### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

OF

WS987-24-AR

Middleton Utility Company, LLC

Exact Legal Name of Respondent

Certificate Number(s)
681-W/581-S
Submitted To The
STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2024

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#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

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misdemeanor of the second degree.

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. YES NO 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) \* (Signature of Chief Financial Officer of the utility) \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature. NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in

writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a

### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2024

Middleton Utility	Company, LLC		County	y: Sumter
-	(Exact Name of Utility	)	· · · · · · · · · · · · · · · · · · ·	<del>1</del>
	t mailing address of the utility for wh	nich normal corres	pondence should be sent:	
Middleton Utility				
7580 Middleton Di				
Middleton, Florida	34/62			
Telephone:	352-775-7089			
receptione.	332-113-1089		•	
E Mail Address:	Treva.Mesias@thevillages.com			
			•	
WEB Site:	N/A			
			•	
Sunshine State One	e-Call of Florida, Inc. Member Numb	ет	GPU2411	
	of person to whom correspondence co	oncerning this rep	ort should be addressed:	
Treva Mesias, Assi				
Middleton Utility ( 7580 Middleton Dr				
Middleton, Florida			<del></del>	
Telephone:				
Totophono.	_(332)/13-1002			
List below the addr	ess of where the utility's books and re	ecords are located:		
7580 Middleton Dr				
Middleton, Florida	34762			
Telephone: 352-7	75-7089			
List below any grou	ups auditing or reviewing the records	and operations:		
N/A				
	<u> </u>			
D-4	and the early are	01/01/00		
Date of original org	ganization of the utility:	01/31/22		
Charle the appropri	ate business entity of the utility as file	ad with the Interna-	al Darramia Camilas	
Check the appropri	are ousiness entity of the utility as the	ea with the interna	ai Revenue Service	
Indivi	dual Partnership Sub S	Corporation	1120 Corporation	
Marri	X During Bury		1120 Corporation	
<u> </u>	┛ ╚━╜ ┗━┉			
List below every co	orporation or person owning or holding	og diractly or indi	eatly 5% or more of the voting	oonriti og
of the utility:	reportation of person owning or notan	ig directly of fildin	cary 576 or more or the voting s	ecunies
				Percent
	·	Name		Ownership
1.	Tracy Morse Irrevocable Trust			
2.	Jennifer Morse Parr Irrevocable Tru	ıst	·	10%
3.	Mark G. Morse Irrevocable Trust			10%
4,	1997			
5.				<u> </u>
6.		•		<u></u>
7.				<del></del>
8.				
9,		·····		
10.				

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

1112 120	JAIDA I ODLIC BER	AICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin S Friedman (407)830-6331	Attorney	Dean, Mead Egerton Bloodworth, Capuano & Bozarth, P.A.	Legal Matters
Robert L Chandler, IV (352)775-7089	VDC Manager	VDC Manager, LLC	Administrative
Treva Mesias (352)775-7089	Assistant Controller	N/A	Administrative

Also list appropriate legal counsel, accountants and others who may not be on general payroll.
 Provide individual telephone numbers if the person is not normally reached at the company.

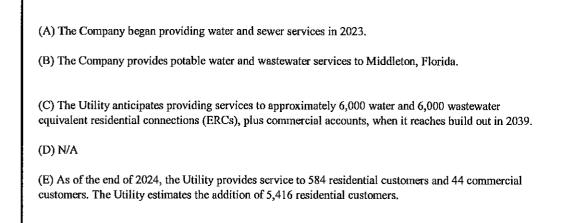
<sup>(3)</sup> Name of company employed by, if not on general payroll.

YEAR OF REPORT December 31, 2024

### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.B. Public services rendered.C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



UTILITY NAME:

Middleton Utility Company, LLC

December 31, 2024

### PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/24
Complete below an organizational chart that	shows all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship bet	tween the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Middleton Utility Company, LLC has no parent or subsidiaries. Affiliates (by common ownership) Gibson Place Utility Company, LLC Middleton Utility Company, LLC

### COMPENSATION OF OFFICERS

activities and the compensation received NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)	
Robert L. Chandler, IV	Manager	1%	\$ <u>None</u>	
		<u> </u>		
		<del>-</del>		

### COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (¢)	DIRECTORS' COMPENSATION (d)
None			\$

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE		NAME AND ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTIT
(a)			
(a)	(b)	(c)	(d)
None	]	\$	
	-		
			-
			-
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<u> </u>			-
			- <del> </del>
			-
		-	-
		R.W.	<u> </u>

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2024

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	· · · · · · · · · · · · · · · · · · ·		
	PRINCIPAL OCCUPATION OR BUSINESS	AFFILIATION OR	NAME AND ADDRESS OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	
(4)	(1)	(6)	(d)
Robert L. Chandler, IV	VDC Manager, LLC	Membership	Same as Utility
			-
		<del></del>	
		-	
			-
	" <del>-</del> '		
		<del></del> .	

UTILITY NAME: Middleton Utility Company, LLC

## BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENU	ES	EXPENSI	£S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
N/A	S		\$		s	
IVEX					Φ	
					P#	
					<u> </u>	
			<del></del>			

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a) SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
N/A				\$
		-		
			<u> </u>	

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
N/A		\$	\$	\$	\$
	A440-7-4				

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# FINANCIAL SECTION

December 31, 2024

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS	Τ	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT	1				
101-106	Utility Plant	F-7	\$	22,429,877	\$	19,585,056
108-110	Less: Accumulated Depreciation and Amortization	F-8		150,110		531,711
	Net Plant			00 000 00		10.050.04
	Net Plant		\$	22,279,767	\$—	19,053,346
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0		0
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	22,279,767	\$	19,053,346
	OTHER PROPERTY AND INVESTMENTS	T				···
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10	Ψ	0	φ	0
124	Utility Investments	F-10		0		0
125	Other Investments	F-10		0		0
126-127	Special Funds	F-10	-			0
	Total Other Property & Investments  CURRENT AND ACCRUED ASSETS		\$	0	\$	0
131	Cash		ď	1 000 100	d.	000 500
132	Special Deposits	F-9	\$	1,089,309	³—	889,583
133	Other Special Deposits	F-9		0		0
134	Working Funds	1 - 1 - 7		0	-	
135	Temporary Cash Investments	╅		0	_	0
141-144	Accounts and Notes Receivable, Less Accumulated	<del> </del>	<del></del>		_	
	Provision for Uncollectible Accounts	F-11		106,050		123,165
145	Accounts Receivable from Associated Companies	F-12			l —	0
146	Notes Receivable from Associated Companies	F-12			-	0
151-153	Material and Supplies		1		_	0
161	Stores Expense		1		_	0
162	Prepayments					0
171	Accrued Interest and Dividends Receivable					0
172 *	Rents Receivable	1				0
173 *	Accrued Utility Revenues	<b>_</b>				0
174	Miscellaneous Current and Accrued Assets	F-12				0
	Total Current and Accrued Assets		\$	1,195,359	\$	1,012,749

<sup>\*</sup> Not Applicable for Class B Utilities

**UTILITY NAME:** 

Middleton Utility Company, LLC

December 31, 2024

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF, PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 0 0 0 0 0 0 0	\$ 0 0 0 510 28,858 0 0
:	Total Deferred Debits		\$0	\$29,368_
	TOTAL ASSETS AND OTHER DEBITS		\$23,475,126	\$\$

<sup>\*</sup> Not Applicable for Class B Utilities

### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet  $^{1}$  ACCT. NO. - 101-106 W-4 - Correction of an Accounting Error due to error in engineering plans

