### CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

WU671-16-AR
Sherlock S. Gilllet
Peoples Water Service Company of Florida, Inc.
409 Washington Avenue, Suite 310
Towson, MD 21204-4971

OFFICIAL COPY
Commission
Om This Office

Submitted To The

### STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

Form PSC/WAW 3 (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
   Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (I) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

### CERTIFICATION OF ANNUAL REPORT

1 HEREBY CERTIFY, to the best of my knowledge and belief: YES 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. YES 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 2. (Signature of Chief Executive Officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## ANNUAL REPORT OF

YEAR OF REPORT December 31, 2016

Peoples Water Service Company of Florida, Inc. County:	Escambia
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal correspondence should be ser Peoples Water Service Company of Florida, Inc.	nt:
409 Washington Avenue, Suite 310	
Towson, Maryland 21204	
Telephone: 410-825-3722	
E Mail Address: sgillet@peopleswater.net or aboehk@peopleswater.net	
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number PWSCO	
Name and address of person to whom correspondence concerning this report should be addressed	:
Sherlock S. Gillet Jr, President or Anthony A. Boehk, Treasurer	
Peoples Water Service Company of Florida, Inc.	
409 Washington Avenue, Suite 310	
Towson, Maryland 21204	
Telephone: 410-825-3722	
······································	
List below the address of where the utility's books and records are located:	
Corporate records and general ledger are located at: 409 Washington Ave., Suite 310, Towson, M	D 21204
Detail consumers accounts and operational data are located at: 905 Lownde Avenue, Pensacola, I	FL 32507
Telephone: 410-825-3722 (MD) or 850-455-8552 (FL)	
List below any groups auditing or reviewing the records and operations:	
Stoy, Malone & Company, P.C.	
Date of original organization of the utility:  May 1, 1995	
Charlest a communicate have in an artifact of the retility of filed with the Internal December Commission	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5% or more of the of the utility:	e voting securities
or the dainty.	Percent
Name	Ownership
The Peoples Water Service Company	100%
2.	
3.	Parties and the second
4.	
5.	
6.	

December 31, 2016

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	NAME OF COMPANY TITLE OR ORGANIZATIONA REPRESENTATIVE POSITION UNIT TITLE		USUAL PURPOSE FOR CONTACT	
(1)	(2)	(3)	WITH FPSC	
Sherlock S. Gillet Jr.	President	Towson, Maryland	Finance & Operations	
Anthony A. Boehk	Treasurer	Towson, Maryland	Accounting & Finance	
R. Mark Cross	Manager	Pensacola, Florida	Customers & Operations	
Robert A. Emmanuel	Attorney	850-433-6581	Legal Matters	
F. Marshall Deterding	Attorney	850-877-6555	Accounting & Legal Matters	

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by, if not on general payroll.

December 31, 2016

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The Peoples Water Service Company ("Parent Company") was formed in 1929 to operate as an investor-owned public water utility. Having acquired several water plants in the southeastern states, the Company acquired a franchise in 1937 to provide water service to residential and commercial customers in the Warrington suburb of Pensacola in Escambia County, Florida. Prior to May 1, 1995, the Warrington Plant was operated as a separate division of The Peoples Water Service Company. Corporate offices are located in Towson, Baltimore County, Maryland.

A wholly-owned subsidiary, Water Treatment & Controls Company, sells, installs and services water and wastewater treatment equipment and related accessories to/for commercial, industrial, and municipal customers located in the southern states.

### CORPORATE REORGANIZATION

The Parent Company reorganized its operations on May 1, 1995. All of the assets and liabilities of the Warrington Plant operating as a public water utility in Pensacola, Florida, were transferred to a new Florida corporation, Peoples Water Service Company of Florida, Inc., a wholly-owned subsidiary of the Parent Company.

Peoples Water Service Company of Maryland, Inc., a wholly-owned subsidiary of the Parent Company, provides management and administrative support services to the operating subsidiaries and divisions of the Parent, including Peoples Water Service Company of Florida, Inc.

The enclosed financial statements represent the statement of financial condition and the results of operations of Peoples Water Service Company of Florida, Inc.

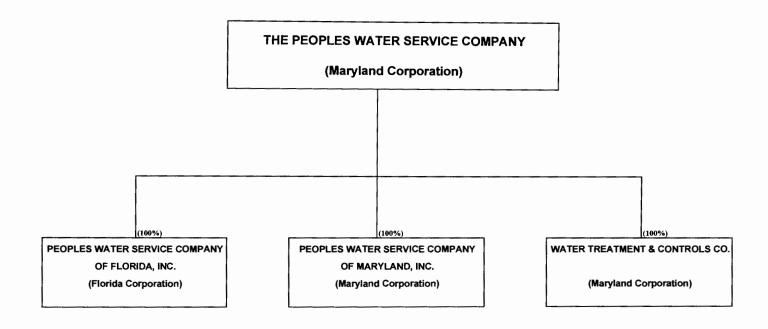
Current as of December 31, 2016

December 31, 2016

## PARENT / AFFILIATE ORGANIZATION CHART

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.  The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).						
Organizational Chart is Attached as Page E-5 (b)						

# THE PEOPLES WATER SERVICE COMPANY AND SUBSIDIARIES ORGANIZATIONAL CHART



# **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
Sherlock S. Gillet Jr.	President	30%	\$ None		
Anthony A. Boehk	Secretary-Treasurer	30%	\$ None		

# **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Sherlock S. Gillet Jr.	Director	1	\$ None
Anthony A. Boehk	Director	1	\$ None
Gerald H. Matson	Director	1	\$ None

December 31, 2016

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (2)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Peoples Water Service	Management, Financial, Administrative, & Tax		409 Washington Ave Suite 310
Company of Maryland, Inc.	Support Services, etc.	\$ 451,036	Towson, Maryland 21204
Peoples Water Service Company of Maryland, Inc.	Consulting, Accounting, Computer & Support Services for Billing & Collection, etc.	\$ 173,133	409 Washington Ave Suite 310 Towson, Maryland 21204
Water Treatment & Controls Company	Equipment, Parts & Service	\$ 21,802	409 Washington Ave Suite 310 Towson, Maryland 21204

