

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU962-16-AR

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Copy

Bocilla Utilities, Inc

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

Year Ended December 31, 2016

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Accounting and Finance
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

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EXECUTIVE

SUMMARY

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT
December 31, 2016

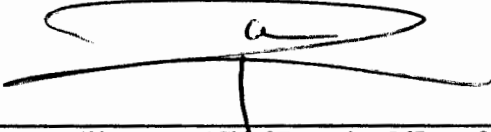
CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

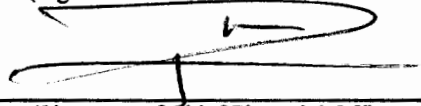
- | | | | |
|---|--------------------------------|----|---|
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. |
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified			
1.	2.	3.	4.
<input checked="checked" type="checkbox"/>	<input checked="checked" type="checkbox"/>	<input checked="checked" type="checkbox"/>	<input checked="checked" type="checkbox"/>

1.	2.	3.	4.
<input checked="checked" type="checkbox"/>	<input checked="checked" type="checkbox"/>	<input checked="checked" type="checkbox"/>	<input checked="checked" type="checkbox"/>



(Signature of Chief Executive Officer of the utility) *



(Signature of Chief Financial Officer of the utility) *

- * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2016

Bocilla Utilities, Inc

(Exact Name of Utility)

County: **Charlotte**

List below the exact mailing address of the utility for which normal correspondence should be sent:

7025 A Placida Rd
Englewood, FL 34224

Telephone: 941-769-0561

E Mail Address: office@bocillautilities.com

WEB Site: Bocillautilities.com

Sunshine State One-Call of Florida, Inc. Member Number BU 2096

Name and address of person to whom correspondence concerning this report should be addressed:

R. Craig Noden
7025 A Placida Rd
Englewood, FL 34224

Telephone: 941-769-0033

List below the address of where the utility's books and records are located:

Raymond W Flischel
7025 A Placida Rd
Englewood, FL 34224
Telephone: 941-468-3018

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: 07/01/83

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual

☐

Partnership

☐

Sub S Corporation

☐

1120 Corporation

☒

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	R. Craig Noden	89.99
2.	Julie Merry	11.11
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		

YEAR OF REPORT
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[illegible]

- E-3

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. Bocilla Utilities, Inc was constructed in 1983 to serve a small portion of Don Pedro Island and has since been expanded to serve all of Don Pedro Island/Palm Island in Charlotte Co. FL
- B Bocilla Utilities, Inc. provides water service only
- C Currently Bocilla Utilities, Inc. connects 2 to 5 new homes on Don Pedro Island and Palm Island each year.

UTILITY NAME: Bocilla Utilities, Inc

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PARENT / AFFILIATE ORGANIZATION CHART

Current as of 03/31/17

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

None

UTILITY NAME: Bocilla Utilities, Inc

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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R. Craig Noden	Pres	100	\$ 96,000

COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R Craig Noden	Pres	4	\$ 3,600
Julie Merry	Secty	4	3,600
Raymond Flischel	Treas	4	3,600

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[illegible]

E-7

UTILITY NAME: Bocilla Utilities, Inc

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AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
R Craig Noden	Officer	100 % Shareholder	Islander Management 7025 A Placida Rd Englewood, FL 34224

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

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**BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT
RESULT OF PROVIDING WATER OR WASTEWATER SERVICE**

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

[illegible]

YEAR OF REPORT
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UTILITY NAME:**Bocilla Utilities, Inc**

YEAR OF REPORT

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BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - write-off of bad debts or loans
3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) - column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

[illegible]

FINANCIAL SECTION

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT
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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 1,230,651	\$ 1,238,774
108-110	Less: Accumulated Depreciation and Amortization	F-8	358,888	386,366
Net Plant			\$ 871,763	\$ 852,408
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 871,763	\$ 852,408
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$ 494,619	\$ 559,926
122	Less: Accumulated Depreciation and Amortization			28,183
Net Nonutility Property			\$ 494,619	\$ 531,743
123	Investment in Associated Companies	F-10		0
124	Utility Investments	F-10		0
125	Other Investments	F-10		0
126-127	Special Funds	F-10		0
Total Other Property & Investments			\$ 494,619	\$ 531,743
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 52,558	\$ 87,111
132	Special Deposits	F-9		0
133	Other Special Deposits	F-9		0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	41,764	53,641
145	Accounts Receivable from Associated Companies	F-12		0
146	Notes Receivable from Associated Companies	F-12		0
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			2,741
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12	1,353	800
Total Current and Accrued Assets			\$ 95,675	\$ 144,293