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)  (b)  EQUITY CAPITAL  201 Common Stock Issued  204 Preferred Stock Issued  202,205 * Capital Stock Subscribed  203,206 * Capital Stock Liability for Conversion  207 * Premium on Capital Stock  209 * Reduction in Par or Stated Value of Capital Stock  210 * Gain on Resale or Cancellation of Reacquired  Capital Stock  211 Other Paid - In Capital  212 Discount On Capital Stock  213 Capital Stock Expense  214-215 Retained Earnings  216 Reacquired Capital Stock  218 Proprietary Capital  (Proprietorship and Partnership Only)  Total Equity Capital  222 * Reacquired Bonds  223 Advances from Associated Companies  224 Other Long Term Debt  CURRENT AND ACCRUED LIABILITIES  Accounts Payable  233 Accounts Payable to Associated Companies  234 Notes Payable to Associated Companies  Customer Deposits  236 Accrued Taxes  237 Accrued Interest  238 Account Interest  238 Account Interest  239 Account Interest  230 Account Interest  231 Account Interest  232 Account Interest  233 Account Interest  234 Account Interest  235 Customer Deposits	REF. PAGE (c) F-15 F-15	\$	PREVIOUS YEAR (d)		CURRENT YEAR (e)
(a) EQUITY CAPITAL  201 Common Stock Issued  204 Preferred Stock Issued  202,205 * Capital Stock Subscribed  203,206 * Capital Stock Liability for Conversion  207 * Premium on Capital Stock  209 * Reduction in Par or Stated Value of Capital Stock  210 * Gain on Resale or Cancellation of Reacquired  Capital Stock  211 Other Paid - In Capital  212 Discount On Capital Stock  213 Capital Stock Expense  214-215 Retained Earnings  216 Reacquired Capital Stock  218 Proprietary Capital  (Proprietorship and Partnership Only)  Total Equity Capital  222 * Reacquired Bonds  222 * Reacquired Bonds  222 * Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES  Accounts Payable  231 Accounts Payable to Associated Companies  232 Notes Payable  233 Accounts Payable to Associated Companies  Customer Deposits  234 Accrued Taxes  237 Accrued Interest  238 Accrued Dividends	(e) F-15	\$	(d) 0		
201 Common Stock Issued 204 Preferred Stock Issued 202,205 * Capital Stock Subscribed 203,206 * Capital Stock Liability for Conversion 207 * Premium on Capital Stock 209 * Reduction in Par or Stated Value of Capital Stock 210 * Gain on Resale or Cancellation of Reacquired Capital Stock 211 Other Paid - In Capital 212 Discount On Capital Stock 213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  (Proprietorship and Partnership Only)  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accound Dividends	F-15	\$	0	ļ	(6)
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202,205 * Capital Stock Subscribed 203,206 * Capital Stock Liability for Conversion 207 * Premium on Capital Stock 209 * Reduction in Par or Stated Value of Capital Stock 210 * Gain on Resale or Cancellation of Reacquired Capital Stock 211 Other Paid - In Capital 212 Discount On Capital Stock 213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital (Proprietorship and Partnership Only)  Total Equity Capital  222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	F-15			\$	0
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207 * Premium on Capital Stock 209 * Reduction in Par or Stated Value of Capital Stock 210 * Gain on Resale or Cancellation of Reacquired Capital Stock 211 Other Paid - In Capital 212 Discount On Capital Stock 213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  (Proprietorship and Partnership Only)  Total Equity Capital  222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accound Interest				l —	
209 * Reduction in Par or Stated Value of Capital Stock 210 * Gain on Resale or Cancellation of Reacquired Capital Stock 211 Other Paid - In Capital 212 Discount On Capital Stock 213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  (Proprietorship and Partnership Only)  Total Equity Capital  221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accound Interest		<b> </b>		l	
210 * Gain on Resale or Cancellation of Reacquired Capital Stock  211 Other Paid - In Capital 212 Discount On Capital Stock 213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accound Dividends		l _			
Capital Stock  211 Other Paid - In Capital  212 Discount On Capital Stock  213 Capital Stock Expense  214-215 Retained Earnings  216 Reacquired Capital Stock  218 Proprietary Capital		l			
211 Other Paid - In Capital 212 Discount On Capital Stock 213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT 221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends				•	
212 Discount On Capital Stock 213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT  221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends					
213 Capital Stock Expense 214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT 221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable 231 Accounts Payable 232 Notes Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends				l	
214-215 Retained Earnings 216 Reacquired Capital Stock 218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT 221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends					
218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT  221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends		i			
218 Proprietary Capital (Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT  221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	F-16		0		0
(Proprietorship and Partnership Only)  Total Equity Capital  LONG TERM DEBT  Bonds  222 * Reacquired Bonds  223 Advances from Associated Companies  224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES  Accounts Payable  231 Accounts Payable  232 Notes Payable to Associated Companies  234 Notes Payable to Associated Companies  235 Customer Deposits  236 Accrued Taxes  237 Accrued Interest  238 Accrued Dividends					
Total Equity Capital  LONG TERM DEBT  221 Bonds  222 * Reacquired Bonds  223 Advances from Associated Companies  224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES  231 Accounts Payable  232 Notes Payable  233 Accounts Payable to Associated Companies  234 Notes Payable to Associated Companies  235 Customer Deposits  236 Accrued Taxes  237 Accrued Interest  238 Accrued Dividends				. —	
LONG TERM DEBT  221 Bonds  222 * Reacquired Bonds  223 Advances from Associated Companies  224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES  231 Accounts Payable  232 Notes Payable  233 Accounts Payable to Associated Companies  234 Notes Payable to Associated Companies  235 Customer Deposits  236 Accrued Taxes  237 Accrued Interest  238 Accrued Dividends			(3,547,326)		(5,436,934)
221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends		<b>\$</b>	(3,547,326)	\$	(5,436,934)
221 Bonds 222 * Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends					
223 Advances from Associated Companies 224 Other Long Term Debt  Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	F-15		0		0
Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends		-		-	<del></del>
Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	F-17	-	18,487,685		13,822,598
CURRENT AND ACCRUED LIABILITIES  Accounts Payable  232 Notes Payable  233 Accounts Payable to Associated Companies  234 Notes Payable to Associated Companies  235 Customer Deposits  236 Accrued Taxes  237 Accrued Interest  238 Accrued Dividends	F-17		0		0
231 Accounts Payable 232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends		<b>\$</b>	18,487,685	\$	13,822,598
232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends					
232 Notes Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends		1	99,229		424,586
234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	F-18		0	_	0
234 Notes Payable to Associated Companies 235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	F-18	-	100		0
235 Customer Deposits 236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	F-18	l —	0		0
236 Accrued Taxes 237 Accrued Interest 238 Accrued Dividends	<del>-  </del>	-	0		0
237 Accrued Interest 238 Accrued Dividends	W/S-3	l —	1,917	I —	27,749
238 Accrued Dividends	F-19		53,385	-	0
	<del> </del>	-	0 0 0	-	0
239 Matured Long Term Debt		_	0		0
• 240 Matured Interest	+	-	0	-	0
241 Miscellaneous Current & Accrued Liabilities	F-20		<u> </u>		2,286
	— <del> </del>				
Total Current & Accrued Liabilities		\$	154,631	\$	454,620

