANT		ACCT.
AT END	TOTAL	REMOVAL	SALVAGE			
BALANCE		COST OF				

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME /	COUNTY: Gold Coast / Polk

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 486,798
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	1,355
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		1,355
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 488,153

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Gold Coast Utility Corp.
CVCTEM NAME	COUNTY: Gold Coast / Polk

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fees Meter Fees Meter Fees	3 1 1 -	265.00 275 285 -	\$ 795 275 285
Total Credits			<u>\$ 1,355</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 421,247
Debits during year: Accruals charged to Account Other Debits (specify):	21,575
Total debits	21,575
Credits during year (specify): Rounding	
Total credits	
Balance end of year	\$ 442,822

UTILITY	NAME	Gold Coast Utility Corp.
SYSTEM	INAME	/ COUNTY: Gold Coast / Polk

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
		-
Total Credits		N/A

UTILITY NAME:	Gold Coast Utility Corp.		
SYSTEM NAME	/ COUNTY: Gold Coast / Polk	i	į

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
460	Water Sales: Unmetered Water Revenue				
- 100	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	224	236	\$ 295,460	
461.2	Metered Sales to Commercial Customers	33	33	2,133	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	257	269	297,593	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue			:	
464	Other Sales to Public Authorities		·		
465	Sales to Irrigation Customers	1			
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	257	269	297,593	
	Other Water Revenues:				
469	Guaranteed Revenues			:	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				
472	Rents From Water Property				
	473 Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues				
	Total Water Operating Revenues			\$ 297,593	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

December 31, 2020

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
		445.004		Φ.
601	Salaries and Wages - Employees	\$ 115,221	\$	<u> </u>
603	Salaries and Wages - Officers,	402		
604	Directors and Majority Stockholders	402		
610	Employee Pensions and Benefits Purchased Water		-	
615	Purchased Power	11,601	11,601	
616	Fuel for Power Production	11,001	11,001	
618	Chemicals	408	-	;
620	Materials and Supplies	18,827	3-1	
631	Contractual Services - Engineering	10,021		
632	Contractual Services - Accounting			
633	Contractual Services - Accounting	2,107		
634	Contractual Services - Legal Contractual Services - Mgt. Fees		-	-
635	Contractual Services - Testing		:	
636	Contractual Services - Other	66,112	66,112	-
641	Rental of Building/Real Property	11,488	11,488	
642	Rental of Equipment	- 11,100		
650	Transportation Expense	10,367		
656	Insurance - Vehicle	16,245		
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	6,589		
Total Water Utility Expenses		\$ 259,367	\$ 89,201	

Gold Coast / Polk

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 115,221	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ -	<u>\$</u>
					402
408					
					2,107
10,367					16,245
		6,589			
\$ 144,823		\$ 6,589			\$ 18,754

UTILITY NAME:	Gold Coast Utility (Corp.
SYSTEM NAME	COUNTY:	Gold Coast / Polk

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January	_	3,349	_	3,349	3,174		
February		3,250		3,250	3,171		
March-		3,689	-	3,689	3,376		
April		3,528	_	3,528	3,974		
May	v	2,999	-	2,999	2,989		
June		2,578		2,578	2,521		
July		2,614		2,614	2,527		
August		2,551		2,551	2,845		
September		2,543		2,543	2,335		
October		2,540		2,540	2,392		
November		2,775		2,775	2,648		
December		2,904		2,904	2,659		
Total for year	N/A	35,320	N/A	35,320	34,611		
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A							
If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Deep Well	500,000	118,600	Ground

UTILITY NAME:	Gold Coast	t Utility Corp.	
SYSTEM NAME /	COUNTY:	Gold Coast / Polk	

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	280,000 gr	od		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Storage Tank		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):				
Mail antique (i.e., ODM, accorde	LIME TRE	EATMENT		
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A	
	FILTR	ATION		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

YEAR	OF	RE	PORT
Decen	shor	. 21	2020

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	236	236
5/8"	Displacement	1.0	16	16
3/4"	Displacement	1.5		/ -
1"	Displacement	2.5	8	20
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalents	501

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
ERC =	34,611	gallons, divided by
	125	gallons per day
·	365	days
	758.6	ERC's

