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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WU859-24-AR; SU952-24-AR FARMTON WATER RESOURCES LLC

Exact Legal Name of Respondent

622-W; 564-S

Certificate Number(s)

Submitted To The STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2024

Form PSC/AFD 006-W (Rev. 12/99)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: FARMTON WATER RESOURCES LLC

For the Year Ended December 31, 2024

(a)	(b)	(C)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	363	363	-
Commercial	701	701	-
Industrial	-	-	-
Multiple Family	-	-	-
Guaranteed Revenues	-	-	-
Other	4,556	4,556	-
Total Water Operating Revenue	5,620	5,620	-
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-	-	-
Net Water Operating Revenues	5,620	5,620	-

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: FARMTON WATER RESOURCES LLC

For the Year Ended December 31, 2024

(a)	(b)	(C)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	-	-	-
Commercial	-	-	-
Industrial	-	-	-
Multiple Family	-	-	-
Guaranteed Revenues	-	-	-
Other	-	-	-
Total Wastewater Operating Revenue	-	-	-
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility	-	-	-
Net Wastewater Operating Revenues	-	-	-

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	FARMTON WATE	ER RES	OURCES I	_LC			
	(EXACT NAME (OF UTIL	ITY)				
P.O BOX 70			3450 OLD	DAWSON F	RANCH RC	DAD	
EDGEWATER, FL 3213	2		EDGEWA	TER, FL 321	32	V	OLUSIA
	Mailing Address			Street Ad	dress	С	ounty
Telephone Number _	(386) 847-8615	_	Dat	e Utility First	Organized		3/5/2002
Fax Number	(312) 644-7555		E-m	ail Address	FARMT	<u>ON@MIA</u>	MI-CORP.COM
Sunshine State One-Ca	ll of Florida, Inc. Member No.	<u>FW17</u> 2	<u>20</u>				
Check the business enti	ty of the utility as filed with the Internal Reve	nue Ser	vice:				
Individual	Sub Chapter S Corporation			1120 Cor	poration	X	Partnership
, ,	ne where records are located: TH MICHIGAN AVE, SUITE 590, CHICAGO,			ATION MAN/ 4-6720	AGEMENT	LLC; AT	IN: HELEN
Name of subdivisions w	here services are provided:	N/A					

CONTACTS:

			Salary
			Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:		410 N. MICHIGAN AVE.	
		SUITE 590	
HELEN HUTCHENS	AGENT	CHICAGO, IL 60611	
Person who prepared this report:		410 N. MICHIGAN AVE.	
		SUITE 590	
HELEN HUTCHENS	AGENT	CHICAGO, IL 60611	
Officers and Managers:			
ROBERT VENABLE	PRESIDENT	410 N. MICHIGAN AVE	\$ NONE
PATRICIA A. GAGLIARDI	TREASURER	SUITE 590	\$ NONE
DAVID C. FUECHTMAN	VICE PRESIDENT & SECRETARY	CHICAGO, IL 60611	\$ NONE
ROBERT E. LEE	VICE PRESIDENT		\$ NONE
SUSAN D. PATTOCK	VICE PRESIDENT		\$ NONE
ANN NYHAN	AGENT		\$ NONE
DINA M. MARTINEZ	AGENT		\$ NONE
ELISE A. RABE	AGENT		\$ NONE
HELEN HUTCHENS	AGENT		\$ NONE

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
FARMTON MANAGEMENT LLC	100%	410 N. MICHIGAN AVE SUITE 590 CHICAGO, IL 60611	\$ <u>NONE</u> \$ \$

YEAR OF REPORT DECEMBER 31, 2024

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) <i>Fire protection</i>		\$ <u>363</u> 701 4,556	\$ 	\$ 	\$ <u>363</u> 701
Total Gross Revenue		\$5,620	\$	\$	\$5,620
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$32,549_	\$	\$	\$32,549
Depreciation Expense	F-5	41,005			41,005
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	553_	25		578
Income Taxes	F-7				<u> </u>
Total Operating Expense		\$ 74,107	25		\$
Net Operating Income (Loss)		\$ (68,487)	\$ (25)	\$	\$ (68,512)
Other Income: Nonutility Income		\$	\$	\$ <u>232,185</u> 	\$ <u>232,185</u>
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$ <u>191,438</u> 	\$ <u>191,438</u>
Net Income (Loss)		\$ <u>(68,487)</u>	\$ <u>(25)</u>	\$ <u>40,747</u>	\$ <u>(27,765)</u>