<sup>\*</sup> Not Applicable for Class B Utilities

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
251	DEFERRED CREDITS Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve	1	\$ 0	\$ 0
262	Injuries & Damages Reserve		0	0
263	Pensions and Benefits Reserve		0	0
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 8,388,654	\$ 11,719,928
272	Accumulated Amortization of Contributions			· · · · · · · · · · · · · · · · · · ·
	in Aid of Construction	F-22	8,518	(464,750)
	Total Net CIAC		\$ 8,380,136	\$ 11,255,178
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 0	\$ 0
282	Accumulated Deferred Income Taxes -		<u> </u>	* <del></del>
į	Liberalized Depreciation		0	0
283	Accumulated Deferred Income Taxes - Other			_ <del></del> _
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 23,475,126	\$ 20,095,462

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 108,568	\$ 699,750 0
	Net Operating Revenues		\$108,568_	\$699,750
401	Operating Expenses	F-3(b)	\$ 230,610	\$ 498,757
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$\$	\$ 369,933 456,232
	Net Depreciation Expense		\$141,592	\$(86,299)
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	0 0 50 0 0 0 0 0 0 372,252	0 11,668 22,029 0 0 0 0 0 0 0 \$
	Net Utility Operating Income		\$(263,684)	\$253,596
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	0 0 0	0 0 0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$(263,684)	\$ 253,596

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

### UTILITY NAME Middleton Utility Company, LLC

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 281,383	\$ 418,367 0	\$
\$\$281,383	\$ 418,367	\$0
\$ 166,539	\$ 332,218	\$
120,685 212,601	249,248 243,631	
\$(91,916)	\$5,617	\$0
0 5,834 11,665 0 0 0 0 0 0	0 5,834 10,364 0 0 0 0 0	
\$92,122	\$ 354,032	\$0
\$189,261	\$64,335_	\$0
0 0 0	0 0 0 0	
\$ 189,261	\$64,335_	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME:

Middleton Utility Company, LLC

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$_	(263,684)	\$	253,596
415	OTHER INCOME AND DEDUCTIONS  Revenues-Merchandising, Jobbing, and  Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income			783		4,133
426	Miscellaneous Nonutility Expenses	L				
	Total Other Income and Deductions		\$_	783	\$	4,133
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$	0	\$	0
409.2	Income Taxes		1 <sup>—</sup>	0		
410.2	Provision for Deferred Income Taxes		I —	0		
411.2	Provision for Deferred Income Taxes - Credit		1	0		
412.2	Investment Tax Credits - Net		i —	0		
412.3	Investment Tax Credits Restored to Operating Income			0		
	Total Taxes Applicable To Other Incom	e	\$_	0	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	515,724	\$	658,325
428	Amortization of Debt Discount & Expense	F-13		0		0
429	Amortization of Premium on Debt	F-13		0		0
·	Total Interest Expense		\$_	515,724	\$	658,325
	EXTRAORDINARY ITEMS	<u> </u>				
433	Extraordinary Income		\$	0	\$	0
434	Extraordinary Deductions	1	1 _	0	-	0
409.3	Income Taxes, Extraordinary Items			0		0
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	(778,625)	\$	(400,597)

Explain Extraordinary Income:			

Middleton Utility Company, LLC

December 31, 2024

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 7,018,908	\$ 11,416,316
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions in Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20	0 202,442 5,834 5,860,089	0 317,601 5,834 5,859,839
	Subtotal		\$950,542	\$5,233,042
272	Add: Accumulated Amortization of Contributions in Aid of Construction Subtotal	F-22	219,050 \$1,169,592	245,701 \$5,478,743_
114	Plus or Minus: Acquisition Adjustments (2)	F-7	0	0
115	Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Progress	F-7	0 20,817 1,149,832	0 41,527
	RATE BASE		\$ 2,340,241	\$5,520,270
	NET UTILITY OPERATING INCOME		\$ 189,261	\$ 64,335
ACI	HIEVED RATE OF RETURN (Operating Income / Rate	Base)	8.09%	1.17%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**UTILITY NAME:** 

Middleton Utility Company, LLC

December 31, 2024

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$\begin{array}{c} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	7.84% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$ 13,822,598	100.00%		0.00%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	7.84%
Commission order approving Return on Equity:	Docket#20220088-WS (Leverage Formula)

### APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

	- · · · · · · · · · · · · · · · · · · ·
Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

UTILITY NAME:

Middleton Utility Company, LLC

December 31, 2024

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$(5,436,934) 13,822,598	0	\$0 	\$ 5,436,934	0	\$ 0 0 13,822,598 0 0 0 0 0 0 0
Total	\$ 8,385,664	\$0_	\$0	\$5,436,934_	\$0	\$13,822,598

(1)	Explain below all adjustments made in Columns (e) and (f):
	(e) Remove negative equity

**UTILITY NAME:** 

Middleton Utility Company, LLC

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts:     Utility Plant In Service     Utility Plant Leased to     Other	\$7,018,908_	\$11,416,316_	\$	\$18,435,223
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress	1,149,833			1,149,833
106	Completed Construction Not Classified				0
	Total Utility Plant	\$8,168,740_	\$11,416,316_	\$0	\$19,585,056

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT, NO. (a)	DESCRIPTION (b)	WATI (c)	ER	WASTI	EWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment Not Applicable	\$	0	\$	0	\$	0	\$ 0 0 0
Total P	ant Acquisition Adjustments	\$	0	\$	0	\$	0	\$ 0
115	Accumulated Amortization Not Applicable	\$	0	\$	0	\$	0	\$ 0 0 0
Total A	ecumulated Amortization	\$	0_	\$	0_	\$	0	\$ 0
Net Acc	quisition Adjustments	\$	0	\$	0	\$	0	\$ 0

UTILITY NAME: Middleton Utility Company, LLC

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	(a) (b)			WASTEWATER (c)		ER THAN ORTING STEMS (d)	TOTAL (e)	
ACCUMULATED DEPRECIATION								
Account 108 Balance first of year	\$	81,757	\$	60 252	\$	0	er.	160 110
Credit during year:	φ	61,737	Φ	68,353	)	0	\$	150,110
Account 108.1 (1)  Account 108.2 (2)  Account 108.3 (2)  Other Accounts (specify):	\$	120,685	\$	249,248	\$		\$	369,933 0 0 0
Salvage Other Credits (Specify):								0 0 0
Total Credits	\$	120,685	\$	249,248	\$	0	\$	369,933
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):								0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$ <u></u>	202,442	\$	317,601	\$	0	\$	520,043
ACCUMULATED AMORTIZATION			<del>                                     </del>	· · ·			-	
Account 110			ł					
Balance first of year	\$	0	\$	0	\$	0	\$	0
Credit during year: Accruals charged to: Water Use Permit & Organization Account 110.2 (3) Other Accounts (specify):	\$	5,834	\$	5,834	\$	0	\$	11,668 0 0
Total credits	\$	5,834	\$	5,834	\$	0	\$	11,668
Debits during year: Book cost of plant retired Other debits (specify):		0						0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	5,834	\$ <u></u>	5,834	\$	0	\$	11,668

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**UTILITY NAME:** 

Middleton Utility Company, LLC

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT, (d)	AMOUNT (e)		
Not Applicable	\$	0	\$		
Total	\$0		\$0		

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Not Applicable	\$	\$	\$	\$ <u>0</u> 0 0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Not Applicable	\$0
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133): Not Applicable	\$0
Total Other Special Deposits	\$0

**UTILITY NAME:** 

Middleton Utility Company, LLC

December 31, 2024

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Not Applicable	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): Not Applicable .	\$	\$
	-	
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125): Not Applicable	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac Not Applicable	count 127);	\$
Total Special Funds	•	\$0

