CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

BOCILLA UTILITIES, INC.

Exact Legal Name of Respondent

WU962-20-AR

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31,

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-2 E-3	Affiliation of Officers and Directors	E-7 E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	E-0
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-9
Compensation of Officers & Directors	E-0	Part I and II	E-10
		Part I and II	E-10
FIN	IANCIAI	LSECTION	
			••••
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Other Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Regulatory Commission Expense -		Advances for Construction	F-20
Amortization of Rate Case Expense	F-9	Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-22
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	F-23
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	FION SECTION	
W. Viri Co.			
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation	1	Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERCs	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEW	ATER OPE	RATION SECTION	
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERCs	S-11
Analysis of Entries in Wastewater Depreciation		Wastewater Treatment Plant Information	S-12
Reserve	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X X X
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2020

BOCILLA UTILIT	<u>ries, inc.</u>	County:	Charlotte
	(Exact Name of Utility)		
List below the exact	mailing address of the utility for which normal c	correspondence should be sent:	
7025-A	Placida Rd		
	ood, FL 34224		
Telephone:	941-769-0561		
E Mail Address:	office@bocillautilities.com		
WEB Site:	www.bocillautilities.com	-	
Sunshine State One-	Call of Florida, Inc. Member Number	BU 2096	
R. Crai	f person to whom correspondence concerning thi g Noden	is report should be addressed:	
	Placida Rd		
Englew	ood, FL 34224		
Telephone: 941-769	9-0033	1	
	ess of where the utility's books and records are loo Placida Rd	cated:	
	ood, FL 34224		
Attentio	on: Raymond W. Flischel		
Tolombonos 041 469	0.2010		
Telephone: 941-46	5-3018		
List below any grou	ps auditing or reviewing the records and operatio	ons:	
	For any and a few section and a few section and a few sections are a few sections and a f		
Date of original orga	anization of the utility: 07/01/83		
Check the appropria	te business entity of the utility as filed with the In	nternal Revenue Service	
Individ	ual Partnership Sub S Corporation	1120 Corporation	
		X	
List below every con of the utility:	rporation or person owning or holding directly or	indirectly 5% or more of the voting se	curities
•			Percent
	Name		<u>Ownership</u>
1.	R. Craig Noden		89.99
2.	Julie Merry		11.11
3.			
4.			-
5. 6.			
7.			
7. 8.			-
9.			
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

		VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R. Craig Noden	President	Bocilla Utilities	Everything
Raymond W. Flischel	Treasurer	Bocilla Utilities	Reporting

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Α.	Bocilla Utilities, Inc. was constructed in 1983 to serve a small portion of Don Pedro Island and has since been expanded to serve all of Don Pedro/Knight/Palm Island in Charlotte County, Florida
В.	Bocilla Utilities, Inc. provides water service only
C.	Currently, Bocilla Utilities, Inc. connects 7 to 20 new home on Don Pedro/Knight/Palm Island each year.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/20	
Complete below an organizational chart that The chart must also show the relationship be	t shows all parents, subsidiaries and affiliates of the utility. Etween the utility and affiliates listed on E-7, E-10(a) and E-10)(b).
None		

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R. Craig Noden	President	100	\$99,50

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R. Craig Noden	President	12	\$2,40
Julie Merry	Secretary	12	2,40
Raymond Flischel	Treasurer	12	2,4
			

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
()	(6)	(6)	(6)
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Dormand W. Elizabel	Committee		Englewood
Raymond W. Flischel	Consultant	Owner	Management Group
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YEAR OF REPORT December 31, 2020

UTILITY NAME: BOCILLA UTILITIES, INC.

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	ક્ર		\$		\$	
NONE						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR			
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
				\$	
Englewood					
Management Group	Accounting & Consulting		(P)	3,300	
	 				

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		\$ 	\$	\$	\$

FINANCIAL SECTION

December 31, 2020

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$1,218,398	\$1,258,048
108-110	Less: Accumulated Depreciation and Amortization	F-8	386,308	422,233
	Net Plant		\$832,090_	\$835,815
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$832,090	\$835,815
	OTHER PROPERTY AND INVESTMENTS	T		
121	Nonutility Property	F-9	\$ 570,668	\$ 566,834
122	Less: Accumulated Depreciation and Amortization	1	43,203	50,678
	Net Nonutility Property		\$ 527,465	\$ 516,156
123	Investment in Associated Companies	F-10	0	0
124	Utility Investments	F-10	1,313	4,718
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		\$528,778_	\$520,874
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ 96,575	\$ 157,263
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	53,334	60,172
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies	 	4,720	4,447
161	Stores Expense			
162	Prepayments		748	747
171	Accrued Interest and Dividends Receivable	 		
172 *	Rents Receivable	 		
173 *	Accrued Utility Revenues	1 212		
174	Miscellaneous Current and Accrued Assets	F-12	0	0
	Total Current and Accrued Assets		\$155,377_	\$222,629

