CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WU533 23 Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe. FL 32457-0428

Do Not hemore from this of

491-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

APR 03 2000

Florida Public Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Per FPSC records, this utility is a Class B Utility

Form PSC/WAW 3 (Rev. 12/99)



Florida Institute of
Certified Public Accountants
American Institute of
Certified Public Accountants
AICPA Private
Companies Practice Section
AICPA SEC
Practice Section
Member, Polaris International

Board of Directors Lighthouse Utilities Company, Inc. Port St. Joe, Florida

We have compiled the balance sheet of Lighthouse Utilities Company, Inc. as of December 31, 1999, and the related statements of income and retained earnings for the year then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements (including related disclosures) and supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

Saltmond, Cleansland & Gund

Panama City, Florida March 1, 2000

www.scg-cpa.com

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO 1. The utility is in s

 The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

 The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

1. 2. 3. 4.

(Signature of Chief Executive Officer of the utility) *

1. 2. 3. 4.

(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

Lighthouse U	tilities Company, Inc.	County: Gulf
	(Exact Name of Utility)	
List below the ex	act mailing address of the utility for which no	rmal correspondence should be sent:
P. O. Bo	0x 428	
Port St.	Joe, FL 32457	
Telephone:	(850) 227-7427	-
E Mail Address		
E Mail Address.		-
WEB Site:		
WED one.		_
Sunshine State C	One-Call of Florida, Inc. Member Number	
Name and addre	ss of person to whom correspondence concern	ing this report should be addressed:
William	J. Rish, Jr.	
P. O. Be		
Port St	. Joe, FL 32457	
Telephone:(850) 227-7427	-
Lies halam the a	ddress of where the utility's books and records	are located:
P. O. B		
1016 36		
Telephone: (850) 227-7427	
(C.5.554-0) -5657 3		
List below any	groups auditing or reviewing the records and o	operations:
Data of original	organization of the utility: July 1,	1984
Date of original	organization of the utility.	1704
Check the appre	opriate business entity of the utility as filed wi	ith the Internal Revenue Service
Indiv	vidual Partnership Sub S Corporation	1 1120 Corporation
		A STATE OF THE STA
	y corporation or person owning or holding dir	rectly or indirectly 5% or more of the voting securities
of the utility:		Percent
	Nome	Ownership
-	Name Langdon S. Flowers, Sr.	
1. 2.		20. 263
3.	William J. Rish Elizabeth T. Hughes	19.313
4.	John C. and Annette Thorpe	
5.	Margaret Flowers	6.033
6.	Langdon S. Flowers, III	
7.		
8.		
9.		
10		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
William J. Rish, Jr.	President		General Administrati
William J. Rish		Rish & Gibson,	Customer Complaints Legal Matters
Curtis L. Chastain	C.P.A.	Saltmarsh, Cleavela & Gund	
Mark Gusmus	C.P.A.	Saltmarsh, Cleavela & Gund	nd Accounting
	-		
			
		-	
		-	
		 	

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- Major operating divisions and functions.
- Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. History: Lighthouse Utilities company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986 a new well, pump'g plant, and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission in the fall of 1986. The Commission granted us an extension of area in 1993. We now serve 85% of the area certified to us by the PSC.
- B. Services: Lighthouse Utilities provides water only services in the area certfied by the FL PSC.
- C. Major goals & objectives: 1. To continue to provide high quality potable water to our customers. 2. To serve all new customers as the area continues to develop. 3. To expand our services to areas designated by the PSC as it becomes economically feasible to do so. 4. To provide a fair return on investment to stockholders of this company.
- D. Divisions & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.
- E. 1997 growth was in the area we were authorized to serve in prior years. The number of customers increased by 45 in 1998. We extended the distribution system in 1997, and gained customers in established areas.
- F. Major transactions: Our water useage permit from the NW FL Water Management District was renewed in 1993. We do not anticipate foreseeable problems having a material effect on operations.

PARENT / AFFILIATE ORGANIZATION CHART

		Current as of		. • • •	
Comple The cha	te below an organizational rt must also show the relati	chart that show all paren onship between the utilit	nts, subsidiaries and aff ty and affiliates listed of	filiates of the utility. on E-7, E-10(a) and E	E-10(b).
					8
		NONE			
		NONE			

COMPENSATION OF OFFICERS

TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
President Director/Manager	100	\$ 36,225
Secretary/Directo	r 1	0
Asst. Sec/ Director	11	0
Treasurer/	1	0
Vice Pres Director	1	0
	President Director/Manager Secretary/Director Legal Counsel Asst. Sec/ Director Treasurer/ Director Vice Pres	TITLE AS OFFICER OF THE UTILITY (b) (c) President Director/Manager 100 Secretary/Director Legal Counsel 1 Asst. Sec/ Director 1 Treasurer/ Director 1 Vice Pres

