

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

Revised
6/4/26

ANNUAL REPORT

OF

Gold Coast Utility Corp.

Exact Legal Name of Respondent

Received by

The Florida Public Service Commission

APR 30 2026

Division of

Accounting and Finance

Certificate Number(s) 590-W / 508-S

Submitted To The

STATE OF FLORIDA

WS 899



FOR THE

YEAR ENDED DECEMBER 31, 2025

U.S. POSTAGE PAID
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LAKE WALES, FL 33853
APR 20, 2026
\$23.65
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Retail



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GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Accounting and Finance
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

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UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|---|
| YES
☒ | NO
☐ | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
☒ | NO
☐ | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
☒ | NO
☐ | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. |
| YES
☒ | NO
☐ | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
☒	☒	☒	☒

1.	2.	3.	4.
☐	☐	☐	☐


(Signature of Chief Executive Officer of the utility) *

(Signature of Chief Financial Officer of the utility) *

- * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

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Gold Coast Utility Corp.

(Exact Name of Utility)

County: **POLK**

List below the exact mailing address of the utility for which normal correspondence should be sent:

2517 ELM CIRCLE

LAKE WALES, FL 33898

Telephone: (772) 201-3299

E Mail Address: BURKIMWATER@AOL.COM

WEB Site: NA

Sunshine State One-Call of Florida, Inc. Member Number 143155

Name and address of person to whom correspondence concerning this report should be addressed:

JEFFERY SMALL

OCBOA CONSULTING, LLC

P.O. BOX 424

GOLDENROD, FL 32733

Telephone:

List below the address of where the utility's books and records are located:

2517 ELM CIRCLE

LAKE WALES, FL 33898

Telephone: (772) 201-3299

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: 10/01/74

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual

☐

Partnership

☐

Sub S Corporation

☐

1120 Corporation

☒

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	KEITH BURGE	100%
2.		
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		

YEAR OF REPORT
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[illegible]

- E-3

UTILITY NAME: Gold Coast Utility Corp.

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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.

B Water and wastewater service only

C The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers

D The Utility provides water and wastewater treatment services only

E Projected growth is estimated to be minimal

F None

UTILITY NAME: Gold Coast Utility Corp.

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PARENT / AFFILIATE ORGANIZATION CHART

Current as of _____

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

The Utility has no parent or subsidiaries.

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT December 31, 2025
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
KEITH BURGE	PRESIDENT	100%	\$

COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
KEITH BURGE	Director of Utility Operations	1	\$ 120,000

YEAR OF REPORT December 31, 2025
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[illegible]

E-7

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For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

E-8

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Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

[illegible]

Gold Coast Utility Corp.

December 31, 2025

Gold Coast Utility Corp.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - write-off of bad debts or loans
3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) - column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

E-10(b)

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UTILITY NAME: Gold Coast Utility Corp.

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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 3,035,391	\$ 3,018,910
108-110	Less: Accumulated Depreciation and Amortization	F-8	2,078,783	2,033,467
Net Plant			\$ 956,608	\$ 985,443
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 956,608	\$ 985,443
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$ 0	\$ 0
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property			\$ 0	\$ 0
123	Investment in Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10		0
Total Other Property & Investments			\$ 0	\$ 0
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ (87,411)	\$ (72,387)
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	0	0
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12	1,622	1,768
Total Current and Accrued Assets			\$ (85,789)	\$ (70,619)

* Not Applicable for Class B Utilities

UTILITY NAME: Gold Coast Utility Corp.

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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 0	\$ 0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	67,432	33,716
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			\$ 67,432	\$ 33,716
TOTAL ASSETS AND OTHER DEBITS			\$ 938,252	\$ 948,541

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

UTILITY NAME: Gold Coast Utility Corp.

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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15	0	0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		999,625	999,625
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,651,931)	(1,702,956)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ (651,806)	\$ (702,831)
LONG TERM DEBT				
221	Bonds	F-15	0	0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	0	0
224	Other Long Term Debt	F-17	411,383	410,149
Total Long Term Debt			\$ 411,383	\$ 410,149
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		198,812	221,935
232	Notes Payable	F-18	0	0
233	Accounts Payable to Associated Companies	F-18	291,826	370,989
234	Notes Payable to Associated Companies	F-18	0	0
235	Customer Deposits			
236	Accrued Taxes	W/S-3		
237	Accrued Interest	F-19	0	0
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	0	0
Total Current & Accrued Liabilities			\$ 490,639	\$ 592,924

* Not Applicable for Class B Utilities

UTILITY NAME: Gold Coast Utility Corp.

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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	5,000
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ 0	\$ 5,000
OPERATING RESERVES				
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves			\$ 0	\$ 0
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 1,581,171	\$ 1,581,171
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	893,134	(937,872)
Total Net CIAC			\$ 688,037	\$ 643,299
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax			\$ 0	\$ 0
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 938,252	\$ 948,541

UTILITY NAME: Gold Coast Utility Corp.

