CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY **Public Service Commission** Do Not Remove From This Office

WU533-20-AR

Lighthouse Utilities Company, Inc.

Exact Legal Name of Respondent

491 W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



J.J.J.ISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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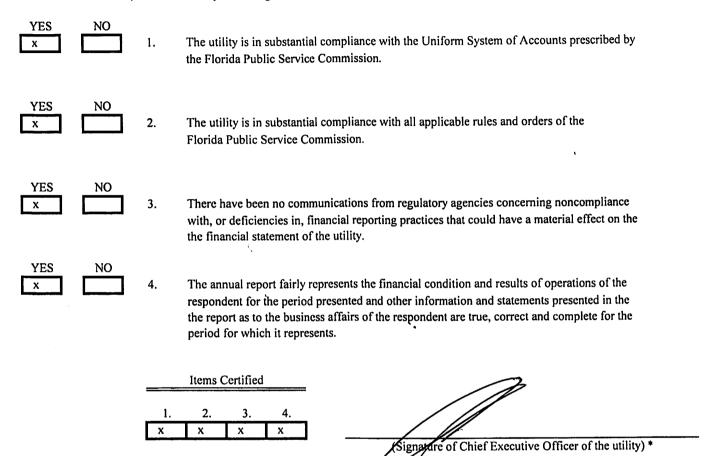
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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(Signature of Chief Financial Officer of the utility) *

YEAR OF REPORT

December 31, 2020

ANNUAL REPORT OF

Lighthouse Utilities		County: Guit	
	(Exact Name of Utility)		
T : !		amasa an danaa ah an lal ba aanti	
PO Box	mailing address of the utility for which normal c	orrespondence should be sent:	
	Joe, FL 32457		
1011011	500,112 52457		
Telephone:	850-227-7427		
E Mail Address:	jay@floridagulfcoast.com		
WPD O'r	11-1-d		
WEB Site:	www.lighthouseutilities.com		
Sunshine State One-	Call of Florida, Inc. Member Number	LUC855	
Suisime State One	Can of Florida, Inc. Monibol Manibol		-
Name and address of	f person to whom correspondence concerning thi	is report should be addressed:	
	J Rish, Jr.		
PO Box			
Port StJ	oe, FL 32457		
Telephone:	050 227 7427		
reiepnone:	830-227-7427		
List below the addre	ss of where the utility's books and records are lo	cated:	
Dist objett are addition	or where the annity of books and records are re-	,	
155 W I	Hwy 98		
Port StJ	oe, FL 32456		
Telephone:	850-227-7427		
I ist balance and annual			
List below any group	os auditing or reviewing the records and operation	ns:	
			
Date of original orga	unization of the utility: July 1, 198	4	
Check the appropriat	te business entity of the utility as filed with the li	iternal Revenue Service	
Individu	ual Partnership Sub S Corporation	1120 Corporation	
marvia	x x	1120 Corporation	
List below every cor	poration or person owning or holding directly or	indirectly 5% or more of the voting securities	
of the utility:	,	,	
			Percent
	Name		<u>Ownership</u>
1.	Catherine Womac		25.14859
2.	William J Rish Jr and Jessica Rish, tenants	by entireties	19.51508
3.	Carol T Rish		5.9927
4. 5.	Amanda T Flowers Margaret Ann Flowers		<u>8.76901</u> 9.47006
5. 6.	Langdon S. Flowers III		8.64538
0. 7.	Other members under 5%		22.45918
8.			
9.			
10.	Total		100.000

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

		ODCANIZATIONAL	HOLIAT BURBAGE
NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT
(1)	(2)	(3)	WITH FPSC
William J. Rish, Jr.	President		General Operations
William V. Lading VI.	Trostaciit	Roberson &	General Operations
Ralph C. Roberson	СРА	Associates, PA	Accounting
		Roberson &	
Michael D. McKenzie	CPA	Associates, PA	Accounting
-			
•			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

