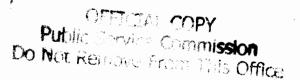
CLASS "C"



WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS970-16-AR

East Marion Utilities, LLC

Exact Legal Name of Respondent

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

Form PSC/AFD 006-W (Rev. 12/99)

ZOIT MAR 15 AM 8: 0

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

East Marion Utilities, LLC

(EXACT NAME OF UTILITY)

3336 Grand Boulevard, Suite #102		600 NE 130 Trail	Marion
Mailing Addre	ss	Street Address	County
Telephone Number 863-940-4347	7	Date Utility First Organized	6/24/1986
Fax Number 863-940-4347	•	E-mail Address	
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	filed with the Internal	Revenue Service:	
X Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and phone where record		6 Grand Blvd, #102 iday, FL 34690	
Name of subdivisions where services are	e provided: <u>Lak</u>	eview Woods/Trails East	
	CONT	ACTS:	
Name	Title	Principal Business Addi	Salary Charged ress Utility
Person to send correspondence:			\$
Michael Smallridge	Managing Memb	3336 Grand Blvd, #10 Holiday, FL 34690	\$ 2580
Person who prepared this report: Daniel Walsh	CFO	3336 Grand Blvd, #10 Holiday, FL 34690	<u>\$</u> <u>2280</u>
Officers and Managers: Michael Smallridge	Managing Memi		2580
Wildrae Grianinge		Holiday, FL 34690	\$
			\$
Report every corporation or person owni securities of the reporting utility:	ng or holding directly o	or indirectly 5 percent or more of the vo	oting
	Percent Ownership	I I	Salary Charged
Name	Utility	Principal Business Add	ress Utility
Michael Smallridge	100%	3336 Grand Blvd, #1	
		Holiday, FL 34690	\$
			\
			s

INCOME STATEMENT

	Ref.			0.11	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 28,220 0 0 0 0 861	\$ 36,095 0 0 0 0 0	\$	\$ 64,316 0 0 0 0 0 861
Total Gross Revenue		\$29,081	\$36,095	\$	\$ 65,176
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$27,537	\$29,953_	\$	\$57,490
Depreciation Expense	F-5	4,648	8,188		12,836
CIAC Amortization Expense_	F-8		-3,057		
Taxes Other Than Income	F-7	2,678	3,757		6,435
Income Taxes	F-7				0
Total Operating Expense		\$33,299	38,841		\$ 72,140
Net Operating Income (Loss)		\$4,218	\$	\$	\$6,964
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses		\$3,121	\$ <u>-4,491</u>	\$	\$ <u>-7,612</u> <u>0</u> 0
Net Income (Loss)		\$7,339	\$	\$	\$ <u>-14,576</u>

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets: Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$ <u>626064</u> 490415	\$ <u>624837</u> 489397
Net Utility Plant		\$135650	\$135440
Cash Customer Accounts Receivable (141) Other Assets (Specify): Intercompany Loans Accum Prvision for Uncollectable Receivables Deferred Costs			-8200 -300 3771
Total Assets		\$147852	\$ <u>135777</u>
Liabilities and Capital: Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	0 0 145129 -206147	0 145129 -203389 0
Total Capital Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) Intercompany Loans Loan from Owner	F-6	\$ \frac{-61018}{38192} \$ \frac{2553}{2801} \$ \frac{3579}{12700} \$ \frac{1134}{3579}	\$ \frac{-58260}{90324} \\ \frac{21520}{21520} \\ \frac{3493}{2678} \\ 3579 \\ \frac{2523}{2523} \end{array}
Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	65299 \$ 147852	69920 \$ 135777

GROSS UTILITY PLANT

	4			
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$143962	\$ 482102	\$	\$ 626064
Construction Work in Progress (105)	0	0		0
Other (Specify)	0	0		0
- V-1/9-1W-04-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-				
Total Utility Plant	\$ <u>143962</u>	\$ 482102	\$	\$ 626064

