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FL-US

TALLAHASSEE FL 32399 (800) 342-3552 REF: NV:

2540 SHUMARD OAK BLVD

ST CLOUD, FL 34773
UNITED STATES US
TO FLORIDA PUBLIC SRVC COMMISSION
DIVISION OF ECONOMIC REGULATION

BILL SENDER

13754 DESERET LANE

58CJ5/1184/C6C4

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## CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

## ANNUAL REPORT

OF

## East Central Florida Services, Inc.

Exact Legal Name of Respondent

Mr. Darrick Whipple

St. Cloud, FL 34773

WU643-24-AR

Certificate Number(s)

Submitted To The

## STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE YEAR ENDED DECEMBER 31, 2024

Form PSC/ECR 003-W (Rev. 12/99)

Record Cissy Signed for

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#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
   Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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		EXECUTIVE SUMM	IARY
Certification	E-1	Business Contracts with Officers, Directors	
General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-2 E-3 E-4 E-5 E-6	and Affiliates Affiliation of Officers and Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
Comparative Balance Sheet -	F-I	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Year End Rate Base Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Notes Receivable from Associated Companies	F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11 F-12 F-12 F-12	Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Other Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Miscellaneous Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-17 F-18 F-18 F-19 F-20 F-20 F-21 F-22 F-21 F-22

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Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
	Reserve	Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
		WASTEWATER OPERATION S	SECTION
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
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Analysis of Entries in Wastewater Depreciation	S-6	Wastewater Treatment Plant Information	S-12
·	Reserve	Other Wastewater System Information	S-13

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# EXECUTIVE SUMMARY

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Utility Name: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2024

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY to the best of my knowledge and beliefs

X	NO	The utility is in substantial compliance with the Public Service Commission.	the Uniform System of Accounts prescribed by the Florida
X	NO	The utility is in substantial compliance with a Florida Public Service Commission.	all applicable rules and orders of the
X	NO.		m regulatory agencies concerning noncompliance with, or at could have a material effect on the the financial statement of the utility.
X	NO	for the period presented and other informati	ancial condition and results of operations of the respondent on and statements presented in the the report as to the rect and complete for the period for which it represents.
		Items Certified  1. 2. 3. 4.	(Signature of Chief Executive Officer of the utility) *
		1. 2. 3. 4.	(Signature of Chief Financial Officer of the utility) *

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

#### ANNUAL REPORT OF

County: Osceola, Brevard, & Orange

## East Central Florida Services, Inc.

List below the exact mailing address of the utility for which normal correspondence should be sent:	
Darrick Whipple 13754 Deseret Lane	
St. Cloud, FL 34773	
Telephone: 850-340-1065	
E Mail: dwhipple@deseretranches.com	
WEB Site: None	
Sunshine State One-Call of Florida, Inc. Member Number <u>EC1032</u>	
Name and address of person to whom correspondence concerning this report should be addressed:  Darrick Whipple  13754 Deserte Lane	
St. Cloud. FL 34773	
Telephone: 407-572-2678	
List below the address of where the utility's books and records are located:	
13754 Deseret Lane St. Cloud, FL 34773	
Telephone: 407-572-2678	
List below any groups auditing or reviewing the records and operations:  None	
Date of original organization of the utility: 4/29/1992	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation  X  List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities	
List below every corporation or person owning or holding directly of indirectly 5% of more of the voling securities of the utility:	
	Percent Ownership
Name 1 Taylor Creek Management Company	100%
2	_
3	=
5	<del>_</del>
6	—: —:
7	_
8	
9	<u></u> (i ?

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Clint Richardson	Director/President	Taylor Creek Management	Regulatory
Gary Walker	Controller	Deseret Cattle & Citrus	Regulatory
Darrick Whipple	Vice President	Taylor Creek Management	Regulatory
			<u> </u>

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

Brief company history.

Public services rendered.

Major goals and objectives.

A.

В.

C.

YEAR OF REPORT December 31, 2024

## **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

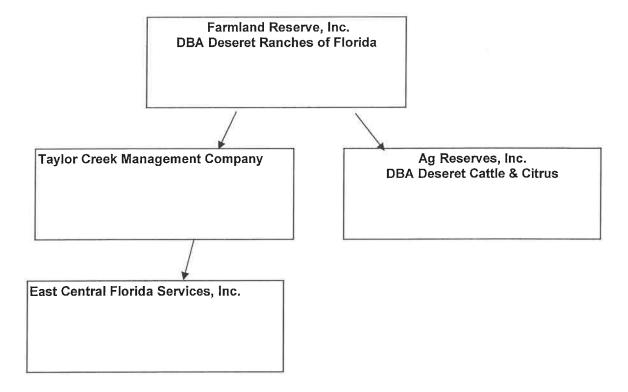
D. Major operating divisions and functions.
E. Current and projected growth patterns.
F. Major transactions having a material effect on operations.
A. East Central Florida Services, Inc. (ECFSI) was incorporated 10/12/89. It was certified by the Florida Public Service Commission on 3/27/92 to provide water services.
3. ECFSI provides primarily agricultural water along with commercial water and potable water to homes within its area.
C. ECFSI continues to look for opportunities to provide raw water to commercial or governmental entities. Objectives include renewal of ECFSI's consumptive use permits. This process is complicated by the water use and supply olanning process presently conducted by the water management district.
D. Potable agricultural and industrial water only. E. ECFSI continues to grow and expand. Growth within the service area as well as raw water sales to entities outside the area will depend on the rate of growth and future land use. It is anticipated that water uses and demand for services will increase as the population growth in central Florida continues to increase.
F. None

## PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2024

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



YEAR OF REPORT	Т
December 31, 2024	

## COMPENSATION OF OFFICERS

TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Director/Chairman of the Board	<1%	0
Director/ President	<1%	0
Vice President	5%	0
Secretary/Treasurer/Director	<1%	0
Director	<1%	0
	Director/Chairman of the Board Director/ President Vice President Secretary/Treasurer/Director	(b)  AS OFFICER OF THE UTILITY  (c)  Director/Chairman of the Board  Oirector/ President  Vice President  Secretary/Treasurer/Director  AS OFFICER OF THE UTILITY  (c)  <1%

## COMPENSATION OF DIRECTORS

For ea	ach director, list the number of director meetings attended by received as a director from the respon	ndent.	
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Doug Rose	Director/Chairman of the Board	1	
Clinton E Richardson	Director/ President	1	
Paul L. Allen	Secretary/Treasurer/Director	1	
Brent J Garlick	Director	1	