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COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 932,023	\$ 930,544
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	0	0
	Net Operating Revenues		\$ 932,023	\$ 930,544
401	Operating Expenses	F-3(b)	\$ 812,665	\$ 851,997
403	Depreciation Expense:	F-3(b)	\$ 67,793	\$ 88,560
	Less: Amortization of CIAC	F-22	33,796	44,738
	Net Depreciation Expense		\$ 33,998	\$ 43,823
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	0	0
407	Amortization Expense (Other than CIAC)	F-3(b)	0	0
408	Taxes Other Than Income	W/S-3	93,794	85,066
409	Current Income Taxes	W/S-3	0	0
410.1	Deferred Federal Income Taxes	W/S-3	0	0
410.11	Deferred State Income Taxes	W/S-3	0	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	0	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3	0	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	0
	Utility Operating Expenses		\$ 940,457	\$ 980,885
	Net Utility Operating Income		\$ (8,434)	\$ (50,341)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	0	0
413	Income From Utility Plant Leased to Others		0	0
414	Gains (losses) From Disposition of Utility Property		0	0
420	Allowance for Funds Used During Construction		0	0
	Total Utility Operating Income [Enter here and on Page F-3(c)]		\$ (8,434)	\$ (50,341)

* For each account,
Column e should
agree with Columns
f, g and h
on F-3(b)

UTILITY NAME: Gold Coast Utility Corp.

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COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 388,088 0	\$ 542,456 0	\$
\$ 388,088	\$ 542,456	\$ 0
\$ 349,400	\$ 502,597	\$
54,494 34,110	34,066 10,628	
\$ 20,385	\$ 23,438	\$ 0
0 0 54,655 0 0 0 0 0 0	0 0 30,411 0 0 0 0 0 0	
\$ 424,440	\$ 556,445	\$ 0
\$ (36,351)	\$ (13,990)	\$ 0
0 0 0 0	0 0 0 0	
\$ (36,351)	\$ (13,990)	\$ 0

* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Gold Coast Utility Corp.

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COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ (8,434)	\$ (50,341)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income		0	0
421	Nonutility Income		14,169	16,323
426	Miscellaneous Nonutility Expenses		0	0
Total Other Income and Deductions			\$ 14,169	\$ 16,323
408.2	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			\$ 0	\$ 0
427	INTEREST EXPENSE Interest Expense	F-19	\$ 22,309	\$ 17,006
428	Amortization of Debt Discount & Expense	F-13	0	0
429	Amortization of Premium on Debt	F-13	0	0
Total Interest Expense			\$ 22,309	\$ 17,006
433	EXTRAORDINARY ITEMS Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$ 0	\$ 0
NET INCOME			\$ (16,574)	\$ (51,025)

Explain Extraordinary Income:

UTILITY NAME: Gold Coast Utility Corp.

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SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,487,514	\$ 1,531,396
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	905,306	1,128,161
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	980,763	600,408
252	Advances for Construction	F-20		
Subtotal			\$ (398,554)	\$ (197,173)
272	Add:			
	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	512,696	425,176
Subtotal			\$ 114,142	\$ 228,002
114	Plus or Minus:			
	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		43,675	62,659
	Other (Specify):			
RATE BASE			\$ 157,817	\$ 290,661
NET UTILITY OPERATING INCOME			\$ (36,351)	\$ (13,990)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-23.03%	-4.81%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
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**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 0	0.00%		0.00%
Preferred Stock	0	0.00%		0.00%
Long Term Debt	410,149	100.00%	4.71%	4.71%
Customer Deposits	0	0.00%		0.00%
Tax Credits - Zero Cost	0	0.00%		0.00%
Tax Credits - Weighted Cost	0	0.00%		0.00%
Deferred Income Taxes	0	0.00%		0.00%
Other (Explain)	0	0.00%		0.00%
	0	0.00%		0.00%
Total	\$ 410,149	100.00%		4.71%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: 12.00%

Commission order approving Return on Equity: PSC-07-0609-PAA-WS

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: _____

Commission order approving AFUDC rate: _____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2025

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ (702,831)	\$	\$	\$ (702,831) b	\$	\$ 0
Preferred Stock						0
Long Term Debt	410,149					410,149
Customer Deposits						0
Tax Credits - Zero Cost						0
Tax Credits - Weighted Cost						0
Deferred Inc. Taxes						0
Other (Explain)	370,989 a			370,989 c		0
Total	\$ 78,307	\$ 0	\$ 0	\$ (331,842)	\$ 0	\$ 410,149

(1) Explain below all adjustments made in Columns (e) and (f):

(a) Note Payable to Associated Company from Sch F-18

(b) Remove negative equity balance

(c) Reclassify related party debt to common equity

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 1,487,514	\$ 1,531,396	\$	\$ 3,018,910
102	Utility Plant Leased to Other				0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$ 1,487,514	\$ 1,531,396	\$ 0	\$ 3,018,910

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0
					0
					0
					0
					0
					0
	Total Plant Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0
115	Accumulated Amortization	\$	\$	\$	\$ 0
					0
					0
					0
					0
					0
	Total Accumulated Amortization	\$ 0	\$ 0	\$ 0	\$ 0
	Net Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$	\$	\$	\$
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 906,288	\$ 1,172,495	\$	\$ 2,078,783
Account 108.2 (2)	54,494	34,066		88,560
Account 108.3 (2)				0
Other Accounts (specify):				0
				0
				0
Salvage	0	0		0
Other Credits (Specify):				0
				0
Total Credits	\$ 960,782	\$ 1,206,561	\$ 0	\$ 2,167,343
Debits during year:				
Book cost of plant retired	55,477	78,400		133,876
Cost of Removal				0
Other Debits (specify):				0
Insurance settlement				0
Total Debits	\$ 55,477	\$ 78,400	\$ 0	\$ 133,876
Balance end of year	\$ 905,306	\$ 1,128,161	\$ 0	\$ 2,033,467
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$	\$	\$	\$ 0
Credit during year:				
Accruals charged to:				
Account 110.2 (3)	\$	\$	\$	\$ 0
Other Accounts (specify):				0
				0
Total credits	\$ 0	\$ 0	\$ 0	\$ 0
Debits during year:				
Book cost of plant retired				0
Other debits (specify):				0
				0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ 0	\$ 0	\$ 0	\$ 0