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William J. Rish, Jr.	President/ Director	2	s 700.00
William J. Rish	Secretary/ Director	2	700.00
Elizabeth W. Thompson	Asst. Sec/ Director	2	700.00
Ira D. Schonberg	Treasurer/ Director	1	350.00
Langdon S. Flowers, III	Vice Pres/ Director	1	350.00
John C. Thorpe	Director	0	- 0 -
Shelia Fuerst	Director	1	350.00
Carol T. Rish	Director	1	350.00

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
William J. Rish	Legal	s	Rish & Gibson, P.A Port St. Joe, Fl. 32456
William J. Rish, Jr.	Rent	3,600.00	William J. Rish,Jr

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William J. Rish	Attorney-at-Law	PA	Rish & Gibson,P.A. 303 Fourth Street
			Port St. Joe, Fl. 3
Elizabeth T. Hughes	Retired		
Ira D. Schonberg	Developer	Owner	The Boardwalk Cape San Blas Road
			Port St. Joe, Fl. 3
Langdon S. Flowers, III	Developer		P. O. Box 997
			Thomasville, GA 31
Sheila Fuerst	Retired	N/A	N/A
John C. Thorpe	Retired	N/A	N/A
William J. Rish, Jr.	Realtor	Broker	1902 Highway 98 Mexico Beach, FL.
Carol T. Rish	Retired	N/A	N/A
		.,,	1,778

YEAR OF REPORT December 31, 1999

UTILITY NAME: Lighthouse Utilities Company, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (0)	ACCOUNT NUMBER (g)
NONE.	S		\$		\$	
manufactured was a factor of the second of t						
The second secon						
The second secon						
the second contract of						
					The second secon	
- Annual Control of the Control of t			A STATE OF THE PARTY OF THE PAR			
The state of the s						

UTILITY NAME: Lighthouse Utilities Compar

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
William J. Rish	Legal	Ongoing		\$ 3,000/yr
William J. Rish,Jr.	Rent	Ongoing		3,600/yr

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

- 2	Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	Part sactions to ent d structure es dividends	II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purch: (c) Enter the total received or paid. Indicate: (d) Enter the net book value for each item re (e) Enter the net profit or loss for each item re (f) Enter the fair market value for each item schedule, describe the basis used to calculate the contractions.	sale, Purchase and Transfer of Assets columnar instructions follow: Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and s Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - c Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value.	Sale, Purchase and Transfer of Assets s columnar instructions follow: Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	with "S". nn (d)) in a supplemental
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
	NONE		8	S	S	5

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO.	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
\11/	UTILITY PLANT	10/	(u)	1
101-106	Utility Plant	F-7	\$1,534,187	\$1,601,267
108-110	Less: Accumulated Depreciation and Amortization	F-8	415,405	463,372
	Net Plant		\$1, 118,782	\$1,137,895
114-115	Utility Plant Acquisition adjustment (Net)	F-7	74,410	74,410
116 *	Other Utility Plant Adjustments	 		74,410
	Total Net Utility Plant		\$1,193,192	s1,212,305
	OTHER PROPERTY AND INVESTMENTS	Г		
121	Nonutility Property	F-9	s 20,000	\$ 20,000
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		s 20,000	s 20,000
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		_
	Total Other Property & Investments		ss	s 20,000
	CURRENT AND ACCRUED ASSETS		27.700	
131	Cash		\$ 37,799	\$ 68,120
132	Special Deposits	F-9	\$ 37,799	\$ 68,120
132 133	Special Deposits Other Special Deposits	F-9 F-9	\$ 37,799	\$ 68,120
132 133 134	Special Deposits Other Special Deposits Working Funds	_	37,799	S 68,120
132 133	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9		
132 133 134 135 141-144	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9	14,481	18,094
132 133 134 135 141-144	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-9 F-11 F-12		
132 133 134 135 141-144 145 146	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9		
132 133 134 135 141-144 145 146 151-153	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-9 F-11 F-12		
132 133 134 135 141-144 145 146 151-153 161	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-9 F-11 F-12		
132 133 134 135 141-144 145 146 151-153 161 162	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-9 F-11 F-12		
132 133 134 135 141-144 145 146 151-153 161 162 171	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-11 F-12		
132 133 134 135 141-144 145 146 151-153 161 162	Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-9 F-11 F-12		

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	S
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		s	s
	TOTAL ASSETS AND OTHER DEBITS		s_1,265,472	<u>\$1,318,519</u>