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E 10(a)	107		1,47
			+

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned

parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Doug Rose	Chairman, President, Director CEO, Farmland Reserve, Inc.	Director, Chariman of the Board	Farmland Reserve, Inc 60 E South Temple Suite 1600 Salt Lake City, UT 84111
Doug Rose	Director, Chairman of the Board, President, CEO, AgReserves, Inc.	Director, Chariman of the Board	AgReserves, Inc 60 E South Temple Suite 1600 Salt Lake City, UT 84111
Clinton E Richardson	Vice President, Farmland Reserve Inc.	Director President	Farmland Reserve, Inc 13754 Deseret Lane St.Cloud FL 34773
Clinton E Richardson	Vice President, Director, AgReserves, Inc.	Director President	AgReserves, Inc 13754 Deseret Lane St. Cloud FL 34773
Darrick Whipple	Land and Governmental Affairs, Vice President, Taylor Creek Management		Taylor Creek Management Co. 13754 Deseret Lane, St. Cloud, FL 34773
Paul L Allen	Secretary Treasurer, Farmland Reserve, Inc.	Secretary/Treasurer/Director	Farmland Reserve, Inc 60 E South Temple Suite 1600 Salt Lake City, UT 84111
Paul L Allen	Vice President, Treasurer, AgReserves, Inc.	Secretary/Treasurer/Director	AgReserves, Inc 60 E South Temple Suite 1600 Salt Lake City, UT 84111
Brent J Garlick	CFO, Vice President, Farmland Reserve Inc.	Director	Farmland Reserve, Inc 60 E South Temple Suite 1600 Salt Lake City, UT 84111
Brent J Garlick	Vice President, Director, AgReserves Inc.	Director	AgReserves, Inc 60 E South Temple Suite 1600 Salt Lake City. UT

YEAR OF REPORT	
December 31, 2024	

# Businesses which are a by-product, coproduct or joint-product result of providing water or wastewater service $\mathtt{N/A}$

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

		ASSETS		REVENUES		EXPENSE	5
BUSINESS OR SERVICE CONDUCTED		BOOK COST OF ASSETS	NUMBER	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURREI	NUMBER
(a)		(b)	(c)	(d)	(e)	(f	(g)
None	s			\$		\$	
						j j	
					- 11		

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
- -management, legal and accounting services -material and supplies furnished
- -computer services -leasing of structures, land, and equipment
- -engineering & construction services -rental transactions
- -repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUA	UAL CHARGES	
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT . EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)	
Deseret Cattle & Citrus	Accounting		P	20,122	
Farmland Reserve, Inc.	Lease of Wells		P	15,211	
Deseret Cattle & Citrus	Water Agriculture		S	208,145	
Deseret Cattle & Citrus	Water Residential & CUWA		S	38,023	
Deseret Ranches of Florida	Lease of Office		Р	3,764	
AgReserves, Inc.	Management Fee		S	17,606	
Deseret Cattle & Citrus	Vehicle Maintenance & Fuel		P	13,824	
Deseret Cattle & Citrus	Benefits & Fringe		P	15,374	
AgReserves, Inc.	Tax & Compliance		P	249	
AgReserves, Inc.	Human Resources		P	5	
Taylor Creek Management Company	anagement Management Fee P	Р	9,722		

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd) N/A

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating 3.
to the purchase, sale, or transfer of assets.

2 Below are examples of some types of transactions to include:
-purchase, sale or transfer of equipment
-purchase, sale or transfer of land and structures
-purchase, sale or transfer of land and structures
-purchase, sale or transfer of securities
-noncash transfers of assets
-noncash dividends other than stock dividends
-write-off of bad debts or loans

The columnar instructions follow:

(a) Enter name of related party or company.

(b) Describe briefly the type of assets purchased, sold or transferred.

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book value for each item reported. (column (c) - column (d))

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (;)
		1-7			

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# Financial Section

UTILITY NAME: East Central Florida Services, Inc.

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
101-106	UTILITY PLANT	F-7	4,364,175	4,315,21
101 100	Utility Plant		.,,	
108-110	Less: Accumulated Depreciation and Amortization	F-8	(2,445,452)	(1,853,30
	Net Plant		1,918,723	2,461,91
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		1,918,723	2,461,91
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9	-	
122	Less: Accumulated Depreciation and Amortization		-	
	Net Nonutility Property			
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments		-1	
131	Total Other Property & Investments  CURRENT AND ACCRUED ASSETS	_	-	
131	CURRENT AND ACCRUED ASSETS		2,315,847	1,650,5
	CURRENT AND ACCRUED ASSETS  Cash	F-9	2,315,847	1,650,5
131 132 133	CURRENT AND ACCRUED ASSETS	F-9 F-9	2,315,847	1,650,5
132	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds		2,315,847	1,650,5
132 133 134 135	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds  Temporary Cash Investments	F-9	-	
132 133 134	CURRENT AND ACCRUED ASSETS  Cash  Special Deposits  Other Special Deposits  Working Funds		2,315,847	
132 133 134 135	CURRENT AND ACCRUED ASSETS  Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9	-	26,79
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9 F-11	3,020	26,79
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-11 F-12	3,020	26,79
132 133 134 135 141-144 145 146 151-153	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-9 F-11 F-12	3,020 33,798	26,79
132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-9 F-11 F-12	3,020 33,798	26,79 14,21
132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-9 F-11 F-12	3,020 33,798	26,79 14,21
132 133 134 135 141-144 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-11 F-12	3,020 33,798	26,79 14,21
132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-9 F-11 F-12	3,020 33,798 - 4,613	26,79 14,21
132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-11 F-12	3,020 33,798	1,650,51 26,799 14,219 4,696

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF.	PREVIOUS		CURRENT
NO.	(b)	PAGE	YEAR		YEAR
(a)		(c)	(d)		(e)
181	DEFERRED DEBITS	F-13			
	Unamortized Debt Discount & Expense				
182	Extraordinary Property Losses	F-13			
183	Preliminary Survey & Investigation Charges				
184	Clearing Accounts				
185 *	Temporary Facilities				
186	Miscellaneous Deferred Debits	F-14			
187 *	& Development Expenditures				
190	Accumulated Deferred Income Taxes				
	Total Def	ferred Debits	-	-	
	TOTAL AGGETS AND OTH	ED DEDITE	4,276,651		4,158,138
	TOTAL ASSETS AND OTH	EK DEBIIS	4,270,031		+,156,156

\* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
201	EQUITY CAPITAL	F-15	100	10
	Common Stock Issued			
204	Preferred Stock Issued	F-15	-	
202,205 *	Capital Stock Subscribed		-	
203,206 *	Capital Stock Liability for Conversion		_	
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock		-	
210 *	Gain on Resale or Cancellation of Reacquired		-	
	Capital Stock			
211	Other Paid - In Capital		6,012,904	6,012,90
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(2,354,029)	(2,495,140
216	Reacquired Capital Stock		(2,001,020)	12,1231110
218	Proprietary Capital			· · · · · · · · · · · · · · · · · · ·
210	(Proprietorship and Partnership Only)			
	Total Equity Capital		3,658,975	3,517,86
			2,000,00	0,027,00
221	LONG TERM DEBT	F-15		
221	LONG TERM DEBT	F-15	-	
	Bonds	F-15	-	-
222 *	Bonds Reacquired Bonds		-	
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies	F-17		
222 *	Bonds Reacquired Bonds		-	
222 * 223 224	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt	F-17	-	
222 * 223	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES	F-17	-	
222 * 223 224 231	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable	F-17 F-17	-	
222 * 223 224 231 232	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable	F-17 F-17 F-18	-	
222 * 223 224 231 232 232	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies	F-17 F-17 F-18 F-18	-	
222 * 223 224 231 232 233 234	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies	F-17 F-17 F-18	-	
222 * 223 224  231  232 233 234 235	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits	F-17 F-17 F-18 F-18 F-18	- - - - -	
222 * 223 224  231  232 233 234 235 236	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes	F-17 F-17 F-18 F-18 F-18 W/S-3	- - - - - - 4,789	4,57
222 * 223 224  231  232 233 234 235 236 237	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest	F-17 F-17 F-18 F-18 F-18	- - - - - - 4.789	4,57
222 * 223 224  231  232 233 234 235 236 237 238	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends	F-17 F-17 F-18 F-18 F-18 W/S-3	- - - - - - 4,789 - -	4,57
222 * 223 224  231  232 233 234 235 236 237 238 239	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt	F-17 F-17 F-18 F-18 F-18 W/S-3	- - - - - 4.789	4,57
222 * 223 224  231  232 233 234 235 236 237 238 239 240	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt Matured Interest	F-17 F-17 F-18 F-18 F-18 F-19	- - - - - - - - - -	
222 * 223 224  231  232 233 234 235 236 237 238 239	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt	F-17 F-17 F-18 F-18 F-18 W/S-3	- - - - - 4.789	4,574

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
251	DEFERRED CREDITS	F-13		
	Unamortized Premium On Debt			
252	Advances For Construction	F-20	_	•
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		-	
261	OPERATING RESERVES			
	Property Insurance Reserve			
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		11,137	18,535
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		11,137	18,535
		-		
271	CONTRIBUTIONS IN AID OF CONSTRUCTION	F-22	1,667,716	1,565,324
	Contributions in Aid of Construction	ž:		
272	Accumulated Amortization of Contributions	F-22	(1,073,987)	(976,147)
	in Aid of Construction			
	Total Net C.I.A.C.		593,729	589,177
		}		
281	ACCUMULATED DEFERRED INCOME TAXES		_	
	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -		_	
202	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		_	
		-		
	TOTAL EQUITY CAPITAL AND LIABILITIES		4,276,651	4,158,138

## COMPARATIVE OPERATING STATEMENT

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR *
(a)		(c)	(d)	(e)
400	UTILITY OPERATING INCOME	F-3(b)	285,143	293,55
	Operating Revenues			
469,530	I Less: Guaranteed Revenue and AFPI	~ F-3(b)		
	Net Operating	Revenues	285,143	293,55
401	Operating Expenses	F-3(b)	372,566	404,95
403	Depreciation Expense:	F-3(b)	96,498	126,82
	Less: Amortization of CIAC	F-22	(40,379)	(19,01:
	Net Depreciation Expense		56,119	107,81
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	22,635	32,58
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	9	
	Utility Operating Expenses		451,320	545,34
	Net Utility Operating Income		(166,177)	(251,795
469,530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
	Gains (losses) From Disposition of Utility Property		-	19,137
100	Allowance for Funds Used During Construction			
420	Total Utility Operating Income [Enter here and on Pa		(166,177)	(232,658

\* For each account, Column e should agree with Cloumns f,gandh on F-3(b)

## COMPARATIVE OPERATING STATEMENT (Cont'd)

WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)

## COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
( <sub>a</sub> )		(c)	(d)	fi <sub>e</sub> )
	Operating Income [from page F-3(a)]	(6)	(166,177)	(232,658)
		-		
415	OTHER INCOME AND DEDUCT	IONS	-	•
	Revenues-Merchandising, Jobbing	g, and		
	Contract Deduc	ctions		
416	Costs & Expenses of Merchandising		-	-
	Jobbing, and Contract Work			
419	Interest and Dividend Income		93,763	101,379
421	Nonutility Income		30,225	(9,832)
426	Miscellaneous Nonutility Expenses			
1,20	Total Other Income and Deductions		123,988	91,547
408.20	TAXES APPLICABLE TO OTHER INCOME			
	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes		-	
411.20	Provision for Deferred Income Taxes - Credit		_	
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
11200	Total Taxes Applicable To Other Income		-	
427	INTEREST EXPENSE	F-19	-	
	Interest Expense			
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		-	
		_		
433	EXTRAORDINARY ITEMS			
	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		-	
		, mm n r c c : = =	(10.100)	24 44 44 4
		NET INCOME	(42,189)	(141,111)
	Landin our Tenomo:			

Explain Extraordinary Income:

#### SCHEDULE OF YEAR END RATE BASE

ACCT.	ACCOUNT NAME	REF.	WATER	WASTEWATER
NO.	(b)	PAGE	UTILITY	UTILITY
(a)		(c)	(d)	(e)
101	Utility Plant In Service	F-7	3,247,941	
	Less:		-	
	Nonused and Useful Plant (1)		(4.052.202)	
108	Accumulated Depreciation	F-8	(1,853,303)	
110	Accumulated Amortization	F-8	/4 505 004	
271	Contributions in Aid of Construction	F-22	(1,565,324)	
252	Advances for Construction	F-20		
	Subtotal		(170,687)	
272	Add:	F-22		
272	Accumulated Amortization of		976,147	
	Contributions in Aid of Construction Subtotal		805,460	
		-	005,400	
114	Plus or Minus:	F-7	_	
	Acquisition Adjustments (2)			
115	Accumulated Amortization of	F-7	_	
	Acquisition Adjustments (2)		50.040	
	Working Capital Allowance (3)		50,619	
	Other (Specify):			
		RATE BASE	856,079	
	NET UTILITY OPERATING INCOME		(251,795)	
			20.440/	
AC	CHIEVED RATE OF RETURN (Operating Income / Rate Ba	ise)	-29.41%	

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and

Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity				
Preferred Stock				
Long Term Debt				
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain) Adj Clearing out negative equity				
Total				

<sup>(1)</sup> If the utility's capital structure is not used, explain which capital structure is used.