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 99112	\$390285	\$	\$ 489397
Add Credits During Year: Accruals charged to				
depreciation account	\$ 4648	\$ 8188	\$	\$ 12836
SalvageOther Credits (specify)	i — 0			
Other Credits (specify)				
Total Credits	\$ 4648	\$ 8188	\$	\$ 12836
Deduct Debits During Year: Book cost of plant				
retired	\$0	\$0	\$	\$0
Cost of removal Other debits (specify)	<u>0</u> 40	11779		0 0
Total Debits	\$	\$11779	\$	\$0
Balance End of Year	\$103720	\$386695	\$	\$ <u>490415</u>

	YEAR OF REPORT	
DE	CEMBER 31, 2016	

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	0 0 0 0	0 0 0 0 0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$203,389
Loss Other Paid In Capital		<u>-14,576</u> 145129
Adjustment for Overdepreciated Assets		11819
Balance end of year	s <u> </u>	\$ <u>-61018</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interes	st	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
Sam I Am Trust - Promissory Note			\$
120 Equal Payments of \$1077 for 10 years			82612
Total			\$82612

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other - Drinking Water License Allocated Payroll Taxes Permit Application Fee Other Tax Total Tax Expense	\$ 0 0 1339 1056 283 \$ 2678	\$ 0 0 1926 1548 0 283 \$ 3757	\$0 0 0 0 0 	\$ 0 0 0 0 3265 2604 0 567 0 0 \$ 6435

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient Wate Amount American Pipe & Tank, Inc. Joe Price Steve McGee \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
---	--

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 39700	\$ <u>77600</u>	\$ <u>117300</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	39700 39700 19665	77600 77600 32336	117300 117300 52001
7)	Net CIAC	\$20035	\$45264_	\$65299

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
	· · · · · · · · · · · · · · · · · · ·	we need to have		
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.	tion		
Description of Charge	Number of Connections	Charge per Connection		
100000000000000000000000000000000000000		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 above	.)	\$	
The state burning real (mast agr				

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$18101	Wastewater \$ 29279	* Total \$ 47380 0
Deduct Credits During Year:	1564	3057	4621
Balance End of Year (Must agree with line #6 above.)	\$19665	\$ 32336	\$ 52001

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME East Marion Utilities, LL	.C
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YEAR OF REPORT DECEMBER 31, 2016

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	 _

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Ea	t Marion	Utilities,	LLC
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YEAR OF REPORT DECEMBER 31, 2016

