

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Sunshine Utilities of Central Florida, Inc. Exact Legal Name of Respondent

> 363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2018

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	2. 3. 4. X X X
		1.	(Signature of Chief Executive Officer of the utility) * 2. 3. 4. (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2018

Sunshine Utilities of Central Florida, Inc.	County:	Marion
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspondence should 10230 E Highway 25 Bellview, Florida 34420	d be sent:	
Telephone: 352 347-8228 E Mail Address: WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number SU-1134		
Name and address of person to whom correspondence concerning this report should be add John Q. Adams II, CPA Adams & Company, P.A. 2637 E Atlantic Blvd #43374 Pompano Beach, FL 33062 Telephone: (352) 804-2291 List below the address of where the utility's books and records are located: 10230 E Highway 25 Bellview, Florida 34420 Telephone: 352 347-8228 List below any groups auditing or reviewing the records and operations:	dressed:	
Date of original organization of the utility: September 01, 1974		
Check the appropriate business entity of the utility as filed with the Internal Revenue Servi	ice	
Individual Partnership Sub S Corporation 1120 Corporation		
List below every corporation or person owning or holding directly or indirectly 5% or mor of the utility:	re of the votin	g securities
Name		Percent Ownership

,		Percent
	Name	<u>Ownership</u>
1.	"Hodges Family Trust - Christmas" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
2.	"Hodges Family Trust - Hodges" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
3.	"Hodges Family Trust - Rosin" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
4.	"Hodges Family Trust - Stone" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
5.	Trust split into four separate trust pursuant to QSST election IRC 1361 while maintaining	
6.	control by the co-trustees for the sole beneficiary of Clarise Hodges.	
7.		
8.		
9.		
10.		

December 31, 2018

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	OMPANY TITLE OR ORGANIZATIONAL		USUAL PURPOSE
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Dewaine W. Christmas	President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Pamela N. Christmas	Secretary	Sunshine Utilities of Central Florida, Inc	All Utility Matters
John Q. Adams, II	СРА	Adams & Company, P.A. 352-804-2291	Rate and Accounting Matters
James H Hodges, Jr.	Vice President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Jane M. Rop	Treasurer	Sunshine Utilities of Central Florida, Inc	All Utility Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties
- B. The company provides water treatement and distribution services to customers in its certicated area.
- C. The primary goal of the Company is to continue rendering quality service to its existing customers.
- D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.
- E. The Company expects to continue an average growth rate of approximately 1%.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2018

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Florida, Inc					
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)				

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME SPENT AS OFFICER OF **OFFICERS'** NAME TITLE THE UTILITY **COMPENSATION (b)** (d) (a) (c) President 100% 62,246 Dewaine W. Christmas James H. Hodges, Jr. Vice President 100% 63,026 46,992 Pamela N. Christmas Secretary 100% 45,923 Jane M. Rop Treasurer 100%

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Dewaine W. Christmas	Director	100%	\$ None
James H. Hodges, Jr.	Director	100%	None
			-
			.

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$ -	
		 	
	<u> </u>		
	1		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2018

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSE	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
rono						

December 31, 2018

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services -material and supplies furnished
 - -computer services -leasing of structures, land, and equipment
 - -engineering & construction services -rental transactions
 - -repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
(a) CH Utility Holdings, LLC CH Office Holdings, LLC	(b) Lot Lease Office Lease	(c) 7/10/2014 7/10/2014		(e) \$ 102,777 9,760

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$
		 			
		-			

FINANCIAL SECTION

December 31, 2018

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$_	3,364,228	\$	3,416,718
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,535,950	-	2,617,389
	Net Plant		\$_	828,278	\$	799,329
114-115	Utility Plant Acquisition adjustment (Net)	F-7	_	18,672		18,290
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	846,950	\$	817,619
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10	_			
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	5,500	\$	-5,711
132	Special Deposits	F-9	_	74,431		73,245
133	Other Special Deposits	F-9	_			
134	Working Funds		_			
135	Temporary Cash Investments		_			
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	_	42,068		35,655
145	Accounts Receivable from Associated Companies	F-12	_			
146	Notes Receivable from Associated Companies	F-12	_		I _	
151-153	Material and Supplies		_		I _	
161	Stores Expense		l –		I _	
162	Prepayments		I _	1,494	I _	1,254
171	Accrued Interest and Dividends Receivable		I _		I _	
172 *	Rents Receivable		_		I _	
173 *	Accrued Utility Revenues		l –		I _	
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	123,493	\$	104,443

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		-	-
184	Clearing Accounts		-	-
185 *	Temporary Facilities		-	
186	Miscellaneous Deferred Debits	F-14	7,184	40,516
187 *	Research & Development Expenditures		-	
190	Accumulated Deferred Income Taxes		-	
	Total Deferred Debits		\$	\$40,516
	TOTAL ASSETS AND OTHER DEBITS		\$ 977,627	\$ 962,578

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$100	\$100
204	Preferred Stock Issued	F-15	-	
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		474,492	474,492
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(286,862)	(341,320)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$187,730	\$133,272
	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	51,122	39,789
	Total Long Term Debt		\$51,122	\$39,789_
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		58,829	92,389
232	Notes Payable	F-18	67,463	108,313
233	Accounts Payable to Associated Companies	F-18	-	
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits		65,777	64,765
236	Accrued Taxes	W/S-3	19,792	18,306
237	Accrued Interest	F-19	32	(49)
238	Accrued Dividends		-	-
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	14,743	19,862
	Total Current & Accrued Liabilities		\$226,636	\$ 303,586

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,955,184	\$1,978,697
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,443,045)	(1,492,766)
	Total Net C.I.A.C.		\$512,139	\$485,931
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 977,627	\$ 962,578

December 31, 2018

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)]	PREVIOUS YEAR (d)	CURREN YEAR ⁹ (e)	
	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$	1,129,461	\$ 1,115.	,429
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-		-
	Net Operating Revenues		\$	1,129,461	\$1,115,	,429_
401	Operating Expenses	F-3(b)	\$	954,952	\$ 1,015,	,567
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$ \$	92,410 47,538 44,872	49.	,570 ,723
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		1,874		382
407	Amortization Expense (Other than CIAC)	F-3(b)	l —	-	-	-
408	Taxes Other Than Income	W/S-3	l —	98,991	99	,500
409	Current Income Taxes	W/S-3		-		-
410.10	Deferred Federal Income Taxes	W/S-3		_		_
410.11	Deferred State Income Taxes	W/S-3		-	-	_
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		-		_
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		-		_
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		-
	Utility Operating Expenses		\$	1,100,689	\$1,162,	,296
	Net Utility Operating Income		\$	28,772	\$(46,	,867)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-		_
413	Income From Utility Plant Leased to Others			-		-
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction			-		-
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	28,772	\$ (46.	,867)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

December 31, 2018

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$1,084,607	\$ \$	\$30,822_
\$1,084,607	\$	\$30,822
\$ 981,532	\$ -	\$ 34,035
93,666 49,228	\$ \$ -	2,904 495
\$44,438	\$	\$
746	\$ \$	(364)
96,765	\$ \$	2,735
<u> </u>	\$ \$	
<u>-</u>	\$ \$ \$ -	
\$1,123,481	\$	\$ 38,815
\$ (38,874)	\$	\$ (7,993)
	\$ <u>-</u> \$ -	
-	\$ <u>-</u> \$ -	
\$ (38,874)	\$	\$ (7,993)

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	28,772	\$	(46,867)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and					
416	Contract Deductions Costs & Expenses of Merchandising Jobbing, and Contract Work		\$		\$	
419	Interest and Dividend Income			35		41
421	Nonutility Income			2,754		178
426	Miscellaneous Nonutility Expenses			(4,094)		-
	Total Other Income and Deductions		\$	(1,305)	\$	219
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income		-	_		
	Total Taxes Applicable To Other Income		\$	-	\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	(4,845)	\$	(7,772)
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13	-	_		
	Total Interest Expense		\$	(4,845)	\$	(7,772)
422	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		2	
434 409.30	Extraordinary Deductions				I —	
409.30	Income Taxes, Extraordinary Items				\vdash	
	Total Extraordinary Items		\$	<u>-</u>	\$	
	NET INCOME		\$	22,622	\$	(54,420)

Explain Extraordinary Income:		