#### APPROVED RETURN ON EQUITY

	Current Commission Return on Equity: %
, i	13.11%
	Commission order approving Return on Equity:
	Docket No. 910114-WV order no. unknown
	APPROVED AFUDC RATE
	AFFROVED AF ODE RATE
COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR	
	Current Commission Approved AFUDC rate: %
	Current Commission repricting the Cartesian Pro-
	Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

<sup>(2)</sup> Should equal amounts on Schedule F-6, Column (g).

<sup>(3)</sup> Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMEN TS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	3,517,864			(3,517,864)		_
Preferred Stock						
Long Term Debt						-
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other (Explain)						
Total	3,517,864			(3,517,864)		

(1) Explain below all adjustments made in Columns (e) and (f):		
Adjustment Clearing out negative equity		

## UTILITY PLANT ACCOUNTS 101 -106

ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER THAN	TOTAL
NO.	(b)	(c)	(d)	REPORTING SYSTEMS	(f)
(a)				(e)	
101	Plant Accounts: Utility Plant In Service	3,247,941			3,247,941
102	Utility Plant Leased to Other	-			_
103	Property Held for Future Use	-			1
104	Utility Plant Purchased or Sold	-			-
105	Construction Work in Progress	1,067,274			1,067,274
106	Completed Construction Not Classified				-
	Total Utility Plant	4,315,214	-	-	4,315,214

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER THAN	TOTAL
NO.	( <sub>b</sub> )	(6)	( <sub>d</sub> )	REPORTING	(fl
(a)	(0)			SYSTEMS	
\az				(,)	
114	Acquisition Adjustment				N/A
		S	\$	S	
Total Pla	nt Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total Ac	cumulated Amortization	\$	\$	\$	\$
Net Acq	uisition Adjustments	\$	\$	\$	\$

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION	WATER	WASTEWATER	OTHER THAN	TOTAL
(a)	(b)	(c)	REPORTING SYSTEMS (d)	(e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	2,445,452			2,445,452
Credit during year: Accruals charged to: Account 108.1 (1)	126,829			126,829
Account 108.2 (2)				
Account 108.3 (2) Other Accounts (specify):				
Salvage Other Credits (Specify):				
Total Credits	126,829			126,829
				120,027
Debits during year: Book cost of plant retired	718,978			
Cost of Removal	N. C.			
Other Debits (specify):				
Total Debits	718,978			718,978
Balance end of year	1,853,303			1,853,303
ACCUMULATED AMORTIZATION Account 110 Balance first of year				
Credit during year: Accruals charged to:				
Account 110.2 (3)				
Other Accounts (specify):				
Total credits				
Debits during year: Book cost of plant retired				
Other debits (specify):				
Total Debits				
Balance end of year				

<sup>(1)</sup> Account 108 for Class B utilities.

<sup>(2)</sup> Not applicable for Class B utilities.(3) Account 110 for Class B utilities.

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		CHARGED OFF DURING YEAR
DESCRIPTION OF CASE (DOCKET NO.)	INCURRED DURING YEAR	ACCT.	AMOUNT (e)
N/A	\$		\$
Total			

## NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property. N/A

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$	3	\$	\$
Total Nonutility Property	\$	\$	\$	

## SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133. N/A

DESCRI	PTION OF SPECIAL DEPOSITS	YEAR END
	()	BOOK COST
	(a)	
		(b)
SPECIAL DEPOSITS (Account 132): N/	A	\$
,		
Total Special Deposits		S
Total opecial Deposits		
OTHER SPECIAL DEPOSITS (Account 13	3):	
		\$
	Total Other Special Deposits	\$
	Tom Onto Spring a spring	ľ

## INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127 Report hereunder all investments and special funds carried in Accounts 123 through 127. N/A

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE	YEAR END BOOK COST
(a)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	S
Total Utility Investment		S
OTHER INVESTMENTS (Account 125): N/A		
	2	2
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Accou	nt 127): <b>N/A</b>	S
	,	
Total Special Funds		S
Total oboosal I mids		

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 -144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 a  DESCRIPTION	nd 144 should be listed individually.	TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	26,799	
Water		
Wastewater		
Other		
m + 10 + 4 P + 11		26,799
Total Customer Accounts Receivable		20,199
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Total Other Accounts Receivable		_
Total Offici Accounts Receivable		
NOTES RECEIVABLE (Account 144):		
	/	
Total Notes Receivable		-
Total Accounts and Notes Receivable		26,799
A COLUMN ATTER PROVIDION FOR		
ACCUMULATED PROVISION FOR		-
Add: Provision for uncollectibles for current year		
Collection of accounts previously written off		
Utility Accounts		-
Others		
Total Additions		
Total Additions		
Deduct accounts written off during year:		
Utility Accounts		
Others		
TO 1.1 CC		
Total accounts written off	-	-
Balance end of year		-
TC	OTAL ACCOUNTS AND NOTES RECEIVABLE - NET	26,799

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL (b)
(a)	\$
AgReserves, Inc.	29,965
Farmland Reserve, Inc.	(15,368)
Taylor Creek Management Company	(1,116)
CHC	738
Total	14,219

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
1		
Total		

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Deposits	
Total Miscellaneous Current and Accrued Liabilities	

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$	.\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182 Report each item separately.

	DESCRIPTION	TOTAL
	(a)	(b)
N/A		
	Total Extraordinary Property Losses	-

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
\$	S
S	\$
\$	\$
S	S
	WRITTEN OFF DURING YEAR (b)

TOTAL MISCELLANEOUS DEFERRED DEBITS

## CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
COMMON STOCK	1	1
Par or stated value per share		
Shares authorized	1,000	1,000
Shares issued and outstanding	100	100
Total par value of stock issued	100	100
Dividends declared per share for year		
PREFERRED STOCK		
Par or stated value per share	-	
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

\* Account 204 not applicable for Class B utilities.