- (1) Account 108 for Class B utilities.
(2) Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
	\$ _____	_____	\$ _____
	_____	_____	_____
	_____	_____	_____
Total	\$ _____ 0		\$ _____ 0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$ _____	\$ _____	\$ _____	\$ _____ 0
	_____	_____	_____	_____ 0
	_____	_____	_____	_____ 0
	_____	_____	_____	_____ 0
Total Nonutility Property	\$ _____ 0	\$ _____ 0	\$ _____ 0	\$ _____ 0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): _____ _____ _____	\$ _____ _____ _____
Total Special Deposits	\$ _____ 0
OTHER SPECIAL DEPOSITS (Account 133): _____ _____ _____	\$ _____ _____ _____
Total Other Special Deposits	\$ _____ 0

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Investment in Associated Companies		\$ <u>0</u>
UTILITY INVESTMENTS (Account 124): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Utility Investment		\$ <u>0</u>
OTHER INVESTMENTS (Account 125): _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Other Investment		\$ <u>0</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): _____ _____ _____ _____ _____		\$ _____ _____ _____ _____ _____
Total Special Funds		\$ <u>0</u>

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ _____	
Wastewater	_____	
Other	_____	
Total Customer Accounts Receivable		\$ 0
OTHER ACCOUNTS RECEIVABLE (Account 142):		
_____	\$ _____	
_____	_____	
_____	_____	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):		
_____	\$ _____	
_____	_____	
_____	_____	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ _____ 0
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ _____	
Add: Provision for uncollectibles for current year	\$ _____	
Collection of accounts previously written off	_____	
Utility Accounts	_____	
Others	_____	
_____	_____	
Total Additions	\$ 0	
Deduct accounts written off during year:		
Utility Accounts	_____	
Others	_____	
_____	_____	
Total accounts written off	\$ 0	
Balance end of year		\$ _____ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ _____ 0

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$ _____

Total	\$ <u>0</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	_____ %	\$ _____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
Total		\$ <u>0</u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS

ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Credit for overpaid RAFs	1,768

Total Miscellaneous Current and Accrued Liabilities	\$ <u>1,768</u>

UTILITY NAME: Gold Coast Utility Corp.

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Debt Discount and Expense	\$ _____ 0	\$ _____ 0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Premium on Debt	\$ _____ 0	\$ _____ 0

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
_____	_____
_____	_____
Total Extraordinary Property Losses	\$ _____ 0

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
	\$ _____	\$ _____
	_____	_____
	_____	_____
	_____	_____
Total Deferred Rate Case Expense	\$ _____ 0	\$ _____ 0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Deferred Cost for Sanblasting Tank	\$ 58,600	\$ 29,300
Deferred Cost for Tank Inspection	1,326	663
Deferred Cost for Emergency Water Repairs	2,754	1,377
Deferred Cost for Emergency Sewer Repairs	4,752	2,376
	_____	_____
	_____	_____
	_____	_____
	_____	_____
Total Other Deferred Debits	\$ 67,432	\$ 33,716
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$ _____	\$ _____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
	_____	_____
Total Regulatory Assets	\$ _____ 0	\$ _____ 0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 67,432	\$ 33,716

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	%	\$ 500
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 0

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Gold Coast Utility Corp.

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (1,651,931)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Net vendor credit for prior period expense in Acct 241	\$ _____ _____
	Total Credits:	\$ 0
	Debits: _____	\$ _____ _____
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ (51,025)
436	Appropriations of Retained Earnings: _____ _____	_____ _____
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____ _____
438	Common Stock Dividends Declared _____	_____ _____
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (1,702,956)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____ _____	_____ _____ _____
214	Total Appropriated Retained Earnings	\$ 0
	Total Retained Earnings	\$ (1,702,956)
Notes to Statement of Retained Earnings:		

YEAR OF REPORT
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Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$ _____

Total	\$ <u> 0</u>

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
	%		\$
BB&T Bank Loan	4.69 % F		256,525
SHEFIELD FINANCIAL (MOWER)	0.00 %		300
GMAC FINANCIAL (2020 GMC TRUCK)	4.89 % F		16,864
GMAC FINANCIAL (2021 GMC TRUCK)	4.79 % F		18,041
CITIZENS ONE BANK (2024 GMC SIERRA TRUCK)	7.39 % F		47,174
FLAIL MOWER	2.99 % F		4,778
JOHN DEER TRACTOR	0.00 %		66,468
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 410,149

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UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2025

**NOTES PAYABLE
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE (Account 232):			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ 0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
	%		
KEITH BURGE	10.00 %		231,521
REGINALD BURGE	10.00 %		46,597
BEN TECH	0.00 %		92,871
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ 370,989