UTILITY NAME: Lighthouse Utilities Company, Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. History: Lighthouse Utilities Company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986, a new well, pumping plant and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission (FPSC) in the fall of 1986. The Commission granted us an extension of area in 1993. We now have 85% of the area certified to us by the FPSC.
- B. Services: Lighthouse Utilities provides water only services in the area certified by the FPSC.
- C. Major goals & objectives:
 - (1) To continue to provide high quality potable water to our customers
 - (2) To serve all new customers as the area continues to develop
 - (3) To expand our services to areas designated by the FPSC as it becomes economically feasible to do so.
 - (4) To provide a fair return on investment to stockholders of the company
- D. Division & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.
- E. The company extended the distribution system in 1997, and gained customers in established areas. Due to major development in our service area, a large water tank and booster facility was added to our system in 2001.
- F. Major transactions: The 10 inch water line connecting the Lighthouse Utilities system to the City of Port Saint Joe water system was completed in early 2007. This provides access to the City of Port Saint Joe water system for emergency use and/or additional capacity.
- G. Most of the service area has been built out, and any additional customers will be fill-in customers on th existing lines. The company believes it has sufficient pumping and storage capacity to stay ahead of demand until the fresh water canal can be used.
- H. The utility is beginning the process of applying for an SRF loan to make significant improvements to the water transmission, distribution and storage well infrastructure over the next few years. These improvements are being mandated in some respects by the Florida DEP and in all aspects considered necessary by the Board of Directors due to water pressure issues during peak demand at certain times of the year.
- I The utility sold all assets to Gulf County Florida and ceased operations on 11/30/2020.



UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	
Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10((b).
N/A	

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
William J. Rish Jr.	President	60%	\$57,63
Scott Rich	Vice President	1%	-0-
Carol T Rish	Secretary		-0-

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William J Rish Jr	Director	2	\$1,25
Scott Rich	Director	2	1,25
Craig Flowers	Director	2	1,250
Carol T. Rish	Director	2	1,25
Margaret A Flowers	Director	2	1,250
Catherine Womac	Director	2	1,250
Langdon S. Flowers III	Director	2	1,250
Louis S Bode	Director	2	1,25

UTILITY NAME: Lighthouse Utilities Company, Inc.

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

N/A S 0	NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
	N/A		\$0	
	<u> </u>			
			<u></u>	
			<u> </u>	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	DD757CVD47		<u></u>
	PRINCIPAL		
	OCCUPATION		NAME AND ADDRESS
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
			P.O. Box 997
Langdon S. Flowers III	Developer	n/a	Thomasville, GA 31799
			PO Box 428
William J. Rish Jr.	Realtor	Broker	Port St Joe, FL 32457
			P. O. Box 39
Carol T. Rish	Homemaker	n/a	Port St Joe, FL 32457
			P.O. Box 997
Margaret A Flowers	Homemaker	n/a	Thomasville, GA 31799
171 But of 1 C 1 Towers	Homemaker		P.O. Box 997
Craig Flowers	Businessman	n/a	Thomasville, GA 31799
Claig Flowers	Dusinessinan	IVa .	4425 Pinehollow Crt
Cathorina Dish Warran	11		
Catherine Rish Womac	Homemaker	n/a	Alpharetta, GA 30022
			P.O. Box 997
Scott Rich	Developer	n/a	Thomasville, GA 31799
			1
	Í	F	1
		lt .	1

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

ASSETS		REVENUI	ES ·	EXPENSE	ES
BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
\$		\$		\$	
N/A	N/A	N/A	N/A	N/A	N/A
	BOOK COST OF ASSETS (b)	OF ASSETS NUMBER (b) (c) \$	BOOK COST OF ASSETS (b) S	BOOK COST OF ASSETS (b) S	BOOK COST OF ASSETS (b) S

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
				\$
N/A		N/ A		\$ <u>N/ A</u>

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

			T		<u> </u>
NAME OF COMPANY		SALE OR PURCHASE	NET BOOK		FAIR MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	GAIN OR LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
		 	 	 	
None	N/A				N/A
					-
		·			
		·			

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Lighthouse Utilities Company, Inc.