Middleton Utility Company, LLC

December 31, 2024

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 14	4 should be listed individua	ally.	
DESCRIPTION (a)			TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other		3,387	(b)
Total Customer Accounts Receivable		\$	56,665
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$ 66	5,500	
Total Other Accounts Receivable		\$	66,500
NOTES RECEIVABLE (Account 144 ):	\$		
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		\$	123,165
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year  Add: Provision for uncollectibles for current year  Collection of accounts previously written off  Utility Accounts  Others	\$	0 0	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	0	
Total accounts written off	\$	0	
Balance end of year		\$	0
TOTAL ACCOUNTS AND NOTES RECEIVAB	LE - NET	\$	123,165

Middleton Utility Company, LLC

December 31, 2024

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)		TOTAL (b)
Not Applicable		\$
Total		\$0

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Not Applicable		
Total		\$0

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Not Applicable	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

Middleton Utility Company, LLC

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Not Applicable	\$	\$0	
Total Unamortized Debt Discount and Expense	\$0	\$0	
UNAMORTIZED PREMIUM ON DEBT (Account 251): Not Applicable	\$0	\$	
Total Unamortized Premium on Debt	\$0	\$0	

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$ 0
Total Extraordinary Property Losses	\$0

Middleton Utility Company, LLC

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
Not Applicable	\$	\$
		<u> </u>
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186,2):		
Water Use Permits	\$0	\$28,858
Total Other Deferred Debits	\$0	\$28,858
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
Not Applicable	\$0	\$0
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$ 28,858

Middleton Utility Company, LLC

December 31, 2024

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized	0 %	\$0
Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	0 %	\$ <u>0</u> \$0
PREFERRED STOCK Par or stated value per share Shares authorized	0 %	\$0
Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	0 %	·

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Not Applicable	%		\$0
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Middleton Utility Company, LLC

#### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439

NO. (a)	DESCRIPTION (b)		OUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$	
	Total Credits: Debits:	\$ \$	(
	Total Debits:	\$	(
435	Balance Transferred from Income	\$	(
436	Appropriations of Retained Earnings:	_	(
	Total Appropriations of Retained Earnings Dividends Declared:	\$	. (
437	Preferred Stock Dividends Declared	_	(
438	Common Stock Dividends Declared		(
	Total Dividends Declared	\$	(
215	Year end Balance	\$	(
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		(
214	Total Appropriated Retained Earnings	\$	(
Total Ret	ained Earnings	\$	

Middleton Utility Company, LLC

December 31, 2024

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
The Villages Development Company, LLC	\$ 13,822,598
Total	\$ 13,822,598

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
		<del>v .</del>	
Not Applicable	%		\$
	%		
	%		
	%		
	%		
	%		
	· %		<del> </del>
	%		
	%		
	—— <u>%</u>		
-	%		
	%		<del></del>
	%		
	%		
	%		
Total			
10(a)			\$0
			<u>.                                    </u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Middleton Utility Company, LLC

December 31, 2024

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Nomen and the second se			
NOTES PAYABLE ( Account 232):			
Not Applicable	%		\$
	%		
	%	· <u>-</u>	<del>-</del>
	%	<u>.</u>	<del></del>
	%		<del></del>
	%		
	%		
Total Account 232			\$0
	· · · · · · · · · · · · · · · · · · ·		
NOTES DAVADI E TO ASSOCIO COMPANIES (A			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): Not Applicable			
ног Аррисаоте	%		\$
	// <sub>%</sub>		<del> </del>
	l%	<del></del>	<del></del>
	%		
	%		
	%		1
	%		
m 4.			
Total Account 234			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total	\$0

UTILITY NAME: Middleton Utility Company, LLC

December 31, 2024

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)		BALANCE BEGINNING OF YEAR (b)			ST ACCRUED ING YEAR  AMOUNT (d)	ř	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ - 	53,685	427	\$ 	658,325	\$_ 	712,010	\$ 0
Total Account 237.1	\$_	53,685		\$_	658,325	\$_	712,010	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$_ 	0	427	\$_ 	0	\$_ 	0	\$
Total Account 237.2	\$_	0		\$_	0	\$ <u></u>	0	\$0
Total Account 237 (1)	\$=	53,685		\$_	658,325	\$	712,010	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 	658,325				
Net Interest Expensed to Account No. 427 (2)				\$=	658,325			

UTILITY NAME: Middleton Utility Company, LLC

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Villages Community Development District	\$ 2,286
Total Miscellaneous Current and Accrued Liabilities	\$

#### ADVANCES FOR CONSTRUCTION

#### ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	DEBITS  AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Not Applicable	\$		\$	\$	\$ 0 0 0 0 0 0 0 0 0
Total	\$0		\$0	\$0_	\$

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

Middleton Utility Company, LLC

December 31, 2024

## OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  Not Applicable	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  Not Applicable	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$4,540,594	\$3,848,059_	\$	\$8,388,653_
Add credits during year:	\$1,319,495	\$\$	\$	\$3,331,275
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$5,860,089	\$5,859,839_	\$0	\$11,719,928

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WA	ASTEWATER (S-8(a)) (c)	THAN REPO	W OTHER SYSTEM ORTING (d)	TOTAL (e)
Balance first of year	\$ 6,449	\$	2,069	\$	0	\$ 8,518
Debits during the year:	\$ 212,601	\$	243,631	\$	0	\$ 456,232
Credits during the year	\$ 0	\$	0	\$	0	\$ 0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 219,050	\$	245,701	\$	0	\$ 464,750

Middleton Utility Company, LLC

December 31, 2024

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$(400,597)
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(400,597)
Computation of tax:		

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# WATER OPERATION SECTION

#### Middleton Utility Company, LLC

YEAR OF REPORT

December 31, 2024

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system are the same tariff should be assigned a group number. Each individual system is should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in The water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each by group number.	which has not been consolidat a total. em in the group.	idated ed
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Middleton Utility Company, LLC/Sumter	681-W	1
	<del></del>	
	<u> </u>	

Middleton Utility Company, LLC

**UTILITY NAME:** 

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	7,018,908
	Less:	\ / · · · ·	1	7,020,000
	Nonused and Useful Plant (1)			0
108	Accumulated Depreciation	W-6(b)		202,442
110	Accumulated Amortization	F-8		5,834
271	Contributions in Aid of Construction	W-7		5,860,090
252	Advances for Construction	F-20		0
	Subtotal		\$	950,542
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	W-8(a)	\$	219,050
	Subtotal		\$	1,169,592
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		0
	Working Capital Allowance (3)			20,817
	Other (Specify): Construction Work in Progress			
			┨	1,149,833
	WATER RATE BASE	<u> </u>	\$	2,340,242
WA	TER OPERATING INCOME	W-3	\$	189,261
	ACHIEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base)		8.09%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2024

**UTILITY NAME:** 

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
400	UTILITY OPERATING INCOME			
400 469	Operating Revenues  Less: Guaranteed Revenue and AFPI	W-9	\$	281,383
469	Less: Guaranteed Revenue and AFP1	W-9		(
	Net Operating Revenues		\$	281,383
401	Operating Expenses	W-10(a)	\$	166,539
403	Depreciation Expense	W-6(a)		120,685
	Less: Amortization of CIAC	W-8(a)		212,60
	Net Depreciation Expense		ф	
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$	(91,91
407	Amortization Expense (Other than CIAC)	F-8		
707	Amoruzation Expense (Other than CIAC)	r-8		5,834
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			11.61
408.11	Property Taxes		┩	11,61
408.12	Payroll Taxes		<del> </del>	
408.13	Other Taxes and Licenses		┥	
			_	
408	Total Taxes Other Than Income		\$	11,669
409.1	Income Taxes		+	
410.10	Deferred Federal Income Taxes		1	
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit		1 —	<del></del>
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	92,122
	Utility Operating Income		\$	189,26
	Add Back:		1	
469	Guaranteed Revenue (and AFPI)	W-9	\$	(
413	Income From Utility Plant Leased to Others		<b>1</b>	
414	Gains (losses) From Disposition of Utility Property		1 —	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	189,26