* Not Applicable for Class B Utilities

UTILITY NAME: Bocilla Utilities, Inc

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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-13	\$ _____	\$ _____ 0
182	Extraordinary Property Losses	F-13	_____	_____ 0
183	Preliminary Survey & Investigation Charges		_____	_____
184	Clearing Accounts		_____	_____
185 *	Temporary Facilities		_____	_____
186	Miscellaneous Deferred Debits	F-14	_____	_____ 37,285
187 *	Research & Development Expenditures		_____	_____
190	Accumulated Deferred Income Taxes		_____	_____
Total Deferred Debits			\$ _____ 0	\$ _____ 37,285
TOTAL ASSETS AND OTHER DEBITS			\$ <u>1,462,057</u>	\$ <u>1,565,729</u>

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

UTILITY NAME: **Bocilla Utilities, Inc**

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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15		0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		186,240	186,240
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	5,465	(21,142)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 192,205	\$ 165,598
LONG TERM DEBT				
221	Bonds	F-15		0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		0
224	Other Long Term Debt	F-17	988,002	952,076
Total Long Term Debt			\$ 988,002	\$ 952,076
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		21,938	24,384
232	Notes Payable	F-18		150,000
233	Accounts Payable to Associated Companies	F-18		0
234	Notes Payable to Associated Companies	F-18		0
235	Customer Deposits			
236	Accrued Taxes	W/S-3	9,601	10,238
237	Accrued Interest	F-19		0
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	10,800	0
Total Current & Accrued Liabilities			\$ 42,339	\$ 184,621

* Not Applicable for Class B Utilities

UTILITY NAME: **Bocilla Utilities, Inc**

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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ _____	\$ _____ 0
252	Advances For Construction	F-20	_____	_____ 0
253	Other Deferred Credits	F-21	_____	_____ 0
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ _____ 0	\$ _____ 0
OPERATING RESERVES				
261	Property Insurance Reserve		\$ _____	\$ _____
262	Injuries & Damages Reserve		_____	_____
263	Pensions and Benefits Reserve		_____	_____
265	Miscellaneous Operating Reserves		_____	_____
Total Operating Reserves			\$ _____ 0	\$ _____ 0
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ _____ 460,348	\$ _____ 496,228
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	_____ 232,960	_____ (244,916)
Total Net CIAC			\$ _____ 227,388	\$ _____ 251,312
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ _____	\$ _____
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other		_____ 12,122	_____ 12,122
Total Accumulated Deferred Income Tax			\$ _____ 12,122	\$ _____ 12,122
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ _____ 1,462,056	\$ _____ 1,565,729

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

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COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 391,015	\$ 412,945
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	1,292	10,338
	Net Operating Revenues		\$ 389,723	\$ 402,607
401	Operating Expenses	F-3(b)	\$ 363,729	\$ 369,733
403	Depreciation Expense:	F-3(b)	\$ 28,971	\$ 27,478
	Less: Amortization of CIAC	F-22	14,229	11,956
	Net Depreciation Expense		\$ 14,742	\$ 15,522
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3	44,538	44,965
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
	Utility Operating Expenses		\$ 423,009	\$ 430,220
	Net Utility Operating Income		\$ (33,286)	\$ (27,613)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	1,292	10,338
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
	Total Utility Operating Income [Enter here and on Page F-3(c)]		\$ (31,994)	\$ (17,275)

* For each account,
Column e should
agree with Columns
f, g and h
on F-3(b)

YEAR OF REPORT

UTILITY NAME: Bocilla Utilities, Inc

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 412,945 10,338	\$ 0 0	\$
\$ 402,607	\$ 0	\$ 0
\$ 369,733	\$ 0	\$
27,478 11,956	0 0	
\$ 15,522	\$ 0	\$ 0
0 0 44,965 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	
\$ 430,220	\$ 0	\$ 0
\$ (27,613)	\$ 0	\$ 0
10,338 0 0 0	0 0 0 0	
\$ (17,275)	\$ 0	\$ 0

* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Bocilla Utilities, Inc

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COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ (31,994)	\$ (17,275)
OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$ 68,669	\$ 72,120
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		(38,592)	(34,769)
419	Interest and Dividend Income		0	16
421	Nonutility Income		0	0
426	Miscellaneous Nonutility Expenses		0	0
Total Other Income and Deductions			\$ 30,077	\$ 37,367
TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			\$ 0	\$ 0
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ 45,974	\$ 46,699
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
Total Interest Expense			\$ 45,974	\$ 46,699
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$ 0	\$ 0
NET INCOME			\$ (47,891)	\$ (26,607)

Explain Extraordinary Income:

UTILITY NAME: **Bocilla Utilities, Inc**

YEAR OF REPORT

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SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,198,736	\$ 0
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	386,366	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	496,228	0
252	Advances for Construction	F-20		
Subtotal			\$ 316,142	\$ 0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	244,916	0
Subtotal			\$ 561,058	\$ 0
114	Plus or Minus: Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		46,216	0
	Other (Specify):			
RATE BASE			\$ 607,274	\$ 0
NET UTILITY OPERATING INCOME			\$ (27,613)	\$ 0
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-4.55%	0.00%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Bocilla Utilities, Inc

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**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 88,212	14.53%	10.66%	1.55%
Preferred Stock	0	0.00%		0.00%
Long Term Debt	506,940	83.48%	4.75%	3.97%
Customer Deposits	0	0.00%		0.00%
Tax Credits - Zero Cost	0	0.00%		0.00%
Tax Credits - Weighted Cost	0	0.00%		0.00%
Deferred Income Taxes	12,122	2.00%	0.00%	0.00%
Other (Explain)	0	0.00%		0.00%
	0	0.00%		0.00%
Total	\$ 607,274	100.00%		5.51%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate
proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: 6.03%

Commission order approving Return on Equity: PSC Approved

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: _____

Commission order approving AFUDC rate: _____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge,
an explanation as to why AFUDC was not charged and the percentage capitalized.

Bocilla Utilities, Inc

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SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 165,598	\$	\$ 77,386	\$	\$	\$ 88,212
Preferred Stock						0
Long Term Debt	952,076		445,136			506,940
Customer Deposits						0
Tax Credits - Zero Cost						0
Tax Credits - Weighted Cost						0
Deferred Inc. Taxes	12,122					12,122
Other (Explain)						0
						0
Total	\$ 1,129,796	\$ 0	\$ 522,522	\$ 0	\$ 0	\$ 607,274

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: Bocilla Utilities, Inc

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**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 1,198,736	\$ 0	\$	\$ 1,198,736
102	Utility Plant Leased to Other				0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress	40,038			40,038
106	Completed Construction Not Classified				0
	Total Utility Plant	\$ 1,238,774	\$ 0	\$ 0	\$ 1,238,774

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0
					0
					0
					0
					0
	Total Plant Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0
115	Accumulated Amortization	\$	\$	\$	\$ 0
					0
					0
					0
					0
	Total Accumulated Amortization	\$ 0	\$ 0	\$ 0	\$ 0
	Net Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0

UTILITY NAME: **Bocilla Utilities, Inc**
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ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ 358,888	\$	\$	\$ 358,888
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 27,478	\$	\$	\$ 27,478
Account 108.2 (2)	0			0
Account 108.3 (2)				0
Other Accounts (specify):				0
	0			0
	0			0
Salvage				0
Other Credits (Specify):				0
				0
Total Credits	\$ 27,478	\$ 0	\$ 0	\$ 27,478
Debits during year:				
Book cost of plant retired				0
Cost of Removal				0
Other Debits (specify):	0			0
Retirement of Plant	0			0
Transfer of mains to non PSC				
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ 386,366	\$ 0	\$ 0	\$ 386,366
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$	\$	\$	\$ 0
Credit during year:				
Accruals charged to:				
Account 110.2 (3)	\$	\$	\$	\$ 0
Other Accounts (specify):				0
				0
Total credits	\$ 0	\$ 0	\$ 0	\$ 0
Debits during year:				
Book cost of plant retired				0
Other debits (specify):				0
				0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ 0	\$ 0	\$ 0	\$ 0

- (1) Account 108 for Class B utilities.
(2) Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