### BONDS

#### ACCOUNT 221 N/A

DESCRIPTION OF OBLIGATION	INTEREST		PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
	(b)	(c)	(d)
N/A			
		Total	
t .			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	DESCRIPTION	AMOUNTS
NO.	(b)	(c)
(a) 215	Unappropriated Retained Earnings: Balance Beginning of Year	(2,354,029)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	
	Rounding	
	Total Credits:	
	Debits:	
	Total Debits:	-
435	Balance Transferred from Income	(141,111)
436	Appropriations of Retained Earnings:	-
	Total Appropriations of Retained Earnings	
437 438	Dividends Declared: Preferred Stock Dividends Declared	
	Common Stock Dividends Declared	
	Total Dividends Declared	
215	Year end Balance	(2,495,140)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	-
Total Reta	ined Earnings	(2,495,140)
Notes to S	tatement of Retained Earnings:	

YEAR OF	RE	PORT
December	31	2024

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)		TOTAL (b)
N/A		
Total		1975

#### OTHER LONG-TERM DEBT ACCOUNT 224

DESCRIPTION OF OBLIGATION		INTEREST	PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
<del>(-)</del>	(b)	(c)	(d)
N/A	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF	RATE	VARIABLE *	BALANCE SHEET
MATURITY)	(b)	(c)	(d)
(a)		`′	<b>、</b>
NOTES PAYABLE ( Account 232): N/A	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	70		
	%		
	%		
	%		
	% %		
	% % %		
	% % %		
	% % %		
Cotal Account 234	% % %		
Total Account 234	% % %		

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

Report each account payable separately.	
DESCRIPTION	TOTAL
(a)	(b)
N/A	
Total	

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		INTEREST DURING ACCRUED YEAR	INTEREST PAID DURING YEAR (e)	
		ACCT. DEBIT	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	-				-
Total Account 237.1	-				-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427			
Total Account 237.2	-				-
Total Account 237 (1)	-				-
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237		(1) Must agree to F-2 (a Ending Balance of Acci (2) Must agree to F-3 (c	rued Interest.
				Year Interest Expense	<del>,</del>
Net Interest Expensed to Account No. 427 (2)					

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)			BALANCE END OF YEAR (b)
Accounts Payable - Trade			3,279
Accounts Payable - Miscellaneous			15,294
Payroll Clearing			4,927
FICA Payable			1,627
Federal Withholding Payable			531
Savings & Investment Payable			209
Roth IRA Payable			-
Thrift Loan Payable			-
Health Insurance Payable			2,121
Supplemental Health Payable			
Life Insurance Payable			
Met Life Payable			_
Federal Unemployment Payable			(14)
State Unemployment Payable FL			14
	Total Miscellaneous	Current and Accrued Liabilities	27,988

ADVANCES FOR CONSTRUCTION

NAME OF PAYOR * (a)	BALANCE BEGINNING	ACCT.	EBITS AMOUNT	CREDITS (e)	BALANCE END OF YEAR
N/A	\$		\$	\$	\$
Total	\$		\$	\$	\$

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing	AMOUNT WRITTEN OFF	YEAR END BALANCE
(a)	DURING YEAR (b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): N/A		
Total Regulatory Liabilities		
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): N/A		
Total Other Deferred Liabilities		
1		
TOTAL OTHER DEFERRED CREDITS		

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
1,667,716			1,667,716
33,600			33,600
135,992			135,992
1,565,324			1,565,324
	(W-7) (b) 1,667,716 33,600	(W-7) (S-7) (c) 1,667,716 33,600 135,992	(W-7) (S-7) THAN SYSTEM REPORTING (d)  1,667,716  33,600  135,992

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W&WW OTHER THAN SYSTEM REPORTING	TOTAL (e)
Balance first of year	1,073,987			1,073,987
Debits during the year:	19,015			19,015
Credits during the year	(116,855)			(116,855)
Total Accumulated Amortization of Contributions In Aid of Construction	976,147			976,147

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

/ X	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	
		(141,111
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Pepreciation		36,43
mployee Benefits		28,113
63A Capitalization		157,139
OOT CONTINUES		38
Income recorded on books not included in return:		
ain (Loss) on Disposition of Assets		(204,940
IAC Amortization		19,01
Deduction on return not charged against book income:		
mortization of acquisition, reorganization & start up cost		20,730
Federal tax net income		(126,048

# Water Operating Section

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number. CERTIFICATE GROUP SYSTEM NAME / COUNTY NUMBER East Central Florida Services - Group 1 Only

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

#### SCHEDULE OF YEAR END WATER RATE BASE

	REFERENCE	ACCOUNT NAME
UTILITY	PAGE	(b)
(d)	(c)	
3,247,94	W-4(b) \$	Utility Plant In Service
		Less:
		Nonused and Useful Plant (1)
(1.853.30	W-6(b)	Accumulated Depreciation
		Accumulated Amortization
(1,565,32	W-7	Contributions in Aid of Construction
	F-20	Advances for Construction
(170,68	Subtotal \$	
976,14	W-8(a) \$	Add:
		Accumulated Amortization of
		Contributions in Aid of Construction
805,46	Subtotal \$	
000,10	F-7	Plus or Minus:
000,40	F-7	Acquisition Adjustments (2)
000,10	F-7	Acquisition Adjustments (2)
50.61		
		Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)
		Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)
50.61	F-7 WATER RATE BASE \$	Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)
50.61	F-7	Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)

NOTES: (1) (2)

Estimate based on the methodology used in the last rate proceeding.

Include only those Acquisition Adjustments that have been approved by the Commission.

Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and

Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(3)

December 31, 2024

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

#### WATER OPERATING STATEMENT

(d) \$ \$ \$	293,552 293,552 404,950 126,829 (19,015) 107,814
\$	293,552 404,950 126,829 (19,015) 107,814
\$	404,950 126,829 (19,015) 107,814
\$	404,950 126,829 (19,015) 107,814
\$	404,950 126,829 (19,015) 107,814
	126,829 (19,015) 107,814
\$	(19,015) 107,814 13,210
\$	(19,015) 107,814 13,210
\$	107,814
	3,243
_	3,243
	7,735
	8.395
\$	32,583
\$	545,347
\$	(251,795)
\$	
*	
	19,137
\$	(232,658)
	\$

W-3 GROUP 1

#### WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	PREVIOUS YEAR (¿)	ADDITIONS	RETIREMENTS (e)	CURRENT YEAR (;)
301	Organization	584,660	406,725	-	991,385
302	Franchises	-			
303	Land and Land Rights				
304	Structures and Improvements	90,007		13,388	76,619
305	Collecting and Impounding Reservoirs	-			
306	Lake, River and Other Intakes	86,259		86,259	
307	Wells and Springs	1,096,542	40,537	39,612	1,097,467
308	Infiltration Galleries and Tunnels	_			
309	Supply Mains	-			
310	Power Generation Equipment	40,407	. 17,883	3,275	55,018
311	Pumping Equipment	561,845	-	484,301	77,544
320	Water Treatment Equipment	60,898		18,898	42,000
330	Distribution Reservoirs and Standpipes	-			
331	Transmission and Distribution Mains	683,936		21,883	662,053
333	Services	-			
334	Meters and Meter Installations	18,631		18,631	
335	Hydrants	-			
336	Backflow Prevention Devices	-			
339	Other Plant Miscellaneous Equipment	21,809		21,809	
340	Office Furniture and Equipment	-			
341	Transportation Equipment	193,060	15,551	37,350	171,26
342	Stores Equipment	-			
343	Tools, Shop and Garage Equipment	78,955	-	4,359	74,596
344	Laboratory Equipment	-			
345	Power Operated Equipment	<del>-</del>			
346	Communication Equipment	-			
347	Miscellaneous Equipment	-	′		
348	Other Tangible Plant	_			
	TOTAL WATER PLANT	3,517,010	480,696	749,765	3,247,94