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WATER UTILITY PLANT ACCOUNTS

ACCT.	1		REVIOUS	T		<u> </u>		Π	CURRENT
NO.	ACCOUNT NAME		YEAR	1	ADDITIONS		RETIREMENTS	l	YEAR
(a)	(b)		(c)		(d)		(e)		(f)
301	Organization	\$		\$_	141,007	\$		\$_	141,007
302	Franchises							1 ]	0
303	Land and Land Rights							l .	0
304	Structures and Improvements							-	0
305	Collecting and Impounding Reservoirs			1 _		1 ]			0
306	Lake, River and Other Intakes							i -	0
307	Wells and Springs					1		l <sup>-</sup>	0
308	Infiltration Galleries and Tunnels			_		Ι,		I	0
309	Supply Mains			1 _				-	0
310	Power Generation Equipment			1 ]					0
311	Pumping Equipment							_	0
320	Water Treatment Equipment			1 [				1 [	0
330	Distribution Reservoirs and Standpipes			1 [		1 ]		I =	0
331	Transmission and Distribution Mains		4,991,778		(898,759)	1	0		4,093,019
333	Services		0	-	66,585	1 -	0	-	66,585
334	Meters and Meter Installations	7 —	305,979	-	134,886	1 -	0	l -	440,865
335	Hydrants	] _	267,731	1 -	80,295	1	0		348,026
336	Backflow Prevention Devices	7		I		-			0
339	Other Plant Miscellaneous Equipment	<b>1</b>	1,316,614		612,792		0	_	1,929,406
340	Office Furniture and Equipment	1							0
341	Transportation Equipment								0
342	Stores Equipment								0
343	Tools, Shop and Garage Equipment			! ]					0
344	Laboratory Equipment			1 _					0
345	Power Operated Equipment			1 _					0
346	Communication Equipment			I					0
347	Miscellaneous Equipment			Ι.					0
348	Other Tangible Plant			$oxedsymbol{oxed}$		—			0
	TOTAL WATER PLANT	\$	6,882,101	\$ =	136,806	\$=	0	\$=	7,018,908

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WATER HTHLITY PLANT MATRIX

		У.	VATER UTILITY PL			<del> </del>	
		1	.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 141,007	\$141,007	\$	\$	\$	\$
302	Franchises	0					
303	Land and Land Rights	0					
304	Structures and Improvements	0					
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0					
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	0					
320	Water Treatment Equipment	0					
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	4,093,019				4,093,019	
333	Services	66,585				66,585	
334	Meters and Meter Installations	440,865				440,865	
335	Hydrants	348,026				348,026	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	1,929,406	1,929,406				
340	Office Furniture and Equipment	0					
341	Transportation Equipment	0					
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	0					
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$ 7,018,908	\$ 2,070,413	\$0	\$0	\$ 4,948,495	\$0

W-4(b) GROUP I

Ī

December 31, 2024

UTILITY NAME:

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
NO.	A CCOUNT NAME	LIFE IN	SALVAGE IN	IN PERCENT
	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels	<del></del>		
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes		· · · · · · · · · · · · · · · · · · ·	
331	Transmission and Distribution Mains	43	0.00%	2.33%
333	Services	40	0.00%	2.50%
334	Meters and Meter Installations	20	0.00%	5.00%
335	Hydrants	45	0.00%	2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	40	0.00%	2.50%
340	Office Furniture and Equipment	· · · · · · · · · · · · · · · · · · ·		
341	Transportation Equipment	· · · · · · · · · · · · · · · · · · ·		
342	Stores Equipment			<del>-</del>
343	Tools, Shop and Garage Equipment	<del></del> -		
344	Laboratory Equipment			<del></del>
345	Power Operated Equipment	<del></del>	<del></del>	<del></del>
346	Communication Equipment		·	<del></del>
347	Miscellaneous Equipment			
348	Other Tangible Plant	40		2.50%
Water l	Plant Composite Depreciation Rate *			213070

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346 347	Structures and Improvements  Collecting and Impounding Reservoirs  Lake, River and Other Intakes  Wells and Springs Infiltration Galleries and Tunnels  Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment	\$	\$	\$	\$ 0 0 0 0 0 0 0 0 0 0 0 55,289 888 16,010 5,169 0 43,329 0 0 0
348 TOTAL W.	Other Tangible Plant  ATER ACCUMULATED DEPRECIATION	\$81,757_	120,685	0	120,685

<sup>\*</sup> Specify nature of transaction Use ( ) to denote reversal entries.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (i)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes			<del></del>	0	0
307	Wells and Springs					0
308	Infiltration Galleries and Tunnels					0
309	Supply Mains			<u> </u>	0	0
310	Power Generation Equipment				0	
311	Pumping Equipment					0
320	Water Treatment Equipment					0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains	<u> </u>			0	114,228
333	Services	1			0	888
334	Meters and Meter Installations				0	23,275
335	Hydrants				0	8,072
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	55,979
340	Office Furniture and Equipment				0	0
341	Transportation Equipment				0	0
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	0
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$0	\$0	\$0	\$0	\$

W-6(b) GROUP 1

YEAR OF REPORT

**UTILITY NAME:** 

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY: Middleton Utility Company, LLC/Sumter

December 31, 2024

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 4,540,594
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 1,319,495
Total Credits	•	\$ 1,319,495
Less debits charged during the year (All debits charged during the year must be explained below)		\$ 0
Total Contributions In Aid of Construction		\$ 5,860,090

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	

Middleton Utility Company, LLC

YEAR OF REPORT December 31, 2024

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fees Residential Residential Connections Capacity Fees - Commercial varies by size Commercial Connections - Varies by size	313 313 84 16	\$ 3,451 571 565 819	\$\frac{1,080,163}{178,723} \\ \frac{47,499}{13,110} \\ \frac{0}{0}
Total Credits			\$1,319,495

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	V	ATER (b)
Balance first of year	\$	6,449
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$	212,601
Total debits	\$	212,601
Credits during the year (specify):	\$	0
Total credits	\$	0
Balance end of year	\$	219,050

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

December 31, 2024

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
	<del></del>	
Total Credits		\$0

Middleton Utility Company, LLC

**UTILITY NAME:** 

December 31, 2024

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			
400	Metered Water Revenue:			\$
461.1	Sales to Residential Customers	266	503	
461.2	Sales to Residential Customers  Sales to Commercial Customers	25	583	123,499
461.3	Sales to Commercial Customers	$\frac{25}{0}$	43	143,211
461.4	Sales to Public Authorities	<u> </u>		
461.5	Sales Multiple Family Dwellings	$-\frac{0}{0}$	<del></del>	
701.3	Sales Multiple Falling Dwellings	U		
	Total Metered Sales	291_	626	\$266,710
	Fire Protection Revenue:			<del></del>
462.1	Public Fire Protection	11	17	7,873
462.2	Private Fire Protection		<u>.</u>	,,,,,,,
	Total Fire Protection Revenue	11_	17	\$
464	Other Sales To Public Authorities		<u> </u>	<del>                                     </del>
465	Sales To Irrigation Customers	1	1	6,800
466	Sales For Resale		<del></del>	
467	Interdepartmental Sales	· · · · · · · · · · · · · · · · · · ·		
	Total Water Sales	303	644	\$281,383
	Other Water Revenues:	. ,		
469	Guaranteed Revenues (Including Allowa	nce for Funds Prudently In	vested or AFPI)	\$0
470	Forfeited Discounts			0
471	Miscellaneous Service Revenues			0
472	Rents From Water Property	'		0
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues		, .	\$0
	Total Water Operating Revenues		W	\$ 281,383

