### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

East Marion Utilities, LLC

Exact Legal Name of Respondant

WS970-18-AR

Submitted To The

STATE OF FLORIDA

PLOKIDA FUELIG SCHVISE
COLUMNSTIAN

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### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### REPORT OF

### East Marion Utilities, LLC

Fax Number n/a E-mail Address accounting@fus1llc.com  Sunshine State One-Call of Florida, Inc. Member No.  Check the business entity of the utility as filed with the Internal Revenue Service:    Individual	5911 Trouble Creek Rd		600 NE 130th Terrace	
Telephone Number 727-937-6275 Date Utility First Organized 6/24/198 Fax Number n/a E-mail Address accounting@fus1lic.com Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service:    Individual				
E-mail Address accounting@fus1llc.com  Sunshine State One-Call of Florida, Inc. Member No.  Check the business entity of the utility as filed with the Internal Revenue Service:  Individual Sub Chapter S Corporation 1120 Corporation Partnersh  Name, Address and phone where records are located: 5911 Trouble Creek Rd  New Port Richey, FL 34652  Name of subdivisions where services are provided: Lakeview Woods / Trails East  CONTACTS:  CONTACTS:  CONTACTS:  Managing Member 5911 Trouble Creek Rd  New Port Richey, FL 34652  New Port Richey, FL 34652  Salary  Charged  Utility  Principal Business Address  \$ 2,517  New Port Richey, FL 34652  \$ 3  \$ 3  \$ 3  \$ 3  \$ 4  Seport every corporation or person owning or holding directly or indirectly 5 percent or more of the voting ecurities of the reporting utility:  Percent  Ownership in  Ownership in  Utility  Principal Business Address  \$ 2,517  Charged  Utility  Principal Business Address  \$ 3  \$ 3  \$ 4  \$ 5  \$ 5  \$ 5  \$ 5  \$ 6  \$ 7  \$ 7  \$ 8  \$ 8  \$ 9  \$ 7  \$ 8  \$ 9  \$ 9  \$ 9  \$ 9  \$ 9  \$ 9  \$ 9	Mailing Addres	S	Street Address	County
Sunshine State One-Call of Florida, Inc. Member No.  Check the business entity of the utility as filed with the Internal Revenue Service:  X Individual Sub Chapter S Corporation 1120 Corporation Partnersh Name, Address and phone where records are located: 5911 Trouble Creek Rd New Port Richey, FL 34652  Name of subdivisions where services are provided: Lakeview Woods / Trails East  CONTACTS:  CONTACTS:  Managing Member 5911 Trouble Creek Rd New Port Richey, FL 34652  Person who prepared this report: Marianne McDonald CFO 5911 Trouble Creek Rd New Port Richey, FL 34652  CFO 5911 Trouble Creek Rd New Port Richey, FL 34652  Managing Member 5911 Trouble Creek Rd New Port Richey, FL 34652  Managing Member 5911 Trouble Creek Rd New Port Richey, FL 34652  S 2,517  Managing Member 5911 Trouble Creek Rd New Port Richey, FL 34652  Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting ecurities of the reporting utility.  Percent Ownership in Ownersh	Telephone Number 727-937-6275		Date Utility First Organized	6/24/1986
Check the business entity of the utility as filed with the Internal Revenue Service:    Individual	Fax Number n/a		E-mail Address accounting@	fus1llc.com
Sub Chapter S Corporation	Sunshine State One-Call of Florida, Inc. N	lember No.		
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CONTACTS:	Name, Address and phone where records			
Name  Title  Principal Business Address  Person to send correspondence:  Michael Smallridge  Managing Member  Serson who prepared this report:  Marianne McDonald  CFO  Managing Member  Serson who prepared this report:  Marianne McDonald  CFO  Managing Member  Serson who prepared this report:  Marianne McDonald  Managing Member  Serson who prepared this report:  Marianne McDonald  CFO  Managing Member  Serson who prepared this report:  Managing Member  Serson who prepared this report:  Marianne McDonald  CFO  Managing Member  Serson who prepared this report:  New Port Richey, FL 34652  Serson who prepared this report:  Managing Member  Serson who prepared this report:  Managing Member  Serson who prepared this report:  Serson who prepared this report:  Managing Member  Serson who prepared this report:  Marianne McDonald  Serson who prepared this report:  Managing Member  Septim Trouble Creek Rd New Port Richey, FL 34652  Serson who prepared this report:  Managing Member  Serson who prepared this report:  Managing Member  Serson who prepared this report:  Serson who prepared this report this prepared this report this prepared thi		New Port R	acriey, FL 34652	
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Michael Smallridge	Name		Principal Business Address	
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	Michael Smallridge	100%		
	<del></del>		New Port Richey, FL 34652	
				\$
				\$

