# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

# Gold Coast Utility Corp.

Exact Legal Name of Respondent

Certificate Number(s) 590-W / 508-S

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2021

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### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable."
   Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter,
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

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### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified  2. 3. 4.  X X X  (Signal Matter Country 1) (cat of the utility) *
		1.	2. 3. 4.  (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2021

Gold Coast Utility	Corp. County: P	OLK
	(Exact Name of Utility)	
List below the even	mailing address of the utility for which normal correspondence should be sent:	
2517 ELM		
	LES, FL 33898	
Telephone:	(772) 201-3299	
retephone.	(114) 201 327	
È Mail Address:	BURKIMWATER@AOL.COM	
WEB Site:	NA	
Sunshine State One	-Call of Florida, Inc. Member Number 143155	
	of person to whom correspondence concerning this report should be addressed:	
	RY SMALL A CONSULTING, LLC	
	OX 424	
	ENROD, FL 32733	
Telephone:		
List below the addr	ess of where the utility's books and records are located:	
	LM CIRCLE	
LAKE	WALES, FL 33898	
T-11	(770) 201 2200	
Telephone:	_(772) 201-3299	
List below any grou	ips auditing or reviewing the records and operations:	
Date of original org	ganization of the utility: 10/01/74	
Check the appropri	ate business entity of the utility as filed with the Internal Revenue Service	
3422	1.1 Deduction 0.1.0 Comments 1100 Comments	
Individ	dual Partnership Sub S Corporation 1120 Corporation	
L		
List below every co	orporation or person owning or holding directly or indirectly 5% or more of the voting secur	rities
of the utility;		
		Percent
-	Name	Ownership
1.	KEITH BURGE	100
2. 3.		-
3. 4.		-
5.		
6.		
7.		
8.		
9.		
10		,

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
KEITH BURGE	DIR OF OPERATIONS	GOLD COAST	ALL MATTERS
NATHAN ECKSTEIN	FACILITY SUPERVISOR	GOLD COAST	MANAGER UTILITY OPERATION:
JEFFERY SMALL	CONSULTANT	MANAGER	REGULATORY
MARTIN FRIEDMAN	ATTORNEY	DEAN, MEAD EGERTON,	LEGAL MATTERS
		_	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.(3) Name of company employed by, if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

_	
A	The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.
В	Water and wastewater service only
C	The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers
D	The Utility provides water and wastewater treatment services only
E	Projected growth is estimated to be minimal
F	None
l	

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.  The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
The Utility has no parent or subsidiaries.

# **COMPENSATION OF OFFICERS**

For each officer, list the time spent on responsactivities and the compensation received as			ness
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
KEITH BURGE	PRESIDENT	100%	\$
			-

# **COMPENSATION OF DIRECTORS**

For each director, list the number of d received as a director from the respon			ation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
KEITH BURGE	Director of Utility Operations	1	\$1,00
			<u> </u>
			5

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE		\$	-:-
			-:
			-:-
			_
			-
			_
			-

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
		-
		-
		-
	OCCUPATION OR BUSINESS AFFILIATION	OCCUPATION OR BUSINESS AFFILIATION OR AFFILIATION CONNECTION

YEAR OF REPORT December 31, 2021

UTILITY NAME: Gold Coast Utiliv Corp.

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

ASSETS REVENUES EXPENSES	K COSTACCOUNTREVENUESACCOUNTEXPENSESACCOUNTASSETSNUMBERINCURREDNUMBER(b)(c)(d)(e)(f)(g)	S	
ASSETS	ACCOUNT NUMBER (c)		
	BUSINESS OR SERVICE CONDUCTED (a)	φ3	

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES					
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)				
ANGELA BURGE LOIS BURGE	LAND LEASE	DECEMBER 2009	Р	\$95,588				
LOIS BONGE								
				2				
				,=====				
				-				
				2				

YEAR OF REPORT December 31, 2021

UTILITY NAME: Gold Coast Utility Corp.

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		S". )) pplemental	FAIR MARKET VALUE (f)	
		old or transferred.  ase with "P" and sale with " d. (column (c) - column (d) d. In space below or in a su ir market value.	GAIN OR LOSS (e)	₩
d Transfer of Assets	ns follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	NET BOOK VALUE (d)	&
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The	<ul> <li>(a) Enter name of relate</li> <li>(b) Describe briefly the</li> <li>(c) Enter the total receind) Enter the net book volume</li> <li>(d) Enter the net profit of Enter the fair marke</li> <li>(f) Enter the fair marke schedule, describe the</li> </ul>	SALE OR PURCHASE PRICE (c)	69
Part II. Specific Instruc	1g 3.	ransactions to include: upment d and structures urities ock dividends	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NONE
		7		

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UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2021

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	A COOME TO LAKE	REF.		PREVIOUS	Т	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)	_	(d)	_	(e)
101 106	UTILITY PLANT	P. 7		2 762 022		2 714 202
101-106	Utility Plant	F-7	\s	2,763,933	\$_	2,714,393
108-110	Less: Accumulated Depreciation and Amortization	F-8	_	2,079,787	-	2,084,328
	Net Plant		\$_	684,146	\$_	630,065
114-115	Utility Plant Acquisition adjustment (Net)	F-7	7			0
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	684,146	\$_	630,065
	OTHER PROPERTY AND INVESTMENTS	T	1		†	
121	Nonutility Property	F-9	\$		\$	C
122	Less: Accumulated Depreciation and Amortization		1 -		-	
	Net Nonutility Property		\$	0	\$	(
123	Investment in Associated Companies	F-10				(
124	Utility Investments	F-10	1 -		-	(
125	Other Investments	F-10	1 -		-	(
126-127	Special Funds	F-10	1 -		-	(
	Total Other Property & Investments  CURRENT AND ACCRUED ASSETS	1	\$_	0	\$_	C
131	Cash		\$	(29,069)	\$	(20,03
132	Special Deposits	F-9	1 -		-	(
133	Other Special Deposits	F-9	1 -		-	
134	Working Funds		1 -		-	
135	Temporary Cash Investments		1 _			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11				
145	Accounts Receivable from Associated Companies	F-12				ı
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments				_	
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	(29,069)	\$_	(20,03

<sup>\*</sup> Not Applicable for Class B Utilities

Gold Coast Utility Corp.