December 31, 2018

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,331,265	\$ -
	Less: Nonused and Useful Plant (1)		57,604	
108	Accumulated Depreciation	F-8	2,563,286	
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	1,957,959	
252	Advances for Construction	F-20	-	
	Subtotal		\$ (1,247,584)	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,479,725	-
	Subtotal		\$ 232,141	\$0
	Plus or Minus:		• • • • • • • • • • • • • • • • • • • •	
114	Acquisition Adjustments (2)	F-7	29,838	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	(11,189)	_
	Working Capital Allowance (3)	- ,	122,692	
105	Other (Specify): Construction in Process		67	<u>-</u>
	RATE BASE		\$ 373,549	\$
	NET UTILITY OPERATING INCOME		\$ (38,874)	\$
ACHI	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)		-10.41%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	- - - - - - - - -		
Total	\$100			

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.13
Commission order approving Return on Equity:	12-0357-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.13%
Commission order approving AFUDC rate:	12-0357-PPA-WU

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

December 31, 2018

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 100	\$	\$	\$	\$	\$
Total	\$100	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,331,265_	\$	\$85,386_	\$3,416,651
103	Property Held for Future Use				-
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	67_			67_
106	Completed Construction Not Classified				<u> </u>
	Total Utility Plant	\$3,331,332_	\$	\$ 85,386	\$3,416,718_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Heights Water Company Acq Adj - Sandy Acres Acq Adj - Quail Run Acq Adj - Comm. Water	\$ 10,000 39,523 (19,685)		(14,548)	\$ 10,000 39,523 (19,685) (14,548)
Total P	lant Acquisition Adjustments	\$ 29,838	\$	\$ (14,548)	\$15,290
115	Accumulated Amortization AA Heights Water Compan AA Acq Adj - Sandy Acres AA Acq Adj - Quail Run AA Acq Adj - Comm. Wate	14,821 (7,382)		(14,189)	\$ 3,750 14,821 (7,382) (14,189)
Total A	accumulated Amortization	\$ 11,189	\$	\$ (14,189)	\$ (3,000)
Net Ac	quisition Adjustments	\$ 18,649	\$	\$ (359)	\$ 18,290

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWAT	O' R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
			ED DEPRECIAT	ION		-	
			count 108	Ī.		Ι	
Balance first of year	\$	2,482,403	\$	\$	53,547	\$	2,535,950
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	93,666	\$	\$ =	2,904	\$	96,570
Salvage Other Credits (Specify): as per auditor auditor adjustment		- -				- -	
Total Credits	\$	93,666	\$	- \$	2,904	\$	96,570
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	- - - - -	12,783		_	2,348	 - -	15,131
Total Debits	\$	12,783	\$	- \$	2,348	\$	15,131
Balance end of year	\$	2,563,286	\$	<u>-</u> \$	54,103	\$	2,617,389
			ED AMORTIZAT	TION			
Balance first of year	\$	AC	\$ \$	\$		\$	
Credit during year: ruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$	\$		\$	
Total credits	\$	-	\$	- \$	-	\$	-
Debits during year: Book cost of plant retired Other debits (specify):						_	- - -
Total Debits	\$	-	\$	- \$	<u>-</u>	\$	-
Balance end of year	\$		\$	\$		\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

December 31, 2018

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
100048-WU	\$	0	\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$ <u> </u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$ 64,765
Total Special Deposits	\$ 74,431
OTHER SPECIAL DEPOSITS (Account 133): Interim Rate Reserve Health Insurance Co-Pay	\$
Total Other Special Deposits	\$

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

December 31, 2018

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
None		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
None		
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):		
None	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	\$	
None		
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	\$ 33,667	
Total Customer Accounts Receivable		\$ 33,667
OTHER ACCOUNTS RECEIVABLE (Account 142): Employee accounts receivable	\$	
Total Other Accounts Receivable		\$ 1,988
NOTES RECEIVABLE (Account 144): None	\$	
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$35,655
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$	
Total Additions Deduct accounts written off during year: Utility Accounts Others Total accounts written off	\$ 	
Balance end of year	Ψ	\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	Γ	\$ 35,655

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
None	
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	% % % % % % % % % % % % % % % % % %	\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

December 31, 2018

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

1 1	
DESCRIPTION	TOTAL
(a)	(b)
	\$
None	
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): 3 year well maintenance & testing 5 year tank testing	\$ 8,911 3,518	23,209 17,307
Total Other Deferred Debits REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ <u>12,429</u> \$	\$\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$12,429_	\$40,516

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	0/	5 \$1
Shares authorized		7,500
Shares issued and outstanding		100
Total par value of stock issued	9/	5 \$ 100
Dividends declared per share for year		5 \$
PREFERRED STOCK		
Par or stated value per share	None %	6 \$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	9/	6 \$
Dividends declared per share for year	0/	ó \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
None	%		
	%		
	%		
	% 		
·			
_			
	%		
Total	-		\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	1	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(286,860)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	<u>-</u>
	Total Credits: Debits:	\$ \$	<u>-</u>
	Total Debits:	\$	-
435	Balance Transferred from Income	\$	(54,420)
436	Appropriations of Retained Earnings:	- _	
	Total Appropriations of Retained Earnings	\$	-
	Dividends Declared:		
437	Preferred Stock Dividends Declared	- —	
438	Common Stock Dividends Declared Shareholder Distributions		40
	Total Dividends Declared	\$	40
215	Year end Balance	\$	(341,320)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
Total Ret	ained Earnings	\$	(341,320)
Notes to	Statement of Retained Earnings:		

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

OTHER LONG-TERM DEBT **ACCOUNT 224**

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Devoloper Payments Due Harper Boulder Hill	0.00 %		\$ 286
Developer Payments Due Ellison Country Walk	0.00 %		519
Developer Payments Due Albright Hilltop	0.00 %		7,946
Developer Payments Due Williamson Northwoods	0.00 %		1,271
Developer Payments Due Ellison Stonehill	0.00 %		278
Developer Payments Due Labuinger Silverwood Villa	0.00 %		100
Developer Payments Due Seyler Conventry	0.00 %		3,445
Developer Payments Due Lake Bryant Estates	0.00 %		3,635
Developer Payments Due Albright Lake Weir Hgts 2nd Add	0.00 %		2,112
Developer Payments Due Tuscany Hills	0.00 %		8,970
Developer Payments Due Lexington Estates Developer AGR	0.00 %		11,227
	%		
	%		
	%		
	%		
	%		
Total			\$ 39,789
1 01.41			φ <u>39,789</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	%		\$ -
L/P Kyocera Copier	0.00 %	Fixed	313
Line of Credit	7.50 %	Prime + 2%	98,000
Loan Payable Dewaine Christmas	0.00 %		5,000
Loan Payable James Hodges Jr.	0.00 %		5,000
	%		
	%		
	%		
Total Account 232	1		\$ 108,313
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
None	%		
	%		
	%		
	%		
	%		
	%		
	%		l ————————————————————————————————————
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total	\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	BALANCE BEGINNING OF YEAR (b)		AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		427.4 428	-	-	
Total Account 237.1	\$		\$	\$	\$ <u> </u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Line of Credit	\$40	427 427 427	\$	1,927 5,934	\$(49)
Line of Credit		427		3,934	
Total Account 237.2	\$32		\$ 7,772	\$7,861	\$(49)
Total Account 237 (1)	\$ 32		\$ 7,772	\$	\$(49)
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 7,772		7-2 (a), Beginning and e of Accrued Interest.
Net Interest Expensed to Account No. 427 (2)			\$ 7,772	(2) Must agree to F Year Interest Ex	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll Pension & Benefit Reserve	\$
Total Miscellaneous Current and Accrued Liabilities	\$ 19,862

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	\$	252	\$		\$ -
		252			-
		252			
		252			
		252			-
		252			-
		252			-
		252			-
		252			
		252			
		252			
		252			<u>-</u> _
		252			
		252			
		252			
		252			
		252			
		252			
		252			
Total	\$ <u> </u>		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

December 31, 2018

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,935,604_	\$	\$ 19,580	\$1,955,184_
Add credits during year:	\$ 22,355		1,158	23,513
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$1,957,959	\$	\$ \$	\$1,978,697

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,430,497_	\$	\$ 12,547	\$1,443,044_
Debits during the year:	\$ 49,228		494	\$ 49,722
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,479,725	\$	\$13,041	\$1,492,766