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2016

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Sherlock S. Gillet Jr.	President/Director		The Peoples Water Service Co. Towson, Maryland
Sherlock S. Gillet Jr.	President/Director		Water Treatment & Controls Co. Towson, Maryland
Sherlock S. Gillet Jr.	President/Director		Peoples Water Service Company of Maryland, Inc. Towson, Maryland
Anthony A. Boehk	Secretary-Treasurer/ Director		The Peoples Water Service Co. Towson, Maryland
Anthony A. Boehk	Secretary-Treasurer		Water Treatment & Controls Co. Towson, Maryland
Anthony A. Boehk	Secretary-Treasurer/ Director		Peoples Water Service Company of Maryland, Inc. Towson, Maryland
Gerald H. Matson	Director		The Peoples Water Service Co. Towson, Maryland
			•

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVEN	NUES	EXPEN	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	s		s		s	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
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	ļ					
					<del></del>	
						<u> </u>

December 31, 2016

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES	
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
				\$	
		.0.044.0			

### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

# Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets
- 2 Below are examples of some types of transactions to include
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company
  - (b) Describe briefly the type of assets purchased, sold or transferred
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S"
  - (d) Enter the net book value for each item reported
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d)
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
See Page E-7		\$	\$	s	\$

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	Г	PREVIOUS	Г	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	i	YEAR
(a)	<b>(b)</b>	(c)		(d)		(e)
	UTILITY PLANT		Г			
101-106	Utility Plant	F-7	\$_	14,614,546	\$_	14,882,278
108-110	Less: Accumulated Depreciation and Amortization	F-8		8,725,287		9,155,376
	Net Plant		\$_	5,889,259	\$_	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	Ι_	0	_	0
116 *	Other Utility Plant Adjustments		<u> </u>			
	Total Net Utility Plant		\$_	5,889,259	\$_	5,726,902
	OTHER PROPERTY AND INVESTMENTS		Г			
121	Nonutility Property	F-9	\$_		\$_	
122	Less: Accumulated Depreciation and Amortization		1 -			
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10	┇_	78.	l _	
124	Utility Investments	F-10	I _		_	
125	Other Investments	F-10	Į_	0	l -	0
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_	0	\$_	0
131	CURRENT AND ACCRUED ASSETS  Cash		\$_	237,931	\$_	609,624
132	Special Deposits	F-9	] _			
133	Other Special Deposits	F-9	] _		_	
134	Working Funds		]_	7,000	۱ ـ	7,000
135	Temporary Cash Investments		Į _		I _	
141-144	Accounts and Notes Receivable, Less Accumulated	1	<b>I</b> -		۱ -	
	Provision for Uncollectible Accounts	F-11	┨_	27,990	۱ ـ	18,492
145	Accounts Receivable from Associated Companies	F-12	<b>-</b>	5,600	-	2,100
146	Notes Receivable from Associated Companies	F-12	┨-		۱ -	45.050
151-153	Material and Supplies		{ -	45,203	1 -	47,853
161	Stores Expense		┨-	20.620	-	21.011
162	Prepayments		1 -	38,630	-	31,011
171	Accrued Interest and Dividends Receivable		┨-		-	
172 *	Rents Receivable		┨ -	327,154	۱ -	338,778
173 * 174	Accrued Utility Revenues Miscellaneous Current and Accrued Assets	F-12	1 -	4,796	-	4,693
1/4	IVIISCENTATIONS CUITCH AND ACCIDED ASSETS	r-12	$\vdash$	7,770	+-	4,073
	Total Current and Accrued Assets \$\$					

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	23,002	11,501
	Total Deferred Debits		\$	\$11,501_
TOTAL ASSETS AND OTHER DEBITS			\$6,606,565	\$6,797,954_

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

# COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL ANI	REF.		PREVIOUS	1	CURRENT
NO.			l	YEAR	YEAR	
(a)	(b)	PAGE (c)	(d)		(e)	
(4)	EQUITY CAPITAL	(c)	<del>                                     </del>	(u)	+	(c)
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15	* —	100	"-	100
202,205 *	Capital Stock Subscribed	1 13	l —		-	
203,206 *	Capital Stock Liability for Conversion		1 —		-	
207 *	Premium on Capital Stock		-		-	
209 *	Reduction in Par or Stated Value of Capital Stock		i —		_	
210 *	Gain on Resale or Cancellation of Reacquired		1 -		-	
	Capital Stock	İ			1	
211	Other Paid - In Capital			2,627,503	-	2,627,503
212	Discount On Capital Stock			_,0,0	-	_,,,-
213	Capital Stock Expense				-	
214-215	Retained Earnings	F-16		463,381	-	329,983
216	Reacquired Capital Stock		1 —		-	
218	Proprietary Capital				-	
	(Proprietorship and Partnership Only)	1				
1	Total Equity Capital  LONG TERM DEBT	Γ	\$ <u> </u>	3,090,984	\\\ \\ \  \  \  \  \  \  \  \  \  \  \	2,957,586
221	Bonds	F-15			1	
222 *	Reacquired Bonds			***		
223	Advances from Associated Companies	F-17			-	
224	Other Long Term Debt	F-17			1 -	
	Total Long Term Debt		\$	0	\$_	0
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		l _	105,957	I _	159,099
232	Notes Payable	F-18	l		I _	
233	Accounts Payable to Associated Companies	F-18	<b> </b>		_	
234	Notes Payable to Associated Companies	F-18	l _		I _	
235	Customer Deposits		l —	135,630	<b>I</b> _	149,320
236	Accrued Taxes	W/S-3		323,842		547,454
237	Accrued Interest	F-19	<b> </b>	1,111	_	2,207
238	Accrued Dividends	<del></del>			_	
239	Matured Long Term Debt				<b>I</b> –	7
240	Matured Interest	Fac	_	4.500	-	20.762
241	Miscellaneous Current & Accrued Liabilities	F-20		4,523	-	39,763
	Total Current & Accrued Liabilities		\$	571,063	\$_	897,843

