CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

_<u>WU87</u>0-09**-**AR

Sunrise Utilities, LLC
Exact Legal Name of Respondent

627-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

10 KG 29 LY 7: 26

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or properly received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	_	Sunrise Util	ities, LLC ME OF UTILITY)	
PO Box 10186 B	rooksville, Florida 3	34603-0186	Same as Mailing Address	Polk County
	Mailing Addre	ess	Street Address	County
Telephone Number	elephone Number 352-302-7406		Date Utility First Organized _	11/30/2003
Fax Number	<u>81</u> 3-412-3444		E-mail Address பயிடிவக்கி	ahoo,Çom
Sunshine State One-	Call of Florida, Inc.	Member No.		
Check the business e	entity of the utility as	s filed with the Internal i	Revenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and p	hone where record	ds are located: <u>Same</u>	as mailing address	_
				
Name of subdivisions	where services are	e provided:		
		CONTAC	CTS:	
,				Salary
Name		Title	Principle Business Address	Charged Utility
Person to send corres	pondence:			Othity
Mike Smallridge		Manager	POBox 10186	\$ 300 per month
Person who prepared	this report:		Brooksville, Florida 34603	\$
Gary Morse	<u> </u>	Utility Consultant	44 Black Willow St.	s
Officers and Man-			Homosassa, Florida 34446	\$
Officers and Managers	S;		352-382-1434	\$
				 \$
		-		*
				\$
				\$
Report every corporati securities of the report	on or person ownin ing utility:	ng or holding directly or	indirectly 5 percent or more of the voti	ng
·		Percent		Salary
Name		Ownership in Utility	Principle Business Address	Charged Utility
	'-	- Ottory	T Tindple Business Aduless	\$
				\$ ———
				<u>*</u> —
	 _			\$
"' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' 				\$
	_ 			\$
-			-	\$
			<u> </u>	

INCOME STATEMENT

	Ref.	See Notes	т — — —	<u> </u>	
Account Name	Page		Wastewater	Other	Total
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$60,205		\$	\$ 60,205 0
Total Gross Revenue		\$ 60,205	\$ 0	\$	\$ 60,205
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 34,456	\$	\$	\$ <u>34,456</u>
Depreciation Expense	F-5	4,331		· · · · · · · · · · · · · · · · · · ·	4,331
CIAC Amortization Expense_	F-8	(326)			(326)
Taxes Other Than Income	F-7	3,218			3,218
Income Taxes	F-7	0			0
Total Operating Expense		\$ 41,679			\$ 41,679
Net Operating Income (Loss)		\$ 18,526	\$	\$	\$ 18,526
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$ 	\$
Net Income (Loss)		\$ <u>18,526</u>	\$0	\$	\$18,526

YEAR OF REPORT	
DECEMBER 31,	2009

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:		-	
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$104,437	\$176,328
Amortization (108)	F-5,W-2,S-2	<u>4</u> 8,711	81,482
Net Utility Plant		\$55,726	\$ 94,846
Cash		850	
CashCustomer Accounts Receivable (141)Other Assets (Specify):			
	-		
Total Assets		\$56,576	\$ 94,846
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)			
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	18,407	(119)
partnership only) (218)	F-6		
Total Capital		\$ 18,407	\$ (119)
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231) Notes Payable (232)			<u> </u>
Customer Deposits (235)		-	·
Accrued Taxes (236)		<u> </u>	
Other Liabilities (Specify) Due to Parent			
Due to Farent		33,946	94,965
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	4,223	
Total Liabilities and Capital		\$ 56,576	\$ 94,846
· · · · · · · · · · · · · · · · · · ·	İ	Ψ <u>30,570</u>	94,040

UTILITY NAME Sunrise Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2009

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	See Note Below Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service Construction Work in	\$ <u>104,437</u>	\$	\$	\$104,437_
Other (Specify)				
Total Utility Plant	\$104,437	\$	\$	\$ <u>104,437</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$81,482	\$	\$	\$ 81,482
Add Credits During Year: Accruals charged to depreciation account	\	e e	i o	
SalvageOther Credits (specify)	\$	\$	\$	\$ <u>-</u>
Total Credits	\$ 81,482	\$	\$	\$ 81,482
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$48,711	\$	\$	\$81,482

This data preliminary based upon staff audit in SARC in Docket No. 090497-WU.