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

Descriptions should clearly indicate the nature of each reconciling amount a 2. If the utility is a member of a group which files a consolidated federal tax re taxable net income as if a separate return were to be filed, indicating interconconsolidated return. State names of group members, tax assigned to each grassignments or sharing of the consolidated tax among the group members.	turn, reconcile reported mpany amounts to be el	net income with iminated in such
DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$
Federal tax net income Computation of tax: This Corporation is an "S" Corporation, therfore this schedule is not	ot applicable	\$

WATER OPERATION SECTION GROUP 1

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 204,238
	Less: Nonused and Useful Plant (1)		621
108	Accumulated Depreciation	W-6(b)	75,212
110	Accumulated Amortization		-
271	Contributions in Aid of Construction	W-7	21,539
252	Advances for Construction	F-20	-
	Subtotal		\$106,866
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 7,261
	Subtotal		\$114,127_
114 115 105	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Process	F-7 F-7	(9,685) 3,390 7,564
	WATER RATE BASE		\$ 115,396
WA	TER OPERATING INCOME	W-3	\$10,641_
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	9.22%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	82,522
469	Less: Guaranteed Revenue and AFPI	W-9	1	-
	Net Operating Revenues		\$	82,522
401	Operating Expenses	W-10(a)	\$	60,512
403	Depreciation Expense	W-6(a)		6,503
	Less: Amortization of CIAC	W-8(a)		671
	Net Depreciation Expense		\$	5,832
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1	(976)
407	Amortization Expense (Other than CIAC)	F-8	1 —	-
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes		\$ 	3,673 1,173 1,667 6,513
411.10	Provision for Deferred Income Taxes - Credit		┩	
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	71,881
	Utility Operating Income		\$	10,641
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	10,641

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS					CURRENT
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RETIREMENTS		YEAR
(a)	(b)		(c)		(d)	(e)		(f)
301	Organization	\$	0	\$			\$_	0
302	Franchises	J _	0	١.			l _	0
303	Land and Land Rights	J _	36,113	١.			l _	36,113
304	Structures and Improvements	l _	5,207				l _	5,207
305	Collecting and Impounding Reservoirs	l _	0				l _	0
306	Lake, River and Other Intakes	l _	0				l _	0
307	Wells and Springs	J	43,921	١.			l _	43,921
308	Infiltration Galleries and Tunnels	J	0	١.			l _	0
309	Supply Mains	l _	0				l _	0
310	Power Generation Equipment	J	0	١.			l _	0
311	Pumping Equipment	J	22,825	١.	4,218	-1,960	l _	25,083
320	Water Treatment Equipment	J	7,518	١.	581		l _	8,099
330	Distribution Reservoirs and Standpipes	J	39,572	١.			l _	39,572
331	Transmission and Distribution Mains	J	11,648	١.			l _	11,648
333	Services	J	10,393	١.	311		l _	10,704
334	Meters and Meter Installations		12,356					12,356
335	Hydrants		0					0
336	Backflow Prevention Devices		0					0
339	Other Plant Miscellaneous Equipment		0					0
340	Office Furniture and Equipment		8,204					8,204
341	Transportation Equipment		1,874					1,874
342	Stores Equipment		0					0
343	Tools, Shop and Garage Equipment		1,342		115			1,457
344	Laboratory Equipment		0					0
345	Power Operated Equipment		0					0
346	Communication Equipment		0					0
347	Miscellaneous Equipment		0					0
349	Abandonment of Regional Plant		0		_			0
	TOTAL WATER PLANT	\$_	200,973	\$	5,225	\$	\$_	204,238

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER UTILITY PLANT MATRIX

		W.A.	.1	.2 SOURCE OF SUPPLY	.3 WATER	.4 TRANSMISSION AND	.5
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$0	\$	\$	\$	\$
302	Franchises	0	0				
303	Land and Land Rights	36,113		36,113			
304	Structures and Improvements	5,207		5,207			
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	43,921		43,921			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	0		0			
310	Power Generation Equipment	0		0			
311	Pumping Equipment	25,083		25,083			
320	Water Treatment Equipment	8,099			8,099		
330	Distribution Reservoirs and Standpipes	39,572				39,572	
331	Transmission and Distribution Mains	11,648				11,648	
333	Services	10,704				10,704	
334	Meters and Meter Installations	12,356				12,356	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0	0				
340	Office Furniture and Equipment	8,204					8,204
341	Transportation Equipment	1,874					1,874
342	Stores Equipment	0					0
343	Tools, Shop and Garage Equipment	1,457					1,457
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					0
346	Communication Equipment	0					0
347	Miscellaneous Equipment	0					0
349	Abandonment of Regional Plant	0					0
	TOTAL WATER PLANT	\$ 204,238	\$0	\$ 110,324	\$ 8,099	\$	\$11,535

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33	. ,	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2018

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines) **SYSTEM NAME / COUNTY:**

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$ 0	\$0		\$0
304	Structures and Improvements	5,207	0		0
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	12.002	1.464		1.464
307	Wells and Springs	13,083	1,464		1,464
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0	0		0
310	Power Generation Equipment	0	0		0
311	Pumping Equipment	15,153	1,081		1,081
320	Water Treatment Equipment	1,610	352		352
330	Distribution Reservoirs and Standpipes	11,281	1,799		1,799
331	Transmission and Distribution Mains	11,647			0
333	Services	641	243		243
334	Meters and Meter Installations	6,408	618		618
335	Hydrants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0	0		0
340	Office Furniture and Equipment	4,628	547		547
341	Transportation Equipment	680	312		312
342	Stores Equipment	0	0		0
343	Tools, Shop and Garage Equipment	330	87		87
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0	0		0
346	Communication Equipment	0	0		0
347	Miscellaneous Equipment	0	0		0
349	Abandonment of Regional Plant	0	0		0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$	\$6,503	\$0	\$6,503

Auditor Adjustment Use () to denote reversal entries.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	s (g)	(11)	(1)	\$ 0	\$ 0
304	Structures and Improvements	Ψ			0	5,207
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	14,547
308	Infiltration Galleries and Tunnels				$\frac{}{}$	0
309	Supply Mains			0	0	0
310	Power Generation Equipment				$\frac{}{}$	0
310	Pumping Equipment	1,959		0	1,959	14,275
320	Water Treatment Equipment	1,939			0	1,962
330	Distribution Reservoirs and Standpipes				0	13,080
331	Transmission and Distribution Mains				0	11,647
333	Services				0	884
334	Meters and Meter Installations				$\frac{}{}$	7,026
335	Hydrants				0	0
336	Backflow Prevention Devices				$\frac{}{}$	0
339	Other Plant Miscellaneous Equipment				$\frac{}{}$	0
340	Office Furniture and Equipment				0	5,175
341	Transportation Equipment				$\frac{}{}$	992
341	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	417
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
347	Abandonment of Regional Plant			<u> </u>	0	0
349	Avandonment of Regional Flant					
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$ 1,959	\$0	\$0	\$1,959_	\$ 75,212

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	7	WATER (c)
Balance first of year		\$	20,309
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$\$	1,230
Total Credits		\$	1,230
Less debits charged during the year (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction		\$	21,539

If	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.			
E	xplain all debits charged to Account 271 during the year below:			

December 31, 2018

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter Other Side Tap 3/4" meter		\$ 865.0 1,230.0 	\$
Total Credits			\$1,230_

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 671
Total debits	\$671
Credits during the year (specify) : Audit Adjustment	\$
Total credits	\$
Balance end of year	\$