YEAR OF REPORT DECEMBER 31, 2024

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
	i ugo	1 dai	- Tour
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,652,825_	\$1,652,825
Amortization (108)	F-5,W-2,S-2	(479,956)	(438,951)
Net Utility Plant		\$1,172,869	\$1,213,874_
Cash Customer Accounts Receivable (141)		<u>825,567</u> 5,817	<u>635,142</u> 3,104
Other Assets (Specify): NON-UTILITY OTHER INVESTMENT DEFERRED EXPENSES		<u>3,610,495</u> 33,021	<u>3,793,310</u> 33,021
PREPAID EXPENSES		24,758	24,500
Total Assets		\$5,672,527	\$
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)	F-6	7,735,187	7,735,187
Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6	(2,220,872)	(2,193,107)
Total Capital	1-0	\$	\$5,542,080
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231) Notes Payable (232)		157,934	160,575
Customer Deposits (235) Accrued Taxes (236)		278	296
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$5,672,527	\$5,702,951_

YEAR OF REPORT DECEMBER 31, 2024

	GROSS UTIL	ITT PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$1,296,362	\$356,463_	\$	\$
(105) Other (Specify)				
Total Utility Plant	\$ <u>1,296,362</u>	\$ 356,463	\$	\$ <u>1,652,825</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$438,951	\$	\$	\$438,951
Add Credits During Year: Accruals charged to	\$ 41,005	\$	\$	\$ 41.005
depreciation account Salvage	φ41,005	Φ	Φ	\$ 41,005
Other Credits (specify)				
				-
Total Credits	\$ 41,005	\$	\$	\$41,005
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$ <u> </u>

GROSS UTILITY PLANT

YEAR OF REPORT DECEMBER 31, 2024

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Changes during the year (Specify):		
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify): NET INCOME (LOSS))	\$	\$ <u>(2,193,107)</u> (27,765)
Balance end of year	\$	\$ <u>(2,220,872)</u>

LONG TERM DEBT (224)

	Inter	rest	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
			\$
Total			\$

YEAR OF REPORT DECEMBER 31, 2024

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) FRANCHISE TAX	\$ 253 300	\$ \$ 25	\$ 	\$ 278 300
Total Tax Expense	\$ 553	\$ 25	\$	\$ 578

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
BOYD ENVIRONMENTAL	\$ 2,008.80	\$	PROFESSIONAL ENGINEERING
CT CORPORATION	\$ 546.74	\$	DOMESTIC REPRESENTATION
FARMTON MANAGEMENT, LLC	\$ 15,000.00	\$	MANAGEMENT SERVICES
MARSH INSURANCE	\$ 8,097.00	\$	PROPERTY INSURANCE
MIAMI ALTERNATIVES LLC	\$ 3,165.79	\$	PROPERTY MAINTENANCE
PACE ANALYTICAL	\$ 3,042.40	\$	WATER TESTING

YEAR OF REPORT DECEMBER 31, 2024

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year 2) Add credits during year 3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization 7) Net CIAC	\$ \$ \$ \$	\$ \$ \$ \$	\$ \$ \$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
 Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.	tion	-	
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Tatal Cradita During Vaca (Must are				
Total Credits During Year (Must agro	ee with line # 2 above	3.)	\$	

ACCUMULATED AMORTIZATION OF CIAC (272)

	<u>Water</u>	<u>Wastewater</u>	<u>Total</u>
Balance First of Year	\$	\$	\$
Add Debits During Year:			
			-
Deduct Credits During Year:			-
			-
Balance End of Year (Must agree with line #6 above.)	\$ -	\$ -	\$ -

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2024

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 10,203	\$	\$	\$ 10,203
302	Franchises	881,804	÷	·	881,804
303	Land and Land Rights				
304	Structures and Improvements				-
305	Collecting and Impounding				
	Reservoirs	-			-
306	Lake, River and Other				
	Intakes	-			-
307	Wells and Springs	226,607			226,607
308	Infiltration Galleries and				
	Tunnels	-			-
309	Supply Mains	676			676
310	Power Generation Equipment	149,984			149,984
311	Pumping Equipment	27,088			27,088
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				-
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter				
	Installations				-
335	Hydrants				-
336	Backflow Prevention Devices				-
339	Other Plant and				
	Miscellaneous Equipment				-
340	Office Furniture and				
	Equipment				-
341	Transportation Equipment				-
342	Stores Equipment				-
343	Tools, Shop and Garage				
	Equipment				-
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>1,296,362</u>	\$	\$	\$ <u>1,296,362</u>