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Γ	PREVIOUS YEAR (d)	T	CURRENT YEAR (e)
- (-/-	EQUITY CAPITAL	1 10/	\vdash		+	(6)
201	Common Stock Issued	F-15	s	303	5	224
204	Preferred Stock Issued	F-15	1-		- "-	
202,205 *	Capital Stock Subscribed	1	1 -		- -	
203,206 *	Capital Stock Liability for Conversion		1 -		-	
207 *	Premium on Capital Stock		1 -		- -	
209 *	Reduction in Par or Stated Value of Capital Stock		1 -		- -	
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock					
211	Other Paid - In Capital		1 -	298,153		223,619
212	Discount On Capital Stock] [
213	Capital Stock Expense		1 -			
214-215	Retained Earnings	F-16		370,999		155,486
216	Reacquired Capital Stock					
218	Proprietary Capital		1			
	(Proprietorship and Partnership Only)				\perp	
	Total Equity Capital		S_	669,455	_ s_	379,329
221	LONG TERM DEBT					
221	Bonds	F-15	- 1		- -	-
222	Reacquired Bonds Advances from Associated Companies	F 17	- 1		- -	
224	Other Long Term Debt	F-17 F-17	1 -			110 17/
224	Other Long Term Debt	F-1/	╁		+	112,174
	Total Long Term Debt		\$_		s_	112,174
	CURRENT AND ACCRUED LIABILITIES		Т			
231	Accounts Payable		1	1,765		2,372
232	Notes Payable	F-18	1	135,000		235,000
233	Accounts Payable to Associated Companies	F-18	1.			
234	Notes Payable to Associated Companies	F-18	1.			
235	Customer Deposits		1.		_ _	
236	Accrued Taxes	W/S-3	1.	390	_ _	
237	Accrued Interest	F-19	1	6,021	_ _	1,364
238	Accrued Dividends		1.		_ _	
239	Matured Long Term Debt		1 -		_ _	112,174
240	Matured Interest		1 -		_ _	
241	Miscellaneous Current & Accrued Liabilities	F-20	-		-] -	
	Total Current & Accrued Liabilities		\$_	143,176		350,910

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	20,753	20,753
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		s20,753	s20,753
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		s	s
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 652,346	\$ 700,214
272	Accumulated Amortization of Contributions		220,258	244,861
	in Aid of Construction	F-22	220,230	211,001
	Total Net C.I.A.C.		\$_432,088	s_455,353
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s	s
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		s	ss
	TOTAL EQUITY CAPITAL AND LIABILITIES		s 1,265,472	s1,318,519

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR *
100	UTILITY OPERATING INCOME		Г	202001 10.0000	Т	
400	Operating Revenues	/-/	\$_	250,630	_ \$_	301,282
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	┖		_	
	Net Operating Revenues		s _	250,630	_ s_	301,282
401	Operating Expenses	F-3(b)	\$	116,359	s	145,618
403	Depresiation Expanse.	F 20.		/2 501		
403	Depreciation Expense:	F-3(b)	13-	42,581	- 2-	47,967
	Less: Amortization of CIAC	F-22	⊢	22,789	+	24,603
	Net Depreciation Expense		s_	19,792	_ s_	23,364
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	\vdash		+	
407	Amortization Expense (Other than CIAC)	F-3(b)	1 -		1	
408	Taxes Other Than Income	W/S-3	1 -	26,466	- -	30,921
409	Current Income Taxes	W/S-3	1 -	201,100	- -	20.3722
410.10	Deferred Federal Income Taxes	W/S-3	1 -		- -	
410.11	Deferred State Income Taxes	W/S-3	1 -		1	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1 -		- -	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1 -		- -	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	1			
	Utility Operating Expenses		\$_	162,617	\$_	199,903
	Net Utility Operating Income		s_	88,013	s	101,379
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	+		+	
413	Income From Utility Plant Leased to Others		1 -			
414	Gains (losses) From Disposition of Utility Property		1 -		- -	
420	Allowance for Funds Used During Construction		1 -		-	
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		s _	88,013	s	101,379

For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
301,282	s	s
\$301,282	s	s
\$ 145,618	S	S
47,967 24,603		
\$23,364	s	s
30,921		
\$ 199,903	s	s
s_ 101,379	s	s
\$_101,379	s	s

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	ČURRENT YEAR (e)
Total Util	ity Operating Income [from page F-3(a)]		s_	88,013	\$ 101,379
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s		s
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		-		
419	Interest and Dividend Income	+	1 -	1,980	2,029
421	Nonutility Income	1	1 -	117	2,029
426	Miscellaneous Nonutility Expenses		1 -	11	50
	Total Other Income and Deductions		s_	2,086	\$ 1,979
	TAXES APPLICABLE TO OTHER INCOME	T			
408.20	Taxes Other Than Income		\$_		S
409.20	Income Taxes		1_		
410.20	Provision for Deferred Income Taxes		I _		
411.20	Provision for Deferred Income Taxes - Credit		I _		
412.20	Investment Tax Credits - Net		1_		_
412.30	Investment Tax Credits Restored to Operating Incom	e	_		
	Total Taxes Applicable To Other Income		s_		s
	INTEREST EXPENSE	T	\vdash		
427	Interest Expense	F-19	\$_	6,931	\$ 22,778
428	Amortization of Debt Discount & Expense	F-13	I _		
429	Amortization of Premium on Debt	F-13	_		
	Total Interest Expense		s_	6,931	\$ 22,778
	EXTRAORDINARY ITEMS	T	T		
433	Extraordinary Income		s		s
434	Extraordinary Deductions		1		-
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		s_		ss
	NET INCOME		s_	83,168	\$ 80,580