YEAR OF REPORT December 31, 2021

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	1	PREVIOUS YEAR	T	CURRENT YEAR
(a)	(b)	(c)	1	(d)	1	(e)
	DEFERRED DEBITS				1	
181	Unamortized Debt Discount & Expense	F-13	\$		l <sub>\$</sub>	0
182	Extraordinary Property Losses	F-13			-	0
183	Preliminary Survey & Investigation Charges				-	
184	Clearing Accounts	1				
185 *	Temporary Facilities		-			
186	Miscellaneous Deferred Debits	F-14	_		_	0
187 *	Research & Development Expenditures					
190	Accumulated Deferred Income Taxes		=			
	Total Deferred Debits	,	\$	0	<b>s</b>	0
TOTAL ASSETS AND OTHER DEBITS		s	655,077	\$	610,034	

\* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET  The space below is provided for important notes regarding the balance sheet						

December 31, 2021

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR	
(a)	(b)	(c)		(d)	_	(e)
201	EQUITY CAPITAL	F-15	4	500	•	500
201	Common Stock Issued	F-15	] a —	500	1 3 —	500
204	Preferred Stock Issued	F-15	-		_	U
202,205 *	Capital Stock Subscribed	-			-	
203,206 *	Capital Stock Liability for Conversion	-	-	-		
207 *	Premium on Capital Stock	-	-		-	
209 *	Reduction in Par or Stated Value of Capital Stock				-	
210 *	Gain on Resale or Cancellation of Reacquired					
011	Capital Stock	-	-	770 100	_	001 200
211	Other Paid - In Capital	-	-	778,108	_	881,308
212	Discount On Capital Stock	-	-			
213	Capital Stock Expense	77.16	·	(1.000.756)	l -	(1 122 222)
214-215	Retained Earnings	F-16	_	(1,293,766)		(1,433,339)
216	Reacquired Capital Stock	-	_			
218	Proprietary Capital				1	
	(Proprietorship and Partnership Only)		_		-	
	Total Equity Capital		\$	(515,158)	\$_	(551,531)
	LONG TERM DEBT	T				
221	Bonds	F-15				0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				0
224	Other Long Term Debt	F-17		611,660		599,886
	Total Long Term Debt		\$_	611,660	\$	599,886
	CURRENT AND ACCRUED LIABILITIES	T				
231	Accounts Payable			87,100		115,500
232	Notes Payable	F-18	1 -		-	0
233	Accounts Payable to Associated Companies	F-18	1 -	208,809		192,218
234	Notes Payable to Associated Companies	F-18				0
235	Customer Deposits		1 =			
236	Accrued Taxes	W/S-3				8,883
237	Accrued Interest	F-19	1 -			(0)
238	Accrued Dividends		1 -			
239	Matured Long Term Debt		1 =			
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20	1 =		-	0
	Total Current & Accrued Liabilities		6	295,909	1	316,601

<sup>\*</sup> Not Applicable for Class B Utilities

UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2021

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$ 0
252	Advances For Construction	F-20		0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,079,375	\$ 1,082,705
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	816,709	(837,627
	Total Net CIAC		S 262,666	\$ 245,078
	ACCUMULATED DEFERRED INCOME TAXES	T		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		S	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$655,077	\$ 610,034

Gold Coast Utility Corp.

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	1	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
(=)	UTILITY OPERATING INCOME	1			$\vdash$	
400	Operating Revenues	F-3(b)	l s	740,452	l <sub>s</sub>	767,758
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-		0
	Net Operating Revenues		s	740,452	\$	767,758
401	Operating Expenses	F-3(b)	S	690,876	\$	758,699
403	Description Frances	F-3(b)	s	105,341	s	124,542
403	Depreciation Expense: Less: Amortization of CIAC	F-22	P	35,168	• —	20,918
	Less: Amoruzation of CIAC	F-22	-	33,100	₩	20,516
	Net Depreciation Expense		\$	70,173	\$	103,624
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			$\vdash$	0
407	Amortization Expense (Other than CIAC)	F-3(b)	1 -		-	0
408	Taxes Other Than Income	W/S-3	1	83,984	-	70,514
409	Current Income Taxes	W/S-3	1 -			0
410.1	Deferred Federal Income Taxes	W/S-3	1 -			0
410.11	Deferred State Income Taxes	W/S-3	1 -			0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3				0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3				0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				0
	Utility Operating Expenses		\$	845,033	\$	932,836
	Net Utility Operating Income		\$	(104,581)	s	(165,079
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			1	0
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Property		] _			C
420	Allowance for Funds Used During Construction					C
Total Utility	y Operating Income [Enter here and on Page F-3(c)]		\$	(104,581)	\$	(165,079

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on I'-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

SCH	WATER EDULE W-3 * (f)	SCI	ASTEWATER HEDULE S-3 * (g)	REP	ER THAN ORTING STEMS (b)
\$	308,180	\$	459,577 0	\$	<u></u>
\$	308,180	\$	459,577	\$	0
\$	329,742	\$	428,956	\$	
-	58,396 12,416	_	66,146 8,502	_	
\$	45,981	s	57,643	\$	0
	0 0 46,370 0 0 0 0 0		0 0 24,144 0 0 0 0 0 0		
\$	422,093	\$_	510,743	\$	0
\$	(113,913)	\$	(51,166)	\$	0
=	0 0 0	=	0 0 0		
\$	(113,913)	\$	(51,166)	\$	0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

Gold Coast Utility Corp.

December 31, 2021

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE		ACCOUNT NAME PAGE			PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Total Utility Operating Income [from page F-3(a)]			(104,581)	s	(165,079		
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$			
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			-				
419	Interest and Dividend Income		1 -	34	-	1		
421	Nonutility Income		1 -	94,571	-	51,704		
426	Miscellaneous Nonutility Expenses		i -					
	Total Other Income and Deductions		\$_	94,605	\$	51,705		
	TAXES APPLICABLE TO OTHER INCOME				1			
408.2	Taxes Other Than Income		S		S			
409.2	Income Taxes		1 -					
410.2	Provision for Deferred Income Taxes		1 -		-			
411.2	Provision for Deferred Income Taxes - Credit		1 -		1			
412.2	Investment Tax Credits - Net		1 -					
412.3	Investment Tax Credits Restored to Operating Income		1 -		-			
	Total Taxes Applicable To Other Incom	ie	\$_	0	\$	0		
	INTEREST EXPENSE							
427	Interest Expense	F-19	\$	32,611	\$	26,200		
428	Amortization of Debt Discount & Expense	F-13				C		
429	Amortization of Premium on Debt	F-13						
	Total Interest Expense		\$_	32,611	\$	26,200		
	EXTRAORDINARY ITEMS	T	$\vdash$					
433	Extraordinary Income		\$		\$			
434	Extraordinary Deductions		1 -		-			
409.3	Income Taxes, Extraordinary Items		1					
	Total Extraordinary Items		\$_	0	\$	(		
	NET INCOME		\$	(42,587)	s	(139,574		