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s o	\$	\$
603	Salaries and Wages - Officers,	Ψ <del></del>	Ψ	Ψ
	Directors and Majority Stockholders	0		
604	Employee Pensions and Benefits	- 0		
610	Purchased Water	23,816	23,816	
615	Purchased Power	0		
616	Fuel for Power Production	1 - 0		
618	Chemicals	0		
620	Materials and Supplies	615		
631	Contractual Services-Engineering	65,522		<del></del>
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	547		
634	Contractual Services - Mgt. Fees	0	-	
635	Contractual Services - Testing	0		<del></del>
636	Contractual Services - Other	70,789		
641	Rental of Building/Real Property	0		<del></del>
642	Rental of Equipment	0	<del></del>	<del></del>
650	Transportation Expenses	0		<del></del>
656	Insurance - Vehicle	0		<del></del>
657	Insurance - General Liability	0		<del></del>
658	Insurance - Workman's Comp.	0		<del></del>
659	Insurance - Other	0	<del></del>	
660	Advertising Expense	0		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense			
675	Miscellaneous Expenses	5,251		
Total Water (	Jtility Expenses	\$166,539_	\$23,816	\$0

Middleton Utility Company, LLC

UTILITY NAME:

SYSTEM NAME / COUNTY: Middleton Utility Company, LLC/Sumter

December 31, 2024

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (I)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$	\$	615
16,691	7,302	23,994			65,522 0 547 22,801
					0
\$16,691_	\$ 7,302	\$ 23,994	\$0	\$0	\$\$

	*****		
IJŦIJ	JTY.	NA	MIE:

Middleton Utility Company, LLC

YEAR OF REPORT December 31, 2024

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### PUMPING AND PURCHASED WATER STATISTICS

5,447	MONTH (a) January February March April May June July August September October November	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)  1,097 1,184 1,158 3,184 2,460 3,241 2,842 3,617 4,417 2,974 3,447	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)  0 0 0 0 0 0 0 0 0 0 0 0 0 0	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  0 0 0 0 0 0 0 0 0 0 0	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)  1,097 1,184 1,158 3,184 2,460 3,241 2,842 3,617 4,417 2,974 2,974	WATER SOLD TO CUSTOMERS (Omit 000's) (f)  1,097 1,184 1,158 3,184 2,460 3,241 2,842 3,617 4,417 2,974
Total for Year 33,553 0 0 33,553 33,5	December Total	3,933	0	0	3,933	3,447 3,933 33,553

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
GPU Interconnect	Not Applicable	92,000	Groundwater

YEAR OF REPORT

UTILITY NAME:

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

December 31, 2024

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Not Applicable	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon):	Manufacturer:	
FILTRATION Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	_

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

December 31, 2024

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0	584	584
5/8"	Displacement	1.0	8	8
3/4"	Displacement	1.5	1	
1"	Displacement	2.5	8	20
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0	19	152
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	3	53
4"	Displacement or Compound	25.0		
4 <b>"</b>	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	<u> </u>	
10"	Turbine	145.0		
12" .	Turbine	215.0		
		Total Water System M	eter Equivalents	843

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

Total Annual Gallons sold	33,552,000	
Average Single Family Residences(SFR)	206	
Days	365	
ERC = Total Gallons sold/Avg SFR/Days	446	

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

December 31, 2024

#### OTHER WATER SYSTEM INFORMATION

Furnish information below	for each system. A separat	e page should be supplied where necessary.				
1. Present ERCs * the system can efficiently serve.	62	7				
2. Maximum number of ERCs * which can be served.	7					
3. Present system connection capacity (in ERCs *) using existing lines. 1,333						
4. Future connection capacity (in ERCs *) upon service	4,772					
5. Estimated annual increase in ERCs *.	5. Estimated annual increase in ERCs *. 200					
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  Residential: 1500 gpm for 2 hours @ 20 psi minimum  Commercial: 2500 gpm for 2 hours @ 20 psi minimum  Fire hydrants installed at a maximum spacing of 800 ft, following roadway center lines.						
Describe any plans and estimated completion dates     Continuing Expansion of the system with development      When did the company last file a capacity analysis						
If the present system does not meet the requirement     a. Attach a description of the plant upgrade	nts of DEP rules:	N/A Prules.				
b. Have these plans been approved by DEP						
<ul><li>c. When will construction begin?</li><li>d. Attach plans for funding the required up</li><li>e. Is this system under any Consent Order v</li></ul>						
11. Department of Environmental Protection ID#	3600016	5	<u> </u>			
12. Water Management District Consumptive Use Pern	nit#2002091	I.				
a. Is the system in compliance with the requ	rirements of the CUP?	Yes				
b. If not, what are the utility's plans to gain	compliance?					

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

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## WASTEWATER OPERATION SECTION

#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.  The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.  All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.					
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER			
Middleton Utility Company, LLC/Sumter	581-8	1			
	<u> </u>				
		<del></del> -			
	<del>-</del>				
	<del>-</del>				

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.	ACCOUNT NAME	REFERENCE PAGE	WASTEWATER UTILITY		
(a)	(b)		1		
(a)	(b)	(e)	(d)		
101	Utility Plant In Service	S-4(a)	\$ 11,416,316		
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	S-6(b)	317,601		
110	Accumulated Amortization	F-8	5,834		
271	Contributions in Aid of Construction	S-7	5,859,839		
252	Advances for Construction	F-20			
	Subtotal		\$5,233,042		
	Add:				
272	Accumulated Amortization of				
	Contributions in Aid of Construction	S-8(a)	\$ 245,701		
	Subtotal		\$5,478,743		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		41,527		
	Other (Specify):		]		
			<b></b>		
	WASTEWATER RATE BASE		\$5,520,270		
WASTI	WASTEWATER OPERATING INCOME S-3				
АСНІІ	EYED RATE OF RETURN (Wastewater Operating Income / Waster	water Rate Base)	1.17%		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER OPERATING STATEMENT

		1	
ACCT.		REFERENCE	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
UTIL	ITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ 418,367
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	0
	Net Operating Revenues		\$418,367
401	Operating Expenses	S-10(a)	\$ 332,218
403	Depreciation Expense	S-6(a)	249,248
	Less: Amortization of CIAC	S-8(a)	243,631
	Net Depreciation Expense		\$ 5,617
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	5,834
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		10,314
408.11	Property Taxes		Ī ————
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		50
408	Total Taxes Other Than Income		\$ 10,364
409,1	Income Taxes		
410.10	Deferred Federal Income Taxes		·
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		1
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
<u> </u>	Utility Operating Expenses		\$ 354,032
	Utility Operating Income		\$64,335
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 64,335