Explain Extraordinary Income:		

YEAR OF REPORT December 31, 1999

SCHEDULE OF YEAR END RATE BASE

Riverd

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s 1,601,267	s
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	459,517	_
110	Accumulated Amortization	F-8	3,855	
271	Contributions In Aid of Construction	F-22	700,214	
252	Advances for Construction	F-20	20,753	
	Subtotal		s416,928_	_ s
200	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	244,861	
	Subtotal		s 661,789	ss
	Plus or Minus:	-T		
114	Acquisition Adjustments (2)	F-7		_
115	Accumulated Amortization of	1	1	
	Acquisition Adjustments (2)	F-7		_
	Working Capital Allowance (3)		18,202	_
	Other (Specify):		1	
				_
	RATE BASE		s679,991	s
	NET UTILITY OPERATING INCOME		s101,379	s
ACI	HIEVED RATE OF RETURN (Operating Income	/ Rate Base)	14.91	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31,1999

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
s			
		-	
s			
	AMOUNT (2)	AMOUNT (2) OF CAPITAL	AMOUNT (2) OF CAPITAL COST RATES (3)

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	%
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 1999

Lighthouse Utilities Company, Inc.

UTILITY NAME:

	CAPITAL STRUCTURE (g)	~	\$
OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	6	S
DJUSTMENTS IE LAST RATE PR	OTHER (1) ADJUSTMENTS SPECIFIC (e)	8	8
SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	8	S
EDULE OF CAPITA I THE METHODO	NON-UTILITY ADJUSTMENTS (c)	8	S
SCHEDUI	PER BOOK BALANCE (b)	\$	\$
00	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

Τ	1				b.		ļ	Π
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Explain below all adjustments made in Columns (e) and (
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(1) Ext								

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s 1,601,267	s	s	\$ 1,601,267
102	Utility Plant Leased to Other				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				-
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	s_1,60_,267	s	s	s_1,601,267

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

ACCT.	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	\$	124,053	s	s	s_	124,053
Total P	lant Acquisition Adjustments	s_	124,053	s	s	s_	124,053
115	Accumulated Amortization	\$	49,643	s	s	s_	49,643
Total A	accumulated Amortization	\$_	49,643	s	s	s_	49,643
Net Ac	quisition Adjustments	s	74,410	s	s	s_	74,410

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION	Т				
Account 108	1	/15 /05	1	1	/15 /05
Balance first of year	S	415,405	S	\$	s 415,405
Credit during year:	Т				
Accruals charged to:	1		1	l	-
Account 108.1 (1)	S	47,967	S	\$	s 47,967
Account 108.2 (2)					
Account 108.3 (2)					
Other Accounts (specify):	1				
Salvage	1-				
Other Credits (Specify):	1-				
Total Credits	s	47,967	s	s	s 47,967
Debits during year:	13		-	 	11,707
Book cost of plant retired	1			1	
Cost of Removal	1-				
Other Debits (specify):	1-				
	╪				
Total Debits	\$		\$	\$	\$
Balance end of year	S_	463,372	ss	s	s <u>463,372</u>
ACCUMULATED AMORTIZATIO	N				
Account 110			1		
Balance first of year	\$	N/A	S	\$	s N/A
Credit during year:	T			1	
Accruals charged to:	1		1		
	\$_		_ S	\$	S
Account 110.2 (2)					
Other Accounts (specify):					
Total credits	s		s	s	s
Debits during year:	T				
Book cost of plant retired	_				
Other debits (specify):					
Total Debits	s		s	s	s
Balance end of year	5		s	s	s

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (2)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
N/A	ss		s	
Total	s		s	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$ 20,000	s	s	\$_20,000
Total Nonutility Property	\$20,000	s	s	\$ <u>20,000</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	S
Total Special Deposits	s
OTHER SPECIAL DEPOSITS (Account 133):	ss
Total Other Special Deposits	sN/A

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END BOOK COST DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): N/A Total Utility Investment OTHER INVESTMENTS (Account 125): N/A Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): N/A Total Special Funds