UTILITY NAME: East Marion Utilities, LLC

Revised 4/24/19 YEAR OF REPORT DECEMBER 31, 2018

### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) Total Gross Revenue		\$ 27,804 294 - - - - 685	\$ 40,171 34 	\$  \$	\$ 67,975 328 
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>28,783</u> \$ <u>28,386</u>	\$ <u>40,205</u> \$ <u>32,881</u>	\$	\$ <u>68,987</u> \$ <u>61,267</u>
Depreciation Expense	F-5	5,171	13,671		18,842
CIAC Amortization Expesne	F-8	(1,301)	(2,188)		(3,489)
Taxes Other Than Income	F-7	2,387	2,870		5,256
Income Taxes	F-7	BAA-MANAHAMAMAMAMAMAMAMAMAMAMAMAMA		B0000000000000000000000000000000000000	
Total Operating Expense		\$34,643	47,234		\$ 81,877
Net Operating Income (Loss)		\$(5,860)	\$(7,029)	\$	\$(12,889)
Other Income: Nonutility Income Interest Income		\$ <u>1</u>	\$	\$	\$ 1
Other Deductions:					
Non-Utility Expense Interest on Loans		\$	\$	\$	\$ 7,277 6,283 
Net Income (Loss)		\$(16,278)	\$(10,171)	\$	\$(26,449)

UTILITY NAME: East Marion Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2018

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$644,652_	\$640,517
Amortization (108)	F-5,W-2,S-2	505,713	494,237
Net Utility Plant		\$138,939_	\$146,280_
Cash Customer Accounts Receivable (141)		3,525 5,766	8,678 4,180
Other Assets (Specify): Due To/From Parent Company		(13,798)	(18,300)
Deferred Costs		5,118	7,175
Total Assets		\$139,550_	\$148,014_
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	145,129 (245,512)	145,129 (219,266)
Net Income (Loss)	F-6		
Total Capital		\$ (100,383)	\$(74,137)
Long Term Debt (224) Accounts Payable (231)	F-6	\$ 87,117 91,658	\$ <u>101,402</u> 56,178
Customer Deposits (235)		2,173	2,097
CIAC (Net of AA of CIAC)		58,984	62,474
	F-8		
Total Liabilities and Capital		\$139,550_	\$148,014

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$156,507_	\$484,010_	\$	\$640,517_
Construction Work in Progress (105)			1	<u> </u>
Additions	5,108	6,393		
Retirements	(2,572)	(4,795)		
Total Utility Plant	\$159,043_	\$485,608_	\$	\$644,652_

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water Wastewater		Other Than Reporting Systems	Total		
Balance First of Year	\$93,521_	\$400,716	\$	\$ 494,237		
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$5,171	\$ <u>13,671</u>	\$	\$ <u>18,842</u>		
Total Credits	\$5,171	\$13,671	\$	\$18,842		
Deduct Debits During Year:  Book cost of plant retired Cost of removal_ Other debits (specify) Retire Total Debits	\$	\$4,795  \$4,795	\$ = \$	\$		
Balance End of Year	\$96,120_	\$409,592_	\$	\$505,713_		

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	0	0
Shares authorized	0	0
Shares issued and outstanding	0	0
Total par value of stock issued	0	0
Dividends declared per share for year	0	0

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ (219,265)
Adjustment to correct beginning balance.		202_
Current Year Net Income (Loss)		(26,449)
Balance end of yearformula	\$0	\$(245,512)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

	Interes	t		Principal
Description of Obligation (Including Date of Issue	Rate	# of	р	er Balance
and Date of Maturity):		Pymts	1 5	Sheet Date
Mike Smallridge Loan (\$1800, Issued 4/29/15, Matures 4/30/25)	6.00%	120	\$	1,134
Sam I Am Trust-Promissory Note (\$97,000, Issued 1/20/15, Matures 1/20/25)	6.00%	120		74,225
Iberia Note, Tank Replacement (\$27,200, Issued 9/28/17, Matures 9/28/22)	6.88%	60		26,043
Total			\$	101,401