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAFITAL AND	REF.		EVIOUS	1 6	URRENT
NO.	ACCOUNT NAME	PAGE		EAR	YEAR	
			,			
(a)	(b)	(c)		(d)		(e)
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$		\$	
252	Advances For Construction	F-20				
253	Other Deferred Credits	F-21				
255	Accumulated Deferred Investment Tax Credits				<u> </u>	
	Total Deferred Credits		\$	0	\$	0
	OPERATING RESERVES					
261	Property Insurance Reserve	i	\$		\$	
262	Injuries & Damages Reserve		1		ı —	
263	Pensions and Benefits Reserve					
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		\$	0	\$	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	4,770,073	\$	4,876,300
272	Accumulated Amortization of Contributions				_	
	in Aid of Construction	F-22		2,484,624		2,617,675
	Total Net CIAC		\$	2,285,449	<b> </b> \$	2,258,625
	ACCUMULATED DEFERRED INCOME TAXES					
281	Accumulated Deferred Income Taxes -	Į.				
	Accelerated Depreciation		\$	659,069	\$	683,900
282	Accumulated Deferred Income Taxes -			, , , , , , , , , , , , , , , , , , , ,		
	Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other				_	
	Total Accumulated Deferred Income Tax	•	s	659,069	<b>\$</b>	683,900
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	6,606,565	<u>\$</u>	6,797,954

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)			PREVIOUS YEAR (d)		CURRENT YEAR * (e)	
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	3,511,443	\$	3,614,440	
	Net Operating Revenues		\$	3,511,443	\$	3,614,440	
401	Operating Expenses	F-3(b)	\$	2,340,799	\$	2,317,960	
403	Depreciation Expense: F-3( Less: Amortization of CIAC F-2		\$	481,926 131,417	\$	486,985 133,051	
	Net Depreciation Expense		\$	350,509	\$_	353,934	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)					
407	Amortization Expense (Other than CIAC)	F-3(b)					
408	Taxes Other Than Income	W/S-3		322,160		334,432	
409	Current Income Taxes	W/S-3		192,412		210,077	
410.1	Deferred Federal Income Taxes	W/S-3		176		21,202	
410.1	Deferred State Income Taxes	W/S-3	<u> </u>	30	l	3,629	
411.1	Provision for Deferred Income Taxes - Credit	W/S-3			l _		
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3					
412.1	Investment Tax Credits Restored to Operating Income	W/S-3					
Utility Operating Expenses			\$	3,206,086	\$	3,241,234	
Net Utility Operating Income			\$	305,357	\$	373,206	
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)					
413	Income From Utility Plant Leased to Others			1,800		1,800	
414	Gains (losses) From Disposition of Utility Property						
420	Allowance for Funds Used During Construction						
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$	307,157	<b>\$</b> _	375,006	

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$3,614,440_	\$0	\$
\$3,614,440	\$0	\$0
\$ 2,317,960	\$ 0	\$
486,985 133,051	0 0	
\$353,934	\$0	\$0
334,432 210,077 21,202 3,629	0 0 0 0 0 0 0 0	
\$3,241,234	\$0	\$0
\$373,206_	\$0	\$0
1,800	0 0 0 0	
\$375,006	\$0	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	NO. ACCOUNT NAME PAG			PREVIOUS YEAR	1	CURRENT YEAR
(a)	(a) (b) (c)			(d)	l	(e)
Total Utili	Total Utility Operating Income [from page F-3(a)]			307,157	\$_	375,006
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		_		_	
419	Interest and Dividend Income		1 —	0	I —	0
421	Nonutility Income		l —	148,475	-	142,226
426	Miscellaneous Nonutility Expenses		1 —	10,734		0
	Total Other Income and Deductions		<b>\$</b>	159,209	\$	142,226
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes			60,329		48,130
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net				l	
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$	60,329	\$	48,130
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	2,517	\$	2,500
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	2,517	\$	2,500
	EXTRAORDINARY ITEMS					71.
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		1 _			
409.3	Income Taxes, Extraordinary Items					
Total Extraordinary Items			\$	0	\$	0
	NET INCOME			403,520	\$	466,602

Explain Extraordinary Income:

# SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	14,878,248	\$ 0
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	1 -	9,155,376	0
110	Accumulated Amortization	F-8	1 -	<del></del>	0
271	Contributions in Aid of Construction	F-22	_	4,876,300	0
252	Advances for Construction	F-20			
	Subtotal		<b>\$</b>	846,572	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		2,617,675	0
	Subtotal		<b>\$</b>	3,464,247	\$0
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	l	0	0
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	_	0	0
	Working Capital Allowance (3)		_	322,529	0
	Other (Specify):		1		
				· · · · · · · · · · · · · · · · · · ·	
			l —		
			-		
	RATE BASE		<b>s</b>	3,786,776	\$0
	NET UTILITY OPERATING INCOME			375,006	\$0
	ACHIEVED RATE OF RETURN (Operating Income / Rate Ba		9.90%	0.00%	

### **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes	\$ 2,957,586 0 0 149,320 0 0 683,900	78.02% 0.00% 0.00% 3.94% 0.00% 0.00% 18.04%	6.00%	7.54% 0.00% 0.00% 0.24% 0.00% 0.00% 0.00%
Other (Explain)  Total	\$ 3,790,806	0.00% 0.00% 100.00%		0.00% 0.00% 7.78%

(1)	) If the utility's capital structure is not used, explain which capital structure is used.				
(2)	Should equal amounts on Schedule F-6, Column (g).				
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.				