Explain Extraordinary Income:	

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)		WASTEWATER UTILITY (e)		
101	Utility Plant In Service	F-7	\$	1,099,407	\$	1,584,741	
	Less:						
	Nonused and Useful Plant (1)						
108	Accumulated Depreciation	F-8	1 -	934,945		1,149,383	
110	Accumulated Amortization	F-8	1 -	0	1 -	0	
271	Contributions in Aid of Construction	F-22	1	491,483		591,222	
252	Advances for Construction	F-20					
	Subtotal		\$_	(327,020)	\$	(155,864)	
	Add:		1				
272	Accumulated Amortization of				1		
	Contributions in Aid of Construction	F-22		455,238		382,389	
	Subtotal		s_	128,217	\$	226,525	
	Plus or Minus:						
114	Acquisition Adjustments (2)	F-7	J	0	_	0	
115	Accumulated Amortization of						
	Acquisition Adjustments (2)	F-7		0		0	
	Working Capital Allowance (3)			41,218		53,620	
	Other (Specify):						
			=		-		
			_		-		
	RATE BASE		\$	169,435	\$	280,145	
	NET UTILITY OPERATING INCOME		\$_	(113,913)	\$	(51,166)	
AC	CHIEVED RATE OF RETURN (Operating Income / Re	ate Base)	-	-67.23%	-	-18.26%	

### **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(3)

Gold Coast Utility Corp.

December 31, 2021

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 0 599,886 0 0 0 0 0	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4.40%	0.00% 0.00% 4.40% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$ 599,886	100.00%		4.40%

(1)	If the utility's capital structure is not used, explain which capital structure is used.	
(2)	Should equal amounts on Schedule F-6, Column (g).	

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	12.00%
Current Commission Return on Equity.	12.0076
Commission order approving Return on Equity:	PSC-07-0609-PAA-WS

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2021

Gold Coast Utility Corp.

UTILITY NAME:

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOCY LISED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$	\$ 599,886
	vs.	1111111	0
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	69	<del>66</del>
LIK	TS	(542,648) b \$\text{S} \text{ (542,648)} b \text{ S} \text{ (192,218} c	430)
KAL	OTHER (1) ADJUSTMENTS SPECIFIC (e)	(542,0	(350,430)
ASI	OTH ADJUS SPE		
THE			cs.
NI Q	NON- JURISDICTIONAL ADJUSTMENTS (d)		0
Y USE	NON- URISDICTIONAL ADJUSTMENTS (d)		
LOG	JURIS	S	الما
HODO	~ io		0
MET	NON-UTILITY ADJUSTMENTS (c)		
THE	U-NON TSULCI		
MLLIA	~ ~	€9	<del>69</del>
ENI V	OK SE	(542,648) 599,886	249,456
SIST	PER BOOK BALANCE (b)	595	246
CO	ig a	69	<b>€</b>
		Cost	
	r~ _	its To Cost sighted (	
	CLASS OF CAPITAL (a)	Bequity I Stock The Debt The Debos Itts - Zeitts - Weits - Wei	
	ਹਿ ਹੈ 	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total
			L

ոd (f)։	-18							
(1) Explain below all adjustments made in Columns (e) and (f):	(a) Note Payable to Associated Company from Sch F-18	(b) Remove negative equity balance	(c) Reclassify related party debt to common equity					

**UTILITY NAME:** 

Gold Coast Utility Corp.

December 31, 2021

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)		WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	s	1,099,407	\$	1,584,741	s	\$	2,684,148
103	Property Held for Future Use	_					-	0
104	Utility Plant Purchased or Sold							0_
105	Construction Work in Progress		30,245					30,245
106	Completed Construction Not Classified	-		_				0
	Total Utility Plant	<b>s</b>	1,129,652	\$	1,584,741	\$0	\$	2,714,393

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	WA	ASTEWATER (d)	RI	HER THAN EPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	\$		s		\$		\$	0 0 0
Total P	lant Acquisition Adjustments	\$	0	\$_	0	\$	0	\$_	0
115	Accumulated Amortization	\$		\$ 		\$		\$_ 	0 0 0
Total A	occumulated Amortization	<b>\$</b>	0	\$_	0_	\$	0	\$_	0
Net Ac	quisition Adjustments	<b> </b> \$	0	\$_	0	\$	0	\$	0

December 31, 2021

UTILITY NAME: Gold Coast Utility Corp.

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	OTI RE	HER THAN PORTING YSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$		\$		\$		s	
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):  Salvage Other Credits (Specify):	\$	936,548 58,396	\$	1,143,238 66,146			\$	2,079,786 124,542 0 0 0 0 0 0
Total Credits	\$	994,945	\$	1,209,383	\$	0	s	2,204,328
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		60,000		60,000				120,000 0 0
Total Debits	\$	60,000	\$	60,000	\$	0	\$	120,000
Balance end of year	s_	934,945	\$	1,149,383	s	0	\$	2,084,328
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):	\$_ 		\$		\$		\$_ 	0 0 0
Total credits  Debits during year:  Book cost of plant retired  Other debits (specify):	\$	0	\$	0	\$	0	\$ 	0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	0	<b>s</b> _	0	\$	0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**UTILITY NAME:** 

Gold Coast Utility Corp.

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# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)		
	\$		\$		
Total	\$0		\$0		

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$ 0 0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

December 31, 2021

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (2)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	s
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities:	Account 127);	\$
Total Special Funds		\$0

December 31, 2021

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION  Amounts included in Accounts 142 and 144 should be listed individually.		ividually.	TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141);  Water  Wastewater	\$		
Other			
Total Customer Accounts Receivable		\$	0
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$		
Total Other Accounts Receivable		s	0
NOTES RECEIVABLE (Account 144 ):	ss		
Total Notes Receivable		s	0
Total Accounts and Notes Receivable		\$_	0
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	s		
Add: Provision for uncollectibles for current year  Collection of accounts previously written off  Utility Accounts  Others	\$		
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	0	
Total accounts written off	\$	0	
Balance end of year		\$	0
TOTAL ACCOUNTS AND NOTES RECEIVABLE	E - NET	\$ <sub>=</sub>	0_

**UTILITY NAME:** 

Gold Coast Utility Corp.