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ 0

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2025

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ _____		\$ 17,006	17,006	\$ _____
	_____		_____	_____	_____
	_____		_____	_____	_____
	_____		_____	_____	_____
	_____		_____	_____	_____
	_____		_____	_____	_____
Total Account 237.1	\$ _____ 0		\$ 17,006	\$ 17,006	\$ _____ 0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$ _____				\$ _____
Customer Deposits	_____	427	_____	\$ _____	_____
	_____		_____	_____	_____
	_____		_____	_____	_____
	_____		_____	_____	_____
Total Account 237.2	\$ _____ 0		_____ 0	\$ _____ 0	\$ _____ 0
Total Account 237 (1)	\$ _____ 0		\$ 17,006	\$ 17,006	\$ _____ 0
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 17,006		(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
Less Capitalized Interest Portion of AFUDC:			_____		(2) Must agree to F-3 (c), Current Year Interest Expense

Net Interest Expensed to Account No. 427 (2)			\$ 17,006		

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2025

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Expenses	\$
Total Miscellaneous Current and Accrued Liabilities	\$ 0

ADVANCES FOR CONSTRUCTION
ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
0 CLUB CIR, LLC - GEORGES WILLIAM	\$ 0		\$ 5,000	\$	\$ 5,000
					0
					0
					0
					0
					0
					0
					0
					0
					0
					0
Total	\$ 0		\$ 5,000	\$ 0	\$ 5,000

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT December 31, 2025
--

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Liabilities	\$ _____	\$ _____
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Liabilities	\$ _____	\$ _____
TOTAL OTHER DEFERRED CREDITS	\$ _____	\$ _____

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT December 31, 2025
--

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 980,763	\$ 600,408	\$	\$ 1,581,171
Add credits during year:	\$ 0	\$ 0	\$	\$ 0
Less debit charged during the year	\$ 0	\$ 0	\$	\$ 0
Total Contribution In Aid of Construction	\$ 980,763	\$ 600,408	\$ 0	\$ 1,581,171

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 478,587	\$ 414,548	\$	\$ 893,134
Debits during the year:	\$ 34,110	\$ 10,628	\$	\$ 44,738
Credits during the year	\$ 0	\$ 0	\$	\$ 0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 512,696	\$ 425,176	\$ 0	\$ 937,872

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (51,025)
Reconciling items for the year:		
Taxable income not reported on books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income		\$ (51,025)

Computation of tax :

**WATER
OPERATION
SECTION**

Gold Coast Utility Corp.

December 31, 2025

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,487,514
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	905,306
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	W-7	980,763
252	Advances for Construction	F-20	
Subtotal			\$ (398,554)
272	Add:		
	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 512,696
Subtotal			\$ 114,142
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		43,675
	Other (Specify):		
WATER RATE BASE			\$ 157,817
WATER OPERATING INCOME		W-3	\$ (36,351)
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			-23.03%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Gold Coast Utility Corp.**YEAR OF REPORT**

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 388,088
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ 388,088
401	Operating Expenses	W-10(a)	\$ 349,400
403	Depreciation Expense	W-6(a)	54,494
	Less: Amortization of CIAC	W-8(a)	34,110
	Net Depreciation Expense		\$ 20,385
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income		15,826
	Utility Regulatory Assessment Fee		2,439
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		36,389
408	Total Taxes Other Than Income		\$ 54,655
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 424,440
	Utility Operating Income		\$ (36,351)
469	Add Back:		
	Guaranteed Revenue (and AFPI)	W-9	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (36,351)

YEAR OF REPORT
December 31, 2025

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY : POLK COUNTY

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 0	\$	\$	\$ 0
302	Franchises	0			0
303	Land and Land Rights	14,473			14,473
304	Structures and Improvements	37,944	1,211		39,154
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	133,085			133,085
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	2,441			2,441
310	Power Generation Equipment	43,964			43,964
311	Pumping Equipment	36,884			36,884
320	Water Treatment Equipment	86,173			86,173
330	Distribution Reservoirs and Standpipes	92,110			92,110
331	Transmission and Distribution Mains	181,061			181,061
333	Services	4,487			4,487
334	Meters and Meter Installations	579,955			579,955
335	Hydrants	14,905			14,905
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0			0
340	Office Furniture and Equipment	14,327	621		14,948
341	Transportation Equipment	117,044	994	27,741	90,298
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	15,206	993		16,199
344	Laboratory Equipment	1,469			1,469
345	Power Operated Equipment	124,487	36,981	27,736	133,732
346	Communication Equipment	2,070			2,070
347	Miscellaneous Equipment	106			106
348	Other Tangible Plant	0			0
TOTAL WATER PLANT		\$ 1,502,191	\$ 40,800	\$ 55,477	\$ 1,487,514

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)
GROUP _____

YEAR OF REPORT
December 31, 2025

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY : POLK COUNTY

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 0	\$	\$	\$	\$	\$
302	Franchises	0					
303	Land and Land Rights	14,473					14,473
304	Structures and Improvements	39,154				39,154	
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	133,085		133,085			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	2,441		2,441			
310	Power Generation Equipment	43,964		43,964			
311	Pumping Equipment	36,884		36,884			
320	Water Treatment Equipment	86,173			86,173		
330	Distribution Reservoirs and Standpipes	92,110				92,110	
331	Transmission and Distribution Mains	181,061				181,061	
333	Services	4,487				4,487	
334	Meters and Meter Installations	579,955				579,955	
335	Hydrants	14,905				14,905	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	14,948					14,948
341	Transportation Equipment	90,298					90,298
342	Stores Equipment	0					0
343	Tools, Shop and Garage Equipment	16,199					16,199
344	Laboratory Equipment	1,469					1,469
345	Power Operated Equipment	133,732					133,732
346	Communication Equipment	2,070					2,070
347	Miscellaneous Equipment	106					106
348	Other Tangible Plant	0					0
TOTAL WATER PLANT		\$ 1,487,514	\$ 0	\$ 216,375	\$ 86,173	\$ 911,671	\$ 273,294