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION TOTAL (a) (b) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water \$ 17,644 Wastewater Other Total Customer Accounts Receivable 17.644 OTHER ACCOUNTS RECEIVABLE (Account 142): 450 450 Total Other Accounts Receivable NOTES RECEIVABLE (Account 144): Total Notes Receivable Total Accounts and Notes Receivable \$ 18,094 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others Total Additions Deduct accounts written off during year: Utility Accounts Others Total accounts written off Balance end of year 0 TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET \$ 18,094

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated comp DESCRIPTION (a)	TOTAL (b)
	ss
	N/A
	N/A
Total	s

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		S
	% % % %	N/A
Total		S

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	SN/A
Total Miscellaneous Current and Accrued Liabilities	s

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separa DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	s	S
Total Unamortized Debt Discount and Expense	s	SN/A
UNAMORTIZED PREMIUM ON DEBT (Account 251):	s	s
Total Unamortized Premium on Debt	s	\$N/A

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

DESCRIPTION (a)	TOTAL (b)
	ss
Total Extraordinary Property Losses	S_ N/A

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	s	s
Total Deferred Rate Case Expense	\$	SN/A
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	S	S
Total Other Deferred Debits	s	SN/A
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	S	\$
Total Regulatory Assets	s	\$N/A
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	SN/A

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		s .10
Shares authorized		10,000
Shares issued and outstanding		2,238
Total par value of stock issued		\$ 224
Dividends declared per share for year		\$ 12.26
PREFERRED STOCK		
Par or stated value per share		s
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		S
Dividends declared per share for year		2

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	%		s
	9/1 9/1		
Total			s N/A

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

CCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	s 370,999
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	s
	Total Credits: Debits:	s ss
	Total Debits:	s
435 436	Balance Transferred from Income Appropriations of Retained Earnings:	\$ 80,580
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared	s
438	Common Stock Dividends Declared Sub S Distribution Excess Redemption of Common Stock	27,445 268,648
	Total Dividends Declared	s
215	Year end Balance	s
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	s
Total R	etained Earnings	s _155,486
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.	
DESCRIPTION (a)	TOTAL (b)
	s
Total	SN/A

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
Sheila Fuerst - Issued 8/25/99 Matures 8/2001	8.5 %	Fixed	\$ 224,348
Matured Portion (A/C 239)	% 		(112,174)
	9/ 9/ 9/		
	9/		
	% %		
Total			\$ 112,174

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	FIXED OR VARIABLE *	
NOTES PAYABLE (Account 232): Ida Baker Langdon Flowers, Jr. William J. Rish Janet M. or David R. Sapte Elizabeth T. Hughes John Thorpe Total Account 232	8.5 % 8.5 % 8.5 % 8.5 % 8.5 %	Fixed Fixed Fixed Fixed Fixed Fixed	\$ 20,000 25,000 30,000 40,000 70,000 50,000
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9/4 9/4 9/4 9/4 9/4		\$
Total Account 234			SN/A

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

YEAR OF REPORT December 31,1999

UTILITY NAME: Lighthouse Utilities Company, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTER	INTEREST ACCRUED	TO STATE OF THE ST	
DESCRIPTION OF DEBIT	BALANCE BEGINNING OF YEAR	ACCT. DEBIT	F. AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(p)	3	(p)	(e)	(1)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 992	427.2 \$		\$ 2,606	\$ 86
Language Jr.	1,062	427.2	2,126	3,103	85 0
William Rish	1,275	427.2	2,550	3,728	97
Janet or David Sapte	1,842	7:127	3,399	1,291	150
John Thorpe Total Account 237.1	\$ 6,021	427.2	22,778	\$ 27,435	s 199 1,364
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	S	427 \$		S	S
Total Account 237.2	S	S		8	8
Total Account 237 (1)	\$ 6,021	<u> </u>	\$ 22,778	\$ 27,435	\$ 1,364
INTEREST EXPENSED: Total accrual Account 237		237	\$ 22,778	(1) Must agree to	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				(2) Must agree to F-3 (c), Current Year Interest Expense	Ending balance of Accided interest. Must agree to F-3 (c), Current Year Interest Expense
Net Interest Expensed to Account No. 427 (2)			\$ 22,778		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing	OF YEAR (b)
	S
Total Miscellaneous Current and Accrued Liabilities	S N/A

ADVANCES FOR CONSTRUCTION

BALANCE END OF YEAR 20,753 20,753 CREDITS AMOUNT DEBITS ACCT. DEBIT 3 BEGINNING BALANCE OF YEAR ACCOUNT 252 20,753 20,753 (P) NAME OF PAYOR * (B) Treasure Shores, Ltd. Total

Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	s	s
Total Regulatory Liabilities	s	SN/A
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	S	s
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	s	sN/A

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 652,346	s	s	s 652,346
Add credits during year:	\$47,868	s	s	S 47,868_
Less debit charged during the year	s	s	s	s
Total Contribution In Aid of Construction	\$700,214	s	s	\$700,214