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Marion County Proporty Tax	\$	\$	\$	\$
Total Tax Expense	\$	\$ 2,870	\$	\$ 5,256

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	V	Vastewater Amount	Description of Service
A.L. Covell	\$	3,300	\$	2,343	Electrical Repair
American Pipe & Tank	\$		\$	10,392	Sludge Removal
Blake Utility Construction	\$	130	\$	450	Mechanical Repair
Dwaine Christmas	\$	1,378	\$		Meter Reading
Pigeon-Roberts & Associates, LLC	\$		\$	750	Engineering
Steve General Maintenance, LLC	\$ _ \$ _ \$ _	6,628	\$ _ \$ _ \$ _	6,628	Contract Operations W/S
	\$ _		\$_		

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### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ 39,700	\$ <u>77,600</u>	\$ <u>117,300</u> \$
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	39,700 39,700 21,965	77,600 77,600 36,351	117,300 117,300 58,316
7)	Net CIAC	\$17,735_	\$41,249	\$58,984_

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
received during the year.		Troperty		
****				
				-
Sub-total			\$	s
042 (044)				
	pacity charges, main		1	
	and customer connec	ction	1	1
charges received of	uring the year.  Number of	Charge nor	-	
Description of Charge	Connections	Charge per Connection	1	
Description of charge	Connections	Connection		
		\$	\$	\$
al Credits During Year (Must agr	ee with line # 2 above	e.)	\$	\$
(/// (/// (/// (/// (/// (/// (// (// (		/	-	

### ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$20,663	\$34,163	\$ 54,826
Add Debits During Year: Adjustments a  Deduct Credits During Year:	1,301	2,188	3,489
Balance End of Year (Must agree with line #6 above.)	\$ 21,965	\$ 36,351	\$58,316

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME East Marion \	Utilities, LLC
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YEAR OF REPORT DECEMBER 31, 2018

### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	v <del></del>	%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	·	%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	 

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME East Marion Utilities,	LLC
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YEAR OF REPORT DECEMBER 31, 2018

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$ = = = \$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 944	\$	\$	\$ 944
302	Franchises		-		-
303	Land and Land Rights				-
304	Structures and Improvements	6,666			6,666
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				-
307	Wells and Springs	4,134			4,134
308	Infiltration Galleries and				
00000000	Tunnels		· ·		
309	Supply Mains	3,760		2 <del></del>	3,760
310	Power Generation Equipment	11 110	2.524	1 001	12,040
311	Pumping Equipment (Electric) Pumping Equipment (Sub Pump)	11,410	2,521	1,891_	12,040_
311 320	Water Treatment Equipment	681	1,620	681	1,620
330	Distribution Reservoirs and				1,020
	Standpipes	38,547_	967		39,515
331	Transmission and Distribution	63,034			63,034
333	Lines	19,071		-	19,071
334	Services Meters and Meter			-	10,071
354	Installations	8,260			8,260
335	Hydrants		N		-
336	Backflow Prevention Devices	() <del></del> 3	·		-
339	Other Plant and		20-1-1-1		-
	Miscellaneous Equipment				-
340	Office Furniture and		ķ <del>.</del>	-	
	Equipment				-
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
[ <u>, , , </u> ]	Equipment	( <del></del>	( <del></del>		
344	Laboratory Equipment		-	·	
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	1			
348	Other Tangible Plant				
	Total Water Plant	\$156,507_	\$5,108_	\$2,572_	\$159,043

a Consolidate PIS account balance.

UTILITY NAME:

East Marion Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2018

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f.g+h=i)	\$ 6,410 3,524 3,524 3,292 3,292 3,292 6,301 6,391 6,391 6,391 8 770 8 96,120 *
Credits (h)	\$ 24   24   24   24   24   24   24   24
Debits (9)	\$ 1,891
Accumulated Depreciation Balance Previous Year (f)	50
Depr. Rate Applied (e)	190
Average Salvage in Percent (d)	Consolidate balances.
Average Service Life in Years (c)	7   12   27   140
Account (b)	Organization (Original Certificate)  Structures and Improvements  Collecting and Impounding Reservoirs  Lake, River and Other Intakes  Wells and Springs  Infiltration Galleries &  Tunnels  Supply Mains  Power Generating Equipment  Pumping Equipment (Electric)  Pumping Equipment (Electric)  Pumping Equipment (Electric)  Pumping Equipment (Sub Pump)  Water Treatment Equipment  Distribution Reservoirs &  Standpipes  Trans. & Dist. Mains  Services  And Standpipes  Trans. & Dist. Mains  Services  Other Plant and Miscellaneous  Equipment  Office Furniture and  Equipment  Office Furniture and  Equipment  Transportation Equipment  Tools, Shop and Garage
Acct. No. (a)	33.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0