W-4(b)
GROUP _____

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	40		2.50%
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	15		6.67%
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	18		5.56%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant	10		10.00%
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY :

POLK COUNTY

YEAR OF REPORT

December 31, 2025

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 18,960	\$ 1,205	\$	\$ 1,205
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	108,918	4,436		4,436
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	470	70		70
310	Power Generation Equipment	43,692	272		272
311	Pumping Equipment	28,882	1,844		1,844
320	Water Treatment Equipment	56,745	3,917		3,917
330	Distribution Reservoirs and Standpipes	92,110			0
331	Transmission and Distribution Mains	181,061			0
333	Services	168	112		112
334	Meters and Meter Installations	92,034	28,998		28,998
335	Hydrants	8,603	331		331
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0			0
340	Office Furniture and Equipment	14,327	574		574
341	Transportation Equipment	117,044	994		994
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	15,140	981		981
344	Laboratory Equipment	1,469			0
345	Power Operated Equipment	124,487	10,759		10,759
346	Communication Equipment	2,070			0
347	Miscellaneous Equipment	106			0
348	Other Tangible Plant	0			0
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 906,288	54,494	0	54,494

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a)

GROUP

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY : POLK COUNTY

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs				0	20,165
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	113,354
309	Supply Mains				0	0
310	Power Generation Equipment				0	540
311	Pumping Equipment				0	43,964
320	Water Treatment Equipment				0	30,727
330	Distribution Reservoirs and Standpipes				0	60,662
331	Transmission and Distribution Mains				0	92,110
333	Services				0	181,061
334	Meters and Meter Installations				0	281
335	Hydrants				0	121,032
336	Backflow Prevention Devices				0	8,935
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment				0	0
341	Transportation Equipment	27,741			27,741	14,901
342	Stores Equipment				0	90,298
343	Tools, Shop and Garage Equipment				0	0
344	Laboratory Equipment				0	16,121
345	Power Operated Equipment	27,736			27,736	1,469
346	Communication Equipment				0	107,510
347	Miscellaneous Equipment				0	2,070
348	Other Tangible Plant				0	106
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 55,477	\$ 0	\$ 0	\$ 55,477	\$ 905,306

W-6(b)
GROUP

UTILITY NAME:

Gold Coast Utility Corp.

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 980,763
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ 0
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	0
Total Credits		\$ 0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 980,763

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There is no handwriting or other markings on the paper.

UTILITY NAME:

Gold Coast Utility Corp.**YEAR OF REPORT**

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**WATER CIAC SCHEDULE "A"**

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	0
			0
			0
			0
			0
			0
			0
			0
Total Credits			\$ 0

**ACCUMULATED AMORTIZATION OF WATER
CONTRIBUTIONS IN AID OF CONSTRUCTION**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 478,587
Debits during the year:	
Accruals charged to Account 272	\$ 34,110
Other debits (specify) :	
Total debits	\$ 34,110
Credits during the year (specify) :	
	\$
Total credits	\$ 0
Balance end of year	\$ 512,696

UTILITY NAME: Gold Coast Utility Corp.

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

POLK COUNTY

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

[illegible]

UTILITY NAME:

Gold Coast Utility Corp.**YEAR OF REPORT**

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	774	761	388,088
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		774	761	\$ 388,088
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue		0	0	\$ 0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		774	761	\$ 388,088
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ 0
Total Water Operating Revenues				\$ 388,088

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**WATER UTILITY EXPENSE ACCOUNT MATRIX**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 135,458	\$	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	4,750		
604	Employee Pensions and Benefits	0		
610	Purchased Water	0		
615	Purchased Power	14,676	14,676	
616	Fuel for Power Production	1,107	1,107	
618	Chemicals	5,156		
620	Materials and Supplies	12,164		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	2,166		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	0		
636	Contractual Services - Other	65,825	65,825	
641	Rental of Building/Real Property	0		
642	Rental of Equipment	18,000		
650	Transportation Expenses	14,869		
656	Insurance - Vehicle	0		
657	Insurance - General Liability	0		
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	51,773		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission Exp.-Other	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	951		
675	Miscellaneous Expenses	22,505		
Total Water Utility Expenses		\$ 349,400	\$ 81,609	\$ 0

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 135,458	\$	\$	\$	\$	\$
4,750					
5,156					
		12,164			
					2,166
					18,000
					14,869
					51,773
				951	
					22,505
\$ 145,364	\$ 0	\$ 12,164	\$ 0	\$ 951	\$ 109,312

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY

(Revised 6/2/26)

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		2,988		2,988	3,155
February		2,926		2,926	2,924
March		3,199		3,199	2,057
April		2,767		2,767	2,764
May		2,700		2,700	2,697
June		2,292		2,292	2,238
July		2,394		2,394	2,303
August		2,357		2,357	2,298
September		2,658		2,658	1,844
October		2,288		2,288	1,919
November		2,613		2,613	2,610
December		2,539		2,539	3,469
Total for Year	0	31,719	0	31,719	30,277