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	COUNTY: Gold Coast / Polk

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page shou	ald be supplied where necessary.
Present ERC's * that system can efficiently serve.		759
Maximum number of ERC's * which can be served.		759
3. Present system connection capacity (in ERC's *) using e	xisting lines.	759
Future system connection capacity (in ERC's *) upon se	rvice area buildout.	unknown
5. Estimated annual increase in ERC's * .	4	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	yes 750 GPM	
7. Attach a description of the fire fighting facilities.	Volunteer fire station @	Lakeshore & Nalcrest; 26 Fire Hydrants
Describe any plans and estimated completion dates for a	any enlargements or impro	ovements of this system
None		
When did the company last file a capacity analysis repor	t with the DEP?	July 2005
10. If the present system does not meet the requirements o	of DEP rules:	System in Compliance
Attach a description of the plant upgrade necessary	y to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction be N/A		
d. Attach plans for funding the required upgrading.		N/A
e. Is this system under any Consent Order of the DE	P?	N/A
11. Department of Environmental Protection ID #	3531008	
12. Water Management District Consumptive Use Permit#	<u>.</u>	53-00030-W
a. Is the system in compliance with the requirements	of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance	e?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

UTILITY NAME:	Gold Coast Utility Corp.

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Gold Coast / Polk	508-S	1
		3
		3
		1
		,

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2020

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,434,054
	Less:	` `	
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,143,238)
110.1	Accumulated Amortization	24	
271	Contributions in Aid of Construction	S-7	(591,222)
252	Advances for Construction	F-20	
	Subtotal		(300,406)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	373,887
	Subtotal		73,481
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		53,939
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 127,420
	UTILITY OPERATING INCOME	S-3	\$ (94,577)
ACHIE	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)		

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		440.050
400	Operating Revenues	S-9	\$ 442,859
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		442,859
401	Operating Expenses	S-10(a)	431,509
403	Depreciation Expense	_S-6(a)_	57,011
	Less: Amortization of CIAC	S-8(a)	(13,593)
	Net Depreciation Expense		43,418
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		19,929
408.11	Property Taxes		42,580
408.12	Payroll Taxes		42,500
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income	-	62,509
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		537,436
	Utility Operating Income (Loss)		(94,577)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		×
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (94,577)

YEAR OF REPORT December 31, 2020

	WA	WASTEWATER UTILITY PLANT ACCOUNTS	NT ACCOUNTS		
ACCT.	ACCOUNT NAME (b)	PREVIOUS YEAR (C)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
321	Organization		\$	5	*
352	Franchises				+
353	Land and Land Rights	59,272			59,272
354	Structure and Improvements	95,166	66,850		162,016
355	Power Generation Equipment	29,065			59,065
360	Collection Sewers - Force	926'99			66,926
361	Collection Sewers - Gravity	125,439			125,439
362	Special Collecting Structures	(10,581)			(10,581)
363	Services to Customers	29,718			29.718
364	Flow Measuring Devices	5,650			5,650
365	Flow Measuring Installations	300			300
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	62,152			62.152
371	Pumping Equipment	50,591	716		51.307
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	29,901			29,901
380	Treatment & Disposal Equipment	448,944			448 944
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	2,646			2.646
330	Office Furniture & Equipment	14,622			14,622
391	Transportation Equipment	172,462	40,948		213,410
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	16,187			16.187
8	Laboratory Equipment	2,414	649		3,063
392	Power Operated Equipment	692'266			93,369
396	Communication Equipment				
307	Missellanous Engineers	07.0			
000	Other Transitio Direct	010			048
060	Curer langible Plant				
	Total Wastewater Plant	1,324,891	\$ 109,163	1	1,434,054
NOTE: A	Any adjustments made to reclassify property from one account to	Lotostops and tours of tour			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2020

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NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

YEAR OF REPORT December 31, 2020

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment	20	%	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and	1		
	Distribution System	43	%.	2.33 %
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	
393	Tools, Shop and Garage Equipment	15	%	6.67 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant		%	
Wastew	rater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT,		BALANCE AT BEGINNING		OTHER	TOTAL
<u>a</u> 9	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS * (e) (1)	(d + e) (f)
351	Organization	-	-	\$	40-
352	Franchises				
354	Structure and Improvements	57,675	4,025		4,025
355	Power Generation Equipment	35,972	2,953		2,953
360	Collection Sewers - Force	926'99			
361	Collection Sewers - Gravity	123,446	1,993		1,993
362	Special Collecting Structures	26	1		
363	Services to Customers	28,891	781		781
364	Flow Measuring Devices	5,650			
365	Flow Measuring Installations	75	00		80
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	31,101	2,486		2,486
371	Pumping Equipment	22,439	2,833		2,833
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	13,582	969		969
380	Treatment & Disposal Equipment	440,972	2/6′2		7,972
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	2,646	•		
390	Office Furniture & Equipment	14,622			
391	Transportation Equipment	135,144	32,163		32,163
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	10,628	1,080		1,080
394	Laboratory Equipment	2,414	22		22
392	Power Operated Equipment	692'26	4	1	
396	Communication Equipment				
397	Miscellaneous Equipment		(1)	1	(1)
398	Other Tangible Plant	648			
Total De	Total Depreciable Wastewater Plant in Service	\$ 1,086,226	\$ 57,011	49-1	\$ 57,011
*	Specify nature of transaction.				