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NA		\$
Total Credits		\$

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT	
(a)	(b) (c) (d)		(e)		
	Water Sales:				
460	Unmetered Water Revenue			\$ -	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	290	289	75,319	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	290	289	\$	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection	_			
	Total Fire Protection Revenue			\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	290	289	\$ 75,319	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)				
470	470 Forfeited Discounts				
471	471 Miscellaneous Service Revenues				
472	1 *				
473	Interdepartmental Rents				
474 Other Water Revenues					
	\$				
	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 8,525	\$	2,166
603	Salaries and Wages - Officers, Directors and Majority Stockholders	12,918	Ψ	544
604	Employee Pensions and Benefits	4,489		567
610	Purchased Water			
615	Purchased Power	4,232	4,029	-
616	Fuel for Power Production	-	-	
618	Chemicals	1,110		
620	Materials and Supplies	2,154		435
631	Contractual Services-Engineering	-	-	
632	Contractual Services - Accounting	2,858		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees	-		
635	Contractual Services - Testing	2,269		
636	Contractual Services - Other	8,833		1,573
641	Rental of Building/Real Property	738	-	
642	Rental of Equipment	440		440
650	Transportation Expenses	4,171		
656	Insurance - Vehicle	675		
657	Insurance - General Liability	-		
658	Insurance - Workman's Comp.	907		
659	Insurance - Other	-		
660	Advertising Expense	-		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	-		
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	541		
675	Miscellaneous Expenses	\$ 5,652	1,000	
Т	Total Water Utility Expenses	\$ 60,512	\$5,029	\$5,725

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER EXPENSE ACCOUNT MATRIX

WATER TREATMENT EXPENSES - OPERATIONS (g) TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (g) TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h) CUSTOMER ACCOUNTS EXPENSES (h) CUSTOMER ACCOUNTS (EXPENSES (h)) CUSTOMER ACCOUNTS (H) CUSTOMER ACCOUNTS (EXPENSES (h)) CUSTOMER ACCOUNTS (H) CUSTO	.3	.4	.5	.6	.7	.8
TREATMENT EXPENSES - OPERATIONS (b)					• ,	.0
EXPENSES - OPERATIONS (g)					CUSTOMER	ADMIN &
OPERATIONS (f) MAINTENANCE (g) OPERATIONS (h) MAINTENANCE (i) EXPENSE (j) EXPENSES (k) - 287 - 2,603 3,091 378 - 119 281 3,592 8,382 - 604 1,399 1,834 - - - - 1,110 11 1,708 - 2,269 7,260 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <						
(f) (g) (h) (i) (j) (k) - 287 - 2,603 3,091 378						
- 287 - 2,603 3,091 378 119 281 3,592 8,382 85 604 1,399 1,834 1,110 11 1,708 - 2,269 - - - 7,260 - - - - 4,171 - 675 - 907 - 541 - 100 1,509 3,043						
119 281 3.592 8.382 1,399 1,834 203 1,110 11 1,708 2,269 - - 7,260 - - 4,171 - 675 - 907 100 1,509 3,043	(1)	(6)	(11)	(1)	(1)	(11)
119 281 3.592 8.382 1,399 1,834 203 1,110 11 1,708 2,269 - - 7,260 - - 4,171 - 675 - 907 100 1,509 3,043	_	287	_	2 603	3 091	378
1,110		207		2,003	3,071	
1,110		119		281	3,592	8.382
1,110 11 1,708 2,858 2,858 2,269 7,260						
1,110 11 1,708 2,858 2,858 - 2,269 7,260	-					
1,110 11 1,708 2,858 2,858 - 2,269 7,260						203
11 1,708 2,858 2,858 2,269 7,260						
11 1,708 2,858 2,858 2,269 7,260	1,110					
2,269 7,260		11		1.708		
2,269 7,260						
2,269 7,260		-				2,858
7,260 - 4,171 - 675 - 907 - 907 - 100 - 1,509 - 3,043						
7,260 - 4,171 - 675 - 907 - 907 - 100 - 1,509 - 3,043						
7,260 - 4,171 - 675 - 907 - 907 - 100 - 1,509 - 3,043	2,269					
- 4,171 675 - 907 100 1,509 3,043		7,260				
4,171 675 907 541 1,509 3,043						738
907 907 100 100 1,509 3,043						
907 907 100 100 1,509 3,043					4,171	
907 907 100 100 1,509 3,043						
100 1,509 3,043					<u> </u>	
100 1,509 3,043						907
100 1,509 3,043						
100 1,509 3,043						
100 1,509 3,043						
100 1,509 3,043						
100 1,509 3,043						
100 1,509 3,043						
100 1,509 3,043					541	
				100		3,043
\$ 3,379 \$ 7,762 \$ - \$ 5,296 \$ 14,978 \$ <u>18,343</u>						
\ 	\$ 3,379	\$ 7,762	\$ -	\$ 5,296	\$ 14,978	\$ 18,343
		·				

SYSTEM NAME / COUNTY: Quail Run / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		1,093	248	845	845
February		768	113	655	655
March		713	70	643	643
April		772	95	677	677
May		787	18	769	769
June		774	68	706	706
July		1,422	819	603	603
August		911	81	830	830
September		811	8	803	803
October	-	730	9	721	721
November		799	148	651	651
December		867	183	684	684
Total for Year	<u>-</u>	10,447	1,860	8,587	8,587
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					
If water is sold to other water utilities for redistribution, list names of such utilities below:					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	28,622	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Quail Run / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Quail Run / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al.	1.0		
5/8"	Displacement	1.0	88	88
3/4"	Displacement	1.5		
1"	Displacement	2.5	16	40
1 1/4"	Displacement, Compound or Turbine	3.8	10	
1 1/2"	Displacement or Turbine	5.0		-
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	-	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	128

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	67	

W-13 GROUP 1 SYSTEM Quail Run

SYSTEM NAME / COUNTY: Quail Run / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 128
2. Maximum number of ERCs * which can be served138
3. Present system connection capacity (in ERCs *) using existing lines. 1481
4. Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	• •	894	206	688	688
February		1,480	867	613	613
March		925	296	629	629
April		920	320	600	600
May		1,005	322	683	683
June		990	268	722	722
July		954	488	466	466
August		1,080	201	879	879
September		756	134	622	622
October		895	176	719	719
November		818	245	573	573
December		974	446	528	528
Total for Year		11,691	3,969	7,722	7,722
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,000,000	32,030	Ground Water

^{*} Annual

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

UTILITY NAME:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	517,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
- VF		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 1 SYSTEM Ponderosa Pines

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	185	185
3/4"	Displacement	1.5	103	165
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	185

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	60	

SYSTEM NAME / COUNTY : Ponderosa Pines / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served185	
3. Present system connection capacity (in ERCs *) using existing lines.	185
4. Future connection capacity (in ERCs *) upon service area buildout.	185
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	EDEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424962	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WATER OPERATION SECTION GROUP 4

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	WATER UTILITY		
(a)	(b)	(d)			
101	Utility Plant In Service	W-4(b)	\$ 3,127,027		
	Less: Nonused and Useful Plant (1)		56,983		
108	Accumulated Depreciation	W-6(b)	2,488,074		
110	Accumulated Amortization				
271	Contributions in Aid of Construction	W-7	1,936,420		
252	Advances for Construction	F-20	-		
	Subtotal		\$(1,354,450)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,472,464		
	Subtotal		\$118,014		
114	Plus or Minus: Acquisition Adjustments (2)	F-7	39,523		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	(14,579)		
	Working Capital Allowance (3)		115,127		
	Other (Specify):				
105	Construction in Process		67_		
	WATER RATE BASE		\$ 258,152		
WA	TER OPERATING INCOME	W-3	\$ (49,514)		
A	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)				

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
,	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 1,002,085
469	Less: Guaranteed Revenue and AFPI	W-9	-
	Net Operating Revenues		\$ 1,002,085
401	Operating Expenses	W-10(a)	\$ 921,019
403	Depreciation Expense	W-6(a)	87,163
	Less: Amortization of CIAC	W-8(a)	48,557
	Net Depreciation Expense		\$ 38,606
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1,722
407	Amortization Expense (Other than CIAC)	F-8	-
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$ 45,134 17,171 27,947 90,252
	Utility Operating Income		\$ (49,514)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ -
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (49,514)