If water is purchased for resale, indicate the following:
 Vendor _____
 Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	45 mmg/year	40,000	GROUND
Well #2	45 mmg/year	40,000	GROUND
Well #3	45 mmg/year	40,000	GROUND

W-11

GROUP _____

SYSTEM _____

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 280,000 GPD

Location of measurement of capacity
(i.e. Wellhead, Storage Tank): STORAGE TANK

Type of treatment (reverse osmosis,
(sedimentation, chemical, aerated, etc.): AERATION & CHLORINATION

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon): _____

Manufacturer: _____

FILTRATION

Type and size of area: _____

Pressure (in square feet): _____

Manufacturer: _____

Gravity (in GPM/square feet): _____

Manufacturer: _____

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	750	750
3/4"	Displacement	1.5	2	3
1"	Displacement	2.5	2	5
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	4	32
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	1	80
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				920

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERCs * the system can efficiently serve. 759
2. Maximum number of ERCs * which can be served. 759
3. Present system connection capacity (in ERCs *) using existing lines. 759
4. Future connection capacity (in ERCs *) upon service area buildout. UNKNOWN
5. Estimated annual increase in ERCs *. 4
6. Is the utility required to have fire flow capacity? YES
If so, how much capacity is required? 750 GPM
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:
9. When did the company last file a capacity analysis report with the DEP? JULY 2005
10. If the present system **does not** meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP?
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3531008
12. Water Management District Consumptive Use Permit # 53-00030-W
 - a. Is the system in compliance with the requirements of the CUP? YES
 - b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

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**WASTEWATER
OPERATION
SECTION**

Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2025

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.

[illegible]

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**SCHEDULE OF YEAR END WASTEWATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,531,396
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	1,128,161
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	S-7	600,408
252	Advances for Construction	F-20	
Subtotal			\$ (197,173)
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 425,176
Subtotal			\$ 228,002
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		62,659
	Other (Specify):		
WASTEWATER RATE BASE			\$ 290,661
WASTEWATER OPERATING INCOME		S-3	\$ (13,990)
ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)			-4.81%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and
Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**WASTEWATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
UTILITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$ 542,456
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	0
Net Operating Revenues			\$ 542,456
401	Operating Expenses	S-10(a)	\$ 502,597
403	Depreciation Expense	S-6(a)	34,066
	Less: Amortization of CIAC	S-8(a)	10,628
Net Depreciation Expense			\$ 23,438
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		24,411
408.11	Property Taxes		6,000
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 30,411
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
Utility Operating Expenses			\$ 556,445
Utility Operating Income			\$ (13,990)
530	Add Back: Guaranteed Revenue (and AFPI)	S-9(a)	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
Total Utility Operating Income			\$ (13,990)

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY : POLK COUNTY

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ 0	\$	\$	\$ 0
352	Franchises	0			0
353	Land and Land Rights	59,272			59,272
354	Structures and Improvements	162,016			162,016
355	Power Generation Equipment	59,065			59,065
360	Collection Sewers - Force	67,212			67,212
361	Collection Sewers - Gravity	238,202			238,202
362	Special Collecting Structures	(10,581)			(10,581)
363	Services to Customers	29,718			29,718
364	Flow Measuring Devices	5,650			5,650
365	Flow Measuring Installations	300			300
366	Reuse Services	0			0
367	Reuse Meters and Meter Installations	0			0
370	Receiving Wells	78,317			78,317
371	Pumping Equipment	104,301	30,564	22,923	111,942
374	Reuse Distribution Reservoirs	0			0
375	Reuse Transmission and Distribution System	29,901			29,901
380	Treatment and Disposal Equipment	451,261			451,261
381	Plant Sewers	0			0
382	Outfall Sewer Lines	0			0
389	Other Plant Miscellaneous Equipment	2,646			2,646
390	Office Furniture and Equipment	14,622			14,622
391	Transportation Equipment	117,044	994	27,741	90,298
392	Stores Equipment	0			0
393	Tools, Shop and Garage Equipment	18,662	1,598		20,261
394	Laboratory Equipment	3,063			3,063
395	Power Operated Equipment	101,880	43,439	27,736	117,583
396	Communication Equipment	0			0
397	Miscellaneous Equipment	0			0
398	Other Tangible Plant	648			648
Total Wastewater Plant		\$ 1,533,201	\$ 76,596	\$ 78,400	\$ 1,531,396

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY : POLK COUNTY

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (i)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (j)	.7 GENERAL PLANT (k)
351	Organization	\$	\$	\$	\$	\$	\$	\$
352	Franchises							
353	Land and Land Rights							
354	Structures and Improvements					59,272		
355	Power Generation Equipment					162,016		
360	Collection Sewers - Force		67,212			59,065		
361	Collection Sewers - Gravity		238,202					
362	Special Collecting Structures		(10,581)					
363	Services to Customers		29,718					
364	Flow Measuring Devices		5,650					
365	Flow Measuring Installations		300					
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			78,317				
371	Pumping Equipment			111,942				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System						29,901	
380	Treatment and Disposal Equipment				451,261			
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment				2,646			14,622
390	Office Furniture and Equipment							90,298
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							20,261
394	Laboratory Equipment							3,063
395	Power Operated Equipment							117,583
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							648
	Total Wastewater Plant	\$	\$ 330,501	\$ 190,259	\$ 453,906	\$ 280,354	\$ 29,901	\$ 246,475