UTILITY NAME: Bocilla Utilities, Inc

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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
Application for Rate Increase Docket #160065-WU	\$ 37,285		\$
Total	\$ 37,285		\$ 0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Transmission Line Non PSC	\$ 274,381	\$ 21,307	\$ 0	\$ 295,688
Plant out of Service	220,238	0		220,238
Land		44,000		44,000
				0
Total Nonutility Property	\$ 494,619	\$ 65,307	\$ 0	\$ 559,926

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
	\$
Total Special Deposits	\$ 0
OTHER SPECIAL DEPOSITS (Account 133):	
	\$
Total Other Special Deposits	\$ 0

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INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Investment in Associated Companies		\$ <u>0</u>
UTILITY INVESTMENTS (Account 124):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Utility Investment		\$ <u>0</u>
OTHER INVESTMENTS (Account 125):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Investment		\$ <u>0</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		\$ _____
_____		_____
_____		_____
_____		_____
_____		_____
_____		_____
Total Special Funds		\$ <u>0</u>

UTILITY NAME: Bocilla Utilities, Inc

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ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
<u>Water</u>	\$ <u>42,748</u>	
<u>Wastewater</u>		
<u>Other</u>	<u>10,893</u>	
Total Customer Accounts Receivable		\$ 53,641
OTHER ACCOUNTS RECEIVABLE (Account 142):		
_____	\$ _____	
_____	_____	
_____	_____	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):		
_____	\$ _____	
_____	_____	
_____	_____	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 53,641
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ _____	
Add: <u>Provision for uncollectibles for current year</u>	\$ _____	
<u>Collection of accounts previously written off</u>	_____	
<u>Utility Accounts</u>	_____	
<u>Others</u>	_____	
_____	_____	
Total Additions	\$ 0	
Deduct accounts written off during year:		
<u>Utility Accounts</u>	_____	
<u>Others</u>	_____	
_____	_____	
Total accounts written off	\$ 0	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 53,641

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ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$ _____

Total	\$ <u>0</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	_____ %	\$ _____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
	_____ %	_____
Total		\$ <u>0</u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS

ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Refundable Deposits	\$ 800
Misc. Prepayments	0

Total Miscellaneous Current and Accrued Liabilities	\$ <u>800</u>

UTILITY NAME: Bocilla Utilities, Inc

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Debt Discount and Expense	\$ <u>0</u>	\$ <u>0</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Premium on Debt	\$ <u>0</u>	\$ <u>0</u>

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
_____	_____
_____	_____
Total Extraordinary Property Losses	\$ <u>0</u>

UTILITY NAME: Bocilla Utilities, Inc

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**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
Docket 160065-WU	\$ 0	\$ 37,285
Total Deferred Rate Case Expense	\$ 0	\$ 37,285
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$ 0	\$ 0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
Total Regulatory Assets	\$ 0	\$ 0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 0	\$ 37,285

UTILITY NAME: Bocilla Utilities, Inc

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**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	_____ %	\$ _____ 1
Shares authorized		_____ 500
Shares issued and outstanding		_____ 500
Total par value of stock issued	_____ %	\$ _____ 500
Dividends declared per share for year	_____ %	\$ _____ 0
PREFERRED STOCK		
Par or stated value per share	_____ %	\$ _____
Shares authorized		_____
Shares issued and outstanding		_____
Total par value of stock issued	_____ %	\$ _____
Dividends declared per share for year	_____ %	\$ _____

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
_____	_____ %	_____	\$ _____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
Total			\$ _____ 0

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Bocilla Utilities, Inc

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STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 5,465
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	\$ _____
	Total Credits:	\$ 0
	Debits: _____	\$ _____
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ (26,607)
436	Appropriations of Retained Earnings: _____ _____	_____ _____
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____
438	Common Stock Dividends Declared _____	_____
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (21,142)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____ _____	_____ _____ _____
214	Total Appropriated Retained Earnings	\$ 0
Total Retained Earnings		\$ (21,142)
Notes to Statement of Retained Earnings:		

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Report each advance separately.