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS					CURRENT	
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RETIREMENTS		YEAR	
(a)	(b)		(c)	<u> </u>	(d)	(e)		(f)	
301	Organization	\$	1,660	\$	0	0	\$_	1,660	
302	Franchises	l _	0	١.	0	0	_	0	
303	Land and Land Rights	l _	70,777	١.	0 *	0	_	70,777	
304	Structures and Improvements	l _	6,227	١.	0	0	_	6,227	
305	Collecting and Impounding Reservoirs	l _	0	١.	0	0	_	0	
306	Lake, River and Other Intakes	l _	0	١.	0	0	_	0	
307	Wells and Springs	l _	75,016	١.	0	0	_	75,016	
308	Infiltration Galleries and Tunnels	l	0	١.	0	0	_	0	
309	Supply Mains	l	107,157	١.	0	0	_	107,157	
310	Power Generation Equipment	l _	87,782	Ι.	174	0	_	87,956	
311	Pumping Equipment		512,832	١.	11,250	-6,229	_	517,853	
320	Water Treatment Equipment	l _	207,701	Ι.	5,015	-1,766	_	210,950	
330	Distribution Reservoirs and Standpipes		45,306	Ι.	30,926	0	_	76,232	
331	Transmission and Distribution Mains	l _	1,074,742	Ι.	0	0	_	1,074,742	
333	Services		150,386	Ι.	2,631	0	_	153,017	
334	Meters and Meter Installations		207,954	Ι.	5,760	-2,827		210,887	
335	Hydrants		0	Ι.	0	0		0	
336	Backflow Prevention Devices		0		0	0		0	
339	Other Plant Miscellaneous Equipment		25,858		0	0		25,858	
340	Office Furniture and Equipment		85,222		0	0		85,222	
341	Transportation Equipment		115,148		0	0		115,148	
342	Stores Equipment		4,425		0	0		4,425	
343	Tools, Shop and Garage Equipment		33,556	'	1,403	0		34,959	
344	Laboratory Equipment		0	•	0	0		0	
345	Power Operated Equipment		5,200	1	0	0	_	5,200	
346	Communication Equipment		10,912	•	0	0		10,912	
347	Miscellaneous Equipment	1	17,436	•	0	0		17,436	
349	Abandonment of Regional Plant		235,393		0	0		235,393	
	TOTAL WATER PLANT	\$	3,080,690	\$	57,159	\$	\$_	3,127,027	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

^{*} auditor adjustment

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY PLANT MATRIX

		1	TERUILIIY PLA	.2	.3	.4	.5
			•1	SOURCE		TRANSMISSION	.5
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 1,660	\$ 1,660	\$	\$	\$	¢ (II)
302	Franchises	1,000	0	Ψ	Ψ	Ψ	Ψ
303	Land and Land Rights	70,777		70,777	0	0	0
304	Structures and Improvements	6,227		6,227	0		0
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	75,016		75,016			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	107,157		107,157			
310	Power Generation Equipment	87,956		87,956			
311	Pumping Equipment	517,853		517,853	0	0	
320	Water Treatment Equipment	210,950			210,950		
330	Distribution Reservoirs and Standpipes	76,232				76,232	
331	Transmission and Distribution Mains	1,074,742				1,074,742	
333	Services	153,017				153,017	
334	Meters and Meter Installations	210,887				210,887	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0				0	
339	Other Plant Miscellaneous Equipment	25,858	25,858			0	
340	Office Furniture and Equipment	85,222					85,222
341	Transportation Equipment	115,148					115,148
342	Stores Equipment	4,425					4,425
343	Tools, Shop and Garage Equipment	34,959					34,959
344	Laboratory Equipment	0					0
345	Power Operated Equipment	5,200					5,200
346	Communication Equipment	10,912					10,912
347	Miscellaneous Equipment	17,436					17,436
349	Abandonment of Regional Plant	235,393					235,393
	TOTAL WATER PLANT	\$3,127,027	\$ 27,518	\$ 864,986	\$ 210,950	\$1,514,878	\$\$

UTILITY NAME:

December 31, 2018

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

December 31, 2018

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b)	(c) \$ 1.380	(d)	(e)	(f)
301 304	Organization		\$ 42	0	\$ 42 189
304	Structures and Improvements Collecting and Impounding Reservoirs	2,952	189	0	0
305	Lake, River and Other Intakes	0	0	0	0
307	Wells and Springs	75,015	0	0	0
307	Infiltration Galleries and Tunnels	73,013	0	0	0
308				0	3,062
310	Supply Mains Power Generation Equipment	37,059 61,773	3,062 5,857	0	5,857
310	Pumping Equipment	429,693	25,554	0	25,554
320	Water Treatment Equipment	199,622	513	0	513
330	Distribution Reservoirs and Standpipes	23,322	3,407	$\frac{}{}$	3,407
331	Transmission and Distribution Mains	915,013	24,994	0	24,994
333	Services	45,073	3,532	0	3,532
334	Meters and Meter Installations	153,397	10,416	0	10,416
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant Miscellaneous Equipment	25,858	0	0	0
340	Office Furniture and Equipment	38,884	5,682	0	5,682
341	Transportation Equipment	106,472	1,553	0	1,553
342	Stores Equipment	2,802	221	0	221
343	Tools, Shop and Garage Equipment	24,480	2,141	0	2,141
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	5,200	0	0	0
346	Communication Equipment	10,911	0	0	0
347	Miscellaneous Equipment	17,436	0	0	0
349	Abandonment of Regional Plant	235,393	0	0	0
TOTAL W.	ATER ACCUMULATED DEPRECIATION	\$	\$ 87,163	\$0	\$ 87,163

^{*} Specify nature of transaction
Use () to denote reversal entries.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$ 0	0	0	\$ 0	\$ 1,422
304	Structures and Improvements	0	0	0	0	3,141
305	Collecting and Impounding Reservoirs	0	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	0	0
307	Wells and Springs	0	0	0	0	75,015
308	Infiltration Galleries and Tunnels	0	0	0	0	0
309	Supply Mains	0	0	0	0	40,121
310	Power Generation Equipment	0	0	0	0	67,630
311	Pumping Equipment	6,231	0	0	6,231	449,016
320	Water Treatment Equipment	1,766	0	0	1,766	198,369
330	Distribution Reservoirs and Standpipes	0	0	0	0	26,729
331	Transmission and Distribution Mains	0	0	0	0	940,007
333	Services	0	0	0	0	48,605
334	Meters and Meter Installations	2,827	0	0	2,827	160,986
335	Hydrants	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0	0
339	Other Plant Miscellaneous Equipment	0	0	0	0	25,858
340	Office Furniture and Equipment	0	0	0	0	44,566
341	Transportation Equipment	0	0	0	0	108,025
342	Stores Equipment	0	0	0	0	3,023
343	Tools, Shop and Garage Equipment	0	0	0	0	26,621
344	Laboratory Equipment	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	5,200
346	Communication Equipment	0	0	0	0	10,911
347	Miscellaneous Equipment	0	0	0	0	17,436
349	Abandonment of Regional Plant	0	0	0	0	235,393
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$10,824	\$0	\$0	\$10,824	\$2,488,074

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,915,295
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$0
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$ 1,936,420

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all debits charged to Account 271 during the year below:				

December 31, 2018

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter Other Side Tap 3/4" meter 0 0	23 1	\$ 865 1,230 	\$ 19,895 1,230
Total Credits			\$ 21,125

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 1,423,907
Debits during the year: Accruals charged to Account 272 Other debits (specify): Auditor Adjustment	\$ 48,557
Total debits	\$ 48,557
Credits during the year (specify):	\$0
Total credits	\$
Balance end of year	\$ 1,472,464

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$0
Total Credits		\$

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

December 31, 2018

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT	
(a)	(b) (c) (d)		(e)		
	Water Sales:				
460	Unmetered Water Revenue	-	1	\$ -	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	3,026	3,559	934,179	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	3,026	3,559	\$ 934,179	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue	<u> </u>		\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	3,026	3,559	\$ 934,179	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allov	vance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts				
471	471 Miscellaneous Service Revenues				
472	472 Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$ 67,906	
	Total Water Operating Revenues			\$1,002,085	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 151,393	•	19,852
603	Salaries and Wages - Officers,	ψ <u>151,595</u>		17,032
003	Directors and Majority Stockholders	202,133	_	13,959
604	Employee Pensions and Benefits	65,403	_	6,240
610	Purchased Water	- 03,103		0,210
615	Purchased Power	59,566	57,088	_
616	Fuel for Power Production	526	526	_
618	Chemicals	28,014	-	_
620	Materials and Supplies	43,204	_	9.442
631	Contractual Services-Engineering	450	450	-
632	Contractual Services - Accounting	20,450	_	_
633	Contractual Services - Legal		_	_
634	Contractual Services - Mgt. Fees		_	_
635	Contractual Services - Testing	26,638	_	_
636	Contractual Services - Other	59,760	_	13,572
641	Rental of Building/Real Property	111,800	102,777	<u>-</u>
642	Rental of Equipment	2,046	-	757
650	Transportation Expenses	50,826	_	-
656	Insurance - Vehicle	8,246	_	-
657	Insurance - General Liability	-	_	-
658	Insurance - Workman's Comp.	11,060	-	-
659	Insurance - Other	-	-	-
660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther		-	-
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	8,389		
675	Miscellaneous Expenses	\$ 71,115	9,600	100
Т	Total Water Utility Expenses	\$ 921,019	\$170,441	\$ 63,922