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

# APPROVED RETURN ON EQUITY

Current Commission Return on Equity:  Commission order approving Return on Equity:	9.67% PSC-10-0117-PAA-WU				
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR					

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

N/A

N/A

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)		NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 2,957,586	.\$	\$	\$	\$	\$\begin{array}{c} 2,957,586 \\ 0 \\ 0 \\ 149,320 \\ 0 \\ 0 \\ 683,900 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ \ 0 \\ \ 0 \\ \ \ 0 \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Total	\$3,790,806	\$0	\$0	\$0	\$0	\$3,790,806

(1) Explain below all adjustments made in Columns (e) and (f):	

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts:     Utility Plant In Service Utility Plant Leased to Other	\$14,878,248	\$0	\$	\$14,878,248_
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	4,030			4,030
106	Completed Construction Not Classified				
	Total Utility Plant	\$14,882,278	\$0	\$0	\$14,882,278

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SY (e)	
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total I	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	Accumulated Amortization	\$0	\$0	\$0	\$0
Net A	equisition Adjustments	\$0	\$0	\$0	\$0

December 31, 2016

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCOMOLATED DET RE	Ť		<u> </u>			ER THAN	_	
						ER THAN ORTING		
DESCRIPTION		WATER	<b>XX</b> 7	ASTEWATER		STEMS		TOTAL
		(b)	***		31			
(a)	-	(0)		(c)		(d)	-	(e)
ACCUMULATED DEPRECIATION							ŀ	
Account 108	,	9 705 007	,	^	•	0		0.735.307
Balance first of year	\$	8,725,287	\$	0	\$	0	\$	8,725,287
Credit during year:	1		1					
Accruals charged to:	١.	,						104 555
Account 108.1 (1)	<b> </b> \$	486,985	\$_		\$		\$_	486,985
Account 108.2 (2)	<b>!</b> _		l –		_		I _	
Account 108.3 (2)	<b>!</b> _		۱ ـ				I _	
Other Accounts (specify):	-		-				-	
Calvaga	1 =		-					
Salvage Other Credits (Specific):	1 —		-		_		l –	
Other Credits (Specify):	-		-				-	
Total Credits	\$	486,985	\$	0	\$	0	\$	486,985
Debits during year:								
Book cost of plant retired		56,896	_ ا				l	56,896
Cost of Removal							I _	
Other Debits (specify):	] [		1 -				_	
	$L^{T}$		$L^{-}$				$L^-$	
Total Debits	\$	56,896	\$	0	\$	0	\$	56,896
Balance end of year	\$_	9,155,376	\$_	0	\$	0	\$	9,155,376
ACCUMULATED AMORTIZATION								
Account 110								
Balance first of year	\$	0	\$		\$		\$	0
Credit during year:	1		<del>                                     </del>				<del>-</del>	
Accruals charged to:	1							
<b>0</b>	\$		\$		\$		\$	0
Account 110.2 (3)	1 -		-		_		-	0
Other Accounts (specify):	1 -		-		_		-	0
								0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year:	1							
Book cost of plant retired	<b>!</b>		-				_	0
Other debits (specify):	{ -		-				-	0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	\$	0
<b>,</b>			Ť				<u> </u>	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**UTILITY NAME:** 

Peoples Water Service Company of Florida, Inc.

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# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF GLOVE	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
130155-WU Expense	\$0	666	\$11,501	
Total	\$0		\$ 11,501	

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)		REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (2)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	nt 127):	\$
Total Special Funds		\$0

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$18,492	
Total Customer Accounts Receivable		\$ 18,492
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144 ):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$18,492_
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year  Add: Provision for uncollectibles for current year  Collection of accounts previously written off  Utility Accounts  Others	\$ \$	
Total Additions	\$ 0	1
Deduct accounts written off during year:  Utility Accounts  Others		
Total accounts written off	\$ 0	
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$18,492

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
PWS-Bastrop Accounts Receivable	\$ 2,100
Total	\$2,100_

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % %	
Total		\$0

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Miscellaneous Accounts Receivable	\$4,693
Total Miscellaneous Current and Accrued Liabilities	\$4,693_

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue

DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

## EXTRAORDINARY PROPERTY LOSSES

### **ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Legal  Accounting  Mailings, Customer Notice, etc.	\$ 7,936 286 3,279	\$ 7,935 289 3,277
Total Deferred Rate Case Expense	\$ 11,501	\$11,501
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0_
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$11,501_	\$11,501_

## CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year  PREFERRED STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	6,000	\$ 100 1,000 100 \$ 100 \$ 600,000 \$ 5

<sup>\*</sup> Account 204 not applicable for Class B utilities.

## BONDS ACCOUNT 221

	INT	INTEREST	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)		(c)	(d)
	%	•	\$
	%		
	<del></del> %		
	%		
	%		
	<u></u> %		
	%		
	%		
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2016

## STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION	A	MOUNTS
(a) 215	(b) Unappropriated Retained Earnings:		(c)
213	Balance Beginning of Year	\$	463,381
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$	0
	Total Credits:	\$	0
	Debits:	\$	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	466,602
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared: Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared		600,000
	Total Dividends Declared	\$	600,000
215	Year end Balance	\$	329,983
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total R	etained Earnings	s	329,983
Notes to	Statement of Retained Earnings:		

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ 0

## OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%		\$	
	%			
	%			
	%			
	%			
			1 ——	
T-4-1				
Total			3	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEE	
(a)	(b)	(c)	(d)	
NOTES DAVABLE / A 222).				
NOTES PAYABLE ( Account 232):	0/	l		
	% %		\$0	
	%			
Total Account 232			\$ 0	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				
(11111111111111111111111111111111111111	%		<b>s</b> 0	
	%			
	%			
	%			
	%			
	%			
AND	%	*		
Total Account 234			<b>s</b> 0	
TOWN THEOWNER BY I				

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$0
Total	\$0

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		EST ACCRUED RING YEAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	\$
Total Account 237.1	\$0		\$0	\$0	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$1,111	427	\$	\$1,404	\$
Total Account 237.2	\$1,111_		\$	\$1,404	\$
Total Account 237 (1)	\$1,111_		\$2,500	\$1,404_	\$
INTEREST EXPENSED: Total accrual Account 237		237	\$ 2,500	(1) Must agree to	F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balan	ce of Accrued Interest.
				(2) Must agree to Year Interest	
Net Interest Expensed to Account No. 427 (2)			\$ 2,500		

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Expenses	\$39,763
Total Miscellaneous Current and Accrued Liabilities	\$39,763_