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$ \$	\$	\$ = \$	\$

(1)	Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 944	\$	\$	\$ 944
302	Franchises	0			0
303	Land and Land Rights	0			0
304	Structures and Improvements	6666			6666
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	4134			4134
308	Infiltration Galleries and				
	Tunnels	0			0
309	Supply Mains	3760			3760
310	Power Generation Equipment	0			0
311	Pumping Equipment (Electric)	3624	621		4245
311	Pumping Equipment (Sub Pump)	7165			7165
320	Water Treatment Equipment	681		·	<u>681</u>
330	Distribution Reservoirs and Standpipes	27475			27475
331	Transmission and Distribution				
	Lines	63034			63034
333	Services	19071		 	<u>19071</u>
334	Meters and Meter				
	Installations	6181	<u>607</u>		6788
335	Hydrants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant and	,			0
340	Miscellaneous Equipment Office Furniture and	0		·	
340		0			0
341	Equipment Transportation Equipment	l — — — — — — — — — — — — — — — — — — —			0
342	Stores Equipment	0			0
343	Tools, Shop and Garage				
343	Equipment	0			0
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0			0
346	Communication Equipment	0			0
347	Miscellaneous Equipment	0			0
348	Other Tangible Plant	0			0
	Total Water Plant	\$ <u>142735</u>	\$ <u>1228</u>	\$0	\$ <u>143962</u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated	T	<u> </u>	Accum, Depr.
1 1		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organization (Original Certificate)	40		2.50	590		23.60	614
304	Structures and Improvements	27	%	3.70 %	\$ 5669	\$	\$ 246.89	\$ 5916
305	Collecting and Impounding					·	· ————	
	Reservoirs		%	%		Ĭ		
306	Lake, River and Other Intakes			%	**************************************			
307	Wells and Springs	27	%	3.70 %	3065		153.11	3218
308	Infiltration Galleries &							
	Tunnels		%	%		l .		İ
309	Supply Mains	32	%	3.13 %	2940		117.69	3057
310	Power Generating Equipment		%	%				
311	Pumping Equipment (Electric)	17	%	5.88 %	1532		249.69	1782
311	Pumping Equipment (Sub Pump)	17		5.88	3631		421.47	4053
320	Water Treatment Equipment	17	%	5.88 %	721	40.06		681
330	Distribution Reservoirs &							
	Standpipes	33	%	3.03 %	20813		832.49	21646
331	Trans. & Dist. Mains	38	%	2.63 %	41461		1658.79	43119
333	Services		%	2.86 %	13627		544.89	14172
334	Meter & Meter Installations			5.88 %	5064		399.28	5463
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment		%	%		ĺ		
340	Office Furniture and							
	Equipment	6	%	16.67 %	. 0			0
341	Transportation Equipment	6	%	16.67 %				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%	0			0
348	Other Tangible Plant		%	%	0			0
	Totals				\$99113	\$ 40.06	\$ 4647.89	\$ 103721 *

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	\$ <u>4904</u> 1290
604	Salaties and wages - Officers, Directors, and Wajority Stockholders	603
610	Employee Pensions and Benefits	003
615	Purchased Water	4050
	Purchased Power	1050
616	Fuel for Power Production	230
618	Chemicals	0
620	Materials and Supplies	6
623	Equipment Rental	- 4
625	Utilities	57
630	Contractual Services: Billing Professional Testing Other	0 2915 785 6346
640	Rents	856
645	Telephone & Internet	470
650	Transportation Expense	690
655	Insurance Expense	1118
660	License Fees	75
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	0
670	Bad Debt Expense	200
675	Miscellaneous Expenses	5686
680	Repairs & Maintenance	252
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$*

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		103	
** D = Displacement C = Compound T = Turbine		Total	100	103	103

YEAR OF R	EPORT
DECEMBER 3	1, 2016

PUMPING AND PURCHASED WATER STATISTICS

			Recorded	i '	
	Water	Finished	Accounted For	Total Water	Water Sold
	Purchased	Water From	Loss Through	Pumped And	То
	For Resale	Wells	Line Flushing	Purchased	Customers
	(Omit 000's)	(Omit 000's)	Etc.	(Omit 000's)	(Omit 000's)
	'	, ,	(Omit 000's)	[(b)+(c)-(d)]	
(a)	(b)	(c)	(d)	(e)	(f)
January		333	5	328	328
rebruary		354	6	348	348
March		409	5	404	404
April		398	5	393	393
April May June	·	519	6	513	513
June		568	5	563	563
July	· —	423	5	418	418
JulyAugustSeptember	l ——	433	6	427	427
September	l	408	6	402	402
October	·	390	5	385	385
November		456	5 6	451	451
December	1 	397		391	391
Total for Year	0	5088	<u>65</u>	5023	5023
If water is purchased f	or resale, indicate the			3320	
Point of delivery N/	A				
16 - 1 - 1 - 1 1 1 - 1 1 1 - 1		Barrer Barrer	£b:::::::: b -1		
	r water litilities for rec	iistridution, iist name	s of Such utilities bel	DW:	
If water is sold to other	water dimines for rec	•			
If water is sold to other	- Water atmited for rec				

MAINS (FEET)

Kind of Pipe	Diameter	First of	Added	Removed	End of
(PVC, Cast Iron,	of		Added	or	
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC PVC PVC	6" 4" 2" 1.5"	200 8450 1675 375	None None None None	None None None None	200 8450 1675 375
					