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38		2.63%
366	Reuse Services	40		2.50%
367	Reuse Meters and Meter Installations	20		5.00%
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
374	Reuse Distribution Reservoirs	37		2.70%
375	Reuse Transmission/Distribution Sys.	43		2.33%
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment	6		16.67%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	15		6.67%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15		6.67%
398	Other Tangible Plant	10		10.00%
Wastewater Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY :

POLK COUNTY

YEAR OF REPORT
December 31, 2025

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
354	Structures and Improvements	\$ 81,952	\$ 5,063	\$	\$ 5,063
355	Power Generation Equipment	50,738	2,953		2,953
360	Collection Sewers - Force	67,212			0
361	Collection Sewers - Gravity	146,612			0
362	Special Collecting Structures	26	5,293		5,293
363	Services to Customers	29,718			0
364	Flow Measuring Devices	5,650			0
365	Flow Measuring Installations	115	8		8
366	Reuse Services	0			0
367	Reuse Meters and Meter Installations	0			0
370	Receiving Wells	43,984	2,611		2,611
371	Pumping Equipment	21,730	6,007		6,007
374	Reuse Distribution Reservoirs	0			0
375	Reuse Transmission/Distribution Sys.	17,059	695		695
380	Treatment and Disposal Equipment	451,261			0
381	Plant Sewers	0			0
382	Outfall Sewer Lines	0			0
389	Other Plant Miscellaneous Equipment	2,646			0
390	Office Furniture and Equipment	14,622			0
391	Transportation Equipment	117,044	994		994
392	Stores Equipment	0			0
393	Tools, Shop and Garage Equipment	16,535	1,297		1,297
394	Laboratory Equipment	3,063			0
395	Power Operated Equipment	101,880	9,144		9,144
396	Communication Equipment	0			0
397	Miscellaneous Equipment	0			0
398	Other Tangible Plant	648			0
Total Depreciable Wastewater Plant in Service		\$ 1,172,495	\$ 34,066	\$ 0	\$ 34,066

* Specify nature of transaction.
Use () to denote reversal entries.

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY:

POLK COUNTY

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES	BALANCE AT END OF YEAR
(a)	(b)	(g)	(h)	(i)	(g-h+i)	(c+f-j)
		\$	\$	\$	\$	\$
354	Structures and Improvements				0	87,015
355	Power Generation Equipment				0	53,691
360	Collection Sewers - Force				0	67,212
361	Collection Sewers - Gravity				0	146,612
362	Special Collecting Structures				0	5,319
363	Services to Customers				0	29,718
364	Flow Measuring Devices				0	5,650
365	Flow Measuring Installations				0	122
366	Reuse Services				0	0
367	Reuse Meters and Meter Installations				0	0
370	Receiving Wells				0	46,594
371	Pumping Equipment	22,923			22,923	4,813
374	Reuse Distribution Reservoirs				0	0
375	Reuse Transmission/Distribution Sys.				0	17,755
380	Treatment and Disposal Equipment				0	451,261
381	Plant Sewers				0	0
382	Outfall Sewer Lines				0	0
389	Other Plant Miscellaneous Equipment				0	2,646
390	Office Furniture and Equipment				0	14,622
391	Transportation Equipment	27,741			27,741	90,298
392	Stores Equipment				0	0
393	Tools, Shop and Garage Equipment				0	17,833
394	Laboratory Equipment				0	3,063
395	Power Operated Equipment	27,736			27,736	83,289
396	Communication Equipment				0	0
397	Miscellaneous Equipment				0	0
398	Other Tangible Plant				0	648
Total Depreciable Wastewater Plant in Service		\$ 78,400	\$ 0	\$ 0	\$ 78,400	\$ 1,128,161

*

Specify nature of transaction.

Use () to denote reversal entries.

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ <u>600,408</u>
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8(a)	\$ <u>0</u>
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	<u>0</u>
Total Credits		\$ <u>0</u>
Less debits charged during the year (All debits charged during the year must be explained below)		\$ <u></u>
Total Contributions In Aid of Construction		\$ <u>600,408</u>

Explain all debits charged to Account 271 during the year below:

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection charge			\$ 0
Tap extension charge (actual cost)			0
			0
			0
			0
			0
			0
			0
			0
Total Credits			\$ 0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 414,548
Debits during the year:	
Accruals charged to Account 272	\$ 10,628
Other debits (specify) :	
Total debits	\$ 10,628
Credits during the year (specify) :	
	\$
Total credits	\$ 0
Balance end of year	\$ 425,176

YEAR OF REPORT
December 31, 2025

POLK COUNTY

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

S-8(b)
GROUP _____

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
WASTEWATER SALES				
521.1	Flat Rate Revenues: Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	0	0	\$ 0
522.1	Measured Revenues: Residential Revenues	237	761	542,456
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	237	761	\$ 542,456
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
Total Wastewater Sales		237	761	\$ 542,456
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
Total Other Wastewater Revenues				\$ 0

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY :

POLK COUNTY**WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$ 0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$ 0
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				\$ 0
Total Wastewater Operating Revenues				\$ 542,456

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Gold Coast Utility Corp.