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

	The state of the s		D D D MARK		
	BALANCE		DEBITS		
	BEGINNING	ACCT.		ì	BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
1					4
(a)	(b)	(c)	(d)	(e)	(f)
				1	
	\$		\$	\$	\$
		<u> </u>			
Total	\$ 0		\$0_	\$ 0	\$0
		1			

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

## CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	R I TOTAL (e)	
Balance first of year	\$\$	\$0	\$	\$4,770,073_
Add credits during year:	\$106,227	\$0	\$	\$106,227
Less debit charged during the year	\$0	\$0	s	\$0
Total Contribution In Aid of Construction	\$	\$0	\$0	\$4,876,300_

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	W & WW OTHE WASTEWATER THAN SYSTEM (S-8(a)) REPORTING (c) (d)		1
Balance first of year	\$	\$0	\$0	\$2,484,624_
Debits during the year:	\$133,051	\$0	\$	\$ 133,051
Credits during the year	\$0_	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$0	\$0	\$2,617,675_

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
   The reconciliation shall be submitted even though there is no taxable income for the year.
   Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$466,602
Reconciling items for the year:		
Taxable income not reported on books:	i	
Taxable CIAC		67,313
Deductions recorded on books not deducted for return:		
50% of Business Meals		72
Federal Income Tax		228,846
State Income Tax		29,361
Deferred tax - Fed		21,202
Deferred State Income Taxes		3,629
Income recorded on books not included in return:		
Deduction on return not charged against book income:  Depreciation		(120,479
Loss on Asset		0
Current State Tax		(23,470
Federal tax net income		\$ 673,076
ederar az net neone		Ψ <u>073,070</u>
Computation of Tax:	34% x \$	\$ 228,846

# WATER OPERATION SECTION

## WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in total.  The water engineering schedules (W-11 through W-14) must be filed for each system in the group.  All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Peoples Water Service Company of Florida, Inc./Escambia County	543-W	WU 671

YEAR	<b>OF</b>	RE	PORT	•
Decen	nhar	- 21	2016	

SISTEM NAME / COUNTY: Escambia County	SYSTEM NAME / COUNTY:	Escambia County
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#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 14,878,248
108 110 271	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions in Aid of Construction	W-6(b) F-8 W-7	9,155,376
252	Advances for Construction	F-20	
	Subtotal		\$846,572_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 2,617,675
	Subtotal		\$3,464,247_
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	322,529
	WATER RATE BASE		\$3,786,776_
WA	TER OPERATING INCOME	W-3	\$375,006_
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			9.90%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W	-2
GROUP	

<b>YEAR</b>	<b>OF</b>	RE	PORT	7
Decen	nher	31	2016	

UTILITY NAME:	Peoples Water Service Company of Florida, Inc
UTILITY NAME:	Peoples Water Service Company of Florida, In

SYSTEM NAME / COUNTY:	Escambia County

## WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 3,614,440
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$3,614,440
401	Operating Expenses	W-10(a)	\$ 2,317,960
402	Downsisting Frances	W ((a)	406.005
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	486,985 133,051
	Less: Amortization of CIAC	W-8(a)	133,031
	Net Depreciation Expense		\$ 353,934
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	<b>1</b> ————————————————————————————————————
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 334,432 210,077 21,202 3,629
	Utility Operating Expenses		\$3,241,234_
	Utility Operating Income		\$373,206_
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		1,800
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$375,006_

W-3	
GROUP	

**UTILITY NAME:** 

Peoples Water Service Company of Florida, Inc.

**SYSTEM NAME / COUNTY:** 

Escambia County

## WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e) (1)	<b>(f)</b>
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	104,055			104,055
304	Structures and Improvements	431,811	17,190		449,001
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	618,288			618,288
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	1,155,056	44,277	33,823	1,165,510
320	Water Treatment Equipment	634,877	2,658		637,535
330	Distribution Reservoirs and Standpipes	1,216,455			1,216,455
331	Transmission and Distribution Mains	4,766,312	102,546		4,868,858
333	Services	2,194,358	54,571		2,248,929
334	Meters and Meter Installations	1,865,089	111,188	4,752	1,971,525
335	Hydrants	776,265			776,265
336	Backflow Prevention Devices	15,854			15,854
339	Other Plant Miscellaneous Equipment	678			678
340	Office Furniture and Equipment	107,664	14,522	9,984	112,202
34I	Transportation Equipment	277,758			277,758
342	Stores Equipment	2,798	1,903		4,701
343	Tools, Shop and Garage Equipment	6,091		3,468	2,623
344	Laboratory Equipment				
345	Power Operated Equipment	378,142	3,407	4,869	376,680
346	Communication Equipment	31,331			31,331
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$14,582,882	\$352,262	\$56,896	\$14,878,248

**NOTE:** Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP \_\_\_\_\_

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SYSTEM NAME / COUNTY	Υ:	UNT	O	C	IE /	N	NA	И	EE	SYST	1
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Escambia	County	
Escambia	County	