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 220,258	_ s	s	\$ 220,258
Debits during the year:	\$ 24,603	s	s	s 24,603
Credits during the year	s	_ s	s	s
Total Accumulated Amortization of Contributions In Aid of Construction	s244,861	s	s	s_244,861

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

I The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	s 80,580
Reconciling items for the year: Taxable income not reported on books: Additions to CTAC		47,868
Deductions recorded on books not deducted for return: Various expenses		218
Income recorded on books not included in return: Water Revenue		(3,712)
Deduction on return not charged against book income: Depreciation and Amortization Interest Expense		(35,863)
Federal tax net income		\$84,434

Computation of tax:

Company is an S Corporation, therefore there is no corporate level income tax.

WATER OPERATION SECTION

YEAR OF REPORT December 31, 1999

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual sy should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group of the water engineering schedules (W-11 through W-15) must be filed for each All of the following water pages (W-2 through W-15) should be completed for by group number.	oup in total. h system in the group.	n consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER

A LALL	TTO	ST BT .	BATT
UII	LH	YNA	ME:

SYSTEM NAME / COUNTY:	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$1,601,267
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	459,517
110	Accumulated Amortization		3,855
271	Contributions In Aid of Construction	W-7	700,214
252	Advances for Construction	F-20	20,753
	Subtotal		\$_416,928_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s 244,861
	s 661,789		
	Plus or Minus:		1
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		18,202
	Other (Specify):		
	WATER RATE BASE		\$ 679,991
	WATER OPERATING INCOME	W-3	s 101,379
Α	CHIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	14.91

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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SYSTEM	NAME /	COUNTY:	

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME	REFERENCE PAGE	CURRENT YEAR
(a)	(b) UTILITY OPERATING INCOME	(c)	(d)
400	The second secon		s 301,282
469	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9	3 301,202
409	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		s_301,282
401	Operating Expenses	W-10(a)	\$ 145,618
403	Depreciation Expense	W-6(a)	47,967
100	Less: Amortization of CIAC	W-8(a)	24,603
	Bess. Amortization of CIAC	W-0(a)	24,003
	Net Depreciation Expense		\$ 23,364
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 30,921
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 199,903
	Utility Operating Income		\$ 101,379
	Add Back:	T	
469	Guaranteed Revenue (and AFPI)	W-9	S
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		s 101,379

YEAR OF REPORT December 31,1999

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

CCT.		PREVIOUS			CURRENI
νo.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(3)	9
301	Organization	\$ 8,570	8	2	8,570
302	Franchises				
303	Land and Land Rights	26,000			26,000
304	Structures and Improvements	28,898		The second secon	28,898
305	Collecting and Impounding Reservoirs			Control of the same service of the same of	
306					
307	Wells and Springs	33,140	2,500		35,640
308	Infiltration Galleries and Tunnels			The same of the sa	The second second second
309	Supply Mains	208,943	Section 1 and 1 an		208,943
310	Power Generation Equipment	The second secon		A CONTRACTOR OF THE PERSON OF	
311	Pumping Equipment	197,446			197,446
320	Water Treatment Equipment	7,193		A CONTRACT OF THE PARTY OF THE	7,193
330	Distribution Reservoirs and Standpipes	32,000			32,000
331	Transmission and Distribution Mains	875,159	57,572		932,731
333	Services	75,472	5,719		81,191
334	Meters and Meter Installations	20,953	1,289		22,242
335	Hydrants				
336	Backflow Prevention Devices		1111		
339	Other Plant Miscellaneous Equipment	Company of the Control of the Contro			
340	Office Furniture and Equipment	2,550			2,550
341	Transportation Equipment	17,863			17,863
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		The second secon	-	
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	The state of the s	61 537 187	080 29	v	S 601 267
	IOIAL WATER PLANT	101,450,10/	2004		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

VEAR OF REPORT December 31, 1999

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

				,	,	,	4
			-	3.701103	?	TDANSMISSION	r:
ACCT.		CHRRENT	INTANGIBLE	OF SUPPLY	WATER	AND	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	AND PUMPING PLANT	TREATMENT	DISTRIBUTION	PLANT
(B)	(b)	(c)	(p)	(e)	(J)	(3)	(h)
301	Organization	8 8,570	8,570	S	8	S	8
302	Franchises						
303	Land and Land Rights	26,000	*				26,000
304	Structures and Improvements	28,898		28,898	Constitution of the Consti		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	35,640		35,640			
308	Infiltration Galleries and Tunnels	And the second second second second					
309	Supply Mains	208,943		208,943			
310	Power Generation Equipment			*			and the state of t
311	Pumping Equipment	197,446		197,446		Serious Seriou	
320	Water Treatment Equipment	7,193			7,193		
330	Distribution Reservoirs and Standpipes	32,000				32,000	
331	Transmission and Distribution Mains	932,731				932,731	
333	Services	81,191				81,191	
334	Meters and Meter Installations	22,242				22,242	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment						
340	Office Furniture and Equipment	2,550					2,550
341	Transportation Equipment	17,863					17,863
342	Stores Equipment						
343	Tools, Shop and Garage Equipment			No. 10 (10 (10 (10 (10 (10 (10 (10 (10 (10			
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment					The same of contrasting the same of	
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 1,601,267	\$ 8,570	\$ 470,927	\$ 7,193	\$1,068,164	\$ 46,413