NOTE:

#### WATER UTILITY PLANT MATRIX

		CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (r)	TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	991.385	991.385				
	Franchises						
303	Land and Land Rights						
304	Structures and Improvements	76,619		76.619			
305	Collecting and Impounding Reservoirs	1 1					
306	Lake, River and Other Intakes	_					
307	Wells and Springs	1.097.467	1.097.467				
308	Infiltration Galleries and Tunnels	-			982		
309	Supply Mains						
310	Power Generation Equipment	55.015		55.015			
	Pumping Equipment	77.544		77,544			
320	Water Treatment Equipment	42,000			42,000		
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	662,053				662,053	
333	Services	-					
334	Meters and Meter Installations					-	
335	Hydrants						
336	Backflow Prevention Devices	_	X				
	Other Plant Miscellaneous Equipment						
340	Office Furniture and Equipment						
341	Transportation Equipment	171.261					171.26
	Stores Equipment	-					
343	Tools, Shop and Garage Equipment	74,596					74.59
	Laboratory Equipment	_					
345 3	Power Operated Equipment	_					
	Communication Equipment	_					
	Miscellaneous Equipment	-					
	Other Tangible Plant						
	TOTAL WATER PLANT	3,247,941	2,088,852	209,178	42,000	662,053	245,85

W-4(b) GROUP I

#### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE	AVERAGE	DEPRECIATION
NO.	(b)	SERVICE	NET	RATE APPLIED
(a)	( )	LIFE IN	SALVAGE IN	IN PERCENT
(")		YEARS	PERCENT	(100% - d) / c
		(c)	(d)	(e)
101	Organization	40		2.50%
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes	40		2.50%
307	Wells and Springs	22		4.55%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	17		5.88%
320	Water Treatment Equipment	20		5.00%
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	45		2.22%
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	ant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 Group 1

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL CREDITS
NO.	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d + e)
(a)	(b)	(0)	(d) 24,344	(e)	(t) 24,34
301	Organization	542,664	24,344		24,54
304	Structures and Improvements	49,272	2,405		2,40
305	Collecting and Impounding Reservoirs	<del>-</del>			
306	Lake, River and Other Intakes	62,279	871		87
307	Wells and Springs	663,476	33,107		33,10
308	Infiltration Galleries and Tunnels	-			
309	Supply Mains	-			
310	Power Generation Equipment	17,256	7,422		7,42
311	Pumping Equipment	478,114	3,757		3,75
320	Water Treatment Equipment	52,438	1,318		1,31
330	Distribution Reservoirs and Standpipes	-			
331	Transmission and Distribution Mains	392,794	17,418		17,41
333	Services	-			
334	Meters and Meter Installations	18,631			
335	Hydrants				
336	Backflow Prevention Devices	-			
339	Other Plant Miscellaneous Equipment	67,294			
340	Office Furniture and Equipment	-			
341	Transportation Equipment	71,796	29,526		29,52
342	Stores Equipment	-			
343	Tools, Shop and Garage Equipment	29,440	6,661		6,66
344	Laboratory Equipment	-			
345	Power Operated Equipment				
346	Communication Equipment	-			
347	Miscellaneous Equipment	-			
348	Other Tangible Plant	-			
7	TOTAL WATER ACCUMULATED DEPRECIATION	2,445,452	126,829	-	126,82

<sup>\*</sup> Specify nature of transaction Use ( ) to denote reversal entries. W-6(a) GROUP

W-6 (a) Group 1

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (,)	ACCOUNT NAME (b)	PLANT RETIRED ( <sub>g</sub> )	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (j)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (1)
301	Organization					567,008
304	Structures and Improvements	11.969			11,969	39,70
305	Collecting and Impounding Reservoirs	1				
306	Lake, River and Other Intakes	63,150			63,150	
307	Wells and Springs	35,395			35,395	661.187
308	Infiltration Galleries and Tunnels	30.000				
309	Supply Mains					
310	Power Generation Equipment	2.472			2,472	22,206
311	Pumping Equipment	437.576			437,576	44,295
320	Water Treatment Equipment	18.898			18,898	34,859
330	Distribution Reservoirs and Standpipes	13/452			-	
331	Transmission and Distribution Mains	21,883			21,883	388,329
333	Services					
334	Meters and Meter Installations	18,631			18,631	
335	Hydrants					
336	Backflow Prevention Devices				64	
339	Other Plant Miscellaneous Equipment	67.294			67,294	
340	Office Furniture and Equipment	350000000				
341	Transportation Equipment	37.350			37,350	63,971
342	Stores Equipment				-	
343	Tools, Shop and Garage Equipment	4.359			4,359	31,741
344	Laboratory Equipment				-	
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant				4	
TOTAL WA	ATER ACCUMULATED DEPRECIATION	718,978	-		718,978	1,853,303

W-6(b) GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

REFERENCE	DESCRIPTION
(b)	(a)
	Balance first of year
W-8(a)	Add credits during year:
	Contributions received from Capacity,  Main Extension and Customer Connection Charges
W-8(b)	Contributions received from Developer or Contractor Agreements in cash or property
	Total Credits
	Less debits charged during the year (All debits charged during the year must be explained below)
	Total Contributions In Aid of Construction
	W-8(a)

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined. Explain all debits charged to Account 271 during the year below:

GROUP 1

The Stapley citrus grove pumps were removed and abandoned. The grove is not a citrus grove any longer. It has been
converted to a cattle development unit. CIAC \$135,991.65 has been removed associated with the grove is shown below:
Staply irrigation Pumps 11-1994 \$90,426.22
Staply irrigation Pumps 9-1995 \$45,565.43
W-7

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A		S	\$
			1
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	1,073,987
Debits during the year: Accruals charged to Account 272	19,015
Other debits (specify):	
Total debits	19,015
Credits during the year (specify)	
Abandoned Citrus Pumps Disposal	(116,855)
Total credits	(116,855)
Balance end of year	976,147