Specify nature of transaction.
Use () to denote reversal entries.
Note; (1) Other Credits to correct rounding.

YEAR OF REPORT December 31, 2020

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

			1	COST	1	BALANCE
			SALVAGE	REMOVAL	TOTAL	AT END
ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
Š	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(a-h+i)	(c+f-k)
(a)	(b)	(6)	(h)	(1)	(D)	(K)
351	Organization	- \$	-	1	·	
352	Franchises					
354	Structure and Improvements					61,700
355	Power Generation Equipment					38,925
360	Collection Sewers - Force					926'99
361	Collection Sewers - Gravity					125,439
362	Special Collecting Structures					26
363	Services to Customers					29,672
364	Flow Measuring Devices					5,650
365	Flow Measuring Installations					83
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					33,587
371	Pumping Equipment					25,272
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					14,278
380	Treatment & Disposal Equipment					448,944
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					2,646
390	Office Furniture & Equipment					14,622
391	Transportation Equipment					167,307
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					11,708
394	Laboratory Equipment					2,436
395	Power Operated Equipment					93,369
366	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					648
Total D	Total Depreciable Wastewater Plant in Service	•	\$	ν.	\$	\$ 1,143,238

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	COUNTY: Gold Coast / Polk

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 543,209
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	48,013
Total Credits		48,013
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction	(\$ 591,222

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Gold Coast	Utility Corp.	
SYSTEM NAME / COUNTY:	Gold Coast / Polk	

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fee	1	48,013.00	\$ 48,013
Total Credits			\$ 48,013

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 360,294
Debits during year: Accruals charged to Account Other Debits (specify): Rounding	13,593
reducing	
Total debits	13,593
Credits during year (specify):	
Total credits	
Balance end of year	\$ 373,887

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	/ COUNTY: Gold Coast / Polk

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
		\$
	,	
Takah Caralita		
Total Credits		\$

UTILITY NAME:	Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2020

WASTEWATER OPERATING REVENUE

	WASIEWATER OP	BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues		·	
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:			
522.1	Residential Revenues	224	236	\$ 442,859
522.2	Commercial Revenues	17	17	
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)		**	
522	Total Measured Revenues	241	253	442,859
523	Revenues From Public Authorities			
524	Revenues From Other Systems			2
525	Interdepartmental Revenues			
	Total Wastewater Sales	241	253	\$ 442,859
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	or AFPI)		
	Total Other Wastewater Revenues	,		\$ -

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	Gold Coast Utility Corp.	
SYSTEM NAME	COUNTY: Gold Coast / Polk	

WASTEWATER OPERATING REVENUE

	WASTEWATER OF	BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
(a)	(6)	(6)	(u)	(c)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues		×	\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues	l		
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues		·	
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues	i		
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 442,859

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

WASTEWATER UTILITY EXPENSE ACCOUNTS

			f		6.	4.	Ĝ.	ô
			COLLECTION	SOURCE OF SUPPLY AND	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	EXPENSES - OPERATIONS (d)	EXPENSES . MAINTENANCE (e)	EXPENSES - OPERATIONS (f)	EXPENSES - MAINTENANCE (g)	EXPENSES - OPERATIONS (h)	EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 171,465	\$	\$	\$	€	1,465	\$
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders	598						
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	2,109						2,109
715	Purchased Power	33,253					33,253	
216	Fuel for Power Production							
718	Chemicals	784					784	
720	Materials and Supplies	18,647					18,647	
731	Contractual Services - Engineering							
732	Contractual Services - Accounting							
733	Contractual Services - Legal	3,135						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing							
736	Contractual Services - Other	72,110	72,110					
741	Rental of Building/Real Property	84,100						
742	Rental of Equipment							
750	Transportation Expense	15,427						
756	Insurance - Vehicle	24,175						
757	Insurance - General Liability							
158	Insurance - Workmens Comp.							
129	Insurance - Other			20.400				
200	Advertising Expense							
992	Regulatory Commission Expenses -							
8	Amortization of Rate Case Expense							
/9/	Regulatory Commission ExpOther							
770	Bad Debt Expense							
4/2	Miscellaneous Expenses	90/'9						
	Total Wastewater Utility Expenses	\$ 431,509	\$ 72,110	· 69	'	ا چ	\$ 224,149	\$ 2,109