HTH	ITY	NAME:
O 11E		MAIME:

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YEAR OF REPORT	
DECEMBER 31,	2009

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized	<u></u>	
Shares issued and outstanding	 	
Total par value of stock issued		<u> </u>
Dividends declared per share for year		
,		· ——

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ (119)	-
Changes during the year (Specify):		I* ———
Net Income	18,526	
		-
Polance and of the		
Balance end of year	\$ <u>18,407</u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Retained Earnings Capital Contributions(Distributions)		
Palance and of year		
Balance end of year	\$ <u></u>	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

u	TIL	IT.	Υ	NAME:	Sunrise	Utilities	11	C

YEAR OF REPORT	
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TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax				
State income Tax	 	\$	\$	\$
Taxes Other Than Income:				
State ad valorem tax				
Local property tax		·		
Regulatory assessment fee Other (Specify)	3,218			3,218
Payroll Tax			<u> </u>	
Workers Comp				
Total Taxes	\$ 3,218	\$	s ———	\$ 3,218

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Mike Smallridge	\$ 9,600 \$	* * * * * * * * * * * * * * * * * * * *	Manage Utility

UTI	1.3			•		_
		T	N.	а	пπ	┢.

Sunrise Utilities, LLC

YEAR OF REPORT	
DECEMBER 31,	2009

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b) See Note Below	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$12,393_	\$	\$12,393
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	12,393 	\$	\$
7)	Net CIAC	\$ 4,223	\$	\$ 4,223

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.	contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
	· · · · · · · · · · · · · · · · · · ·			
				
Sub-total			\$	\$
Report below all ca extension charges charges received o	pacity charges, mail and customer conne luring the year.	n ection		
Description of Charge	Number of Connections	Charge per Connection		
Capacity Fees Main Ext Fees		\$	\$	\$
otal Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$	
- · · · ·		/ _	·	·

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	\$ <u>Water</u> \$ 7,844 326	Wastewater \$	* <u>Total</u> * <u>7,844</u> 326
Deduct Debits During Year:			<u> </u>
Balance End of Year (Must agree with line #6 above.)	\$ 8,170	\$	\$ 8,170

This data preliminary based upon staff audit in SARC in Docket No. 090497-WU.

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Sunrise Utilities, LLC	YEAR OF REPORT	
		DECEMBER 31,	2009

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost	<u></u>	%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 	%
Commission Order Number approving AFUDC rate:	 · <u> </u>	_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Sunrise Utilities, LLC	YEAR OF REPORT	
		DECEMBER 31,	2009

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$ \$	\$ = = \$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME: Sunrise Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2009

WATER UTILITY PLANT ACCOUNTS

	· · · · · · · · · · · · · · · · · · ·	·· ·		. ,	· · · · · · · · · · · · · · · · · · ·
Acct.		Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f)
	, ,	\-	(-/	1	See Note Belo
301	Organization	\$	\$	\$	\$750_
302	Franchises	·			
303	Land and Land Rights				
304	Structures and Improvements	12,274			5,169
305	Collecting and Impounding	<u> </u>		i	· · · · · ·
	Reservoirs				
306	Lake, River and Other				<u> </u>
! i	Intakes		ļ		
307	Wells and Springs				16,972
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				-
310	Power Generation Equipment	39,145			14,078
311	Pumping Equipment	12,872			17,301
320	Water Treatment Equipment	1,558			4,055
330	Distribution Reservoirs and				
	Standpipes	73,007		1	21,485
331	Transmission and Distribution				
	Lines	17,689			12,393
333	Services				
334	Meters and Meter				
	Installations	17,985			9,846
335	Hydrants				
336	Backflow Prevention Devices				<u>-</u>
339	Other Plant and				
	Miscellaneous Equipment		İ		-
340	Office Furniture and				
	Equipment	1,048			
341	Transportation Equipment	750			<u> </u>
342	Stores Equipment	·			
343	Tools, Shop and Garage				
	Equipment				-
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	<u> </u>			2388
	T . 134			l .	
ļ ļ	Total Water Plant	\$ <u>176,328</u>	\$	\$ <u> </u>	\$ <u>104,437</u>
			L.	L	

Note: Balances reflected per staff audit in Cocket # 090497-WU dated February 8, 2010

YEAR OF REPORT DECEMBER 31, 2009

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated	7"	T	Accum. Depr.
!		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance	ŧ	ľ	End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organiztion (Original Certificate)	1	, , ,	2.50%		(5/		194
304	Structures and Improvements		%		\$ 3.887	\$	s ———	\$ 3,179
305	Collecting and Impounding				·			0,173
	Reservoirs		%					
306	Lake, River and Other Intakes		%					
307	Wells and Springs		%	3.70%				11,609
308	Infiltration Galleries &	l —					· · · · · · · · · · · · · · · · · · ·	
	Tunnels	Ì	%:]
309	Supply Mains		%					
310	Power Generating Equipment		%		11,716			1,023
311	Pumping Equipment		%	6.67%	2.679			(425)
320	Water Treatment Equipment] —	%	5.88%	337			3,928
330	Distribution Reservoirs &							
	Standpipes		%	3.03%	43,415			12,721
331	Trans. & Dist. Mains		%	2.63%	10,036			6,661
333	Services		%					
334	Meter & Meter Installations		- %	5.88%	8.779			7,048
335	Hydrants		%	· · · · · · · · · · · · · · · · · · ·				
336	Backflow Prevention Devices		%.					
339	Other Plant and Miscellaneous							
	Equipment	i	%		232			_
340	Office Furniture and							
1	Equipment		%		i	<u> </u>		
341	Transportation Equipment	l i	%		401			-
342	Stores Equipment		%					
343	Tools, Shop and Garage							
	Equipment	l	%					_
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment	l	%					-
348	Other Tangible Plant	li	%					2773
l				-				
	Totals	i l			\$ 81,482	\$	\$	5 48.711_*