W-8(a) GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR N/A

DESCRIPTION (a)	INDICATE CASH OF PROPERTY (b)	(c)
Connection Fee 11545 E Bronson Mem HWY	Cash	1,100.00
Connection Fee 13141 Fawn Lane	Cash	1,100.00
Connection Fee 13159 Fawn Lane	Cash	1,100.00
Connection Fee 5900 Deer Park Rd	Cash	1,100.00
Connection Fee 5890 Deer Park Rd	Cash	1,100.00
Connection Fee 5800 Deer Park Rd	Cash	1,100.00
Connection Fee Unit 8-4" PVC Well	Cash	9,000.00
Connection Fee Firestation Turnaround Bay 4"	Cash	9,000.00
Connection Fee Horse Barn/Cowpens 4"	Cash	9,000.00
Total Credits		33,600.00

#### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING	YEAR END	AMOUNT
NO.	(b)	YEAR NO.	NUMBER OF	(e)
(a)		CUSTOMERS *	CUSTOMERS	
		(c)	(d)	
460	Water Sales:	1	1	208,145
	Unmetered Water Revenue Agriculture		70	
461.1	Metered Water Revenue:	73	73	38,023
	Sales to Residential Customers			
461.2	Sales to Commercial Customers	5	5	47,384
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	78	78	85,407
462.1	Fire Protection Revenue:			
	Public Fire Protection			
162.2	Private Fire Protection			
	Total Fire Protection Revenue	-	-	-
464	Other Sales To Public Authorities			
	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	-	-	293,552
469	Other Water Revenues:			(
	Guaranteed Revenues (Including Allowance for	or Funds Prudently Invested or	AFPI)	
470				
471	Miscellaneous Service Revenues			
472	and the same of th			
473	Interdepartmental Rents			
474	Other Water Revenues			
		Tota	al Other Water Revenues	
		Total W	ater Operating Revenues	293,552
			,	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

#### WATER UTILITY EXPENSE ACCOUNTS

ACCT.	ACCOUNT NAME	CURRENT	.1	.2
NO.	(b)	YEAR	SOURCE OF	SOURCE OF
(a)		(c)	SUPPLY AND	SUPPLY AND
			EXPENSES -	EXPENSES -
	1		OPERATIONS	MAINTENANCE
			(d)	(e)
601	Salaries and Wages - Employees	93,110	3,097	4,68
603	Salaries and Wages - Officers,	-		
	Directors and Majority Stockholders			
604	Employee Pensions and Benefits	111,421		
610	Purchased Water	-		
615	Purchased Power	12,935	12,935	
616	Fuel for Power Production	-		
618	Chemicals	130		
620	Materials and Supplies	44,701	1,898	4,042
631	Contractual Services-Engineering	-		
632	Contractual Services - Accounting	21,397		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees	9,722		
635	Contractual Services - Testing	-		
636	Contractual Services - Other	72,567	515	12,340
641	Rental of Building/Real Property	18,975	15,211	
642	Rental of Equipment	-		
650	Transportation Expenses	13,824	T-	
656	Insurance - Vehicle	720		
657	Insurance - General Liability	_		
658	Insurance - Workman's Comp.	-		
659	Insurance - Other	-		
· 660	Advertising Expense	-		
666	Regulatory Commission Expenses	_		
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	-		
668	Water Resource Conservation Exp.	-		
670	Bad Debt Expense	_		
675	Miscellaneous Expenses	5,448		
	otal Water Utility Expenses	404,950	33,656	21,06

W-10(a)

#### WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7 CUSTOMER	.8 ADMIN. &
WATER	WATER	TRANSMISSION	TRANSMISSION		GENERAL
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	ACCOUNTS	EXPENSES
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSE	
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	(j)	(P)
(j)	(g)	( <sub>b</sub> )	(j)		
2,996	65,688	-	-	-	16,646
					111,421
		ą.			11112
130					
	37.970		791		
					21,397
					9,722
	39.921				19,79
2					3,764
					13,824
					720
		1 .			
	<u>_</u>				5,448
3,126	143,579	_	791	_	202,733
		W-1	0(1)		

Salaries and Wages - Employee	es
Salaries and Wages - Officers,	
Directors and Majority Stockho	1ders
Employee Pensions and Benefit	ts
Purchased Water	
Purchased Power	
Fuel for Power Production	
Chemicals	
Materials and Supplies	
Contractual Services-Engineeri	ng
Contractual Services - Account	ing
Contractual Services - Legal	
Contractual Services - Mgt. Fee	es
Contractual Services - Testing	
Contractual Services - Other	
Rental of Building/Real Proper	ty
Rental of Equipment	
Transportation Expenses	
Insurance - Vehicle	
Insurance - General Liability	
Insurance - Workman's Comp.	
Insurance - Other	
Advertising Expense	
Regulatory Commission Expen	ses
- Amortization of Rate Case Ex	
Regulatory Commission ExpC	
Water Resource Conservation I	Exp.
Bad Debt Expense	
Miscellaneous Expenses	

### SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties RAW

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	то
(4)	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	(Omit 000's)
	(b)	( Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
	(6)	(c)	(d)	(e)	
January		44		44	44
February		141		141	141
March		-		-	-
April		_		-	-
May		60		60	60
June		120		120	120
July		77		77	77
August		53		53	53
September		19		19	19
October		· -		-	
November		136		136	136
December		<u> </u>			
Total		650		650	650
for Year					
If water is purch Vendor <b>N/A</b>	ased for resale, indicate t	he following:			
Point of del	ivery				
If water is sold t	o other water utilities for	redistribution, list nam	es of such utilities below:	N/A	
	SOII	RCE OF SUPPLY			
	500	NOD OF BUILDI			
	List for each source of s	upply:	CAPACITY	GALLONS	TYPE O
		11.7	OF WELL	PER DAY FROM SOURCE	SOURCI
ECF has two ra	aw water commercial v	vells	750 gallons/Min	171,000 (CUP Limit)	Well
IIIO 1170 II					

W-11

GROUP 1

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED	WATER USED FOR LINE FLUSHING,	TOTAL WATER PUMPED AND PURCHASED	WATER SOLD TO CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	(Omit 000's)
	(b)	( Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	(t)
	(~)	(c)	(d)	(e)	.,
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total					
for Year					
-	irchased for resale,		wing:		
Vendor Not	e Agriculture wat	ter is a flat rate.			
Point of deli	very				
If water is sold to	other water utilities for	redistribution, list name	s of such utilities below: N	V/A	
	SOU	RCE OF SUPPLY			
	List for each source of su	upply:	CAPACITY OF WELL	GALLONS PER DAY	TYPE OF SOURCE
ECE has 220 com	icultural wells or surface	water numne varving in	capacity from 1,000 to 2 r	FROM SOURCE	
ECF Has 220 agr	ICTITUTED MOUS OF SHITTING	yearor pumps varying it	Cupatry Month 1,000 to 21	THE PARTON OF THE P.	
			VX7 11		