UTILITY NAME: East Marion Utilities, LLC

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 3,644
603	Salaries and Wages - Officers	1,258
604	Employee Benefits.	157
615	Purchased Power	2,855
616	Fuel for Power Production	
618	Chemicals	3,081
620	Materials & Supplies	3,480
631	Contractual Services - Professional	184
635	Contractual Services - Testing	2,809
636	Contractual Services - Other	4,299
640	Rents	1,726
650	Transportation	669
655	Insurance	1,486
665	Regulatory Commission	744
670	Bad Debt Expense	-
675	Miscellaneous Expense	1,995
	Total Water Operation And Maintenance Expense	\$28,386
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	103	105	105
** D = Displacement C = Compound T = Turbine		Total	103	105	105

YEAR OF	REPORT
DECEMBER	31, 2018

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January February March April May June July August September October November December Total for Year		397 317 487 457 655 515 461 481 374 505 400 437	76 -19 105 -35 230 184 120 -16 28 29 71 80		321 336 382 492 425 331 341 497 346 476 329 357	
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery N/A  If water is sold to other water utilities for redistribution, list names of such utilities below:						

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC	6" 4" 2" 1.5"	200 8450 1675 375	None None None None	None None None	200 8450 1675 375

JTILITY	NAME:	East	Marion	Utilities,	LLC

### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1966			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	6" 250 20 Submersible 0.36 MGD None			
* Submersible, centrifugal, etc.				

### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel Aeration 6,000 Ground	Steel Hydro 3,000 Ground		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer	n/a			
Type	n/a			10 Wester 115 55
Rated Horsepower	n/a			
* 2				
Pumps				
Manufacturer	n/a			
Type	n/a	8		
Capacity in GPM	n/a			
Average Number of Hours				
Operated Per Day	n/a		20.10.20.20.20.20.20.20.20.20.20.20.20.20.20	
Auxiliary Power	n/a			

UTILITY NAME:	East Marion Utilities, LLC
OTTENT WILL	Last Marion Stillies, LLS

### SOURCE OF SUPPLY

	SOURCE OF S	OFFLI	
List for each source of supply	( Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	360,000		
Type of Source	Florida Aqufer		
	WATER TREATMEN	IT EACH ITIES	
List for each Water Treatment		IT FACILITIES	
Type	0		
Make		:	
Permitted Capacity (GPD)	· · · · · · · · · · · · · · · · · · ·		
High service pumping	-	-	<del></del>
Gallons per minute			
Reverse Osmosis			
Lime Treatment	N=		
Unit Rating	y <del></del>		
Filtration	:		
Pressure Sq. Ft	-		
Gravity GPD/Sq.Ft			
Disinfection	0 - 1 - 1 - 1 - 1 - 1		
Chlorinator	Sodium Hypochlorite		
Ozone			
Other			
Auxiliary Power			

### GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 105
2.	Maximum number of ERCs * which can be served 105
3.	Present system connection capacity (in ERCs *) using existing lines 105
4.	Future connection capacity (in ERCs *) upon service area buildout 105
5.	Estimated annual increase in ERCs * 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? _ No
11.	Department of Environmental Protection ID# PW8 680-5C
12.	Water Management District Consumptive Use Permit # _ 20012584
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
1	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

### WASTEWATER OPERATING SECTION

117	ПП	ITV	NΙΛ	ME:
u			130	TAIL

East Marion Utilities,	LLC
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YEAR OF REPORT December 31, 2016

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization	\$1,145  17,419 9,380 194,373 53,404 25,901	\$	\$	\$ 1,145 
380	Treatment and Disposal Equipment	134,829	6,393	4,795	136.427
381	Plant Sewers				
382	Outfall Sewer Lines	3,770			3,770
389	Other Plant and Miscellaneous Equipment	43,789			43,789
390	Office Furniture and Equipment				
391	Transportation Equipment				
392 393	Stores Equipment Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment			( <del>) - ( ) - </del>	
396	Communication Equipment				
397	Miscellaneous Equipment				10.1
398	Other Tangible Plant				-
	Total Wastewater Plant	\$ 484,010	\$6,393_	\$4,795_	\$485,608

Commission ordered adj in Docket No. 20150257-WS - Order No. PSC-2017-PAA-WS. a Commission ordered adj ... 5 \* This amount should tie to sheet F-5.