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS	I REMIT ACCOUNT	1	CURRENT
NO.	ACCOUNT NAME	YÉAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(e)	(d)	(e)	(f)
351	Organization	\$	\$ 141,007	\$	\$ 141,007
352	Franchises	1			0
353	Land and Land Rights		·		0
354	Structures and Improvements	1			0
355	Power Generation Equipment				0
360	Collection Sewers - Force	2,300,079	(358,827)		1,941,252
361	Collection Sewers - Gravity	556,853	4,740,151		5,297,004
362	Special Collecting Structures	}			0
363	Services to Customers		227,876		227,876
364	Flow Measuring Devices				0
365	Flow Measuring Installations				0
366	Reuse Services				0
367	Reuse Meters and Meter Installations		l		0
370	Receiving Wells				0
371	Pumping Equipment				0
374	Reuse Distribution Reservoirs				0
375	Reuse Transmission and				
	Distribution System				0
380	Treatment and Disposal Equipment	i			0
381	Plant Sewers				0
382	Outfall Sewer Lines				0
389	Other Plant Miscellaneous Equipment	0	3,809,177		3,809,177
390	Office Furniture and Equipment				0
391	Transportation Equipment				0
392	Stores Equipment				0
393	Tools, Shop and Garage Equipment				0
394	Laboratory Equipment				0
395	Power Operated Equipment				0
396	Communication Equipment				0
397	Miscellaneous Equipment				0
398	Other Tangible Plant				0
	Total Wastewater Plant	\$ 2,856,932	\$ 8,559,383	\$	\$11,416,316

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WASTEWATER LITHLITY PLANT MATRIX

Ţ		.i	WASTEWATE.	R UTILITY PLANT		<del></del>	T .	1 2
		l .,		د ا	.4	5	.6	.7
				CS/CTEN4	TOTAL A TELEPATO	RECLAIMED	RECLAIMED	
ACCT.		TATE A NICHDLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	
NO.	ACCOUNT NAME	INTANGIBLE	COLLECTION	PUMPING	AND	TREATMENT	DISTRIBUTION	GENERAL
	1	PLANT	PLANT	PLANT	DISPOSAL	PLANT	PLANT	PLANT
(a)	(b)	(g)	(h)	(ī)	(j)	(i)	(j)	(k)
351	Organization	\$ 141,007	S	S	S <u></u>	\$	\$	\$
352	Franchises				<u>:::::::::::::::::::::::::::::::::::::</u>			<u> </u>
353	Land and Land Rights	<u> </u>	l ———			<b></b>	l	
354	Structures and Improvements			l ————				
355	Power Generation Equipment			***************************************	100001000000000000000000000000000000000			
360	Collection Sewers - Force		1,941,252					
361	Collection Sewers - Gravity	-	5,297,004	\$ 1000000000000000000000000000000000000			l	2 (() ()
362	Special Collecting Structures				*****	<u> </u>		
363	Services to Customers		227,876					
364	Flow Measuring Devices					<u></u>		
365	Flow Measuring Installations							
366	Reuse Services		İ					
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment							
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and							
	Distribution System							
380	Treatment and Disposal Equipment							
381	Plant Sewers		30.000.000.000.000	<b>30</b> ,000,000,000				
382	Outfall Sewer Lines						×	
389	Other Plant Miscellaneous Equipment	3,809,177		***************************************				
390	Office Furniture and Equipment			900000				***************************************
391	Transportation Equipment				***************************************			
392	Stores Equipment							
393	Tools, Shop and Garage Equipment						***************************************	
394	Laboratory Equipment							
395	Power Operated Equipment						******************************	
396	Communication Equipment			-				
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ 3,950,184	\$	s0	\$0	so_	SO	\$

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	IN YEARS	PERCENT	(100% - D)/C
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	(-)	()	(8)
355	Power Generation Equipment			
360	Collection Sewers - Force	30	0.00%	3.33%
361	Collection Sewers - Gravity	38	0.00%	2.67%
362	Special Collecting Structures	<del></del>		
363	Services to Customers	38	0.00%	2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			
374	Reuse Distribution Reservoirs			
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment			
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellancous Equipment	40	0.00%	2.50%
390	Office Furniture and Equipment		· · · · ·	
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			1
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	40		2.50%
Wastewate	r Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
354	Structures and Improvements	(c)	(d)	(e) \$	(f) \$ 0
355	Power Generation Equipment	• — — •	*	• ——	\$0
360	Collection Sewers - Force	36,615	35,047	l <del></del>	35,047
361	Collection Sewers - Gravity	5,419	125,960	l ———	125,960
362	Special Collecting Structures		123,960		123,960
363	Services to Customers		5,497		5,497
364	Flow Measuring Devices		J,477		3,497
365	Flow Measuring Installations				l ————
366	Reuse Services	l ———			0
367	Reuse Meters and Meter Installations		l ——		l — 0
370	Receiving Wells	<del></del>			
371	Pumping Equipment	·			0
374	Reuse Distribution Reservoirs				0
375	Reuse Transmission/Distribution Sys.				0
380	Treatment and Disposal Equipment				0
381	Plant Sewers	<del></del>	<u> </u>		0
382	Outfall Sewer Lines			<del></del>	0
389	Other Plant Miscellaneous Equipment	26,319	82,744		82.744
390	Office Furniture and Equipment		<del></del>	-	0
391	Transportation Equipment				0
392	Stores Equipment				0
393	Tools, Shop and Garage Equipment				0
394	Laboratory Equipment				0
395	Power Operated Equipment				0
396	Communication Equipment				0
397	Miscellaneous Equipment				0
398	Other Tangible Plant				0
Total D	epreciable Wastewater Plant in Service	\$68,353_	\$\$	\$0	\$ 249,248

Specify nature of transaction.
 Use ( ) to denote reversal entries.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

				COST OF		T
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(i)	(k)
354	Structures and Improvements	S	\$	\$	\$ 0	\$ 0
355	Power Generation Equipment				0	0
360	Collection Sewers - Force				0	71,662
361	Collection Sewers - Gravity				0	131,379
362	Special Collecting Structures					0
363	Services to Customers				0	5,497
364	Flow Measuring Devices				0	0
365	Flow Measuring Installations				0	0
366	Reuse Services				0	0
367	Reuse Meters and Meter Installations				0	0
370	Receiving Wells				0	0
371	Pumping Equipment				0	0
374	Reuse Distribution Reservoirs				0	0
375	Reuse Transmission/Distribution Sys.				0	0
380	Treatment and Disposal Equipment				0	0
381	Plant Sewers	, <del></del>			0	0
382	Outfall Sewer Lines				0	0
389	Other Plant Miscellaneous Equipment				0	109,063
390	Office Furniture and Equipment				0	0
391	Transportation Equipment				0	0
392	Stores Equipment				0	0
393	Tools, Shop and Garage Equipment				0	0
394	Laboratory Equipment				0	0
395	Power Operated Equipment				0	0
396	Communication Equipment				0	0
397	Miscellaneous Equipment				0	0
398	Other Tangible Plant				0	0
Total Do	epreciable Wastewater Plant in Service	\$	\$0	so	\$0	\$317.601

<sup>\*</sup> Specify nature of transaction.
Use ( ) to denote reversal entries.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATEI (c)
Balance first of year		\$3,848,059_
Add credits during year:		
Contributions received from Capacity,	2.24	
Main Extension and Customer Connection Charges  Contributions received from Developer or	S-8(a)	\$2,011,780
Contractor Agreements in cash or property	S-8(b)	0
Total Credits		\$ 2,011,780
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$5,859,839

Explain all debits charged to A	Explain all debits charged to Account 271 during the year below:				
1000					
				***	
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Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fees - Residential Capacity Fees - Commercial varies by size	6	\$ 4,828 38,737	\$\begin{array}{c} 1,779,361 \\ 232,419 \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Total Credits			\$ 2,011,780

# ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER	
(a)	(b)	
Balance first of year	\$\$	_
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$ 243,631	<del>-</del>
Total debits	\$\$243,631	_
Credits during the year (specify):	\$\$	<u>-</u>
Total credits	\$0	_
Balance end of year	\$\$	=

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (e)
None	<u> </u>	\$
Total Credits		\$0