W-4(b) GROUP

YEAR	OF	REP	ORT
Dece	mbe	er 31.	1999

UTILITY NAME:					
I I I I I I V NAVIE	TOTAL !	 ****	PAT		AT
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SYSTEM NAME / COUNTY:	

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements			2.8149
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			7.0561
308	Infiltration Galleries and Tunnels			
309	Supply Mains			1.9818
310	Power Generation Equipment			
311	Pumping Equipment			7.0561
320	Water Treatment Equipment			7.0561
330	Distribution Reservoirs and Standpipes			7.0561
331	Transmission and Distribution Mains			1.9818
333	Services			1.9818
334	Meters and Meter Installations			1.9818
335	Hydrants			1.9010
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			7.0561
341	Transportation Equipment			20.00
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 1999

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

	BALANCE AT BEGINNING	AT BEGINNING ACCRUALS CREDITS *	OTHER CREDITS •	TOTAL
ACCOUNT NAME (b)	OF YEAR (c)	(p)	(e)	(d+e) (f)
Structures and Improvements	\$ 10,776	\$ 813	S	\$ 813
Collecting and Impounding Reservoirs Lake, River and Other Intakes				
Wells and Springs	26,349	2,427		2,427
Infiltration Galleries and Tunnels				
Supply Mains	45,970	4,141		4,141
Power Generation Equipment	175 / 00	13 033		13 037
rumping Equipment	173,469	13,432		200,000
Water Treatment Equipment	2,711	208	2 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	200
Transmission and Distribution Mains	98 324	17,916		17.914
Services	13.090	1.552		1,552
Meters and Meter Installations	4,078	428		428
Hydrants			The state of the s	
Backflow Prevention Devices			production of the control of the con	
Other Plant Miscellaneous Equipment				
Office Furniture and Equipment	2,230	180	And the second s	180
Transportation Equipment	1,786	3,573	A Designation of the Parket Control of the P	3,573
Stores Equipment		***************************************		
Tools, Shop and Garage Equipment				
Laboratory Equipment		Market Control of the		
Power Operated Equipment		And a second distributed being by-open or the comment		
Communication Equipment				-
Miscellaneous Equipment				
Other Tangible Plant	-			
		201 11		¢ 47.726
TOTAL WATER ACCUMULATED DEPRECIATION	\$ 411,791	07/1/4	2	1

Specify nature of transaction
 Use () to denote reversal entries.

W-6(a) GROUP YEAR OF REPORT December 31,1999

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

ES END OF YEAR (c+f-k)	-	\$ 11,589		28,776		50,111	180 221	6 210	30 346	30,240	17, 67.2	7, 506	2006			2 410	5.359	10010						-		\$ 459,517
TOTAL CHARGES (g-h+i)	9	S								-		-	-	-			-		-							S
COST OF REMOVAL AND OTHER CHARGES	(j)	S					desired to the second s																			S
OUNT NAME RETIRED INSURANCE AND OTHER (g-h+i)	(h)	\$						The second secon	The second secon	Control of the last of the las			The second secon								design of the second se					,
PLANT	(8)	S																					the second secon			,
ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	NOTE A LOS A CELEBRATION A TENT IN TATES
ACCT.	(a)	304	305	306	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	U IATOT

W-6(b) GROUP

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Lighthouse	Utilities	Company.	Inc.
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YEAR	OF	REF	ORT
Dece	mbe	r 31	1999

SYST	EM	NAME	COL	INTY .