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)		(d)	(e)
101 106	UTILITY PLANT		_	2 010 014	
101-106	Utility Plant	F-7	\$_	3,910,914	\$0
108-110	Less: Accumulated Depreciation and Amortization	F-8	 	1,881,285	U
	Net Plant		\$_	2,029,629	\$0
114-115	Utility Plant Acquisition adjustment (Net)	F-7			0
116 *	Other Utility Plant Adjustments				
	Total Net Utility Plant		\$_	2,029,629	\$0
	OTHER PROPERTY AND INVESTMENTS	1			
121	Nonutility Property	F-9	\$		\$ 0
122	Less: Accumulated Depreciation and Amortization	1	1 —		
	Net Nonutility Property		\$	0	\$ 0
123	Investment in Associated Companies	F-10			0
124	Utility Investments	F-10		<u>-</u> -	0
125	Other Investments	F-10		0	0
126-127	Special Funds	F-10	1 —		0
	Total Other Property & Investments		\$	0	\$0
	CURRENT AND ACCRUED ASSETS			 -	
131	Cash		\$	164,083	\$ 127,990
132	Special Deposits	F-9	<u> </u>	0	0
133	Other Special Deposits	F-9	I _	0	0
134	Working Funds		I _		
135	Temporary Cash Investments		! _		
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectible Accounts	F-11	l	44,089	0
145	Accounts Receivable from Associated Companies	F-12	 	0	0
146	Notes Receivable from Associated Companies	F-12	I _	0	0
151-153	Material and Supplies	_	l		
161	Stores Expense		!		
162	Prepayments		I _	3,802	0
171	Accrued Interest and Dividends Receivable	<u> </u>	I _		
172 *	Rents Receivable		l _		
173 *	Accrued Utility Revenues		I _		
174	Miscellaneous Current and Accrued Assets	F-12		0	0
	Total Current and Accrued Assets		\$_	211,974	\$127,990

^{*} Not Applicable for Class B Utilities

Lighthouse Utilities Company, Inc.

December 31, 2020

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a) 181 182 183 184 185 * 186 187 *	ACCOUNT NAME (b) DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-14	PREVIOUS YEAR (d) \$ 0 0 66,725	\$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	Total Deferred Debits		\$66,725_	\$0
	TOTAL ASSETS AND OTHER DEBITS		\$2,308,328_	\$127,990

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

UTILITY NAME:

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT	1
	A COCALINIT NI A RATE	PAGE	l	YEAR	l	YEAR	
NO.	ACCOUNT NAME						ı
(a)	(b)	(c)	<u> </u>	(d)	-	(e)	┨
	EQUITY CAPITAL	F 15	_	224	,	224	1,
201	Common Stock Issued	F-15	\$_	224	\$	224	ľ
204	Preferred Stock Issued	F-15	_	0	l —	0	ı
202,205 *	Capital Stock Subscribed		l –				ŀ
203,206 *	Capital Stock Liability for Conversion		l _		I —		ŀ
207 *	Premium on Capital Stock		l _		!		
209 *	Reduction in Par or Stated Value of Capital Stock		l _		l —		ı
210 *	Gain on Resale or Cancellation of Reacquired	1					ŀ
	Capital Stock		l _		I		Ι,
211	Other Paid - In Capital			223,761		223,761	I٧
212	Discount On Capital Stock		_				
213	Capital Stock Expense		I				Ι.
214-215	Retained Earnings	F-16	I –	(454,769)		(118,206)	M
216	Reacquired Capital Stock		l				ı
218	Proprietary Capital	1	I –				ı
	(Proprietorship and Partnership Only)	1	1				ı
	(Fropriotoismp and Farmioismp omy)		_		1		1
	Total Equity Capital		\$_	(230,784)	\$	105,779	
	LONG TERM DEBT				1		1
221	Bonds	F-15		0		0	l
222 *	Reacquired Bonds		1 T				ı
223	Advances from Associated Companies	F-17	1 -	0		0	l
224	Other Long Term Debt	F-17	-	173,547		0	ı
	Total Long Term Debt		\$ _	173,547	\$	0	
	CURRENT AND ACCRUED LIABILITIES						1
231	Accounts Payable		l	28,830		0	ı
232	Notes Payable	F-18	-	916,589	-	0	ı
233	Accounts Payable to Associated Companies	F-18	l –	0	l —	0	ı
234	Notes Payable to Associated Companies	F-18	l –	0		0	ı
235	Customer Deposits	+	l —		l —		
236	Accrued Taxes	W/S-3	l —	30,374	l —	22,211	١,/
237	Accrued Interest	F-19	I —	17,798	I —	0	ľ
238	Accrued Dividends	1,-12	l –	17,770		<u> </u>	1
239	Matured Long Term Debt		l —		l —		1
			l —		I —		1
240	Matured Interest	F 20	l —	1.570	I —		1
241	Miscellaneous Current & Accrued Liabilities	F-20	-	1,572	-	0	
	Total Current & Accrued Liabilities	1	s _	995,163	\$	22,211	

^{*} Not Applicable for Class B Utilities

Lighthouse Utilities Company, Inc.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS		-	
251	Unamortized Premium On Debt	F-13	\$0	\$ <u>0</u> _
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits	•	\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$	\$0
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	1,362,080	0
	Total Net CIAC		\$1,370,402	\$0
	ACCUMULATED DEFERRED INCOME TAXES	Ι		
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax	-	\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$\$	\$ 127,990