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# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

	INTEREST		
DESCRIPTION	RATE	TOTAL	
(a)	(b)	(c)	
<del></del>	<u></u>	\$	
	% %	:=	
	%		
	%	-	
	%	A	
Total		\$	

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$\$	\$
Total Unamortized Premium on Debt	\$0	\$0

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$0

December 31, 2021

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	% 5	\$
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	% 5	\$ 500
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	% 3	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	% :	\$
Dividends declared per share for year	% :	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		\$
( <del></del>	<sub>%</sub>		
	%		
	<sup>70</sup>		
	%		
	%		
	70		
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Gold Coast Utility Corp.

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show senarately the state and federal income tax effect of items shown in Account No. 439

2.	Show separately the state and federal income tax effect of items shown in Account No. 439.		
ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:	$\rightarrow$	(0)
	Balance Beginning of Year	\$	(1,293,766)
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	_ \$_	(1,2,2,100)
	Total Credits:	\$	0
	Debits:	_ \$_	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(139,574)
436	Appropriations of Retained Earnings:	_     _	
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared: Preferred Stock Dividends Declared	_:	
438	Common Stock Dividends Declared	=	
	Total Dividends Declared	\$	0
215	Year end Balance	<b>s</b>	(1,433,339)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$_	0
Total Re	tained Earnings	\$_	(1,433,339)
Notes to	Statement of Retained Earnings:		
	65 credit to RE is an adjustment that corrects the ending balance for LT Debt to actual as of 1	2/31/21.	

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

### OTHER LONG-TERM DEBT ACCOUNT 224

	I	NTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (8)	ANNUAL RATE (b)		FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	9	6		\$
TRUIST BANK	4.44 9	% F		424,030
SHEFIELD FINANCIAL (MOWER)	0.00 9	/ <sub>6</sub>		15,959
GMAC FINANCIAL (2020 GMC TRUCK)	4.89	% F		48,978
GMAC FINANCIAL (2021 GMC TRUCK)	4.79	% F		40,818
CITIZENS ONE BANK (2019 RAM TRUCK)	4.35	% F		51,953
CITIZENS ONE BANK (2017 FORD RUCK)	5,44	% F		18,148
	9	%		
	1	%		
	<del></del>	%		
		%		
		%		
	4	%_		
		%		
		%		
	· '	%		
				+
Total				\$ 599,886
				-

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ( Account 232):	% 		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  KEITH BURGE REGINALD BURGE	10.00 % 10.00 % 10.00 % ———————————————————————————————————		\$
Total Account 234			\$ 192,218

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

YEAR OF REPORT December 31, 2021

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

UTILITY NAME: Gold Coast Utility Corp.

DESCRIPTION  OF DEBIT  (a)  ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt  Total Account 237.1  ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities  Customer Deposits  Total Account 237.2  Total Account 237.6  Total Account 237.6  Total Account 237.7  Less Capitalized Interest Portion of AFUDC:	\$ BALANCE   BEGINNING   ACC OUNTS 237 AND 427   BEGINNING   ACC OF YEAR   CC   CC   CC   CC   CC   CC   CC	1NTE DEBIT (c) (c) 237	SET AMOUNT  (c) ST S 26,200  S 26,200  S 26,200  S 26,200  S 26,200  S 26,200	FAID DURING   BALANC   VEAR   OF YH	INTEREST   BALANCE END OF YEAR OF YE
Net Interest Expensed to Account No. 427 (2)			\$ 26,200		

YEAR OF REPORT December 31, 2021

UTILITY NAME: Gold Coast Utility Corp.

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

### ACCOUNT 241

	BALANCE END	
DESCRIPTION - Provide itemized listing	OF YEAR	
(a)	(p)	
<b>69</b>	€9	
Total Miscellaneous Current and Accrued Liabilities	9	

## ADVANCES FOR CONSTRUCTION

### ACCOUNT 252

	}				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(8)	(p)	(c)	(p)	(e)	(£)
	so		69	en	9
Total	0 8		0	0	O

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

December 31, 2021

### OTHER DEFERRED CREDITS **ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities; Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

Gold Coast Utility Corp.

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 488,153	\$591,222	\$	\$1,079,375
Add credits during year:	\$3,330_	\$0	\$	\$3,330_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$491,483	\$591,222_	\$0	\$1,082,705

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 442,822	\$373,887_	\$	\$816,709
Debits during the year:	\$ 12,416	\$8,502_	\$	\$
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 455,238	\$382,389	\$0	\$837,627

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$(139,574)
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(139,574)
Computation of tax:		

## WATER OPERATION SECTION

### Gold Coast Utility Corp.

December 31, 2021

### WATER LISTING OF SYSTEM GROUPS

	List below the name of each reporting system and its certificate number. Those system the same tariff should be assigned a group number. Each individual system should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in The water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each by group number.	which has not been consolid total. em in the group.	olidated ated
	SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
	GÖLD COAST / POLK	590-W	
			-
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December 31, 2021

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	1,099,407
	Less: Nonused and Useful Plant (1)		İ	
108	Accumulated Depreciation	W-6(b)		934,945
110	Accumulated Amortization	F-8		(
271	Contributions in Aid of Construction	W-7		491,483
252	Advances for Construction	F-20		
	Subtotal		s_	(327,020
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	455,238
	Subtotal		\$_	128,217
	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			41,218
	Other (Specify):		=	
	WATER RATE BASE		\$_	169,43
W	ATER OPERATING INCOME	W-3	\$_	(113,91
	ACHIEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base)		-67,23

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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VE	A ID	OF	DF	PO	DI

Gold Coast Utility Corp.