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	1,211		66,168	47,470	16,692
-	187 251	<u> </u>	20,331 16,057	62,579 20,359	105,077 22,496
-	- -	-	- -	- -	2,478
28,014	205	-	33,557	- -	-
-	- -	- -	- -	- -	20,450
26,638	- -	- -	- -	- -	- -
-	38,508	-	7,680	- -	9,023
-	- - -	- - -	1,289 - -	50,826 8,246	- - -
-	- -	-	-	- -	- 11,060
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	1,698	- 8,389 19,420	40,297
\$ 54,652	\$ 40,362	\$	\$ 146,780	\$ 217,289	\$ 227,573

December 31, 2018

SYSTEM NAME / COUNTY:

Ashley Heights / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(*)	232	2	230	230
February		208	4	204	204
March		229	16	213	213
April		268	27	241	241
May		307	11	296	296
June		229	18	211	211
July		213	14	199	199
August		222	74	148	148
September		296	3	293	293
October		219	6	213	213
November		218	7	211	211
December		205	1	204	204
Total for Year		2,846	183	2,663	2,663
Vendor Point of de	•		list names of such utiliti	es below:	
·					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	7,797	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al			
5/8"	Displacement	1.0	47	47
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	47

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	155	_	

SYSTEM NAME / COUNTY : Ashley Heights / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 47
2. Maximum number of ERCs * which can be served. 47
Present system connection capacity (in ERCs *) using existing lines. 47
4. Future connection capacity (in ERCs *) upon service area buildout. 47
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2018

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 462	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 461	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 461
February March		476 521	79 89	397	397 432
April May		575	115	477 460	477
June July August		460 541 640	203 55	457 338 585	457 338 585
September October		605 700	169 216	436	436 484
November December		693 426	<u>271</u> 13	422 413	422
Total for Year	-	6,578	1,216	5,362	5,362
Vendor Point of do	•		, list names of such utilit	ties below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	18,022	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	85	85
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	93

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

(SFR gallons sold/No of Meters)/365 Days	79

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve. 93
2. Maximum number of ERCs * which can be served. 99
Present system connection capacity (in ERCs *) using existing lines. 99
4. Future connection capacity (in ERCs *) upon service area buildout. 99
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2018

SYSTEM NAME / COUNTY:

Burks; Ocala Garden / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(b)	154	46	108	108
February	-	140	51	89	89
March		84	3	81	81
April		85	8	77	77
May		128	35	93	93
June	-	90	8	82	82
July	•	89	7	82	82
August		105	6	99	99
September		116	14	102	102
October		105	7	98	98
November		82	14	68	68
December		101	19	82	82
Total for Year		1,279	218	1,061	1,061
Vendor Point of de	·		, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	3,504	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	T	1.0		
5/8"	Displacement	1.0	23	23
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement, Compound or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	33

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

116	_			
	116	116	116	116

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sh	ould be supplied where necessary.
Present ERC's * the system can efficiently serve33	
2. Maximum number of ERCs * which can be served. 38	
3. Present system connection capacity (in ERCs *) using existing lines.	38
4. Future connection capacity (in ERCs *) upon service area buildout.	38
5. Estimated annual increase in ERCs *. 1	<u>—</u>
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or in None Planned	mprovements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DE	P rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421554	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP?	N/A

 $^{^{}st}$ An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Country Walk / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		453	43	410	410
February		452	125	327	327
March		471	70	401	401
April		504	121	383	383
May		556	23	533	533
June		559	200	359	359
July	-	444	61	383	383
August	-	487	28	459	459
September	-	584	138	446	446
October		484	6	478	478
November		481	112	369	369
December		465	144	321	321
Total for Year		5,940	1,071	4,869	4,869
Vendor Point of do	·		list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	16,274	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Country Walk / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Country Walk / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	i.a1	1.0		
5/8"	Displacement	1.0	67	67
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	67

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	199	

SYSTEM NAME / COUNTY: Country Walk / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pag	ge should be supplied where necessary.
Present ERC's * the system can efficiently serve. 67	
2. Maximum number of ERCs * which can be served75	
3. Present system connection capacity (in ERCs *) using existing lines.	75
4. Future connection capacity (in ERCs *) upon service area buildout.	75
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargement None Planned	s or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP: 10. If the present system does not meet the requirements of DEP rules:	?N/A
a. Attach a description of the plant upgrade necessary to meet th	ne DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424657	
12. Water Management District Consumptive Use Permit N/A	
	20 27/4
a. Is the system in compliance with the requirements of the CUF	7? N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>Eleven Oaks / Marion County</u>

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		286	111	175	175
February		267	100	167	167
March		283	128	155	155
April		286	109	177	177
May		270	97	173	173
June		258	106	152	152
July		425	250	175	175
August		250	128	122	122
September		255	53	202	202
October		272	105	167	167
November		304	159	145	145
December		281	124	157	157
Total for Year		3,437	1,470	1,967	1,967
Vendor Point of do	•		list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	9,416	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	40	40
3/4"	Displacement	1.5	<u> </u>	
1"	Displacement	2.5	<u> </u>	<u> </u>
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	40

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	135		

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 40
2. Maximum number of ERCs * which can be served. 43
3. Present system connection capacity (in ERCs *) using existing lines. 43
Future connection capacity (in ERCs *) upon service area buildout. 43
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Emil-Marr; SunRay / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(*)	4,746	1,070	3,676	3,676
February	-	4,770	1,519	3,251	3,251
March		4,625	1,870	2,755	2,755
April	_	5,093	1,084	4,009	4,009
May		5,186	1,607	3,579	3,579
June		4,752	833	3,919	3,919
July		4,742	1,648	3,094	3,094
August		4,948	2,330	2,618	2,618
September		6,229	1,025	5,204	5,204
October		5,004	1,435	3,569	3,569
November		4,618	671	3,947	3,947
December		4,627	1,417	3,210	3,210
Total for Year		59,340	16,509	42,831	42,831
Vendor Point of de	·		list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	83,600,000	162,575	Ground Water

^{*} Annual

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

December 31, 2018

SYSTEM NAME / COUNTY: Emil-Marr; SunRay / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Emil-Marr; SunRay / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	NUMBER EQUIVALENT OF TYPE OF METER FACTOR METERS (b) (c) (d)		OF METERS	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	667	667
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	675

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	174	

SYSTEM NAME / COUNTY : Emil-Marr; SunRay / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 675
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 703
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420340 & 3421314
12. Water Management District Consumptive Use Permit 3130
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Florida Heights / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		613	73	540	540
February		654	188	466	466
March		854	365	489	489
April		872	306	566	566
May		1,300	672	628	628
June		2,266	1,761	505	505
July		661	290	371	371
August		673	60	613	613
September		890	437	453	453
October		535	51	484	484
November		574	81	493	493
December		489	87	402	402
Total for Year	-	10,381	4,371	6,010	6,010
Vendor Point of do	·		, list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	28,441	Ground Water

^{*} Annual

Sunshine Utilities of Central Florida, Inc.

December 31, 2018

SYSTEM NAME / COUNTY: Florida Heights / Marion County

UTILITY NAME:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	30,137
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Florida Heights / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al.	1.0		
5/8"	Displacement	1.0	106	106
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	106

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	155	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY:

Florida Heights / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * the system can efficiently serve 106				
2. Maximum number of ERCs * which can be served113				
Present system connection capacity (in ERCs *) using existing lines.				
Future connection capacity (in ERCs *) upon service area buildout.				
5. Estimated annual increase in ERCs *1				
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned				
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A N/A				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID # 3424031				
12. Water Management District Consumptive Use Permit 3131				
a. Is the system in compliance with the requirements of the CUP? Yes				
b. If not, what are the utility's plans to gain compliance?				