December 31, 2020

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	\$ 883,073
	Net Operating Revenues		\$	\$883,073
401	Operating Expenses	F-3(b)	\$ 625,963	\$ 780,796
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 110,906 80,617	\$ <u>108,598</u> 77,805
:	Net Depreciation Expense		\$30,289_	\$30,793
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3	62,887	100,013
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
	Utility Operating Expenses		\$	\$911,602
	Net Utility Operating Income		\$15,953_	\$(28,529)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		0
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property		500	2,308,078
420	Allowance for Funds Used During Construction			0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$16,453	\$ 2,279,549

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

UTILITY NAME: Lighthouse Utilities Company, Inc.

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 883,073	\$0	\$
\$883,073_	\$0	\$0
\$ 780,796	\$ 0	\$
108,598 77,805	0 0	
\$30,793_	\$0	\$0
0 0 100,013 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$911,602_	\$0	\$0
\$(28,529)	\$0	\$0
$ \begin{array}{c c} & 0 \\ \hline & 0 \\ \hline & 2,308,078 \\ \hline & 0 \end{array} $	0 0 0 0	
\$2,279,549	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		EVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Total Utility Operating Income [from page F-3(a)]		\$	16,453	s	2,279,549
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income			36,304		36,285
426	Miscellaneous Nonutility Expenses			0		0
	Total Other Income and Deductions		\$	36,304	\$	36,285
	TAXES APPLICABLE TO OTHER INCOME				1	
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	e	\$	0	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	72,560	\$	62,960
428	Amortization of Debt Discount & Expense	F-13				0
429	Amortization of Premium on Debt	F-13				0
	Total Interest Expense		\$	72,560	\$	62,960
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$	0	\$	
434	Extraordinary Deductions		1		l —	
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	s	0
	NET INCOME		\$	(19,803)	s	2,252,874

Explain Extraordinary Income:						
Line 421 contains cell tower land rent of \$11,880 and City of Port Saint Joe consulting revenue of \$24,405.						

UTILITY NAME: Lighthouse Utilities Company, Inc.

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 0	\$ 0
	Less:			
1	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	0	
110	Accumulated Amortization	F-8	0	
271	Contributions in Aid of Construction	F-22	0	0
252	Advances for Construction	F-20		
	Subtotal		\$0	\$0
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	0	_0
	Subtotal		\$0	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		97,600	0
	Other (Specify):			
	RATE BASE	•	\$ 97,600	\$0
	NET UTILITY OPERATING INCOME		\$(28,529)	\$0
ACI	HIEVED RATE OF RETURN (Operating Income / Rate	e Base)	-29.23%	0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

December 31, 2020

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 105,779 0 0 0 0 0 0 0 0 0	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8.00%	12.16% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$ 105,779	100.00%		12.16%

(1)	If the utility's capital structure is not used, explain which capital structure is used.					
(2)	Should equal amounts on Schedule F-6, Column (g).					

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.96%
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

UTILITY NAME:

Lighthouse Utilities Company, Inc.

December 31, 2020

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$0 	\$	\$	\$	\$	\$ 105,779
Total	\$105,779	\$0	\$0	\$0	\$0	\$105,779

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME:

Lighthouse Utilities Company, Inc.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$0	\$0	\$	\$ <u>0</u>
104	Use Utility Plant Purchased or Sold Construction Work in Progress				0 0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$0	\$0	\$0	\$0

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0 0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0
Net Acq	uisition Adjustments	\$0	\$0	\$0	\$0

UTILITY NAME: <u>Lighthouse Utilities Company, Inc.</u>

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WAST	TEWATER (c)	REPO SYS	ER THAN ORTING STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108 Balance first of year	\$	1,881,285	\$		\$		\$	1,881,285
Credit during year:	+	1,661,263	Ψ		Ψ		Ψ	1,001,203
Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	108,598	\$		\$		\$	108,598 0 0 0 0
Salvage Other Credits (Specify):							_	0 0 0
Total Credits	\$	108,598	\$	0	\$	0	\$	108,598
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		1,989,883						0 1,989,883 0 0
Total Debits	\$	1,989,883	\$	0	\$	0	\$	1,989,883
Balance end of year	\$	0	\$	0	\$	0	\$	0
ACCUMULATED AMORTIZATION						-		
Account 110 Balance first of year	\$		\$		\$		\$.	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$ 		\$		\$		\$	0 0 0
Total credits	\$	0_	\$	0	\$	0	s	0
Debits during year: Book cost of plant retired Other debits (specify):								0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	s	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

December 31, 2020

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
2018 Rate Case (20190118)	\$1,320		\$66,725	
Total	\$1,320_		\$66,725	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$ 0 0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

Lighthouse Utilities Company, Inc.