SYSTEM NAME / COUNTY :

POLK COUNTY

YEAR OF REPORT
December 31, 2025

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES- OPERATIONS (d)	.2 COLLECTION EXPENSES- MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 135,508	\$	\$	\$	\$	\$	\$ 135,508
703	Salaries and Wages - Officers, Directors and Majority Stockholders	4,750						4,750
704	Employee Pensions and Benefits	0						
710	Purchased Sewage Treatment	0						
711	Sludge Removal Expense	28,000					28,000	
715	Purchased Power	31,735					31,735	
716	Fuel for Power Production	(355)					(355)	
718	Chemicals	4,793					4,793	
720	Materials and Supplies	12,352					12,352	
731	Contractual Services-Engineering	0						
732	Contractual Services - Accounting	0						
733	Contractual Services - Legal	2,165						
734	Contractual Services - Mgt. Fees	0						
735	Contractual Services - Testing	0						
736	Contractual Services - Other	60,675	60,675					
741	Rental of Building/Real Property	130,050						
742	Rental of Equipment	0						
750	Transportation Expenses	15,118						
756	Insurance - Vehicle	0						
757	Insurance - General Liability	0						
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	51,671						
760	Advertising Expense	0						
766	Regulatory Commission Expenses							
	- Amortization of Rate Case Expense	0						
767	Regulatory Commission Exp.-Other	0						
770	Bad Debt Expense	1,329						
775	Miscellaneous Expenses	24,805						
Total Wastewater Utility Expenses		\$ 502,597	\$ 60,675	\$ 0	\$ 0	\$ 0	\$ 76,526	\$ 140,258

S-10(a)

GROUP _____

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: POLK COUNTY

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO.	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES- OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES- OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES- MAINTENANCE (o)
(a)		\$	\$	\$	\$	\$	\$
701	Salaries and Wages - Employees						
703	Salaries and Wages - Officers, Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering						
732	Contractual Services - Accounting						
733	Contractual Services - Legal		2,165				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		130,050				
742	Rental of Equipment						
750	Transportation Expenses		15,118				
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workman's Comp.						
759	Insurance - Other		51,671				
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense	1,329					
775	Miscellaneous Expenses		24,805				
Total Wastewater Utility Expenses		\$ 1,329	\$ 223,809	\$ 0	\$ 0	\$ 0	\$ 0

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT
December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		0
5/8"	Displacement	1.0	750	750
3/4"	Displacement	1.5	2	3
1"	Displacement	2.5	2	5
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0	4	32
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0	1	80
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
Total Wastewater System Meter Equivalents				920

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$\text{ERC} = (\text{Total SFR gallons treated (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity		250,000	
Basis of Permit Capacity (1)		AADF	
Manufacturer		Walker Process	
Type (2)		Contact Stabilization	
Hydraulic Capacity		500,000	
Average Daily Flow		70,181	
Total Gallons of Wastewater Treated		25,616,000	
Method of Effluent Disposal		Limited Access Spray Field	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit
(i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Gold Coast Utility Corp.

YEAR OF REPORT

December 31, 2025

SYSTEM NAME / COUNTY : POLK COUNTY

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served 894
2. Maximum number of ERCs* which can be served 891 under review
3. Present system connection capacity (in ERCs*) using existing lines 891 under review
4. Future connection capacity (in ERCs*) upon service area buildout unknown
5. Estimated annual increase in ERCs* 4 under review
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
none
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. _____
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NA
If so, when? NA
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement? NA
10. When did the company last file a capacity analysis report with the DEP? July 2005
11. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
12. Department of Environmental Protection ID # FLA-110434-002 under renewal

* An ERC is determined based on the calculation on S-11.

S-13

GROUP _____

SYSTEM _____

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***Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A & B***

***Company: Gold Coast Utility Corp.
For the Year Ended: December 31, 2025***

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue			
Unmetered Water Revenues (460)	\$ -	\$ -	\$ -
Total Metered Sales (461.1 - 461.5)	388,088	351,699	36,389
Total Fire Protection Revenue (462.1 - 462.2)	-	-	-
Other Sales to Public Authorities (464)	-	-	-
Sales to Irrigation Customers (465)	-	-	-
Sales for Resale (466)	-	-	-
Interdepartmental Sales (467)	-	-	-
Total Other Water Revenues (469 - 474)	-	-	-
Total Water Operating Revenue	\$ 388,088	\$ 351,699	\$ 36,389
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-	-	-
Net Water Operating Revenues	\$ 388,088	\$ 351,699	\$ 36,389
Explanations: Polk County Franchise Fee collected in rates. See Schedule W-3 Acct. No. 408.13			
Instructions: For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).			

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations
Class A & B**

Company: Gold Coast Utility Corp.
For the Year Ended: December 31, 2025

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue			
Total Flate-Rate Revenues (521.1 - 521.6)	\$ -	\$ -	\$ -
Total Measured Revenues (522.1 - 522.5)	542,456	542,456	-
Revenues from Public Authorities (523)	-	-	-
Revenues from Other Systems (524)	-	-	-
Interdepartmental Sales (525)	-	-	-
Total Other Water Revenues (530 - 536)	-	-	-
Reclaimed Water Sales (540.1 - 544)	-	-	-
	-	-	-
Total Wastewater Operating Revenue	\$ 542,456	\$ 542,456	\$ -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-	-	-
Net Wastewater Operating Revenues	\$ 542,456	\$ 542,456	\$ -
Explanations:			
Instructions: For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).			