December 31, 2021

SYSTEM NAME / COUNTY:

POLK COUNTY

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	308,180
469	Less: Guaranteed Revenue and AFPI	W-9		0
	Net Operating Revenues		\$	308,180
401	Operating Expenses	W-10(a)	\$	329,742
403	Depreciation Expense	W-6(a)		58,396
403	Less: Amortization of CIAC	W-8(a)		12,416
	Less. Amortization of CIAC	W-0(a)	+	12,410
	Net Depreciation Expense		\$	45,981
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8	-	0
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			12,592
408.11	Property Taxes			5,420
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			28,358
408	Total Taxes Other Than Income		\$	46,370
409.1	Income Taxes	1	1	
410.10	Deferred Federal Income Taxes		1 -	
410.11	Deferred State Income Taxes		_	
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	422,093
	Utility Operating Income		\$	(113,913
	Add Back:		1	
469	Guaranteed Revenue (and AFPI)	W-9	\$	(
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		1	
	Total Utility Operating Income		\$	(113,913

VEAR OF REPORT

December 31, 2021

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

## WATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	9	0	0	14,473	37,944	0	0	123,755	0	1,200	43,964	33,569	84,394.	92,110	181,061	0	140,669	13,695	0	0	14,327	174,909	0	15,206	1,469	124,487	2,070	901	0	\$ 1,099,407
	RETIREMENTS	(e)	<u>\$</u>																				000,09							transfer.	\$ 60,000
	ADDITIONS	(p)	£49			220								2,150	838				510				21,499		1,200		8,511			- Includes P/Period CWIP transfer.	\$ 34,929
PREVIOUS	YEAR	(3)	69		14,473	37,724 a			123,755		1,200	43,964	33,569	82,244 a	91,272	181,061		140,669	13,184			14,327	213,410		14,006	1,469	115,976	2,070	106	- 12	\$ 1,124,478
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Gallerics and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACCT.	NO.	(8)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2021

Gold Coast Utility Corp.

POLK COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

	d.		GENERAL	(h)	8		14,473									100								14,327	174,909		15,206	1,469	124,487	2,070	106		\$ 347,047	
	4.	TRANSMISSION	DISTRIBUTION		69												92,110	181,061		140,669	13,695												\$ 427,535	
	wî	WATER	TREATMENT		S			37,944								84,394			The same of the sa														\$ 122,338	
AM I MAI I MA	7:	SOURCE OF SUPPLY	AND PUMPING	(e)	69						123,755		1,200	43,964	33,569																		\$ 202,488	
WAIER UILLII FLANI MAINA	-1		INTANGIBLE	(p)	649														,														0 8	
M			CURRENT	(c)	0	0	14,473	37,944	0	0	123,755	0	1,200	43,964	33,569	84,394	92,110	190,181	0	140,669	13,695	0	0	14,327	174,909	0	15,206	1,469	124,487	2,070	901	0	\$ 1,099,407	
			AMAN TURING A	ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
			ACCT.	E	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

Gold Coast Utility Corp.

**SYSTEM NAME / COUNTY:** 

POLK COUNTY

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
	ACCOUNT NAME		PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	40		2.50%
309	Supply Mains	35		2.869
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.709
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.229
336	Backflow Prevention Devices	15		6.67%
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.679
341	Transportation Equipment	6		16.679
342	Stores Equipment	18		5,569
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.679
348	Other Tangible Plant	10		10.00%
Water	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2021

Gold Coast Utility Corp.

UTILITY NAME:

SYSTEM NAME / COUNTY:

POLK COUNTY

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

AT BEGINNING	OTHER	CREDITS
ACCRUALS	CREDITS *	(d+e)
(p)	(e)	(I)
14,221 \$ 1,182	€9	\$ 1,182
		0
		0
		0
		0
		34
2,198		2,198
		0
		3,787
838		838
		0
		0
7		7,033
		299
		0
		0
		955
32,360		32,360
		0
5		913
		78
- S		8,511
207		207
		0
		0
	0	58,396
244 244 34,899 33,569 46,678 91,272 111,010 11,307 11,376 115,976 115,976		34 2,198 3,787 838 838 7,033 299 913 78 8,511 207

Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2021

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

P		
BALANCE AT END OF YEAR (c+f-j) (k)		\$ 934,945
TOTAL CHARGES (g-h+i) (j)		\$
COST OF REMOVAL AND OTHER CHARGES ()		0
SALVAGE AND INSURANCE (b)		0 8
COST OF   COST OF   COST OF   COST OF   COST OF   COST OF   CHAROVAL   TO   CHAROF   CHARGES   COST OF   COST OF		\$
ACCOUNT NAME (b)	Structures and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO.	304 305 306 306 308 308 309 310 311 311 311 311 311 312 314 314 314 315 316 316 316 317 317 318 318 318 319 319 319 319 310 310 311 311 311 311 311 311 311 311	TOTAL WA

W-6(b) GROUP

YEAR	<b>OF</b>	REPC	R1
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Gold Coast Utility Corp.

December 31, 2021

SYSTEM NAME / COUNTY:

POLK COUNTY

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	488,153
Add credits during year:			
Contributions received from Capacity,  Main Extension and Customer Connection Charges	W 9(a)	s	2 220
Contributions received from Developer or	W-8(a)	<b>│</b> ³─	3,330
Contractor Agreements in cash or property	W-8(b)		0
Total Credits		\$	3,330
Less debits charged during the year			
(All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	491,483

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determine	ed.
Explain all debits charged to Account 271 during the year below:	

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fees Line Extension (actual cost)	2 1	\$ <u>265</u> 2,800	\$ 530 2,800 0 0 0 0 0 0 0
Total Credits			\$3,330

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	 (b)
Balance first of year	\$ 442,822
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 12,416
Total debits	\$ 12,416
Credits during the year (specify)	\$
Total credits	\$ 0
Balance end of year	\$ 455,238

W-8(a)	
GROUP	

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

Gold Coast Utility Corp.

December 31, 2021

SYSTEM NAME / COUNTY:

POLK COUNTY

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:	(-)	(4)	(4)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			ΙΨ
461.1	Sales to Residential Customers	293	294	308,180
461.2	Sales to Commercial Customers		277	300,100
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings		S <del></del>	l
101.5	Bales Materio Fainty Dwollings			
	Total Metered Sales	293	294	\$308,180
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection		S	
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers		)	
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	293	294	\$ 308,180
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowar	ice for Funds Prudently In	vested or AFPI)	\$
470	Forfeited Discounts	•		
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$0
	Total Water Operating Revenues			\$ 308,180

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Gold Coast Utility Corp.