		<u> </u>			
					

UTILITY NAME:	East Marion	Utilities,	LLC

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1966			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	6" 250 20 Submersable 0.36 MGD None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel Hydro 6,000 Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	n/a n/a n/a			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	n/a n/a n/a n/a n/a			

UTILITY NAME:	East Marion Utilities,	LLC
- · · · · · · · · · · · · · · · · · · ·		

	SOURCE OF S	UPPLY	
List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	360,000		
Type of Source	Florida Aqufer		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating		!	
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	Sodium Hypochlorite		
Ozone			
Other			
Auxiliary Power			

YEAR OF REPORT DECEMBER 31, 2016
DECEMBER 31, 2016

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 105
2.	Maximum number of ERCs * which can be served 105
3.	Present system connection capacity (in ERCs *) using existing lines 105
4.	Future connection capacity (in ERCs *) upon service area buildout 105
5.	Estimated annual increase in ERCs *0
6.	Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	When did the company last file a capacity analysis report with the DEP?
10.	. If the present system does not meet the requirements of DEP rules, submit the following:
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? _ No
11	Department of Environmental Protection ID # PW8 680-5C
12	. Water Management District Consumptive Use Permit # 20012584
	a. Is the system in compliance with the requirements of the CUP?Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)

WASTEWATER OPERATING SECTION

UTIL	_ITY	NA	ME:

East Marion Utilities, LLC

YEAR OF REPORT December 31, 2016

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 1145	\$	\$	\$ 1145
352	Franchises				
353	Land and Land Rights	0			0
354	Structures and Improvements	17419			17419
355	Power Generation Equipment				
360	Collection Sewers - Force Collection Sewers - Gravity	9380			9380
361	Collection Sewers - Gravity	194373			194373
362	Special Collecting Structures	53404			53404
363	Services to Customers	25901			25901
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment Treatment and Disposal				
380	Treatment and Disposal				
1 1	Equipment	132921			132921
381	Plant Sewers				
382	Outfall Sewer Lines				3770
389	Other Plant and Miscellaneous				
	Equipment	43789			43789
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools Shop and Garage				
204	Equipment				
394 395	Laboratory Equipment				-,,,
395	Power Operated Equipment Communication Equipment				
396	Miscellaneous Equipment				
397	Miscellaneous Equipment Other Tangible Plant				
390	-				
	Total Wastewater Plant	\$ 482102	\$0	\$0	\$ <u>482102</u>

^{*} This amount should tie to sheet F-5.

East Marion	Utilities,	LLC	
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YEAR OF REPORT December 31, 2016

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average	_	Accumulated			Accum, Depr.
l i		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance	5		End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
351	Organizational Costs	40		2.50 %	\$ 716	s ———	\$ 28.63	\$ 744
354	Structures & Improvements	27	%	3.70	14443		645.15	15088
355	Power Generation Equipment						0.0.10	
360	Collection Sewers - Force	27	—— %	3.70 %	8682		347.41	9030
361	Collection Sewers - Force		%	2.50 %	120239		4859.78	125099
362	Collection Sewers - Gravity		%	2.7 %	36068		1441.91	37510
363	Special Collecting Structures Services to Customers		%	2.86 %	18508		740.03	19248
364	Flow Measuring Devices			<u>-2.55</u> %	10000		740.00	
365	Flow Measuring Installations							
370	Possiving Wells							
370	Receiving Wells Pumping Equipment	15	—— %	6.67 %			l ———	0
380	Treatment and Disposal	ī — 'ŏ ∣	,,,	- 0.07 /0	<u>_</u>			
300		15	%	6.67 %	141779	8857.83	0.00	132921
381	Equipment		%					102021
382	Plant Sewers Outfall Sewer Lines	30		3.33 %	3140		125.54	3265
389	Other Plant and Miscellaneous		,,				120.04	
369	Equipment	15	_%	6.67 %	46710	2920.73	0.00	43789
390	Office Furniture and	ı —— <u>"</u>	/0		40710	2020.70		45709
390	Equipment		_%	%				
391	Transportation Equipment		%					
391		-						
392	Stores Equipment	ì 	/"	"				
393	Tools, Shop and Garage	1		%			1	
204	Equipment		%					
394	Laboratory Equipment		⁷⁰ %					
395	Power Operated Equipment	-	%					
396	Communication Equipment	· . ——						
397	Miscellaneous Equipment	10	1 %					l ———
398	Other Tangible Plant	T - 10	1 %	10.00 %				
	Totals				\$390285	\$11778.56	\$ <u>8188.43</u>	\$386694_*
	mount should tip to Chapt E E	L						