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 652,346
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s 47,868
Contributions received from Developer or	W-0(a)	3 47,000
Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$_47,868
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$ 700,214

If any prepaid CIAC has been collect	ted, provide a supporting schedule	showing how the amount is determ	ined.
Explain all debits charged to Accoun	t 271 during the year below:		
	,		

* **	***	T T	P. T.	B.T.A	ME:
				DV A	I VI P

SYSTEM NAME / COUNTY :

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		s
NONE		
Total Credits		s

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
System Capacity Fee and Connection Charges	42	s	\$47,868
Total Credits			s47,868

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 220,258
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s 24,603
Total debits	s24,603
Credits during the year (specify):	s
Total credits	\$
Balance end of year	s 244,861

W-8(a) GROUP ____

	 TY	- PM - A	

Lighthouse Utilities	Company.	Inc.
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CUCTEM NAME / COUNTY .	
SYSTEM NAME / COUNTY:	

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT
	Water Sales:			
460	Unmetered Water Revenue			\$
5/201-57	Metered Water Revenue:	470	2.72	120200000000000000000000000000000000000
461.1	Sales to Residential Customers	672	745	229,793
461.2	Sales to Commercial Customers	12	17	16,460
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities	6	6	47,830
461.5	Sales Multiple Family Dwellings			+
	Total Metered Sales	690	768	S 294,083
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Res le			
467	Interdepartmental Sales			
	Total Water Sales	690	768	s_294,083
	Other Water Revenues:			
469	Guaranteed Revenues (Including Al	lowance for a	Invested or AFPI	S
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			7,199
472 Rents From Water Property				
	473 Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			s7,199
	Total Water Operating Revenues			s 301,282

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY :

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ _34,239	s	s 3,461
603	Salaries and Wages - Officers,	34,237		3,401
	Directors and Majority Stockholders	36,225	5,269	
604	Employee Pensions and Benefits			
610	Purchased Water			144.4
615	Purchased Power	12,263	11,736	7.1
616	Fuel for Power Purchased			65190.000.000
618	Chemicals	1,519	1,519	
620	Materials and Supplies	24,590		
631	Contractual Services-Engineering	3,347	1,500	
632	Contractual Services - Accounting	5,315		
633	Contractual Services - Legal	5,500		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	4,240		1,020
636	Contractual Services - Other			
641	Rental of Building/Real Property	3,900	-	
642	Rental of Equipment	20		
650	Transportation Expenses	4,684		
656	Insurance - Vehicle			
657	Insurance - General Liability	4,838		
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense		48 - 1923 Aug 1954	4,334,3964-
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			13744 1934 F
675	Miscellaneous Expenses	4,938		
	Total Water Utility Expenses	\$ <u>145,618</u>	\$20,024	s4,481

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SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
s	s7,211	s	S14,047	s	S9,520
1,756		1,405		4,566	23,229
					527
			16,222		8,368
			1,847		5,315 5,500
	1,080				21
		3,504		1,950	1,950 20 1,180
					4,838
			1	See A.	
					4,938
s1,756	s8,291	s4,909	s _34,235	s6,516	s_65,406

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		2,751	272	2,479	2.479
February		2,576	206	2,370	2.370
March		3,443	284	3,159	3.159
April		3,617	0	3,617	3,617
May		4,184	152	4,032	4.032
June		6,226	555	5,671	5.671
July		7,696	1,346	6,350	6,350
August		7,239	97	7,142	7.142
September		5,388	727	4,661	4,661
October		4,732	1.659	3,073	3,073
November		3,988	396	3,592	3,592
December		4,168	2,113	2.055	2.055
Total for Year		56,008	7,807	48,201	48,201
Vendor		indicate the following	3: N/	A	
Point of		lities for redistribution	on, list names of such a	utilities below:	
	ora to outer mater ut		n, not names of such (diffices octow.	
		N/A			

*Actual water pumped may have been sold in a separate month. GALLONS TYPE OF CAPACITY PER DAY List for each source of supply: OF WELL FROM SOURCE SOURCE 16' Well 6' Well

W-11	
GROUP	
SYSTEM	

YEAR OF	REPORT
December	31, 1999

UTILITY NAME:

Lighthouse Utiliities Company, Inc.

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Weilhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_Chlorine/Aeria	tion
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	N/A
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	ntial	1.0		
5/8"	Displacement	1.0		-
3/4"	Displacement	1.5	735	1102.5
1"	Displacement	2.5	7	17.5
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

48,201/365	days/350	gallons	per	day	=	.38

ERC Calculation:

W-13 GROUP ____ SYSTEM

4 104-34	F-4-4	N	BAT.
UTIL	1 I V	N A	VIII.

Lighthouse	Utilities	Company.	Inc.

SYSTEM	NAME	COUNTY	•

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 383.53
3. Present system connection capacity (in ERCs *) using existing lines. 2721 = Well Capacity ÷ 390
4. Future connection capacity (in ERCs *) upon service area buildout. 2721 = Well Capacity ÷ 390 GPD
5. Estimated annual increase in ERCs *. 50
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities. Developer Installed Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system Installations of new well in 2 -3 years
9. When did the company last file a capacity analysis report with the DEP? We are in compliance with all DEP rules 10. If the present system does not meet the requirements of DEP rules:
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin?N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? N/A
11. Department of Environmental Protection ID #1230848
12. Water Management District Consumptive Use Permit # 5830085
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATING SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.