CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

OFFICIAL CONV

ANNUAL REPORT

WU870-17-AR

Sunrise Utilities LLC

Exact Legal Name of Respondent

WU 870

627-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2017

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
 of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF Sunrise Utilities LLC (EXACT NAME OF UTILITY) Florida 33840 Holk P.O.Box 2608 Eaton Park Street Address County Mailing Address 11/30/ 2003 863 510 1318 **Date Utility First Organized** Telephone Number E-mail Address Fax Number yourwaterutility&gmail.com SU 2154 Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Partnership Sub Chapter S Corporation 1120 Corporation Individual Name, Address and Phone where records are localed: Stuart Sheldon 20 West Tropical Way Ft Lauderdale F1 33317 Name of subdivisions where services are provided: CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:	Administration	PO Box 2608 E aton Park F1 3 3	340
Person who prepared this report: L. Szabo - Stuart She	President Idon	20 West Tropical Ft Lauderdale Fl	
Officers and Managers:		***************************************	\$
Manager William Scott		PO Box 2608 Eaton Park F1 3	\$ \$840

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Leslie Szabo	95 %	PO Box 2608 Eaton Park Fl 3	\$ \$ \$\\ \\$ \$ \$ \$ \$ \$ \$ \$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 70,120	\$	\$	\$ 70,120
Total Gross Revenue		\$ 70,120	\$	\$	\$ 70,120
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3 F-5	\$ 80,401	\$	\$	\$ 80,401
Depreciation Expense CIAC Amortization Expense	F-8	100 8 8			4,088
Taxes Other Than Income	F-7	4.920			4,920
Income Taxes	F-7				
Total Operating Expense		\$ 90,009			\$ 90,009
Net Operating Income (Loss)		\$ (20,899)	\$	\$	\$ (20,879)
Other Income: Nonutility Income		\$ ⁻	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ (20,899)	\$	\$	\$ <u>['20,'899</u>)

COMPARATIVE BALANCE SHEET

Account Name
Assets: Utility Plant in Service (101-105)
Utility Plant in Service (101-105) F-5,W-1,S-1 \$ 97,024 \$ 101,712 Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 71,344 76,032 Net Utility Plant \$ 30,882 \$ 35,570 Cash Q86 726 Customer Accounts Receivable (141) Other Assets (Specify): 20,032
Utility Plant in Service (101-105) F-5,W-1,S-1 \$ 97,024 \$ 101,712 Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 71,344 76,032 Net Utility Plant \$ 30,882 \$ 35,570 Cash
Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 71,344 76,032 Net Utility Plant \$ 30,882 \$ 35,570 Cash Customer Accounts Receivable (141) Other Assets (Specify):
Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 71,344 76,032 Net Utility Plant \$ 30,882 \$ 35,570 Cash Customer Accounts Receivable (141) Other Assets (Specify):
Amortization (108) F-5,W-2,S-2 11/344 10/052 Net Utility Plant \$ 30,882 \$ 35,570 Cash Customer Accounts Receivable (141) Other Assets (Specify): 20,000
Net Utility Plant
Cash
Cash
Cash_Customer Accounts Receivable (141)Other Assets (Specify):
Customer Accounts Receivable (141) Other Assets (Specify):
Customer Accounts Receivable (141) Other Assets (Specify):
Customer Accounts Receivable (141) Other Assets (Specify):
Other Assets (Specify):
Other Assets (Specify):
21.262 26.300
21.260 26.300
21.260 26.300
21.260 26.300
Total Assets \$ 36,306
Total Assets \$ 36,306
1 Otal Assets
Liabilities and Capital:
Common Stock Issued (201) F-6
Preferred Stock Issued (204) F-6
Other Paid in Capital (211) 117, 122 91,371
Retained Earnings (215) F-6 (94,484) (73,565)
Propietary Capital (Proprietary and
Partnership only) (218) F-6
Total Capital\$ 22,66 % \$ 17,806
Long Term Debt (224) F-6 \$ \$
Accounts Payable (231)
Notes Payable (232)
Notes Payable (232)
Customer Deposits (235)
Accrued Taxes (236)
Advances for Construction
Contributions in Aid of
Construction - Net (271-272) F-8
l · l · l
Total Liabilities and Capital \$ 21,868 \$ 36,300

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 124,567	\$	\$	\$ 124,567
Construction Work in Progress (105)				
Other (Specify)	<u>:</u>			
Total Utility Plant	\$ 124,567	\$	\$	\$ <u>124,567</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 45,458	\$	\$	\$ 45,458
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$ 4,920
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$ 4,920	\$	\$	\$ 4,260
Balance End of Year	\$ <u>45,458</u>	\$	\$	\$ <u>40, 538</u>

UTILITY NAME: SUNRISE LITILITIES CCC

YEAR OF REPORT DECEMBER 31, 2017

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ 73,565	\$
Changes during the year (Specify):	20, 899	
Balance end of year	\$ <u>(94,454)</u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$ 4.920	\$	\$	\$ 41320

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
BARBARA SCOTT	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	MANAGER