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT December 31, 2016

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		1
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 4904
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	1290
704	Employee Pensions and Benefits	603
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	1030
715	Purchased Power	4275
716	Fuel for Power Production	205
718	Chemicals	2451
720	Materials and Supplies	6
723	Equipment Rental	3
725	Utilities	57
730	Contractual Services:	
	Billing	
	Professional	207
	Testing	440
	Other	6421
740	Rents	1004
745	Telephone & Internet	270
750	Transportation Expense	715
755	Insurance Expense	1118
760	Licenses and Fees	75
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	0
770	Bad Debt Expense	200
775	Miscellaneous Expenses	4417
780	Repairs & Maintenance	262
`	Total Wastewater Operation And Maintenance Expense	\$29953
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

				tive CustomersTotal I	
	Type of	Equivalent	Start	End ter l	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	92	92	92
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					-
D = Displacement					
C = Compound		Total	92	92	92
T = Turbine				,	

UTILITY NAME:	East Marion Utilities,		MPING EQUIF	PMENT		YEAF December	R OF REPORT 31, 2016	
Make or Type and nam data on pump Year installed Rated capacity Size Power: Electric Mechanical	epiate	-	LS-1 SN4 1985					
		SERV	ICE CONNEC	CTIONS				
Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars cor	cerning	- - -	94 0 0 94					
		COLLE	ECTING AND	FORCE MAIN	s			
		Collecting N	Mains			Force M	lains	
Size (inches) Type of main Length of main (neares foot) Begining of year	PVC -				4" PVC 950	3" PVC 825		
Added during year_ Retired during year_ End of year_					950	825		
			MANHO	LES				
·	Size (inches) Type of Manhole Number of Manholes Beginning of year_ Added during year_ Retired during year_	: 	48" concrete					

35

End of Year____

UTILITY NAME:	East Marion	Utilities,	LLC
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YEAR OF REPORT December 31, 2016

	TOEATME	NT PLANT			
	TREATIVIL	MITEAN			
		1			
Manufacturer	McNeill		X		
Type	Extended Aeration				-
Type "Steel" or "Concrete"	Concrete	_			
Total Permitted Capacity	50,000	100000			
Average Daily Flow	10,704				
Method of Effluent Disposal_	Evap. Ponds/RIB				79700 - 1
Permitted Capacity of Disposal	99,000				
Total Gallons of	*			A-1200	
Wastewater treated	4,524,000				
vvastewater treated	4,021,000				
	MASTER LIFT STATION	DIIMPS			
	WASTER LIFT STATION	T I			
Manufacturer					
Capacity (GPM's)			3		
Motor:					
Manufacturer			5.		
		1			
		-			
Horsepower		-			
Horsepower Power (Electric or		-			
Horsepower					
Horsepower Power (Electric or		ETATISTICS			
Horsepower Power (Electric or	PUMPING WASTEWATER S	STATISTICS Effluent	Reuse	Effluent	Gallons
Horsepower Power (Electric or Mechanical)	PUMPING WASTEWATER S Gallons of	Effluent		Effluent Dispos	
Horsepower Power (Electric or	PUMPING WASTEWATER S Gallons of Treated		s to		sed of
Horsepower Power (Electric or Mechanical)	PUMPING WASTEWATER S Gallons of	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January	PUMPING WASTEWATER S Gallons of Treated Wastewater 410	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February	PUMPING WASTEWATER S Gallons of Treated Wastewater 410	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April May	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April June June	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426 501	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April June July July July	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426 501 333	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April June July August	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426 501 333 339	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April June July August September	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426 501 333 339 338	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April May June July August September October	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426 501 333 339 338 417	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April JuneJuly July August September October November	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426 501 333 339 338 417 346	Effluent Gallon	s to	Dispos	sed of
Horsepower Power (Electric or Mechanical) Months January February March April May June July August September October	PUMPING WASTEWATER S Gallons of Treated Wastewater 410 368 358 347 426 501 333 339 338 417	Effluent Gallon	s to	Dispos	sed of