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	\$	
Total Special Funds	\$0	

Lighthouse Utilities Company, Inc.

UTILITY NAME:

December 31, 2020

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$0	
Total Customer Accounts Receivable		\$ 0
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$0
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off	\$ 	
Others		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 0	
Total accounts written off	\$ 0	
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	ſ	\$0

UTILITY NAME:

December 31, 2020

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
(a)	(6)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	so

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	s
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) 2018 Rate Case (20190118)	\$ 66,725	\$0
Total Deferred Rate Case Expense	\$66,725	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): n/a	\$0 	\$0
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$66,725	\$0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	10,000 2,237 \$ 224
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % % %		\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION	AM	MOUNTS
(a)	(b)		(c)
215	Unappropriated Retained Earnings:		(454.7(0)
	Balance Beginning of Year	\$	(454,769)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: 2018 Rate Case adjustments per PSC staff	_ \$	83,689
_	Total Credits:	\$	83,689
	Debits:	\$	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	2,252,874
436	Appropriations of Retained Earnings:		_,,_,
		_	
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		2,000,000
	Total Dividends Declared	\$	2,000,000
215	Year end Balance	\$	(118,206)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Re	ained Earnings	\$	(118,206)
Notes to	Statement of Retained Earnings:		

Lighthouse Utilities Company, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
SRF Loan Advances - Planning / Enginnering	1.25 %	Fixed	0
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
			·
	/		
			
	%		
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

0

Lighthouse Utilities Company, Inc.

UTILITY NAME:

Total Account 234

NOTES PAYABLE
ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION	ANNUAL FIXED OR				AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEE		
(a)	(b)	(c)	(d)		
NOTES PAYABLE (Account 232):					
E. Powell Flowers Family Trust	-	fixed	\$		
Margaret Ann Flowers Irrevocable Trust		fixed			
Amanda Flowers		fixed			
Catherine R Womac	8.0 %	fixed			
Carol T Rish	8.0 %	fixed			
Scott Rich	8.0 %	fixed			
	%				
	%				
Total Account 232		<u> </u>	\$		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$		
	%		<u> </u>		
	%		 		
	[%]				
	——————————————————————————————————————		┨		

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	ls
Total	
1 Otal	30

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)			INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt E Powell Flowers Family Trust Margaret Ann Flowers Irrevocable Trust Amanda Flowers (Craig Flowers Trust) Catherine Womac / Carol T Rish Scott Rich	\$ 3,853 6,400 2,200 2,000 3,345		\$ 38,372 11,733 4,033 3,667 5,155	\$ 42,225 18,133 6,233 5,667 8,500	\$
Total Account 237.1	\$17,798		\$62,960	\$80,758	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$0		\$0	\$0	\$0
Total Account 237 (1)	\$17,798		\$62,960	\$80,758_	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 62,960	` '	• •
Net Interest Expensed to Account No. 427 (2)		-	\$62,960_]	-

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Payroll liabilities	\$ <u>0</u>
Total Miscellaneous Current and Accrued Liabilities	\$0

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	1	CREDITS (e)	BALANCE END OF YEAR (f)
	\$		\$	\$	\$ 0 0 0 0 0 0 0 0 0 0
Total	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

Lighthouse Utilities Company, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$2,732,482_	\$0	\$	\$
Add credits during year:	\$138,715_	\$0	\$	\$138,715
Less debit charged during the year	\$2,871,197_	\$0	\$	\$
Total Contribution In Aid of Construction	\$0	\$0	\$0	\$0

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,362,080	\$0	\$	\$1,362,080_
Debits during the year:	\$	\$0	\$	\$
Credits during the year	\$1,439,885_	\$0	\$	\$1,439,885_
Total Accumulated Amortization of Contributions In Aid of Construction	\$0	\$0	\$0	\$0

Lighthouse Utilities Company, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
 The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$\$
Reconciling items for the year:		
Taxable income not reported on books:		
Additions to CIAC (water tap fees are taxable income)		138,71
Deductions recorded on books not deducted for return:		
Accrual to cash - change in accounts payable		28,83
Accrual to cash - change in prepaids		2,17
Accrual to cash - interest paid vs accrued		(3,43
Accrual to cash - change in other accrual items		2
Income recorded on books not included in return:		
Accrual to cash - change in accounts receivable		(44,08
Deduction on return not charged against book income:		
Tax depreciation / CIAC / amortz difference		(231,69
Federal tax net income		\$

Computation of tax:

WATER OPERATION SECTION

by group number.