YEAR OF REPORT DECEMBER 31, 2009

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	AA Nama	
No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	1'——
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	3,129
616	Fuel for Power Production	
618	Chemicals	1,443
620	Materials and Supplies	150
630	Contractual Services:	
	Bitling	
	Professional (Contract Ops & Annual Report/Legal)	17,318
	Testing	8,966
	Other (Repair and Maintenance)	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,450
670	Bad Debt Expense	
675	Miscellaneous Expenses	2,000
		2,000
	Total Water Operation And Maintenance Expense	\$ 34.456 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	243	243	243
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	_				
5/8"	D	1.0	1	1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3" 3"	C T	16.0	i		· ···-
3"	I	17.5			
Unmetered Customers Other (Specify)				NAME AND ADDRESS OF THE PARTY O	
** D = Displacement	<u>. </u>	T-1-1	044	044	0.15
C = Compound		Total	<u>244</u>	244	244
T ≖ Turbine					

YEAR OF REPORT	
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PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		1,844 1,395 1,659 1,646 1,883 1,653 1,642 1,655 1,453 1,955 1,456 1,510		1,844 1,395 1,659 1,646 1,883 1,653 1,642 1,655 1,453 1,955 1,456 1,456	
If water is purchased Vendor Point of delivery If water is sold to othe				19,851	15,594

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	, .p.,	1001		Abaridoned	Teal
PVC	4-inches		None	<u>None</u>	
					l ——— I
			·		l ——— [
					
	<u></u>		l ———		
		_ 			
					
					
	 -		·		
	 -				
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YEAR OF	REPORT		
DECEMBE	R 31,	20	009

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Steel	Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	4 350 25 Subm.	6 100 10 Subm.		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	· (e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 4,000 Ground	Steel 3,000 Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
Type				
Rated Horsepower				
Pumps Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day		;		
Auxiliary Power			····	

UTILITY NAME:	Suprise Hilitias III C
UTILITY NAME:	Sunrise Utilities, LLC

YEAR OF REPORT	
DECEMBER 31 ###	

SOURCE OF SUPPLY

List for each source of supply (G Permitted Gals. per day	1	Tator etc. y	·
Type of Source	Ground		
	WATER TREATME	NT FACILITIES	,,,,,
List for each Water Treatment Fac	cility:	· · · · · · · · · · · · · · · · · · ·	
Туре			
Make	Goulds		·
Permitted Capacity (GPD)			
High service pumping			
Galfons per minute	·		
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration		1	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	-		
Disinfection		i	
Chlorinator	<u>Liquid</u>		
Ozone			
Other			
Auxiliary Power	Generator	1	1

YEAR OF REPORT	Γ
DECEMBER 31,	2009

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page	should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve.	404	***
2.	Maximum number of ERC's * which can be served.	404	
3.	Present system connection capacity (in ERCs *) using existing lines.	263	
4.	Future connection capacity (in ERCs *) upon service area buildout.	•	
5.	Estimated annual increase in ERCs *.	None	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7.	Attach a description of the fire fighting facilities.		
8.	Describe any plans and estimated completion dates for any enlargement		
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, sub-		
	a. Attach a description of the plant upgrade necessary to meet the DEP	rules.	
	b. Have these plans been approved by DEP?		-
	c. When will construction begin?		-
	d. Attach plans for funding the required upgrading.		
	e. Is this system under any Consent Order with DEP?	<u> </u>	
11.	Department of Environmental Protection 20-3213-03		
12.	Water Management District Consumptive Use Permit # 6531739)	
	a. Is the system in compliance with the requirements of the CUP?	Yes	
	b. If not, what are the utility's plans to gain compliance?		
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days. (b) If no historical flow data are available use: 	by the average number of single family ily residence customers for the same	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons p	er day).	

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

YEAR OF REPORT DECEMBER 31,

2009

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YE\$ X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO_	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Co	ertified		
1.	2.	3.	4. (signature of chief executive officer of the utility)
1. X	2. X	3. X	4. X (signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.