December 31, 2021

SYSTEM NAME / COUNTY: POLK COUNTY

### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCI (e)
601	Salaries and Wages - Employees	\$ 163,590	\$	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	0		
604	Employee Pensions and Benefits	0		
610	Purchased Water	0		3
615	Purchased Power	15,637	15,637	
616	Fuel for Power Production	336	336	
618	Chemicals	664		
620	Materials and Supplies	11,925		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	325		-
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	0		
636	Contractual Services - Other	67,949	67,949	
641	Rental of Building/Real Property	8,250		
642	Rental of Equipment	0		
650	Transportation Expenses	17,090		
656	Insurance - Vehicle	36,402		
657	Insurance - General Liability	0		
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	7,573		
Total Water	Utility Expenses	\$329,742	\$ 83,923	\$

Gold Coast Utility Corp.

December 31, 2021

SYSTEM NAME / COUNTY:

POLK COUNTY

### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 163,590		\$	\$	\$	\$
664		11,925			
					325 
					17,090 36,402
	otherspilling the control of the con	· · · · · · · · · · · · · · · · · · ·		investigation of the first state of the stat	
		***************************************			7,573
\$164,254	\$0	\$ 11,925	\$0	\$0	\$ 69,641

Gold Coast Utility Corp.

POLK COUNTY

December 31, 2021

### SYSTEM NAME / COUNTY:

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(0)	3,319	(u)	3,319	(f) 3,143
February		2,948		2,948	3,156
March		3,403		3,403	3,122
April		3,166		3,166	3,690
May		3,250	7	3,250	2,989
June		2,915		2,915	2,521
July		2,722		2,722	2,527
August		2,645	<del></del>	2,645	2,886
September		2,644	-	2,644	2,710
October		3,056		3,056	2,395
November		3,141		3,141	3,627
December		3,345		3,345	2,911
Total for Year	0	36,554	0	36,554	35,678
f water is pur Vendor Point of de	chased for resale, indic	ate the following:		,	
f water is solo	d to other water utilities	s for redistribution, list	names of such utilities be	elow:	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	45 mmg/year	40,000	GROUND
Well #2	45 mmg/year	40,000	GROUND
Well #3	45 mmg/year	40,000	GROUND
			·

W-	11
GROUP	
SYSTEM	

YEAR OF	REPORT
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Gold Coast Utility Corp.

December 31, 2021

SYSTEM NAME / COUNTY:

POLK COUNTY

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	280,000 G	PD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		AERATION & CHLORINATION
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP \_\_\_\_\_ SYSTEM

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SYSTEM NAME / COUNTY: POLK COUNTY

### December 31, 2021

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		
5/8"	Displacement	1.0	243	243
3/4"	Displacement	1.5	1	2
1"	Displacement	2.5	10	25
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	3	75
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	521

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		

December 31, 2021

SYSTEM NAME / COUNTY:

POLK COUNTY
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### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERCs * the system can efficiently serve	759
2. Maximum number of ERCs * which can be served.	759
3. Present system connection capacity (in ERCs *) using existing lines.	759
4. Future connection capacity (in ERCs *) upon service area buildout.	UNKNOWN
5. Estimated annual increase in ERCs *.	4
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	YES 750 GPM
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or in	mprovements of this system:
9. When did the company last file a capacity analysis report with the DEP?	JULY 2005
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DE	EP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	3531008
12. Water Management District Consumptive Use Permit #	53-00030-W
	YES
a. Is the system in compliance with the requirements of the CUP?	

W-14
GROUP \_\_\_\_\_
SYSTEM

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

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## WASTEWATER OPERATION SECTION

Gold Coast Utility Corp.

December 31, 2021

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those sy under the same tariff should be assigned a group number. Each individual system should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed for the grout The wastewater engineering schedules (S-11 through S-13) must be filed for each all of the following wastewater pages (S-2 through S-13) should be completed for by group number.	which has not been consolic up in total. system in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
GOLD COAST / POLK	508-S	
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Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WA	ASTEWATER UTILITY (d)		
101	Utility Plant In Service		\$			
101	Less:	S-4(a)	19	1,584,741		
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	S-6(b)	- 1	1,149,383		
110	Accumulated Amortization	F-8	- 1	1,142,303		
271	Contributions in Aid of Construction	S-7	-	591,222		
252	Advances for Construction	F-20	1 -	D.1,22		
	Subtotal		\$	(155,864		
0.70	Add:					
272	Accumulated Amortization of	E 8/->	*	202.200		
	Contributions in Aid of Construction	S-8(a)	\$	382,389		
	Subtotal		\$	226,525		
	Plus or Minus:	I	+			
114	Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_			
	Working Capital Allowance (3)			53,620		
	Other (Specify):		=			
	WASTEWATER RATE BASE		\$	280,145		
WAST	'EWATER OPERATING INCOME	S-3	<b>S</b> _	(51,16		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE (a) (b) (c)							
UTI	LITY OPERATING INCOME		1					
400	Operating Revenues	S-9(a)	\$	459,57				
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)						
	Net Operating Revenues		s	459,57				
401	Operating Expenses	S-10(a)	S	428,95				
403	Depreciation Expense	S-6(a)		66,14				
	Less: Amortization of CIAC	S-8(a)	-	8,50				
	Net Depreciation Expense		\$	57,64				
406	Amortization of Utility Plant Acquisition Adjustment	F-7						
407	Amortization Expense (Other than CIAC)	F-8						
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses			20,68 3,46				
408 409.1	Total Taxes Other Than Income		\$	24,14				
410.10	Deferred Federal Income Taxes							
410.11	Deferred State Income Taxes		1 -					
411.10	Provision for Deferred Income Taxes - Credit		_					
412.10	Investment Tax Credits Deferred to Future Periods							
412.11	Investment Tax Credits Restored to Operating Income							
	Utility Operating Expenses		\$	510,74				
	Utility Operating Income		\$	(51,16				
	Add Back:							
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$					
413	Income From Utility Plant Leased to Others							
414	Gains (losses) From Disposition of Utility Property							
420	Allowance for Funds Used During Construction		_					
	Total Utility Operating Income		\$	(51,16				