## WATER UTILITY PLANT MATRIX

			J. J.	.2	.3	.4	
				SOURCE		TRANSMISSION	.5
			1	OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	CENEDAY
	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT		GENERAL
NO.			(d)			PLANT	PLANT
(a)	(b)	(c)	(a)	(e)	<b>(f)</b>	(g)	(h)
301	Organization	3	2	19 14-5 10			<b>发生的</b> 第二十二年十
302	Franchises	104.055		22.445			1.91
303	Land and Land Rights	104,055		23,445			80,610
304	Structures and Improvements	449,001		26,433	48,334	164,217	210,017
305	Collecting and Impounding Reservoirs					1 - 2 - 2 - 1	1877
306	Lake, River and Other Intakes						
307	Wells and Springs	618,288		618,288		Art Frankling	
308	Infiltration Galleries and Tunnels						
309	Supply Mains		10/14/10			and the state of t	
310	Power Generation Equipment						THE PARTY OF THE
311	Pumping Equipment	1,165,510	\$ 1.55 P	1,165,510			
320	Water Treatment Equipment	637,535		1 1	637,535		1.4
330	Distribution Reservoirs and Standpipes	1,216,455		· 特别的		1,216,455	SECTION AND ASSESSMENT
331	Transmission and Distribution Mains	4,868,858				4,868,858	
333	Services	2,248,929		J. P. L. P. F. F. F.	Landon Argeletan	2,248,929	11/14/11/11
334	Meters and Meter Installations	1,971,525				1,971,525	
335	Hydrants	776,265	10/6			776,265	
336	Backflow Prevention Devices	15,854	10 - J. J. W 10 (10)			15,854	156 to 156
339	Other Plant Miscellaneous Equipment	678	678				4 1 1 2 1
340	Office Furniture and Equipment	112,202		- 11 <b>3</b>	M J HAN	164 1.46 5.3	112,202
341	Transportation Equipment	277,758	18. JS 1 F LS	177   181 a 179 f	ELECTIVE PRODUCT		277,758
342	Stores Equipment	4,701		2000 E P. 1972	74. W. 44 W.		4,701
343	Tools, Shop and Garage Equipment	2,623	No. of the latest			Are John M.	2,623
344	Laboratory Equipment		Tell Little Little	345 1 21		M. F. Till, 1882 I.S.	
345	Power Operated Equipment	376,680					376,680
346	Communication Equipment	31,331					31,331
347	Miscellaneous Equipment	0	FT LAST CASE	7 (A) (A)			0
348	Other Tangible Plant	0	1 2 1 1 2 4 1		a Louis III de la Lac		0
- 510	Contradigion Finance	<u> </u>			1999-7-1999-1-1999-1-19		
	TOTAL WATER PLANT	\$ 14,878,248	\$678	\$1,833,676	\$ 685,869	\$11,262,103	\$ 1,095,922

W-4(b) GROUP \_\_\_\_\_

UTIL	ITV	NA	MF.
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YEAR OF REPORT December 31, 2016

SYSTEM NAME / COUNTY:

Escambia County

## BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			-
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	15		6.67%
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	18		5.56%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *		None	

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

Escambia County

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL CREDITS
NO.	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d+e)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
304	Structures and Improvements	\$ 309,559	\$ 12,462	(86)	\$ 12,376
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	579,201	20,589	(2,214)	18,375
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0			0
310	Power Generation Equipment	0			0
311	Pumping Equipment	682,170	58,013	46	58,059
320	Water Treatment Equipment	643,445	10,470	(18,977)	(8,507)
330	Distribution Reservoirs and Standpipes	643,605	32,845	(15)	32,830
331	Transmission and Distribution Mains	2,466,894	112,250	1,615	113,865
333	Services	1,652,554	55,541	760	56,301
334	Meters and Meter Installations	919,627	95,915	(289)	95,626
335	Hydrants	410,821	17,233		17,233
336	Backflow Prevention Devices	12,276	1,058		1,058
339	Other Plant Miscellaneous Equipment	678			0
340	Office Furniture and Equipment	65,343	7,332	64	7,396
341	Transportation Equipment	192,078	46,302	(432)	45,870
342	Stores Equipment	2,798	53		53
343	Tools, Shop and Garage Equipment	5,252	273		273
344	Laboratory Equipment	0			0
345	Power Operated Equipment	121,697	31,438	1,606	33,044
346	Communication Equipment	17,289	3,133		3,133
347	Miscellaneous Equipment	0			0
348	Other Tangible Plant	0			0
TOTAL	WATER ACCUMULATED DEPRECIATION	\$8,725,287_	504,907	(17,922)	486,985

<sup>\*</sup> Specify nature of transaction
Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_\_\_\_

<sup>\* (</sup>e) To correct accruals to actual

UTIL	TY	NA	ME
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SYSTEM NAME / COUNTY:

Escambia	County	
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## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALISIS OF ENTRI			COST OF REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$0	\$321,935
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	597,576
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment	33,824			33,824	706,405
320	Water Treatment Equipment				0	634,938
330	Distribution Reservoirs and Standpipes				0	676,435
331	Transmission and Distribution Mains				0	2,580,759
333	Services				0	1,708,855
334	Meters and Meter Installations	4,751			4,751	1,010,502
335	Hydrants				0	428,054
336	Backflow Prevention Devices				0	13,334
339	Other Plant Miscellaneous Equipment				0	678
340	Office Furniture and Equipment	9,984			9,984	62,755
341	Transportation Equipment				0	237,948
342	Stores Equipment				0	2,851
343	Tools, Shop and Garage Equipment	3,468			3,468	2,057
344	Laboratory Equipment				0	0
345	Power Operated Equipment	4,869			4,869	149,872
346	Communication Equipment				0	20,422
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	0
TOTAL	WATER ACCUMULATED DEPRECIATION	\$56,896	\$0	\$0	\$56,896	\$9,155,376

W-6(b) GROUP\_\_\_\_

UTILITY :	NAME:
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YEAR OF REPORT December 31, 2016

SY	STEM	NAME	/ COUNTY	

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$4,770,073
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$106,227
Total Credits		\$ 106,227
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$4,876,300_

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
	Explain all debits charged to Account 271 during the year below:				
_					
-					

W-7 GROUP \_\_\_\_

YEAR	OF	RE	PORT
Decen	nber	31.	2016

UTILITY NA
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		UNTY:

Escambia County

## WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" 1" 1 1/2" 2"	94 2 0 1	\$\frac{1,046.35}{2,159.00}\frac{0.00}{3,551.82}	98,357 4,318 0 3,552
Total Credits			\$ 106,227

# ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$\$	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 133,051	
Total debits	\$133,051_	
Credits during the year (specify):	\$0	
Total credits	\$0	
Balance end of year	\$2,617,675	

W-8(a) GROUP \_\_\_\_\_

YEAR	<b>OF</b>	RE	PORT
Decen	ıber	31,	2016

<b>UTILITY N</b>	NAME:
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SYSTEM NAME / COUNTY:	Escambia County
DIDIDITINE COUNTY	Escambia County

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (2)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

W-8(b)	
GROUP	

YEAR Decen	OF	RE	PORT
Decen	nber	31.	2016

UTII	JTY	NAME:

SYSTEM NAME / COUNTY: Escambia County

## WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER OF		ALCONDUT
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	l	AMOUNT
(a)	(b)	(c)	(d)	Ļ	(e)
	Water Sales:			l.	
460	Unmetered Water Revenue	0	0	\$	0
	Metered Water Revenue:			l	
461.1	Sales to Residential Customers	8,586	8,701	l _	2,294,435
461.2	Sales to Commercial Customers	449	447	l _	311,727
461.3	Sales to Industrial Customers			<u> </u>	·
461.4	Sales to Public Authorities	40	39	l _	107,672
461.5	Sales Multiple Family Dwellings	2,913	2,865		664,146
	Total Metered Sales	11,988	12,052	\$	3,377,980
	Fire Protection Revenue:			Ī	
462.1	Public Fire Protection				
462.2	Private Fire Protection	40	41		15,892
	Total Fire Protection Revenue	40	41	\$	15,892
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers	87	100	I _	83,008
466	Sales For Resale			I _	
467	Interdepartmental Sales				
	Total Water Sales	12,115	12,193	<b>\$</b>	3,476,880
	Other Water Revenues:			1	
469	Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$	
470				1 -	
471	471 Miscellaneous Service Revenues/Reconnects \$123,050.03 + Backflows \$14,510.00			1 _	137,560
472				1 _	
473				1 <sup>—</sup>	
474	Other Water Revenues			1 _	
	Total Other Water Revenues			\$	137,560
	Total Water Operating Revenues			\$	3,614,440

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP \_\_\_\_\_

UTIL	JTY	NA	ME:
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SYSTEM NAME / COUNTY:	Escambia County
DICIENTED COUNTY	zoc-moia county

## WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 762,344	61,575	4,849
603	Salaries and Wages - Officers,	702,344	01,575	
003	Directors and Majority Stockholders			i
604	Employee Pensions and Benefits	183,008		
610	Purchased Water	185,008		
615	Purchased Power	154,646	154,646	
616	Fuel for Power Production	10,798	10,798	
618	Chemicals	39,860	10,750	
620	Materials and Supplies	156,017	631	3,598
631	Contractual Services-Engineering	1,830		
632	Contractual Services - Accounting	1,025		
633	Contractual Services - Legal	1,645		
634	Contractual Services - Mgt. Fees	451,036		
635	Contractual Services - Testing	22,523		
636	Contractual Services - Other	270,460		
641	Rental of Building/Real Property	270,100		
642	Rental of Equipment			
650	Transportation Expenses	40,338		
656	Insurance - Vehicle	29,501		
657	Insurance - General Liability	50,132		
658	Insurance - Workman's Comp.	15,784		
659	Insurance - Other	17,556		
660	Advertising Expense		0000000000	
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	11,501		
667	Regulatory Commission ExpOther			AND THE PROPERTY OF THE PROPER
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	36,248		
675	Miscellaneous Expenses	61,708	a company of the committee of the company of the co	
Total Wate	er Utility Expenses	\$2,317,960_	\$ 227,650	\$8,447_

SYSTEM NAME / COUNTY: Escambia County

## WATER UTILITY EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION		
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
<b>(f)</b>	(g)	(h)	(i)	(j)	(k)
\$30,721	30,382	65,173	167,755	401,889	
50000000					183,008
39,860	17,986	6,804	110,030	15,970	1,830
22,523					1,025 1,645 451,036
		1,877	51,541	216,977	65
					40,338 29,501 50,132 15,784 17,556
			7.000 C 2.000		11,501
				36,248	61,708
\$94,102	\$48,368	\$73,854	\$329,326	\$671,084	\$865,129

W-10(b) GROUP \_\_\_\_

**SYSTEM NAME / COUNTY:** 

Escambia	County
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## PUMPING AND PURCHASED WATER STATISTICS

November   0   66,281   4,912   61,369   55,665     December   0   62,725   3,351   59,374   56,176      Total for Year   0   837,574   92,356   745,218   663,537    If water is purchased for resale, indicate the following: Vendor Point of delivery    If water is sold to other water utilities for redistribution, list names of such utilities below:	MONTH (a) January February March April May June July August September	WATER PURCHASED FOR RESALE (Omit 000's) (b)  0 0 0 0 0 0 0 0 0 0	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 64,524 65,440 68,587 67,746 76,485 73,163 79,355 70,928 69,241	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  10,408 10,524 9,132 8,270 10,828 7,738 8,056 6,216 5,715 7,206	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)  54,116 54,916 59,455 59,476 65,657 65,425 71,299 64,712 63,526	WATER SOLD TO CUSTOMERS (Omit 000's) (f)  48,993 47,336 52,581 52,720 51,322 60,253 61,556 61,591 60,464
for Year 0 837,574 92,356 745,218 663,537  If water is purchased for resale, indicate the following:  Vendor  Point of delivery		0				
Vendor Point of delivery		0	837,574	92,356	745,218	663,537
	Vendor Point of de	elivery		names of such utilitie	es below:	

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #3 Treatment Plant - AAA6417	0-1000 GPM	1,440,000	Ground Water
Well #4 Treatment Plant - AAA6413	0-1000 GPM	1,440,000	Ground Water
Well #5 Treatment Plant - AAA6415	0-1000 GPM	1,440,000	Ground Water
Well #8 Treatment Plant - AAA6416	0-720 GPM	1,036,800	Ground Water
Well #9 Treatment Plant - AAA6416	0-1000 GPM	1,440,000	Ground Water

<b>W-11</b>	
GROUP	
SYSTEM	

UTILITY NAME:	Peoples Water Service Company of Florida, Inc.	YEAR OF REPORT December 31, 2016
SYSTEM NAME / COUNTY:	Escambia County	

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	-		
	LIME	TREATMENT	
Unit rating (i.e. GPM nounds			
Unit rating (i.e., GPM, pounds per gallon):		Manufacturer:	
FILTRATION			
Type and size of area:			
Pressure (in square feet):		Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

See Detail W-12 (b) through W-12 (f)

W-12 (a) GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

LITTI TTV	TAT A	ME.
UTILITY	NA	ME:

YEAR OF REPORT December 31, 2016

SYSTEM NAME / COUNTY:

WELL SITE No. 3

Escambia County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	Permitted Capacity of Plant	(GPD):	1,440,000 GPD	
	Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
	Type of treatment (reverse (sedimentation, chemical, ae	,	Primary Treatment	and Corrosion Control
LIM	E TREATMENT			
22,12	Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM		Manufacturer:	Cheney Lime & Cement Company
FILT	RATION		·	
	Type and size of area:	Granular Activated Ca	arbon and 12 ft x 12.75 ft.	Area
	Pressure (in square feet):	0.868 lb/Sq Ft	Manufacturer:	Calgon Carbon Corporation
	Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A

W-12 (b)
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_\_

UTILITY	NAME:
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YEAR OF REPORT December 31, 2016

SYSTEM NAME / COUNTY:

WELL SITE No. 4

Escambia County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,440,000 GPD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Primary Treatment	t and Corrosion Control
LIME TREATMENT Unit rating (i.e., GPM, pounds		
per gallon): 25.0 - 33.5 PPM	Manufacturer:	Cheney Lime & Cement Company
FILTRATION		
Type and size of area: N/A	_	
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

W-12 (c)
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

UTILITY NAME:	UTIL	ITY	NA	ME:
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YEAR OF REPORT December 31, 2016

SYSTEM NAME / COUNTY:

WELL SITE No. 5

Escambia County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	Permitted Capacity of Plant	(GPD):	1,440,000 GPD	_
	Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
	Type of treatment (reverse (sedimentation, chemical, ae	,	Primary Treatment	and Corrosion Control
LIM	E TREATMENT			
ł	Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5	PPM	Manufacturer:	Cheney Lime & Cement Company
FILT	RATION			
	Type and size of area:	Granular Activated C	arbon and 10 ft x 12.75 ft.	Area
Pressure (in square feet): 0.868 lb/Sq Ft		Manufacturer:	Calgon Carbon Corporation	
	Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A

W-12 (d) GROUP \_\_\_\_ SYSTEM \_\_\_\_

UTILI	TY	NA	ME:
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YEAR OF REPORT December 31, 2016

SYSTEM NAME / COUNTY:

WELL SITE No. 8

Escambia County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,036,800 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Primary Treatment and Corrosion Control
LIME TREATMENT Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM	Manufacturer: Cheney Lime & Cement Company
FILTRATION  Type and size of area: N/A	
Pressure (in square feet): N/A	Manufacturer: N/A
Gravity (in GPM/square feet): N/A	Manufacturer: N/A

W-12 (e)
GROUP \_\_\_\_\_
SYSTEM

UTILITY	NA	ME.
UILLII	112	IVI C.

YEAR OF REPORT December 31, 2016

SYSTEM NAME / COUNTY:

WELL SITE No. 9

Escambia County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,440,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Primary Treatment and Corrosion Control
LIME TREATMENT	
Unit rating (i.e., GPM, pounds	
per gallon): 25.0 - 33.5 PPM	Manufacturer: Cheney Lime & Cement Company
FILTRATION	
Type and size of area: N/A	
Pressure (in square feet): N/A	Manufacturer: N/A
Gravity (in GPM/square feet): N/A	Manufacturer: N/A

W-12 (f) GROUP \_\_\_\_ SYSTEM \_\_\_\_ **UTILITY NAME:** 

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY Escambia County	
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## December 31, 2016

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resider	ntial			
5/8"	Displacement	1.0	9,084	9,084
3/4"	Displacement	1.5	0	
1"	Displacement	2.5	341	853
1 1/2"	Displacement or Turbine	5.0	110	550
2"	Displacement, Compound or Turbine	8.0	42	336
3"	Displacement	15.0	8	120
3"	Compound	16.0	0	
3"	Turbine	17.5	0	
4"	Displacement or Compound	25.0	16	400
4"	Turbine	30.0	0	
6"	Displacement or Compound	50.0	37	1,850
6"	Turbine	62.5	0	
8"	Compound	80.0	6	480
8"	Turbine	90.0	0	
10"	Compound	115.0	0	
10"	Turbine	145.0	0	
12"	Turbine	215.0	0	
		Total Water System	m Meter Equivalents	13,673

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:			
663,537	GAL Sold/365 Days/350 GPD =	<u>5,194</u> ERC	

W-13	
GROUP	
SVSTEM	

YEAR	OF	RE	PORT
Decen	nber	31,	2016

UT	ILľ	ГΥ	NA	ME:

SYSTEM NAME / COUNTY:	Escambia County
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## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page she	ould be supplied where necessary.
1. Present ERCs * the system can efficiently serve. 19,419 * Based	on NWFWD max gal/day
2. Maximum number of ERCs * which can be served. 19,419	
3. Present system connection capacity (in ERCs *) using existing lines.	15,000 (guesstimate)
4. Future connection capacity (in ERCs *) upon service area buildout.	25,000 (guesstimate)
5. Estimated annual increase in ERCs *. 200 (guesstimate	e)
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  Yes  ISO Minimum	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements	or improvements of this system:
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the I	DEP rules.
b. Have these plans been approved by DEP? N/A	
c. When will construction begin?  N/A	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection ID # 1170527	
12. Water Management District Consumptive Use Permit # 830018	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

# WASTEWATER OPERATION SECTION

This section is Not Applicable to our Corporation

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, 2016

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	3,377,980	3,377,980	0
Total Fire Protection Revenue (462.1 - 462.2)	15,892	15,892	0
Other Sales to Public Authorities (464)	0	0	0
Sales to Irrigation Customers (465)	83,008	83,008	0
Sales for Resale (466)	0	0	0
Interdepartmental Sales (467)	0	0	0
Total Other Water Revenues (469 - 474)	137,560	137,560	0
Total Water Operating Revenue	\$3,614,440	\$3,614,440	\$0
LESS: Expense for Purchased Water from FPSC-Regulated Utility	0	0	0
Net Water Operating Revenues	\$3,614,440	\$3,614,440	\$0

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Eynl	lanations.	

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).