OTHER LONG-TERM DEBT
ACCOUNT 224

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT December 31, 2016
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**NOTES PAYABLE
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE (Account 232):			
N/P R. Craig Noden Dated 06/01/2016, open ended	6.00 %	Fixed	\$ 150,000
Total Account 232			\$ 150,000
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
Total Account 234			\$ 0

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ 0

UTILITY NAME: Bocilla Utilities, Inc

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**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt <u>Stonegate Loan</u>	\$ _____	427	\$ <u>44,449</u>	\$ <u>44,449</u>	\$ _____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
Total Account 237.1	\$ <u>0</u>		\$ <u>44,449</u>	\$ <u>44,449</u>	\$ <u>0</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities <u>Customer Deposits</u>	\$ _____	427	\$ _____	\$ _____	\$ _____
<u>Loan Payable R.Craig Noden</u>	_____	427	<u>2,250</u>	<u>2,250</u>	_____
_____	_____	_____	_____	_____	_____
Total Account 237.2	\$ <u>0</u>		\$ <u>2,250</u>	\$ <u>2,250</u>	\$ <u>0</u>
Total Account 237 (1)	\$ <u>0</u>		\$ <u>46,699</u>	\$ <u>46,699</u>	\$ <u>0</u>
INTEREST EXPENSED:				(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest. (2) Must agree to F-3 (c), Current Year Interest Expense	
Total accrual Account 237		237	\$ <u>46,699</u>		
Less Capitalized Interest Portion of AFUDC:		_____	_____		
_____		_____	_____		
_____		_____	_____		
Net Interest Expensed to Account No. 427 (2)			\$ <u>46,699</u>		

UTILITY NAME: Bocilla Utilities, Inc

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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$ 0
Total Miscellaneous Current and Accrued Liabilities	\$ 0

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
	\$		\$	\$	\$ 0
					0
					0
					0
					0
					0
					0
					0
					0
					0
					0
					0
					0
Total	\$ 0		\$ 0	\$ 0	\$ 0

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Bocilla Utilities, Inc

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**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Liabilities	\$ _____	\$ _____
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Liabilities	\$ _____	\$ _____
TOTAL OTHER DEFERRED CREDITS	\$ _____	\$ _____

UTILITY NAME: Bocilla Utilities, Inc

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**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>460,348</u>	\$ <u>0</u>	\$ _____	\$ <u>460,348</u>
Add credits during year:	\$ <u>35,880</u>	\$ <u>0</u>	\$ _____	\$ <u>35,880</u>
Less debit charged during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Contribution In Aid of Construction	\$ <u><u>496,228</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>496,228</u></u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>232,960</u>	\$ <u>0</u>	\$ _____	\$ <u>232,960</u>
Debits during the year:	\$ <u>11,956</u>	\$ <u>0</u>	\$ _____	\$ <u>11,956</u>
Credits during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u><u>244,916</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>244,916</u></u>

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (26,607)
Reconciling items for the year:		
Taxable income not reported on books:		
<u>Tax retrun not complete at this date</u>		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (26,607)

Computation of tax :

**WATER
OPERATION
SECTION**

Bocilla Utilities, Inc

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UTILITY NAME:

Bocilla Utilities, Inc

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SYSTEM NAME / COUNTY :

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,198,736
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	386,366
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	W-7	496,228
252	Advances for Construction	F-20	
Subtotal			\$ 316,142
272	Add:		
	Accumulated Amortization of		
	Contributions in Aid of Construction	W-8(a)	\$ 244,916
Subtotal			\$ 561,058
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		46,216
	Other (Specify):		
WATER RATE BASE			\$ 607,274
WATER OPERATING INCOME		W-3	\$ (27,613)
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			-4.55%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Bocilla Utilities, Inc

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SYSTEM NAME / COUNTY :

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 412,945
469	Less: Guaranteed Revenue and AFPI	W-9	10,338
	Net Operating Revenues		\$ 402,607
401	Operating Expenses	W-10(a)	\$ 369,733
403	Depreciation Expense	W-6(a)	27,478
	Less: Amortization of CIAC	W-8(a)	11,956
	Net Depreciation Expense		\$ 15,522
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		18,746
408.11	Property Taxes		10,311
408.12	Payroll Taxes		15,908
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 44,965
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 430,220
	Utility Operating Income		\$ (27,613)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 10,338
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (17,275)