YEAR OF REPORT December 31, 2021

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

## WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	<b>(</b> )	0	0	59,272	162,016	59,065	67,212	238,202	(10,581)	29,718	5,650	300	0	0	77,404	99,837	0		29,901	450,814	0	0	2,646	14,622	174,909	0	18,162	3,063	101,880	0	0	648	\$ 1,584,741
	RETIREMENTS	<b>(e)</b>	€9																							000'09							ransfer.	\$ 60,000
	ADDITIONS	(g)						286									1,391				1,870					21,499		1,975		8,511			a - Includes P/Period CWIP transfer	35,532
PREVIOUS	YEAR	(c)	59		59,272	162,016	59'062	926'99	238,202 в	(10,581)	29,718	5,650	300			77,404 a	98,446 a			29,901	448,944			2,646	14,622	213,410		16,187	3,063	93,369			648 a-In	\$ 1,609,209
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
ACCT.	NO.	(H)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	37.1	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Gold Coast Utility Corn.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT MATRIX

r:	GENERAL	PLANT	(k)	4																						14,622	174,909		18,162	3,063	101,880			648	313,285
.6 RECLAIMED	WASTEWATER DISTRIBUTION	PLANT	Ð	\$																	29,901			İ											29,901
RECLAIMED	WASTEWATER	PLANT	(	8		59,272	162,016	59,065																											\$ 280,354 \$
4.	TREATMENT	DISPOSAL	6	8																		450,814			2,646										\$ 453,460
LJ.	SYSTEM	PLANT	(i)	69													77,404	78'66																	\$ 177,241
7	COLLECTION	PLANT	(h)	8					67,212	238,202	(10,581)	29,718	5,650	300																					\$ 330,501
Τ.	INTANGIBLE	PLANT	(g)	64																							And the state of t								0
		ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	NO.	(8)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	37.1	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

POLK COUNTY

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	RATE APPLIED IN PERCENT (190% - D) / C (e)
354	Structures and Improvements	32		3.139
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.339
361	Collection Sewers - Gravity	45		2.229
362	Special Collecting Structures	40		2.509
363	Services to Customers	38		2.639
364	Flow Measuring Devices	5	2	20.009
365	Flow Measuring Installations	38	7	2,639
366	Reuse Services	40		2,509
367	Reuse Meters and Meter Installations	20		5.009
370	Receiving Wells	30		3.33
371	Pumping Equipment	18		5.56
374	Reuse Distribution Reservoirs	37		2.70
375	Reuse Transmission/Distribution Sys.	43		2.33
380	Treatment and Disposal Equipment	18		5.56
381	Plant Sewers	35		2.86
382	Outfall Sewer Lines	30		3.33
389	Other Plant Miscellaneous Equipment	18		5.56
390	Office Furniture and Equipment	15		6.67
391	Transportation Equipment	6		16.67
392	Stores Equipment	18		5.56
393	Tools, Shop and Garage Equipment	15		6.67
394	Laboratory Equipment	15		6.67
395	Power Operated Equipment	12		8.33
396	Communication Equipment	10		10.00
397	Miscellaneous Equipment	15		6.67
398	Other Tangible Plant	10		10.00

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Gold Coast Utility Corn. UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

# ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 5,063	286	5,293	0	45	0	90	0	0	2,580	5,508	0	969	1,870	0	0	0	0	32,360	0	1,145	204	8,135	0	0	0	\$ 66,146
OTHER CREDITS *	69																										0
ACCRUALS (d)	\$ 5,063	286	5,293		45		00			2,580	5,508		969	1,870					32,360		1,145	204	8,135				\$ 66,146
BALANCE AT BEGINNING OF YEAR (c)	38 60,700	66,926	125,439	26	29,672	5,650	83			33,587	25,272		14,278	448,944			2,646	14,622	167,307		11,708	2,436	93,369			648	\$ 1,143,238
ACCOUNT NAME (b)	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
ACCT.	354	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De

Specify nature of transaction. Use ( ) to denote reversal entries.

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

# ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

BALANCE AT	END OF YEAR	(c+f-)	(K)	\$ 66,763	41,878	67,212	130,732	26	29,717	5,650	16	0	0	36,167	30,780	0	14,973	450,814	0	0	2,646	14,622	139,667	0	12,853	2,640	101,504	0	0	648	\$ 1,149,383
TOTAL	CHARGES	(g-h+i)	Œ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0,	0	0	0	0	000'09	0	0	0	0	0	0	0	\$ 60,000
COST OF REMOVAL	AND OTHER	CHARGES	<b>(i)</b>																												0
	SALVAGE AND	INSURANCE	(g)	€9-																											0
	PLANT	RETIRED	(S)	<del>5/3</del>																			000'09								\$ 60,000
													ations				ion Sys.	ment			quipment	nent			ipment						
		ACCOUNT NAME	(p)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service

Specify nature of transaction. Use ( ) to denote reversal entries.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WA	STEWATE (c)
Balance first of year		\$	591,222
Add credits during year:			
Contributions received from Capacity,		1	
Main Extension and Customer Connection Charges	S-8(a)	\$	
Contributions received from Developer or			
Contractor Agreements in cash or property	S-8(b)	-	
Total Credits		\$	
Less debits charged during the year (All debits charged		s	
during the year must be explained below)		1,0	
Total Contributions In Aid of Construction		s	591,22

Explain all debits charged to Account 271 during the year below:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS	CHARGE PER CONNECTION	AMOUNT
(a)	(b)	(¢)	(d)
		\$	\$ 0 0 0 0 0 0 0
Total Credits			\$0

### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WA	STEWATER (b)
Balance first of year	\$	373,887
Debits during the year:		
Accruals charged to Account 272	\$	8,502
Other debits (specify):		
Total debits	\$	8,502
Credits during the year (specify):	\$	
Total credits	\$	0
Balance end of year	\$	382,389

S-8(a)	
GROUP	

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
-		\$
	<u>-</u>	<u>.</u>
	-	-
		-
· .————————————————————————————————————		
		-
	-	
Total Credits		\$0

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
(-)	WASTEWATER SALES	(-)	(3)	(0)
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues	-		
521.6	Other Revenues			
521	Total Flat Rate Revenues	0	0	\$0
	Measured Revenues:			
522,1	Residential Revenues	280	281	459,577
522,2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	280	281	\$\$
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues		***************************************	-
	Total Wastewater Sales	280	281	\$459,577
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allows	ance for Funds Prudently I	nvested or AFPI)	S
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	Total Other Wastewater Revenues			\$0

<sup>•</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF	REPORT
December	31, 2021

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
.,	RECLAIMED WATER SALES		, ,	
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$ 459,577

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Gold Coast Utility Corp.