UTILITY NAME: East Marion I

East Marion Utilities, LLC

YEAR OF REPORT December 31, 2016

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)		\$ 409,592 *
Credits (h)		\$ 13,671
Debits (g)		4,795
Accumulated Depreciation Balance Previous Year (f)	\$ 787 16,056 9,380 132,388 39,675 20,358 43,789 43,789	
Depr. Rate Applied (e)	2.50 3.70 8.70 8.65 8.65 8.86 8.88 8.88 8.88 8.88 8.88	
Average Salvage in Percent (d)	\$\frac{1}{2}\frac{1}{2	
Average Service Life in Years (c)	40   27   27   36   35   36   15   10	
Account (b)	Organizational Costs Structures & Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Office Furniture and Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Dover Operated Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	
Acct. No. (a)	351 354 365 367 367 387 387 387 387 397 397 398 398 398 398 398 398 398 398 398	F

\* This amount should tie to Sheet F-5.

YEAR OF REPORT December 31, 2016

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 3.644
703	Salaries and Wages - Officers.	1,258
704	Employee Benefits	157
711	Sludge Removal	10.392
715	Purchased Power	2,855
718	Chemicals	
720	Materials & Supplies	1.063
731	Contractual Services - Professional	184
735	Contractual Services - Testing	
736	Contractual Services - Other	8.681
740	Rents	353
750	Transportation	669
755	Insurance	1.486
765	Regulatory Commission	744
770	Bad Debt Expense	
775	Miscellaneous Expense	1.395
		1,000
		-
		ACCOUNTS OF THE PARTY OF THE PA
1		V
i		
	Total Wastewater Operation And Maintenance Expense	\$ 32.881
	* This amount should tie to Sheet F-3.	02,001

### WASTEWATER CUSTOMERS

	Tuno of	Facilitate		tive CustomersTotal	
Description	Type of Meter **	Equivalent Factor	Start		Equivalents
(a)	(b)	(c)	of Year (d)	of Year	(c x e)
Residential Service	(6)	(0)	(u)	(e)	(f)
All meter sizes	D	1.0	92	92	92
General Service					
5/8"	D	1.0	-	-	
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			-
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			2
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total	92	92	92
T = Turbine		7 0 00			

UTILITY NAME:	East	Marion	Utilities,	LLC

YEAR OF	REPORT
ecember 31,	2016

### PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	<u>LS-1</u>					
data on pump	SN4	1	Į.			
data on pump						
	<del></del>					
Year installed	1985					
Rated capacity						
Size					-	
Power:				-		-
Electric						
Mechanical						
Nameplate data of motor				8		
				-		

### SERVICE CONNECTIONS

Size (inches)	3			
Type (PVC, VCP, etc.)	PVC		 	
Average length	40'	2. The second second	 	
Number of active service connections			 	
Beginning of year	94	 	 	
Added during year	0	 	 	
Retired during year		 	 	
End of year	94	 -		
Give full particulars concerning		 	 	
inactive connections				
	-	 	 	
		 i <del></del>	 () <del></del> ()	

### COLLECTING AND FORCE MAINS

	Collecting Mains			 Force Mains			
Size (inches) Type of main Length of main (nearest	8" PVC			 4" PVC	3" PVC		
foot) Begining of year Added during year	9880			 950	825		
Retired during year End of year	9880			950	825		

### MANHOLES

Size (inches) Type of Manhole Number of Manholes:	48" concrete	0	
Beginning of year	35	 	
Added during year Retired during year			
End of Year	35	 	
		 -	

UTILITY NAME:	East N	Marion	Utilities,	LLC
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YEAR OF REPORT December 31, 2016

				,	
		TREATMENT	PLANT		
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposa Total Gallons of Wastewater treated	McNeill Extended Aeration Concrete 50,000 10,704 Evap. Ponds/RIB 99,000				
	MASTER LIFT	STATION PUN	/IPS		
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)					

### PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons		
Months	Treated	Gallons to	Disposed of		
	Wastewater	Customers	on site		
January	341	n/a	341		
February	544	n/a	544		
March	_ 560	n/a	560		
April	_ 535	n/a	535		
May	574	n/a	574		
June	511	n/a	511		
July	376	n/a	376		
August	_ 356	n/a	356		
September	_ 333	n/a	333		
October	419	n/a	419		
November	459	n/a	459		
December	618	n/a	618		
Total for year	5626		5626		

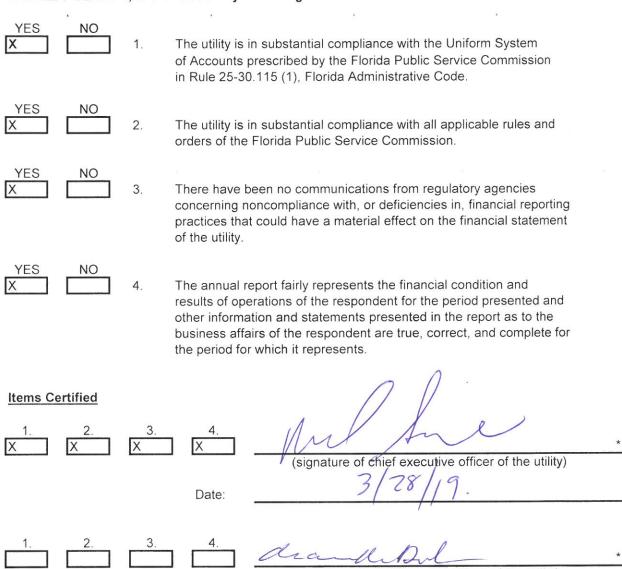
If Wastewater Treatment is purchased, indicate the vendor:

### GENERAL WASTEWATER SYSTEM INFORMATION

		Furnish information below for each system. A separate page should be supplied where necessary.					
	1.	Present number of ERCs* now being served 93					
	2.	Maximum number of ERCs* which can be served. 179					
	3.	Present system connection capacity (in ERCs*) using existing lines. 93					
	4.	Future connection capacity (in ERCs*) upon service area buildout93					
	5.	Estimated annual increase in ERCs*0					
6.	De	scribe any plans and estimated completion dates for any enlargements or improvements of this system N/A					
	7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.					
	8.	If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A					
		If so, when?					
	9.	Has the utility been required by the DEP or water management district to implement reuse? No					
		If so, what are the utility's plans to comply with this requirement?					
	10.	When did the company last file a capacity analysis report with the DEP? N/A					
	11. If the present system does not meet the requirements of DEP rules, submit the following:						
		<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>					
	c. When will construction begin?  d. Attach plans for funding the required upgrading.						
		e. Is this system under any Consent Order with DEP? No					
	12.	Department of Environmental Protection ID # DO01-176465					
		An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:					
		ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).					

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

3-28

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: East Marion Utilities, LLC (WS-970)

For the Year Ended, December 31, 2018

(a)	(b)			(c)		(d)	
		Gross Water		Gross Water			
	ľ	Revenues Per		Revenues Per		Difference	
Accounts	Sch. F-3			RAF Return		(b) - (c)	
Gross Revenue				0.000			
Residential	\$	27,803.78	\$	27,803.78	\$	( <del>-</del>	
Commercial		293.78		293.78		-	
Industrial					1,		
Multiple Family	-						
Guaranteed Revenues							
Other	-	685.00	_	685.00		-	
Total Water Operating Revenue	\$	28,782.56	\$	28,782.56	\$		
LESS: Expense for Purchased Water							
from FPSC-Regulated Utility			-		_		
Net Water Operating Revenues	\$	28,782.56	\$	28,782.56	\$	-	

Explanations:		

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: East Marion Utilities, LLC (WS-970)

For the Year Ended, December 31, 2018

(a)	(b)			(c)		(d)	
	G	ross Wastewater	G	ross Wastewater			
		Revenues Per		Revenues Per		Difference	
Accounts	Sch. F-3		RAF Return		(b) - (c)		
Gross Revenue							
Residential	\$	40,170.85	\$	40,170.85	\$_		
Commercial	0.3.0.0	33.98		33.98			
Industrial			76-1806				
Multiple Family							
Guaranteed Revenues							
Other			0-		_		
Total Water Operating Revenue	\$	40,204.83	\$	40,204.83	\$		
LESS: Expense for Purchased Water							
from FPSC-Regulated Utility							
Net Water Operating Revenues	\$	40,204.83	\$	40,204.83	\$		

Exp.	lana	tions:

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).