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2018

SYSTEM NAME / COUNTY:

Floyd Clark; Hodges; Northwoods / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January	-	1,238	867	371	371
February	-	1,579	1,178	401	401
March	-	807	439	368	368
April		526	128	398	398
May	-	560	94	466	466
June	-	499	56	443	443
July	-	519	145	374	374
August	-	593	220	373	373
September	-	567	5	562	562
October	-	477	86	391	391
November	-	551	102	449	449
December		508	134	374	374
Total for Year		8,424	3,454	4,970	4,970
Vendor Point of de	,		, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE	
Well	24,820,000	23,079	Ground Water	

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Floyd Clark; Hodges; Northwoods / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	68,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

 $SYSTEM\ NAME\ /\ COUNTY: Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	77	77
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	77

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	,	
(SFR gallons sold/365)/350GPD	177	
ı		

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County}$

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 77
2. Maximum number of ERCs * which can be served77
3. Present system connection capacity (in ERCs *) using existing lines. 77
4. Future connection capacity (in ERCs *) upon service area buildout. 77
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A N/A N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420411
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2018

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County}$

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	` ´	1,494	103	1,391	1,391
February		1,975	894	1,081	1,081
March		1,292	114	1,178	1,178
April		1,399	42	1,357	1,357
May		1,549	228	1,321	1,321
June		1,369	66	1,303	1,303
July		1,221	99	1,122	1,122
August		1,398	534	864	864
September		1,913	48	1,865	1,865
October		1,331	127	1,204	1,204
November		1,546	357	1,189	1,189
December		1,227	6	1,221	1,221
Total for Year		17,714	2,618	15,096	15,096
Vendor Point of do	·		, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	48,532	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Fore Oakes; Coventry; Ballard Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	52,055
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

 $SYSTEM\ NAME\ /\ COUNTY: \qquad Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	-			
All Residenti	al	1.0		
5/8"	Displacement	1.0	231	231
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	231

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	,	
(SFR gallons sold/365)/350GPD	179	

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County}$

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 231	
2. Maximum number of ERCs * which can be served. 247	
3. Present system connection capacity (in ERCs *) using existing lines. 247	
4. Future connection capacity (in ERCs *) upon service area buildout. 247	
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned	
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424644	
12. Water Management District Consumptive Use Permit 3013	
a. Is the system in compliance with the requirements of the CUP?Yes	

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : <u>Hilltop / Marion County</u>

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(**)	1,264	266	998	998
February	-	1,134	102	1,032	1,032
March	-	1,198	144	1,054	1,054
April		1,520	237	1,283	1,283
May		1,517	253	1,264	1,264
June		1,110	71	1,039	1,039
July		1,410	291	1,119	1,119
August		1,803	86	1,717	1,717
September		1,327	263	1,064	1,064
October		1,361	25	1,336	1,336
November		1,110	29	1,081	1,081
December	·-	1,294	198	1,096	1,096
Total for Year		16,048	1,965	14,083	14,083
Vendor Point of de	·		, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	43,967	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Hilltop / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	18,630
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Hilltop / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	-1	1.0		
5/8"	I	1.0	206	206
	Displacement			206
3/4"	Displacement	1.5		
1 1/4"	Displacement Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	5.0		
2"	Displacement or Turbine	8.0		
3"	Displacement, Compound or Turbine	15.0	1	8
3"	Displacement			
3"	Compound Turbine	16.0		
4"		17.5		
4"	Displacement or Compound Turbine	25.0		
6"		30.0		
6"	Displacement or Compound Turbine	50.0 62.5		
8"		80.0		
8"	Compound			
10"	Turbine	90.0		
	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	214

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	180	

UTILITY NAME:	Sunshine Utilities of Central Florida, Inc.
---------------	---

SYSTEM NAME / COUNTY : Hilltop / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 214
2. Maximum number of ERCs * which can be served282
3. Present system connection capacity (in ERCs *) using existing lines. 282
Future connection capacity (in ERCs *) upon service area buildout. 282
5. Estimated annual increase in ERCs *5
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424662
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2018

SYSTEM NAME / COUNTY: Little

Little Lake Weir / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(2)	2,506	718	1,788	1,788
February	-	2,703	1,183	1,520	1,520
March		2,476	1,006	1,470	1,470
April		2,480	945	1,535	1,535
May		2,924	1,238	1,686	1,686
June	-	2,071	579	1,492	1,492
July		2,207	886	1,321	1,321
August		2,380	500	1,880	1,880
September		2,293	733	1,560	1,560
October		2,183	363	1,820	1,820
November		1,927	339	1,588	1,588
December	'	1,734	515	1,219	1,219
Total for Year	<u>-</u>	27,884	9,005	18,879	18,879
Vendor Point of do	,		list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	76,395	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	84,500	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	-			
All Residenti	al	1.0		
5/8"	Displacement	1.0	416	416
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	419

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	,		
(SFR gallons sold/365)/350GPD	124	_	

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve. 419	
2. Maximum number of ERCs * which can be served. 731	
3. Present system connection capacity (in ERCs *) using existing lines.	731
4. Future connection capacity (in ERCs *) upon service area buildout.	731
5. Estimated annual increase in ERCs *. 10)
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements Elevated Water Tank, extend main lines and combine 5 systems (E Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	•
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3420761	
12. Water Management District Consumptive Use Permit N/A	
Water Management District Consumptive Use Permit N/A a. Is the system in compliance with the requirements of the CUP?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oak Haven / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	()	853	292	561	561
February		982	545	437	437
March	_	954	411	543	543
April		1,076	472	604	604
May		1,129	505	624	624
June		1,109	521	588	588
July		1,738	1,086	652	652
August		929	391	538	538
September		1,752	786	966	966
October		951	50	901	901
November		1,061	155	906	906
December		1,142	150	992	992
Total for Year	<u> </u>	13,676	5,364	8,312	8,312
Vendor Point of do	·		, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	37,468	Ground Water

^{*} Annual

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

December 31, 2018

SYSTEM NAME / COUNTY: Oak Haven / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	49,315
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Oak Haven / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	46	46
3/4"	Displacement	1.5		
1"	Displacement	2.5	6	15
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	166

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	137	

SYSTEM NAME / COUNTY: Oak Haven / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served192
Present system connection capacity (in ERCs *) using existing lines. 192
4. Future connection capacity (in ERCs *) upon service area buildout. 192
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424106
12. Water Management District Consumptive Use Permit 3080
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oakhurst / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(6)	1,237	732	505	505
February	-	1.053	574	479	479
March	-	681	133	548	548
April		1,015	362	653	653
May	-	784	174	610	610
June	-	596	5	591	591
July		751	198	553	553
August	-	659	238	421	421
September		826	14	812	812
October		815	27	788	788
November		715	55	660	660
December	_	781	86	695	695
Total for Year		9,913	2,598	7,315	7,315
Vendor Point of do If water is sol N/A	ld to other water utilit	ies for redistribution	, list names of such utilit		
The compa	meter is failing to rea ny is is currently look	ing into replacing the	king the water pumped use master meter with a spe	ecial meter to read low fl	ows

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	27,159	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Oakhurst / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	35,616
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Oakhurst / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	112	112
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	112

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	179	

SYSTEM NAME / COUNTY: Oakhurst / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 112
Present system connection capacity (in ERCs *) using existing lines. 112
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit 3132
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2018

SYSTEM NAME / COUNTY:

 $O cala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; Lexington\ Estates\ /\ Marion\ County$

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	. ,	2,152	504	1,648	1,648
February	•	1,767	390	1,377	1,377
March		1,655	159	1,496	1,496
April		1,772	177	1,595	1,595
May		1,825	113	1,712	1,712
June		1,709	306	1,403	1,403
July		1,658	357	1,301	1,301
August		1,967	394	1,573	1,573
September		2,009	449	1,560	1,560
October		1,836	455	1,381	1,381
November		1,604	218	1,386	1,386
December		1,842	546	1,296	1,296
Total for Year	<u>-</u>	21,796	4,068	17,728	17,728
Vendor Point of de	·		, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	59,715	Ground Water

^{*} Annual

December 31, 2018

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	108,493	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
Unit rating (i.e., GPM, pounds per gallon): N/A	LIME TREATMENT Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	_

December 31, 2018

SYSTEM NAME / COUNTY : Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	· ·	()		
All Residentia	al	1.0		
5/8"	Displacement	1.0	354	354
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	354