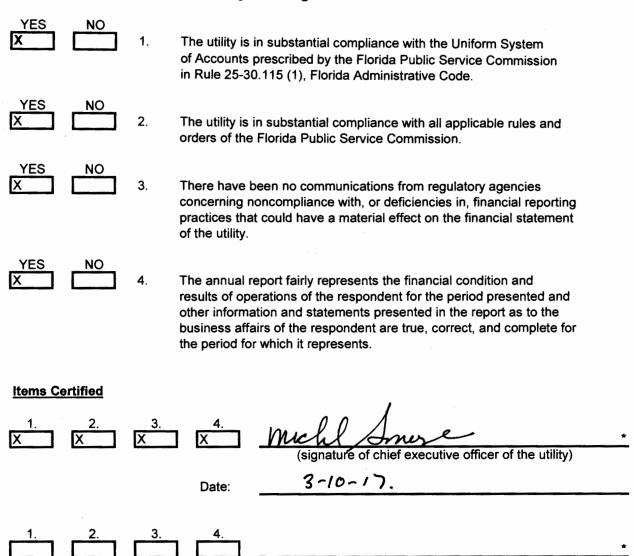
If Wastewater Treatment is purchased, indicate the vendor:

GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be	supplied where necessary.
	Present number of ERCs* now being served 93	
:	2. Maximum number of ERCs* which can be served. 179	
;	Present system connection capacity (in ERCs*) using existing lines	93
	4. Future connection capacity (in ERCs*) upon service area buildout.	93
	5. Estimated annual increase in ERCs*.	0
6. C	Describe any plans and estimated completion dates for any enlargements or improvements	s of this system N/A
	7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end reuse provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	
	If so, when?	
!	9. Has the utility been required by the DEP or water management district to implement re-	
-	If so, what are the utility's plans to comply with this requirement?	
1	10. When did the company last file a capacity analysis report with the DEP?N	WA
1	11. If the present system does not meet the requirements of DEP rules, submit the following	ng:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No	
1	12. Department of Environmental Protection ID# DO01-176465	
*	An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average nure residents (SFR) gallons sold by the average number of single family residence customerical period and divide the result by 365 days.	mber of single family omers for the same
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: EAST MARION UTILITY LLC

For the Year Ended December 31, 2016

(a)	(b)	(c) -	(d)
3	Gross Water	Gross Water	(4)
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	s 28220	s 28220	\$
Commercial			
Industrial		120 F	A
Multiple Family		5	
Guaranteed Revenues			-
Other	86/	861	
Total Water Operating Revenue	\$ 2908/	\$ 29081	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			8
Net Water Operating Revenues	\$ 2908/	\$ 2908/	\$

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations

Company: EAST MARION UTILITIES, LLC

For the Year Ended December 31, 2016

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	s 36095	s 36095	\$
Commercial	-		
Industrial			8
Multiple Family			
Guaranteed Revenues			
Other	-		
Total Wastewater Operating Revenue	\$ 36095	\$ 36095	\$
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 36095	\$ 36095	\$.

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).