POLK COUNTY UTILITY NAME:

SYSTEM NAME / COUNTY:

	ġ.	TREATMENT	& DISPOSAL, EXPENSES -	MAINTENANCE	(i)	49																													0 8	
	ьū	TREATMENT	& DISPOSAL EXPENSES	OPERATIONS	(lp)	\$ 163,590						31,493	355	2,169	12,409																				\$ 210,015	
	₹.		EXPENSES -	MAINTENANCE	(8)	<b>69</b>																													0	
VINITUM THIOCO	m)		FUMPING EXPENSES -	OPERATIONS	(j)	69																													0 s	
WASTEWATEN CITAL EAGLESS ACCOUNT MAINT	<b>7</b>		COLLECTION	MAINTENANCE	(e)	64																				3									0	
	г.		COLLECTION EXPENSES.	OPERATIONS	(p)	69															65,935					7									\$ 65,935	
5h			CIBRENT	YEAR	(c)	\$ 163,590		0	0	0	0	31,493	355	2,169	12,409	0	0	325	0	0	65,935	95,808	0	17,146	33,398	0	0	0	0		0	0	0	6,329	\$ 428,956	
				ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
			ACCT	NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	99/		191	170	775	Tot	

Gold Coast Utility Corp.

UTILITY NAME:

POLK COUNTY SYSTEM NAME / COUNTY:

### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	_		_	_	_		_		_	_	_	_			_	_	_	_	_	_		_			_	_	_	_		_	_		_	_	_	_	_	
.12	district Card	KECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENANCE	(0)	69																														C)
11.		KKCLAIMED	WATER	DISTRIBUTION	EXPENSES	OPERATIONS	(a)	8																														0
01.		KECLAIMED	WATER	TREATMENT	EXPENSES-	MAINTENANCE	(m)	€9																														0
6, 8, 7,		RECLAIMED	WATER	TREATMENT	EXPENSES-	OPERATIONS	€	64)																														0
**	!			ADMIN. &	GENERAL	EXPENSES	(k)	64																95,808		17,146	33,398									6,329		\$ 152,681
.7	•			CUSTOMER	ACCOUNTS	EXPENSE	0	S												325																		\$ 325
						ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses		Total Wastewater Utility Expenses
					ACCT.	NO.	(H)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		191	770	775		Tota

Gold Coast Utility Corp.

December 31, 2021

SYSTEM NAME / COUNTY:

POLK COUNTY

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
All Residentia		1.0		
5/8"	Displacement	1.0	219	21!
3/4"	Displacement	1.5	1	
1"	Displacement	2.5	9	2
1 1/2"	Displacement or Turbine	5,0		
2"	Displacement, Compound or Turbine	8.0	2	1
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	5
4"	Turbine	30.0	-	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	-	
8"	Compound	80.0	2	16
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		

YEAR OF	REPORT
December	31, 2021

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	250,000
Basis of Permit Capacity (1)	AADF
Manufacturer	Walker Process
Type (2)	Contact Stabilization
Hydraulic Capacity	500,000
Average Daily Flow	61,559
Total Gallons of Wastewater Treated	22,469,000
Method of Effluent Disposal	Limited Access Spray Field

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sl	hould be supplied where necessary.
1. Present number of ERCs* now being served 743	
Maximum number of ERCs* which can be served	
3. Present system connection capacity (in ERCs*) using existing lines	891
4. Future connection capacity (in ERCs*) upon service area buildout	unknown
5. Estimated annual increase in ERCs* 4	
6. Describe any plans and estimated completion dates for any enlargements or in	nprovements of this system
none	-
8. If the utility does not engage in reuse, has a reuse feasibility study been compl  If so, when?  NA  9. Has the utility been required by the DEP or water management district to imple	
If so, what are the utility's plans to comply with this requirement?	NA
10. When did the company last file a capacity analysis report with the DEP?	July 2005
<ul> <li>11. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the DE</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul>	EP rules.
12. Department of Environmental Protection ID # FLA-110434-002	

S-13	
GROUP	
SYSTEM	

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

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### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Gold Coast Utility Corp. For the Year Ended: December 31, 2021 (REVISED 12/05/2022)

(a)		(b)			(c)		(d)
		Gross W	ater		Gross Water		
		Revenues	Per		Revenues Per		Difference
Accounts		Sch. F	-3		RAF Return		(b) - (c)
Gross Revenue							
Unmetered Water Revenues (460)	\$			\$_	-	\$	-
Total Metered Sales (461.1 - 461.5)		30	8,180		279,822		28,358
Total Fire Protection Revenue (462.1 - 462.2)			-		-		-
Other Sales to Public Authorities (464)	1		-		_	-	_
Sales to Irrigation Customers (465)	1			-		١.	-
Sales for Resale (466)			-		-		-
Interdepartmental Sales (467)	35				<u> </u>		
Total Other Water Revenues (469 - 474)						L	-
Total Water Operating Revenue	\$	30	08,180	\$	279,822	\$	28,358
LESS: Expense for Purchased Water							
from FPSC-Regulated Utility			•		-		-
Net Water Operating Revenues	\$	30	8,180	\$	279,822	\$	28,358

### Explanations:

Franchise Fee paid to Polk County on revenues charged. See AR Schedule W-3 Acct 408.13.

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).

### Reconciliation of Revenue to

### Regulatory Assessment Fee Revenue

Wastewater Operations
Class A & B

Company: Gold Coast Utility Corp. For the Year Ended: December 31, 2021 (REVISED 12/05/2022)

(a)	(b)		(c)	(d)
	Gross Water		Gross Water	
	Revenues Per		Revenues Per	Difference
Accounts	Sch. F-3		RAF Return	(b) - (c)
Gross Revenue				
Total Flat-Rate Revenues (521.1 - 521.6)	\$ -	\$_		\$
Total Measured Revenues (522.1 - 522.5)	459,577		459,577	
Revenues from Public Authorities (523)	-		-	
Revenues from Other Systems (524)	-		-	
Interdepartmental Sales (525)	-		-	
Total Other Water Revenues (530 - 536)	-		-	
Reclaimed Water Sales (540.1 - 544)	-			
	-		-	
Total Wastewater Operating Revenue	\$ 459,577	\$	459,577	\$
LESS: Expense for Purchased Wastewater				
from FPSC-Regulated Utility			-	
Net Wastewater Operating Revenues	\$ 459,577	\$	459,577	\$

lanations:

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).