Lighthouse Utilities Company, Inc.

December 31, 2020

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Lighthouse Utilities/ Gulf County	491W	
		-
		

Lighthouse Utilities Company, Inc.

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)				
101	Utility Plant In Service	W-4(b)	\$ 0				
	Less: Nonused and Useful Plant (1)						
108	Accumulated Depreciation	W-6(b)	0				
110	Accumulated Amortization	F-8	0				
271	Contributions in Aid of Construction	W-7	0				
252	Advances for Construction	F-20					
	Subtotal	•	\$0				
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 0				
	Subtotal		\$0				
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	97,600				
	WATER RATE BASE		\$97,600_				
1	WATER OPERATING INCOME W-3						
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)						

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Lighthouse Utilities Company, Inc.

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)					
400	UTILITY OPERATING INCOME Operating Revenues	W-9	\$ 883,073					
469	Less: Guaranteed Revenue and AFPI	W-9	0					
	Net Operating Revenues							
401	Operating Expenses	W-10(a)	\$ 780,796					
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	108,598 77,805					
	Net Depreciation Expense		\$ 30,793					
406	Amortization of Utility Plant Acquisition Adjustment	F-7	-					
407	Amortization Expense (Other than CIAC)	F-8	0					
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$ 911,602					
	Utility Operating Income		\$(28,529)					
	Add Back:							
469	Guaranteed Revenue (and AFPI)	W-9	\$0					
413 414	Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property		2 200 070					
420	Allowance for Funds Used During Construction		2,308,078					
	Total Utility Operating Income		\$\$2,279,549_					

SYSTEM NAME / COUNTY: <u>Gulf County</u>

WATER UTILITY PLANT ACCOUNTS

ACCT.		T	PREVIOUS	È		1		T	CURRENT
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RE'	FIREMENTS		YEAR
(a)	(b)		(c)		(d)		(e)		(f)
301	Organization	\$	9,941	\$		\$	9,941	\$	0
302	Franchises	1 -	0					l —	0
303	Land and Land Rights	1 -	81,000	1	0	i —	81,000		0
304	Structures and Improvements	1 -	227,416		0		227,416		0
305	Collecting and Impounding Reservoirs	1 -	0					_	0
306	Lake, River and Other Intakes	7 7	0						0
307	Wells and Springs	7 -	291,187	-	0		291,187		0
308	Infiltration Galleries and Tunnels] [0						0
309	Supply Mains] [84,091				84,091	I —	0
310	Power Generation Equipment] [19,966	1			19,966		0
311	Pumping Equipment] _	288,569				288,569		0
320	Water Treatment Equipment]	54,347		0		54,347		0
330	Distribution Reservoirs and Standpipes] [310,047				310,047		0
331	Transmission and Distribution Mains] [1,468,578]]	0		1,468,578		0
333	Services] [524,495	1	0		524,495		0
334	Meters and Meter Installations] [364,053		0		364,053		0
335	Hydrants	7 -	14,849				14,849		0
336	Backflow Prevention Devices] [0						0
339	Other Plant Miscellaneous Equipment]]	40,355		0		40,355	_	0
340	Office Furniture and Equipment		407		0		407	. —	0
341	Transportation Equipment] [92,003				92,003		0
342	Stores Equipment		0						0
343	Tools, Shop and Garage Equipment] _	209	-			209		0
344	Laboratory Equipment		0	-					0
345	Power Operated Equipment] [16,500	l ⁻			16,500		0
346	Communication Equipment]	0	Ι -		I —	<u> </u>		0
347	Miscellaneous Equipment	7 -	0	l ⁻					0
348	Other Tangible Plant		22,901				22,901		0
	TOTAL WATER PLANT	\$_	3,910,914	\$ ₌	0	\$	3,910,914	\$	0

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Ī	ITI	LI	(T)	/ N	A	М	E:

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

WATER UTILITY PLANT MATRIX

		T -	ATER UTILITY PL	.2	.3	.4	.5
j				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$ 0	\$	S	\$	S
302	Franchises	0					
303	Land and Land Rights	0					0
304	Structures and Improvements			0			
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0		0			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0		0			
310	Power Generation Equipment	0		0			
311	Pumping Equipment	0		0			
320	Water Treatment Equipment	0			0		
330	Distribution Reservoirs and Standpipes	0				0	
331	Transmission and Distribution Mains	0				0	
333	Services	0				0	
334	Meters and Meter Installations	0				0	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0				0	
340	Office Furniture and Equipment	0					0
341	Transportation Equipment	0					0
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	0					0
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					0
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					0
	TOTAL WATER PLANT	\$0	\$0	\$0	\$0	\$0	so

W-4(b) GROUP _____

	_			
YEA	١R	OF	REPORT	

Lighthouse Utilities Company, Inc.

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
	ACCOVING NAME			
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	22		4.55%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	33		3.03%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	20		5.00%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	20		5.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	20		5.00%
344	Laboratory Equipment			
345	Power Operated Equipment	20		5.00%
346	Communication Equipment	1		
347	Miscellaneous Equipment			
348	Other Tangible Plant	5		20.00%
Wat	er Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY: Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	\$ 27,805 0 142,083 0 21,377 19,966 247,565 35,581 135,430 849,362 74,234 182,596 12,447 0 9,660 27 84,019 0 100 0 16,500 0	\$ 9,814 0 0 7,723 0 2,202 0 3,966 1,965 6,889 40,794 11,566 15,781 681 0 1,524 25 5,659 0 0	\$	\$ 9,814 0 0 7,723 0 2,202 0 3,966 1,965 6,889 40,794 11,566 15,781 681 0 1,524 25 5,659 0 9
347 348	Miscellaneous Equipment Other Tangible Plant	22,533	0 0		0 0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$1,881,285_	108,598	0	108,598

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a) GROUP _____

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		
		i		REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$ 37,619	\$37,619	\$0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs			149,806	149,806	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains			23,579	23,579	0
310	Power Generation Equipment			19,966	19,966	0
311	Pumping Equipment			251,531	251,531	0
320	Water Treatment Equipment			37,546	37,546	0
330	Distribution Reservoirs and Standpipes			142,319	142,319	0
331	Transmission and Distribution Mains			890,156	890,156	0
333	Services			85,800	85,800	0
334	Meters and Meter Installations		l	198,377	198,377	0
335	Hydrants			13,128	13,128	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment			11,184	11,184	0
340	Office Furniture and Equipment			52	52	0
341	Transportation Equipment	0		89,678	89,678	0
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment			109	109	0
344	Laboratory Equipment				0	0
345	Power Operated Equipment			16,500	16,500	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0_
348	Other Tangible Plant			(22,533)	(22,533)	
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$0	\$0	\$1,944,817_	\$1,944,817	\$0

W-6(b)
GROUP

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

December 31, 2020

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$\$
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>138,715</u> <u>0</u>
Total Credits		\$138,715_
Less debits charged during the year (All debits charged during the year must be explained below)		\$\$
Total Contributions In Aid of Construction		\$0

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	

T	ITI	LITY	NA	ME:

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap payment Various others	22 20 8 7 5 1 1	\$ 1,350 2,100 350 1,000 2,950 3,100 2,600 36,765	\$ 29,700 42,000 2,800 7,000 14,750 3,100 2,600 36,765
Total Credits			\$138,715

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$1,362,080
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 77,805
Total debits	\$ 77,805
Credits during the year (specify): Adjust	\$\$
Total credits	\$1,439,885
Balance end of year	\$0

Lighthouse Utilities Company, Inc.

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$0
Total Credits		so_

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:	Gulf County
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December 31, 2020

WATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.	1	YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,902	1,975	834,527
461.2	Sales to Commercial Customers	12	26	29,367
461.3	Sales to Industrial Customers	0	0	
461.4	Sales to Public Authorities	13	14	19,179
461.5	Sales Multiple Family Dwellings		0	
	Total Metered Sales	1,927_	2,015	\$ 883,073
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,927	2,015	\$883,073
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowance fo	r Funds Prudently Investe	d or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			1 ;
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$883,073

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Lighthouse Utilities Company, Inc.