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 2,559	\$	\$	\$ 2.559
302	Franchises				
303	Franchises Land and Land Rights	6.330			6,330
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other			ł	
1	Intakes				
3 Q7	Wells and Springs	16,199			16,080
308	Infiltration Galleries and Tunnels				
309	Supply Mains				1
310	Power Generation Equipment	15,051			12,051
311	Pumping Equipment				3873
320	Water Treatment Equipment	3,873			3875
330	Distribution Reservoirs and Standpipes Transmission and Distribution	22,971			22,166
331	Lines	12,853			12,625
333	Services				
334	Meters and Meter	1.0 -30		· [11.0.0
	Installations	16,580			14,20
335	Hydrants				
336	Backflow Prevention Devices	 			
339	Other Plant and	İ		1	
340	Miscellaneous Equipment Office Furniture and	·			
340	Equipment	936			250
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
340	Equipment		1		·
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>114, 335</u>	\$	\$	\$.109.651

Suprise Utilities LLC

YEAR OF REPORT

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debils (g)	Credits (h)	Accum. Depr. Belance End of Year (f-g+h=i) (i)
·			3.70%		s 3,950	s	2	\$ 4,166
304	Structures and Improvements		%	%	3		Ψ	
305	Collecting and Impounding		٠,,	01			1	!
	Reservoirs		%	%				
306	Lake, River and Other Intekes		3.70%	⁷⁰ %				14,892
307	Wells and Springs		3.70%		141111			1111206
308	Infiltration Galleries &		%	%				
200	Tunnels			%				
309 310	Supply Mains		5.88%	%	6,203			6,803
311	Power Generating Equipment		5.88%	%				3,985
320	Pumping Equipment Water Treatment Equipment		5.88%	%				5, 2, 36
330	Distribution Reservoirs &		3,03		15,339			
330	Stendnines		3,03	%	1		Į.	16,008
331	Standpipes Trans. & Dist. Mains		2.63%	%	7,949			8,322
333	Services		%	%				- 0/ 300
334	Meter & Meter Installations		5.88%	<u></u> %				10,657
335	Hydrants		%	%				10,037
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous				<u> </u>			
	Equipment		%	%				}
340	Office Furniture and		6 67		171			157
	Equipment		6.67%	%				
341	Transportation Equipment		%	%			***************************************	
342	Stores Equipment		%	%				
343	Tools, Shop and Garage				1			1
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		7-00	%	-2,806			3,087
348	Other Tangible Plant		10.00%	%				00 (01)
	T-1-1-				68,952		S	1s 73,674
	Totals				,	* 		

^{*} This amount should tie to Sheet F-5.

UTILITY NAME:

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603 604 610 615 616	Salaries and Wages - Employees	\$ 7.800 6.750 / 2.840
618 620 630	Chemicals Materials and Supplies Contractual Services	3,421
	Billing AND COLLECTION Professional Testing AND COMPLIANCES Other - REPAIRS	16,440
640 650 655 665	Rents_Aro_OF CICC EXSERVERS Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	2,140
670 675	Bad Debt Expense	\$ 80,401.
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

omers Total Number of
nd Meter Equivalents
, , , , , ,
e) (f)
16 246
10

UTILITY NAME:	Sunrise Utilities LLC	YEAR OF REPORT
SYSTEM NAME:		DECEMBER 31, 2017

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December		1,263 1,447 1,363 -1,480 1,570 1,525 1,571 -1,604 -1,425 -1,512 -1,485 -1,503		1,263 1,447 1,363 1,480 1,570 1,525 1,571 1,604 1,425 1,512 1,485	1,099 1,022 1,278 1,300 1,386 991 1,321 1,197 1,176 1,224 1,262 1,320
Total for Year		17,751		1 <u>7,751</u>	14,595
If water is purchased for VendorPoint of delivery					
If water is sold to other	water utilities for re	edistribution, list nar	mes of such utilities	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	4 iinches		none	none	

UTILITY NAME:Sunrise SYSTEM NAME:	LC	YEAR OF DECEMBER 31	REPORT 2017	
	WELLS AND	O WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Stee1	Steel		
Depth of Wells	4 350 25 Subm. Generator	6 100 10 Subm.		
	RESE	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 4,000 Ground	Steel 3,000 Ground		
	HIGH SER\	/ICE PUMPING		
· (a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

ITII	ITY	NAME:	

Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2017

	SOURCE OF		
List for each source of supply	Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	Ground		
	WATER TREATME	NT FACILITIES	
List for each Water Treatment I	Facility:		
Type	Liquid		
OtherAuxiliary Power	Generator		

UTILITY NAME:	Sunrise Utilities LLC	YEAR OF REPORT
SYSTEM NAME:		DECEMBER 31, 204 F

GENERAL WATER SYSTEM INFORMATION
Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve404
2. Maximum number of ERCs * which can be served. 404
3. Present system connection capacity (in ERCs *) using existing lines. 263
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs * None
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#
12. Water Management District Consumptive Use Permit # 6531739
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified Date: March 13 2017 (signature of Chief Financial Officer of the utility) Date:

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: SUN RISE UTILITIES LIC

For the Year Ended December 31, 2017 entrumanian de la compania de la proposition de la compania de la compania de la compania de la compania de la **(b)** (d) (c) **Gross Water** Gross Water Revenues Per Revenues Per Difference Sch. F-3 RAF Return (b) - (c) Accounts Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other Total Water Operating Revenue 120 LESS: Expense for Purchased Water from FPSC-Regulated Utility 70.120 Net Water Operating Revenues

Evnl	anations:	

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).