S-10(a) GROUP 1

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

																					_		_			_			_		
.12 RECLAIMED WATER DISTRIBUTION EXPENSES. MAINTENANCE (0)	€9																													· СЭ	
TECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	- \$																													٠ &	
.10 RECLAIMED WATER TREATMENT EXPENSES. MAINTENANCE (m)																														-	
.9 RECLAIMED WATER TREATMENT EXPENSES. OPERATIONS (1)																														1 \$\frac{1}{2}	
.8 ADMIN. & GENERAL EXPENSES (k)	5		298						•								84,100		15,427	24,175								5 70B	20.10	\$ 130,006	
.7 CUSTOMER ACCOUNTS EXPENSE (j)	· •Э												3,135																	\$ 3,135	
ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services - Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expense	insurance - Vehicle	Insurance - General Liability	Insurance - Workmens Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses -	Amortization of Rate Case Expense	Negulatory Commission ExpCure	Miscallanante Expenses		Total Wastewater Utility Expenses	
ACCT. NO. (a)	701	203		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	290	992	767	ě ;	775			

S-10(b) GROUP 1

UTILITY NAME: Gold Coast Utility Corp.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Gold Coast / Polk	December 31, 2020

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	224	236
5/8"	Displacement	1.0	1	1
3/4"	Displacement	1.5		
1"	Displacement	2.5	7	18
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		,
6"	Turbine	62.5		y <u></u>
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter E	Equivalents		483

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment							
ERC Calculation:							
	(33,896,000	/ 365 days) / 125 gpd =	743			
	-	(total gallons treated)	_				

UTILITY NAME: Gold Coast U	Jtility Corp.
SYSTEM NAME / COUNTY:	Gold Coast / Polk

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	250,000	
Basis of Permit Capacity (1)	_3 Month Average	
Manufacturer	Walker Process	
Type (2)	Contact Stabilization	
Hydraulic Capacity	500,000	
Average Daily Flow	92,866	
Total Gallons of Wastewater Treated	33,896,000	
Method of Effluent Disposal	Limited access Spray field	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:	Gold Coast Utilit	у Согр.	
SYSTEM NAME	COUNTY:	Gold Coast / Polk	

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.							
Present ERC's * that system can efficiently serve. 743							
2. Maximum number of ERC's * which can be served.							
Present system connection capacity (in ERC's *) using existing lines.							
Future system connection capacity (in ERC's *) upon service area buildout. Unknown							
5. Estimated annual increase in ERC's 4							
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None							
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A							
If so, when? N/A							
9. Has the utility been required by the DEP or water management district to implement reuse? No							
If so, what are the utility's plans to comply with the DEP? N/A							
10. When did the company last file a capacity analysis report with the DEP? July, 2005							
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A							
c. When will construction begin? N/A d. Attach plans for funding the required upgrading. N/A							
e. Is this system under any Consent Order of the DEP? No							
11. Department of Environmental Protection ID # FLA110434-002							

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2020

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$
,	<u> </u>	-	
Total Metered Sales ((461.1 - 461.5)	297,593	297,593	
Total Metered Bales ((101.1 101.5)			-
Total Fire Protection Revenue (462.1 - 462.2)			
Total File Protection Revenue (402.1 - 402.2)		/ -	-
04 01 4 011 4 4 2 (464)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			-
Interdepartmental Sales (467)	-		
Total Other Water Revenues (469 - 474)	-		
Total Water Operating Revenue	\$ 297,593	\$ 297,593	\$
ESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 297,593	\$ 297,593	\$

•	lanations:
HVn	ISHSHIANC'
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2020

(a)		(b)	(c)	(d)	
Accounts	Rever	astewater ues per . F-3	Gross Waste Revenues RAF Ret	per	Difference (b) - (c)
Gross Revenue:					
Total Flat-Rate revenues (521.1 - 521.6)	\$		\$		\$.
Total Measured Revenues (522.1 - 522.5)		442,859		142,859	
Revenues from Public Authorities (523)	-				-
Revenues from Other Systems (524)		-			
Interdepartmental Revenues (525)		_			
Total Other Wastewater Revenues (530 - 536)			-		
Reclaimed Water Sales (540.1 - 544)		_			
Total Wastewater Operating Revenue	\$	442,859	\$ 4	42,859	\$
ESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		-			
Net Wastewater Operating Revenues	\$	442,859	\$ 4	42,859	\$

lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).