YEAR OF REPORT DECEMBER 31, 2024

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	, . , , , , , , . , . , . , . , . , . , , . , . , . , . , . , . , . , . , . , , . ,				Accumulated			Accum. Depr.
		Average Service	Average Salvage	Depr.	Depreciation			Balance
Apat		Life in	, e	Rate	Balance			End of Year
Acct.	Assount		in Dereent			Dahita	Cradita	
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organization	40	%	2.5 %	¢ 4.610	¢	¢ 255	\$ 4,867
	Organization	40			\$ 4,612	\$	\$	
302	Franchises	40	%	<u>2.5</u> %	385,524		22,045	407,569
304	Structures and Improvements		%	%				
305	Collecting and Impounding		0/	0/				
	Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%	-			-
307	Wells and Springs	27	%	3.7 %	28,501		8,393	36,894
308	Infiltration Galleries &							
	Tunnels		%	%	-			-
309	Supply Mains	32	%	3.13 %	35_		21	56
310	Power Generating Equipment	17	%	5.88 %	14,705		8,823	23,528
311	Pumping Equipment	17	%	5.88 %	5,574		1,468	7,042
320	Water Treatment Equipment		%	%				-
330	Distribution Reservoirs &							
	Standpipes		%	%				-
331	Trans. & Dist. Mains		%	%				-
333	Services		%	%				-
334	Meter & Meter Installations		%	%				-
335	Hydrants		%	%				-
336	Backflow Prevention Devices		%	%				-
339	Other Plant and Miscellaneous							
	Equipment		%	%				-
340	Office Furniture and							
	Equipment		%	%				-
341	Transportation Equipment		%	%				-
342	Stores Equipment		%	%		——		-
343	Tools, Shop and Garage		/*	/ 0		<u> </u>		
	Equipment		%	%				-
344	Laboratory Equipment		%	%		——		-
345	Power Operated Equipment		%	%			<u> </u>	-
346	Communication Equipment		%	%			<u> </u>	-
347	Miscellaneous Equipment		%	%				l _
348	Other Tangible Plant		%	%				
070			/0	/0				
	Totals				\$ 438,951	\$ -	\$ 41,005	\$ 479,956 *
					Ψ 400,001	* <u> </u>	Ψ	$\psi = \frac{473,330}{2}$
						1		

* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2024

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders	\$
604	Employee Densions and Repetite	
610	Employee Pensions and Benefits	
615	Purchased Water	281
616	Purchased Power Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	235
630	Contractual Services:	
	Billing	-
	Professional	_
	Testing	5,051
	Other	18,158
640	Rents	8
650	Transportation Expense	-
655	Insurance Expense	7,839
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	977
	Total Water Operation And Maintenance Expense	\$32,549_*

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	1	1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	3	3	3
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)	FIRE	1	2	2	2
** D = Displacement C = Compound		Total	6	6	6
T = Turbine					

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: FARMTON

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		11 6 9 26 26 52			- - - - - - - - - - - - - - - 26

If water is purchased for resale, indicate the following:

Vendor____

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of	First of	Added	Removed or	End of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC	2"	570_			570

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: FARMTON

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	OFFICE 1994 Driven Steel	NORTH FIREWELL <u>1996</u> <u>Driven Steel</u>	1996 Driven Steel	MAYTOWN CAMP 2004 Driven Steel
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	Casing 120 4" 20 1 Submersible 300 None	Casing 105 4" 170 5.5 Portable Centr. 75 None	Casing 105 4" 170 5.5 Portable Centr. 75 None	Casing 120 4" 6.8 0.75 Jet 150 None
* Submersible, centrifugal, etc.		*Centrifugal	*Centrifugal	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	N/A			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower	NONE			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	NONE			

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: FARMTON

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	COW CREEK CAMP 2004 Driven Steel Casing	5A 2018 Rotary Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	120 4" 6.8 0.75 Jet 150 None	150 5" 18 1 Submersible 8600 None		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	N/A			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower	NONE			
Pumps Manufacturer Type Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	NONE			

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day	0.300 MGD					
Type of Source	GROUND					

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:						
Туре						
Make						
Permitted Capacity (GPD)						
High service pumping						
Gallons per minute						
Reverse Osmosis						
Lime Treatment						
Unit Rating						
Filtration						
Pressure Sq. Ft						
Gravity GPD/Sq.Ft						
Disinfection						
Chlorinator						
Ozone						
Other						
Auxiliary Power						
,						

SYSTEM NAME: FARMTON

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present ERC's * the system can efficiently serve. 4
- 2. Maximum number of ERCs * which can be served. 4
- 3. Present system connection capacity (in ERCs *) using existing lines. 4
- 4. Future connection capacity (in ERCs *) upon service area buildout. NOT DETERMINED
- 5. Estimated annual increase in ERCs *. UNKNOWN
- 6. Is the utility required to have fire flow capacity? UTILITY HAS TWO FIRE WELLS If so, how much capacity is required? NO CAPACITY REQUIREMENTS IN PLACE
- 7. Attach a description of the fire fighting facilities. N/A
- 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE
- 9. When did the company last file a capacity analysis report with the DEP? NONE
- 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP?
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
- 11. Department of Environmental Protection ID # ADMINISTERED BY VOLUSIA COUNTY
- 12. Water Management District Consumptive Use Permit # ADMINISTERED BY VOLUSIA COUNTY
 - a. Is the system in compliance with the requirements of the CUP? N/A
 - b. If not, what are the utility's plans to gain compliance? N/A
 - An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:
 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER

SECTION

FARMTON WATER RESOURCES LLC HAS A WASTEWATER CERTIFICATE 564-S BY PSC ORDER DATED APRIL 16, 2021. HOWEVER THERE WAS NO WASTEWATER ACTIVITY IN 2024.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.



3.

YES



There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.