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER OPERATING REVENUE

ACCT.		BEGINNING	YEAR END	
NO.	DESCRIPTION	YEAR NO.	NUMBER OF	
	DESCRIPTION	CUSTOMERS *	CUSTOMERS *	AMOUNTS
(a)	(b)	(e)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521,1	Residential Revenues	0	0	\$ 0
521.2	Commercial Revenues	0	0	0
521,3	Industrial Revenues	0	0	0
521.4	Revenues From Public Authorities	0	0	0
521.5	Multiple Family Dwelling Revenues	0	0	0
521.6	Other Revenues	0	0	0
521	Total Flat Rate Revenues	0	0	\$0
	Measured Revenues:	·-	•	
522.1	Residential Revenues	266	583	304,346
522,2	Commercial Revenues	25	31	114,021
522,3	Industrial Revenues	0	0	0
522.4	Revenues From Public Authorities	0	0	0
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	291	614	\$418,367_
523	Revenues From Public Authorities	0	0	0
524	Revenues From Other Systems	0	0	0
525	Interdepartmental Revenues	0	0	0
	Total Wastewater Sales	291	614	\$ 418,367
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allowa	ance for Funds Prudently I	nvested or AFPI)	\$ 0
531 Sale of Sludge				0
532				
534	Rents From Wastewater Property			0
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	Total Other Wastewater Revenues			\$0

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			<b>S</b> 0
540.2	Commercial Reuse Revenues	· _		0
540.3	Industrial Reuse Revenues			0
540.4	Reuse Revenues From Public Authorities			0
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			0
541.2	Commercial Reuse Revenues		<del></del> ,	0
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	0	0	s <u>0</u>
544	Reuse Revenues From Other Systems	-		
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$418,367

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		WA	ASTEWATER UTIL	ITY EXPENSE AC	COUNT MATRIX			
			.1	.2	3	.4	.5	.6
							TREATMENT	TREATMENT
			COLLECTION	COLLECTION	PUMPING	PUMPING	& DISPOSAL	& DISPOSAL
ACCT.		CURRENT	EXPENSES-	EXPENSES-	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
701	Salaries and Wages - Employees	\$ 0	\$	\$	\$	\$	S	\$
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders	0		l				
704	Employee Pensions and Benefits	0						
710	Purchased Sewage Treatment	189,715					189,715	
711	Sludge Removal Expense	0						
715	Purchased Power	4,766						
716	Fuel for Power Production	0						
718	Chemicals	0						
720	Materials and Supplies	0						
731	Contractual Services-Engineering	65,522				l ——		
732	Contractual Services - Accounting	0						
733	Contractual Services - Legal	547					l	
734	Contractual Services - Mgt. Fees	0		l				
735	Contractual Services - Testing	0						
736	Contractual Services - Other	66,417		8,346	2,086	5,216	24,515	2,086
741	Rental of Building/Real Property	0						
742	Rental of Equipment	0						
750	Transportation Expenses	0						
756	Insurance - Vehicle	0						
757	Insurance - General Liability	0						
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	0						
760	Advertising Expense	0						
766	Regulatory Commission Expenses							
	- Amortization of Rate Case Expense	0						
767	Regulatory Commission ExpOther	0						
770	Bad Debt Expense	0						
775	Miscellaneous Expenses	5,251						
Tot	al Wastewater Utility Expenses	\$ 332,218	\$0	\$8,346_	\$2,086_	\$5,216	\$214,230_	\$

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX							
		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	Ø	(k)	(1)	(m)	(n)	(o)
701	Salaries and Wages - Employees	S	S	\$	\$	S	\$
703	Salaries and Wages - Officers,						
}	Directors and Majority Stockholders						
704	Employee Pensions and Benefits	<u> </u>					
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power	4,766					
716	Fuel for Power Purchased	0					
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering		65,522				
732	Contractual Services - Accounting						
733	Contractual Services - Legal		547				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other	6,259	10,084		1,043	6,781	
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workman's Comp.						-
759	Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense	_ <del></del>					
775	Miscellaneous Expenses		5,251				
Tot	tal Wastewater Utility Expenses	\$ 11,026	\$81,403	\$0	\$1,043	\$ 6,781	\$0

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBI OF METER EQUIVALENT (c x d) (e)
All Residenti	al	1.0	584	584
5/8"	Displacement	1.0	3	337
3/4"	Displacement	1.5	1	
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	17	136
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5	3	53
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62,5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		
12"	Turbine	215.0		0

# CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

Total Annual Gallons sold	33,552,660
Average Single Family Residences(SFR)	206
Days	365
ERC =Total Gallons sold/Avg SFR/Days	446

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A- send to GPU WWIP	
Basis of Permit Capacity (1)		 
Manufacturer		 
Туре (2)		 
Hydraulic Capacity		 
Average Daily Flow		 
Total Gallons of Wastewater Treated		 
Method of Effluent Disposal		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

Middleton Utility Company, LLC

SYSTEM NAME / COUNTY:

Middleton Utility Company, LLC/Sumter

# OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page shou	ld be supplied where necessary.
1. Present number of ERCs* now being served 446	
2. Maximum number of ERCs* which can be served 446	
Present system connection capacity (in ERCs*) using existing lines	1,333
Future connection capacity (in ERCs*) upon service area buildout	3,699
5. Estimated annual increase in ERCs* 200	
6. Describe any plans and estimated completion dates for any enlargements or important continuing expansion of the system with development.	provements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse provided to each, if known.  2024 - Not applicable; Reuse will begin in 20  8. If the utility does not engage in reuse, has a reuse feasibility study been complete.	25
If so, when? Not Applicable	
9. Has the utility been required by the DEP or water management district to imple supplier has been required to provide reuse. The reuse will be provided to MWCA If so, what are the utility's plans to comply with this requirement? Rand golf course customers for irrigation by GPWCA and MWCA customers.	and GPWCA irrigation customers. cuse will be used by residential, commercial
10. When did the company last file a capacity analysis report with the DEP?	Not Applicable
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	rules.
12. Department of Environmental Protection ID # Not applicable; FLA	B07202 - GPU Permit

f \* An ERC is determined based on the calculation on S-11.

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# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Middleton Utility Company, LLC For the Year Ended December 31, 2024

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$
Total Metered Sales (461.1 - 461.5)	266,710	266,710	
Total Fire Protection Revenue (462.1 - 462.2)	7,873	7,863	10
Other Sales to Public Authorities (464)	0	0	(
Sales to Irrigation Customers (465)	6,800	6,800	
Sales for Resale (466)	0	0	
Interdepartmental Sales (467)	0	0	
Total Other Water Revenues (469 - 474)	0	0	(
Total Water Operating Revenue	\$281,383	\$281,383	\$0
ESS: Expense for Purchased Water from FPSC-Regulated Utility	23816	23,816	(
Net Water Operating Revenues	\$257,567	\$257,567	\$(

Ехр	ana	tions:
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Entry Error on line 8 of RAF Return, Total Water Operating Revenues agree

# Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Middleton Utility Company, LLC For the Year Ended December 31, 2024

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Total Measured Revenues (522.1 - 522.5)	418,367	418,367	0
Revenues from Public Authorities (523)	0	0	0
Revenues from Other Systems (524)	0	0	0
Interdepartmental Revenues (525)	0	0	0
Total Other Wastewater Revenues (530 - 536)	0	0	0
Reclaimed Water Sales (540.1 - 544)	0	0	0
Total Wastewater Operating Revenue	\$418,367	\$418,367	\$0
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	189,715	189,715	0
Net Wastewater Operating Revenues	\$228,652	\$228,652	\$0

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# Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).