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	137	

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 354
2. Maximum number of ERCs * which can be served. 559
3. Present system connection capacity (in ERCs *) using existing lines. 559
4. Future connection capacity (in ERCs *) upon service area buildout. 559
5. Estimated annual increase in ERCs *. 15
6. Is the utility required to have fire flow capacity? yes If so, how much capacity is required? 500 gmp for two hours
7. Attach a description of the fire fighting facilities. Hydrants
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424651
12. Water Management District Consumptive Use Permit 3019
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January	-	2,901	462	2,439	2,439
February		3,788	1,666	2,122	2,122
March		2,978	575	2,403	2,403
April	-	2,990	830	2,160	2,160
May	-	2,719	619	2,100	2,100
June	-	2,839	538	2,301	2,301
July	-	2,999	1,234	1,765	1,765
August	-	3,224	346	2,878	2,878
September	-	3,108	783	2,325	2,325
October	-	3,072	839	2,233	2,233
November		2,728	658	2,070	2,070
December		2,712	1,288	1,424	1,424
Total for Year		36,058	9,838	26,220	26,220
Vendor	If water is purchased for resale, indicate the following: Vendor Marion Utilities, Inc				
Point of de	elivery	Ocklawaha Terrace			
If water is so	ld to other water utilit	ies for redistribution	, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	98,789	Ground Water

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	167,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	a1	1.0		
5/8"	Displacement	1.0	344	344
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		<u></u>
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	391

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	184	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 391
2. Maximum number of ERCs * which can be served582
Present system connection capacity (in ERCs *) using existing lines. 582
4. Future connection capacity (in ERCs *) upon service area buildout. 582
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(*)	521	85	436	436
February	-	453	134	319	319
March	-	448	136	312	312
April		451	146	305	305
May		589	177	412	412
June		513	148	365	365
July		410	106	304	304
August		429	42	387	387
September		445	73	372	372
October		419	73	346	346
November		449	136	313	313
December	-	438	112	326	326
Total for Year	-	5,565	1,368	4,197	4,197
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	15,247	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	17,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	-1	1.0		
5/8"				
	Displacement	1.0	69	69
3/4"	Displacement	1.5		
1 1/4"	Displacement Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	5.0		
2"	Displacement or Turbine	8.0		
3"	Displacement, Compound or Turbine	15.0		
3"	Displacement			
3"	Compound Turbine	16.0		
4"		17.5 25.0		
4"	Displacement or Compound Turbine			
6"		30.0		
6"	Displacement or Compound Turbine	50.0 62.5		
8"		80.0		
8"	Compound			
10"	Turbine	90.0		
	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	69

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	167	

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 69
2. Maximum number of ERCs * which can be served. 72
3. Present system connection capacity (in ERCs *) using existing lines. 72
Future connection capacity (in ERCs *) upon service area buildout. 72
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit 2996
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	PURCHASED FOR RESALE (Omit 000's) (b)	PUMPED FROM WELLS (Omit 000's) (c)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(b)	139	7	132	132
February		136	4	132	132
March		84	0	84	84
April	-	109	8	101	101
May		91		89	89
June		99	2	97	97
July		127	16	111	111
August	-	160	52	108	108
September		255	52	203	203
October		119	13	106	106
November		131	6	125	125
December		161	18	143	143
Total for Year		1,611	180	1,431	1,431
Vendor Point of do	·		, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	4,414	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	21,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	1	1.0		
5/8"	I	1.0	32	32
	Displacement			32
3/4"	Displacement	1.5		
1 1/4"	Displacement Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	5.0		
2"	Displacement or Turbine	8.0		
3"	Displacement, Compound or Turbine	15.0		
3"	Displacement			
3"	Compound Turbine	16.0		
4"		17.5		
4"	Displacement or Compound Turbine	25.0		
6"		30.0		
6"	Displacement or Compound Turbine	50.0		
8"		62.5 80.0		
8"	Compound			
10"	Turbine	90.0		
10"	Compound	115.0		
	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	32

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	123	

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY:

Sun Resorts / Marion County

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve. 32	
2. Maximum number of ERCs * which can be served. 32	
3. Present system connection capacity (in ERCs *) using existing lines.	32
4. Future connection capacity (in ERCs *) upon service area buildout.	32
5. Estimated annual increase in ERCs *. None	
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?0. If the present system does not meet the requirements of DEP rules:	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
c. When will construction begin? d. Attach plans for funding the required upgrading.	
-	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 1. Department of Environmental Protection ID # 3421201	
d. Attach plans for funding the required upgrading.	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	` ´	1,458	22	1,436	1,436
February		1,457	153	1,304	1,304
March		1,871	724	1,147	1,147
April		1,354	42	1,312	1,312
May		1,197	7	1,190	1,190
June		1,251	33	1,218	1,218
July		1,112	38	1,074	1,074
August		1,493	13	1,480	1,480
September		1,153	82	1,071	1,071
October		1,172	6	1,166	1,166
November		1,209	24	1,185	1,185
December		1,181	125	1,056	1,056
Total for Year		15,908	1,269	14,639	14,639
Vendor Point of do	·		list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	43,584	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	41,096
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	a1	1.0		
5/8"		1.0	72	72
3/4"	Displacement	1.5	72	
1"	Displacement	2.5	19	48
1 1/4"	Displacement	3.8	35	
1 1/4"	Displacement, Compound or Turbine	-		133
2"	Displacement or Turbine	5.0 8.0	<u> </u>	
3"	Displacement, Compound or Turbine	15.0		
3"	Displacement			
3"	Compound Turbine	16.0 17.5		
4"				
	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	258

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	156	

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 861
3. Present system connection capacity (in ERCs *) using existing lines. 861
4. Future connection capacity (in ERCs *) upon service area buildout. 861
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424009
12. Water Management District Consumptive Use Permit 6850
a. Is the system in compliance with the requirements of the CUP? Yes

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2018

SYSTEM NAME / COUNTY:

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January	-	1,724	<u>387</u> 289	1,337	1,337
February	-	1,603	129	1,314	1,314
March	_	1,393	197	1,264 1,143	1,264 1,143
April May		1,340 1,574	410	1,164	1,143
June		1,583	329	1,764	1,104
July		1,767	791	976	976
August		1,803	89	1,714	1,714
September	_	2,281	1,119	1,162	1,162
October		2,353	1,015	1,338	1,338
November		1,839	611	1,228	1,228
December	-	1,802	638	1,164	1,164
Total for Year		21,062	6,004	15,058	15,058
Vendor Point of do			list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	57,704	Ground Water

^{*} Annual

SYSTEM NAME / COUNTY:

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
LIN	ME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	222	222
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/14"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	260

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	159	

Sunshine Utilities of Central Florida, Inc.

December 31, 2018

SYSTEM NAME / COUNTY:

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 260
2. Maximum number of ERCs * which can be served. 763
3. Present system connection capacity (in ERCs *) using existing lines. 646
4. Future connection capacity (in ERCs *) upon service area buildout. 646
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424691
12. Water Management District Consumptive Use Permit # 3093
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(b)	1,677	389	1,288	1,288
February	-	1,929	582	1,347	1,347
March		1,896	867	1,029	1,029
April		2,267	828	1,439	1,439
May		2,862	1,243	1,619	1,619
June		2,251	538	1,713	1,713
July	-	2,095	684	1,411	1,411
August		2,010	918	1,092	1,092
September		1,982	54	1,928	1,928
October		2,227	783	1,444	1,444
November		2,364	594	1,770	1,770
December	'-	2,243	813	1,430	1,430
Total for Year	<u> </u>	25,803	8,293	17,510	17,510
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	120,888,000	50,970	Ground Water
	46,778,400	19,723	Ground Water

^{*} Annual

December 31, 2018

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	459,360
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	253	253
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	<u>253</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	190	

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served267
Present system connection capacity (in ERCs *) using existing lines. 267
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421118
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class A & B

Company:

For the Year Ended December 31, 2018

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Offinetered water Revenues (400)			Φ
Total Metered Sales (461.1 - 461.5)	1,009,498.30	1,009,498.30	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	75,108.71	75,108.71	
Total Water Operating Revenue	\$1,084,607.01	\$1,084,607.01	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$1,084,607.01	\$1,084,607.01	\$

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HVn	lanations.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).