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY : _____

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ _____	\$ _____	\$ _____	\$ _____ 0
302	Franchises	4,232	0	0	4,232
303	Land and Land Rights	44,000		44,000	0
304	Structures and Improvements	0		0	0
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment				0
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				0
331	Transmission and Distribution Mains	1,090,837	0	0	1,090,837
333	Services				0
334	Meters and Meter Installations	35,880	12,085		47,965
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	20,322			20,322
340	Office Furniture and Equipment	11,220			11,220
341	Transportation Equipment				0
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	24,160			24,160
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
TOTAL WATER PLANT		\$ <u>1,230,651</u>	\$ <u>12,085</u>	\$ <u>44,000</u>	\$ <u>1,198,736</u>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY :

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 0	\$	\$	\$	\$	\$
302	Franchises	4,232					
303	Land and Land Rights	0					0
304	Structures and Improvements	0					
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0					
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	0					
320	Water Treatment Equipment	0					
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	1,090,837				1,090,837	
333	Services	0					
334	Meters and Meter Installations	47,965				47,965	
335	Hydrants	0					
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	20,322		20,322			
340	Office Furniture and Equipment	11,220					
341	Transportation Equipment	0					
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	24,160					24,160
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
TOTAL WATER PLANT		\$ 1,198,736	\$ 4,232	\$ 20,322	\$ 0	\$ 1,138,802	\$ 35,380

W-4(b)
GROUP _____

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY : _____

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	43		2.33%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	8		12.50%
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY : _____

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 0	\$ 0	\$	\$ 0
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment				0
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				0
331	Transmission and Distribution Mains	303,517	25,368		25,368
333	Services				0
334	Meters and Meter Installations		2,110		2,110
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	31,211	0		0
340	Office Furniture and Equipment				0
341	Transportation Equipment				0
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	24,160	0		0
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 358,888	27,478	0	27,478

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a)
GROUP _____

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY :

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$ 0	\$	\$	\$ 0	\$ 0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment				0	0
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains			0	0	328,885
333	Services				0	0
334	Meters and Meter Installations				0	2,110
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	31,211
340	Office Furniture and Equipment				0	0
341	Transportation Equipment				0	0
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	24,160
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 0	\$ 0	\$ 0	\$ 0	\$ 386,366

W-6(b)
GROUP _____

Bocilla Utilities, Inc

SYSTEM NAME / COUNTY : _____

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ <u>460,348</u>
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ <u>35,880</u>
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	<u>0</u>
Total Credits		\$ <u>35,880</u>
Less debits charged during the year (All debits charged during the year must be explained below)		\$ <u>0</u>
Total Contributions In Aid of Construction		\$ <u>496,228</u>

Explain all debits charged to Account 271 during the year below:

[illegible]

UTILITY NAME: Bocilla Utilities, Inc

SYSTEM NAME / COUNTY : _____

YEAR OF REPORT
December 31, 2016

WATER CIAC SCHEDULE "A"			
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR			
DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Residential Hook Up	7	\$ 3,000	\$ 21,000
Meter Set Fee Residential	7	165	1,155
Fire House Special Meter Set (Govt)	1	6,075	6,075
Fire House Special Hook Up Fee (Govt)	1	7,650	7,650
			0
			0
			0
			0
Total Credits			\$ 35,880

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 232,960
Debits during the year:	
Accruals charged to Account 272	\$ 11,956
Other debits (specify) :	
Misc. Adjustment	0
Total debits	\$ 11,956
Credits during the year (specify) :	
	\$ 0
	0
Total credits	\$ 0
Balance end of year	\$ 244,916

Bocilla Utilities, Inc

SYSTEM NAME / COUNTY :

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

W-8(b)
GROUP _____

YEAR OF REPORT

December 31, 2016

UTILITY NAME: Bocilla Utilities, Inc

SYSTEM NAME / COUNTY : _____

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	399	407	402,532
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		399	407	\$ 402,532
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue		0	0	\$ 0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		399	407	\$ 402,532
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$ 10,338
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			75
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			0
Total Other Water Revenues				\$ 10,413
Total Water Operating Revenues				\$ 412,945

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY :

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 102,285	\$ 56,197	\$ 0
603	Salaries and Wages - Officers, Directors and Majority Stockholders	89,670		
604	Employee Pensions and Benefits	6,298		
610	Purchased Water	98,344	98,344	
615	Purchased Power	2,362	2,362	
616	Fuel for Power Production	0		
618	Chemicals	858	858	
620	Materials and Supplies	7,331	7,331	
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	3,587	0	
633	Contractual Services - Legal	108	0	
634	Contractual Services - Mgt. Fees	0	0	
635	Contractual Services - Testing	1,925	1,925	
636	Contractual Services - Other	0	0	
641	Rental of Building/Real Property	2,940		
642	Rental of Equipment	0		
650	Transportation Expenses	2,807		
656	Insurance - Vehicle	1,157		
657	Insurance - General Liability	3,878		
658	Insurance - Workman's Comp.	5,203		
659	Insurance - Other	0		
660	Advertising Expense	272		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission Exp.-Other	982		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	39,726		
Total Water Utility Expenses		\$ 369,733	\$ 167,017	\$ 0

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY :

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ _____	\$ _____	\$ 31,130	\$ 320	\$ 0	\$ 14,638
					89,670
					6,298
		0			
		0			3,587
					108
					2,940
		2,807			
					1,157
					3,878
					5,203
					0
					272
					982
					39,726
\$ 0	\$ 0	\$ 33,937	\$ 320	\$ 0	\$ 168,459

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY :

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	2,956	0	484	2,472	1,794
February	2,218	0	470	1,748	1,653
March	2,431	0	540	1,891	2,380
April	2,751	0	559	2,192	2,031
May	2,897	0	559	2,338	2,111
June	3,058	0	720	2,338	2,242
July	3,984		1,014	2,970	2,516
August	2,649		830	1,819	1,763
September	2,101		786	1,315	1,714
October	2,627		756	1,871	1,507
November	2,326		756	1,570	1,724
December	2,902		302	2,600	1,897
Total for Year	32,900	0	7,776	25,124	23,332

If water is purchased for resale, indicate the following:

Vendor Englewood Water District

Point of delivery Interconnect north of Buck Creek SR 775 Englewood Fl

If water is sold to other water utilities for redistribution, list names of such utilities below:

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Englewood Water District		Unlimited	EWD

W-11

GROUP _____

SYSTEM _____

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY : _____

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

Inter Connect with Englewood Water District

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

None

Type of treatment (reverse osmosis,
(sedimentation, chemical, aerated, etc.):

None

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon): _____

Manufacturer: _____

FILTRATION

Type and size of area:

Pressure (in square feet): _____

Manufacturer: _____

Gravity (in GPM/square feet): _____

Manufacturer: _____

W-12

GROUP _____

SYSTEM _____

UTILITY NAME: Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY : _____

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	0	
5/8"	Displacement	1.0	406	406
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	5
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				411

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

Bocilla Utilities, Inc

YEAR OF REPORT

December 31, 2016

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERCs * the system can efficiently serve. 715
2. Maximum number of ERCs * which can be served. 715
3. Present system connection capacity (in ERCs *) using existing lines. 715
4. Future connection capacity (in ERCs *) upon service area buildout. 715
5. Estimated annual increase in ERCs *. 7
6. Is the utility required to have fire flow capacity?
If so, how much capacity is required? NO
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:
9. When did the company last file a capacity analysis report with the DEP? N A No Plant
10. If the present system **does not** meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP?
 - c. When will construction begin?
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # PWS 6084079
12. Water Management District Consumptive Use Permit #
 - a. Is the system in compliance with the requirements of the CUP?
 - b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14

GROUP

SYSTEM

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A & B**

Company: Bocilla Utilities, Inc.
For the Year Ended December 31, 2016

(a)	(b)	(c)	(d)
	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Accounts			
Gross Revenue:			
Unmetered Water Revenues (460)	\$ _____	\$ _____	\$ _____
Total Metered Sales (461.1 - 461.5)	402532	362848	39684
Total Fire Protection Revenue (462.1 - 462.2)	_____	_____	_____
Other Sales to Public Authorities (464)	_____	_____	_____
Sales to Irrigation Customers (465)	_____	_____	_____
Sales for Resale (466)	_____	_____	_____
Interdepartmental Sales (467)	_____	_____	_____
Total Other Water Revenues (469 - 474)	10413	10363	50
Total Water Operating Revenue	412945	373211	39734
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_____	_____	_____
Net Water Operating Revenues	412945	373211	39723

Explanations:

December report filed in error, amended return will be filed to reflect proper amounts