W-11

GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	то
(-)	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	(Omit 000's)
	(b)	( Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
	(-)	(c)	(d)	(e)	.,
January		147		147	147
February		153		153	153
March		160		160	160
April		160		160	160
May		171		171	171
June		196		196	196
July		260		260	260
August		260		260	260
September		177		177	177
October		178		178	178
November		140		140	140
December		143		143	143
Total for Year		2,145		2,145	2,145
If water is purch Vendor <b>N/A</b>	ased for resale, indicate t	ne following:			
Point of del	iverv				
If water is sold to	o other water utilities for	redistribution, list names of	of such utilities below: N	I/A	
	SOU	JRCE OF SUPPLY			
	Tit C		CAPACITY	GALLONS	TYPE O
	List for each source of s	upply:	OF WELL	PER DAY FROM SOURCE	SOURCE
ECF has 12 gen	eral wells or surface water	er pumps varying in capac	ity from 1,000 to 2 million	on gallons/day.	
			W-11		

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	то
()	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	( Omit 000's )
	(b)	( Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
	(-)	(c)	(d)	(e)	
January		383	(-)	383	383
February		383		383	383
March		512		512	512
April		512		512	512
May		598		598	598
June		598		598	598
July		224		224	224
August		224		224	224
September		288		288	288
October		288		288	288
November		261		261	261
December		261		261	261
Total		4,532		4,532	4,532
for Year					
Point of deli If water is sold to		redistribution, list names	of such utilities below: <b>N</b>	// <b>A</b>	
	SOU	JRCE OF SUPPLY			
	List for each source of s	upply:	CAPACITY	GALLONS	TYPE O
			OF WELL	PER DAY FROM SOURCE	SOURCE
ECF has 17 resid	dential wells or surface w	rater pumps varying in ca	pacity from 1,000 to 2 mi	llion gallons/day.	
					- / Fig. 197-
	411		W-11		

W-11

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT
	December 31, 2024
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties	
WATER TREATMENT PLANT INFORMATION	
Provide a separate sheet for each water treatment facility	
Permitted Capacity of Plant (GPD): 1,000 - 58,000	
Location of measurement of capacity	
(i.e. Wellhead, Storage Tank):	
Type of treatment (reverse osmosis,	
(sedimentation, chemical, aerated, etc.): Aerated and Chlorinated	
LIME TREATMENT	
Unit rating (i.e., GPM, pounds	
per gallon): Manufacturer: None	
FILTRATION	
Type and size of area:	
Pressure (in square feet): Manufacturer: None	
Gravity (in GPM/square feet): Manufacturer: N/A	
W-12	
GROUP 1	

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	73	73
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	16 7 1 1 2 2 7	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water S	ystem Meter Equivalents	78

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

EDC Coloulation	(4,532 Gallons/365/72) = 177 gallons/day/home	
ERC Calculation:	(4,552 Gallolis/505/72) 177 gallolis/day/floine	

W-I3 GROUP 1

**SYSTEM** 

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	Butto-Nig 5 Y June 1	
3"	Displacement	15.0		477
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	na log para de la companya della companya della companya de la companya della com	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	1	145
12"	Turbine	215.0		
		Total Water S	ystem Meter Equivalents	145

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calcula	tion: 650 gallo	ns/365 days)/350 gallon	s/day = 5 ERC		
		• /	_		

W-I3 GROUP 1

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	3	3
3/4"	Displacement	1.5		<u> </u>
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
			System Meter Equivalents	28.

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation: (2,145 gallons/365/350 days) = 17 ERC	
Encontation (2,115 garding 505) 550 talys)	

W-I3 GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE	TYPE OF METER (b)	EQUIVALENT FACTOR	NUMBER OF	TOTAL NUMBER OF METER
(a)		(c)	METERS (d)	EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	TOTAL PLANTS AND ALTONOMY	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		1
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
•		Total Water S	ystem Meter Equivalents	Unmetered Water

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

N/A		
	15	

W-I3 GROUP 1

/	YEAR OF REPORT December 31, 2024
	<u> </u>
, , , , ,	Lai
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 17 ERC	
2. Maximum number of ERCs * which can be served. 28 ERC (meter equiv)	
3. Present system connection capacity (in ERCs *) using existing lines. 28 ERC (meter equiv)	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	
6. Is the utility required to have fire flow capacity? No	
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
None	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules: N/A	
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # N/A	
12. Water Management District Consumptive Use Permit # 3426 & 230	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	
·	
GROUP 1	

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT December 31, 2024
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw	
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 13 ERC	
2. Maximum number of ERCs * which can be served. 171,000gpd/350=468 ERC	
3. Present system connection capacity (in ERCs *) using existing lines. 13 ERC	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	
6. Is the utility required to have fire flow capacity? No	
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
None	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules: N/A	
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # N/A	
12. Water Management District Consumptive Use Permit # 70964	.,
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
A DESCRIPTION OF THE PROPERTY	
* An ERC is determined based on the calculation on the bottom of Page W-13.  W-14	
GROUP 1	

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT December 31, 2024
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties	Residential
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 92 Customers @ 218 gal/day	
2. Maximum number of ERCs * which can be served. 92 ERC (meter equiv)	
3. Present system connection capacity (in ERCs *) using existing lines. 92 ERC (meter equiv)	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	
6. Is the utility required to have fire flow capacity? No	
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
N/A	
9. When did the company last file a capacity analysis report with the DEP? None	
10. If the present system does not meet the requirements of DEP rules:	
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> </ul>	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3494399 and 3494433	
12. Water Management District Consumptive Use Permit # 3426, 230 and 49-00648-W	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	
GROUP 1	
VIII -	

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT December 31, 2024
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agri	culture
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. unknown ERC	
2. Maximum number of ERCs * which can be served. 9,232,790,000 gal(CUP)/365/350 = 72,272	
3. Present system connection capacity (in ERCs *) using existing lines. N/A	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	
6. Is the utility required to have fire flow capacity? No	
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
None	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules: N/A	
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID N/A	
12. Water Management District Consumptive Use Permit # 3426, 230, 71913, and 109142	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13.	
W-14	
GROUP 1	

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### Reconciliation of

#### Regulatory Assessment Fee-Revenue

Water Operations Class A ヴ B

(a)	(b)	(c)	(d)
Accounts	Gross Water	Gross Water	Difference
	Revenues Per	Revenues Per	(b) - (c)
	Sch. W-9	RAF Return	
Gross Revenue:	208,145	208,145	-
Unmetered Water Revenues (460) Ag Water			
Total Metered Sales (461.1 - 461.5)	85,407	85,407	_
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)	-	-	-
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	293,552	293,552	-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	:		
	293,552	293,552	

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues on the company's regulatory assessment fee return. Explain any differences reported in column (d).