Gulf County

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)
601	Salaries and Wages - Employees Salaries and Wages - Officers,	\$\$55,886	\$23,383_	s
	Directors and Majority Stockholders	67,631		3,382
604	Employee Pensions and Benefits	22,710	1,136	2,044
610	Purchased Water	27,410	27,410	
615	Purchased Power	38,871	38,871	
616	Fuel for Power Production	0		
618	Chemicals	6,502	6,502	
620	Materials and Supplies	90,936		
631	Contractual Services-Engineering	0	0	0
632	Contractual Services - Accounting	68,681	10,302	3,434
633	Contractual Services - Legal	48,861		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	7,385		
636	Contractual Services - Other	157,139		
641	Rental of Building/Real Property	16,632		
642	Rental of Equipment	0		
650	Transportation Expenses	37,543	3,754	3,754
656	Insurance - Vehicle	(55)		
657	Insurance - General Liability	5,433		
658	Insurance - Workman's Comp.	7,370	1,228	1,228
659	Insurance - Other	0	0	0
660	Advertising Expense	605		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	17,475		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	3,781		
Total Water (Jtility Expenses	\$ 780,796_	\$112,586	\$13,842_

Lighthouse Utilities Company, Inc.

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	ACCOUNTS EXPENSE	GENERAL EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
\$	\$	\$6,235	\$	\$20,265	\$98,209_
908	6,763 4,088		13,526 8,857	2,271	43,960 3,406
3,434	0 3,434	2,728 0 3,434	0 3,434	78,205 0 17,170	10,003 0 24,039 48,861
	7,385	109,997		8,316	47,142 8,316
3,754	3,754	3,754 (55)	3,754	3,754	11,265
1,228	1,228	1,229	1,229		5,433
					605
					17,475
					3,781
\$17,118	\$26,652	\$127,322	\$30,800	\$129,981	\$322,495

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER			
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD		
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	ТО		
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS		
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)		
(a)	(b)	(c)	(d)	(e)	(f)		
January		10,090	4,514	5,576	5,576		
February		9,585	3,810	5,775	5,775		
March		11,610	2,447	9,163	9,163		
April		9,560	2,616	6,944	6,944		
May	399	13,020	2,545	10,874	10,874		
June	1,419	15,140	317	16,242	16,242		
July	810	16,560	4,527	12,843	12,843		
August	2,253	14,710	5,473	11,490	11,490		
September	605	13,520	2,036	12,089	12,089		
October		13,710	4,358	9,352	9,352		
November 11,450 4,527 6,923 6,923							
December 0 0 0 0							
Total							
for Year	5,486	138,955	37,170	107,271	107,271		
If water is purchased for resale, indicate the following: Vendor City of Port St Joe supplied some purchased water during May and September while the Company suffered outages. Point of delivery Interconnect near SR30/Hwy 98							
If water is sold to other water utilities for redistribution, list names of such utilities below:							

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well # 1 Well # 2	300 gpm 625 gpm	432,000 900,000	groundwater groundwater

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	900,000	<u> </u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aerated/chlorinated	
LI	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
FILTRATION		
Type and size of area:		
Pressure (in square feet):	_ Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Lighthouse Utilities Company, Inc.

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	1,982	1,982
3/4"	Displacement	1.5		
1"	Displacement	2.5	18	45
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0	7	56
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	2,138

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
	107,271 SFR gallons (from W-	-11)
divided by		
	2,138 Water System Meter I	Equivalents (from W-13)
divided by		
	365 equals	137 gallons per day per equivalent meter

Lighthouse Utilities Company, Inc.

December 31, 2020

SYSTEM NAME / COUNTY:

Gulf County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERCs * the system can efficiently serve.	esent ERCs * the system can efficiently serve. 3,600 (Wells pump			
2. Maximum number of ERCs * which can be served.	aximum number of ERCs * which can be served. 5,400 (Wells			
3. Present system connection capacity (in ERCs *) using existing	g lines.	Unknown		
4. Future connection capacity (in ERCs *) upon service area bu	ildout.	Unknown		
5. Estimated annual increase in ERCs *.		15		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No			
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system: DEP permitting process and discussions began late 2016, with some expenses incurred early 2017.				
9. When did the company last file a capacity analysis report with the DEP? April, 2013 10. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID #	1230848			
12. Water Management District Consumptive Use Permit #		19830085		
a. Is the system in compliance with the requirements	of the CUP?	YES		
b. If not, what are the utility's plans to gain compliance?				
	· · · · · · · · · · · · · · · · · · ·			

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP ____
SYSTEM ____