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2020

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 0 0	\$ 0 0 17,042
	Total Deferred Debits		\$\$2,084_	\$ 17,042
	TOTAL ASSETS AND OTHER DEBITS		\$1,558,329	\$1,596,360

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

December 31, 2020

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	ľ	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE			YEAR	
(a)	(b)	(c)		(d)	ŀ	(e)
	EQUITY CAPITAL				i	(-)
201	Common Stock Issued	F-15	\$	500	\$	500
204	Preferred Stock Issued	F-15		0		0
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion		_		I —	
207 *	Premium on Capital Stock		_		l —	
209 *	Reduction in Par or Stated Value of Capital Stock		I —	1	-	
210 *	Gain on Resale or Cancellation of Reacquired				I —	
	Capital Stock	i			i	
211	Other Paid - In Capital		-	191,769	—	191,769
212	Discount On Capital Stock		_		l —	····································
213	Capital Stock Expense		-		l	
214-215	Retained Earnings	F-16	-	(50,242)	I —	(47,580)
216	Reacquired Capital Stock	+		(,,-		(11,000)
218	Proprietary Capital		_		I —	· · · · · · · · · · · · · · · · · · ·
	(Proprietorship and Partnership Only)				l	
	Total Equity Capital		\$	142,027	\$	144,689
221	LONG TERM DEBT		ļ	_	l	_
221	Bonds	F-15		0		0
222 *	Reacquired Bonds		 			
223	Advances from Associated Companies	F-17	_	0		0
224	Other Long Term Debt	F-17		1,047,175	<u> </u>	1,012,149
	Total Long Term Debt		\$_	1,047,175	\$	1,012,149
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		!	44,683		44,068
232	Notes Payable	F-18		1,193		44,528
233	Accounts Payable to Associated Companies	F-18		0		0
234	Notes Payable to Associated Companies	F-18	I _	0	<u> </u>	0
235	Customer Deposits					
236	Accrued Taxes	W/S-3		272		1,048
237	Accrued Interest	F-19		0		0
238	Accrued Dividends					
239	Matured Long Term Debt]			
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		9,850		1,116
	Total Current & Accrued Liabilities		\$_	55,998	\$	90,760

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

BOCILLA UTILITIES, INC.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	l s
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 529,222	\$ 578,265
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	228,215	(241,625)
	Total Net CIAC		\$	\$336,640
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	ls
282	Accumulated Deferred Income Taxes -		·	
	Liberalized Depreciation			İ
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
	Total Accumulated Deferred Income Tax		\$12,122	\$12,122
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,558,329	\$1,596,360

BOCILLA UTILITIES, INC.

December 31, 2020

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$\$568,518 12,252	\$ 634,399 25,283
	Net Operating Revenues		\$556,266_	\$609,116
401	Operating Expenses	F-3(b)	\$ 475,460	\$ 524,331
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$34,496 12,330	\$35,925 13,410
	Net Depreciation Expense		\$22,166	\$ 22,515
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	0 0 54,581 0 0 0 0 0 0 0 \$\$552,207\$	0 0 57,989 0 0 0 0 0 0 \$ 604,835
	Net Utility Operating Income		\$4,059_	\$4,281_
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	12,252	25,283 0 0 0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$16,311	\$

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

<u> </u>	0 \$	\$ \$ \$ \$
	0 0 0	0 0 0 0
0 \$	0 \$	187't \$
0 \$	0 \$	\$ \$68,400
	0 0 0 0 0 0 0 0	0 0 0 0 0 0 686'LS 0
0 \$	0 \$	\$ 22,515
	0	329,25 014,61
\$	0 \$	\$ 254,331
0 \$	0 \$	911'609 \$
\$	0 \$	\$ \$25,23
OTHER THAN REPORTING SYSTEMS (b)	WASTEWATER SCHEDULE S-3 * (g)	WATER SCHEDULE W-3 * (f)

 $^{\ ^{*}}$ Total of Schedules W-3 $\$ S-3 for all rate groups.

BOCILLA UTILITIES, INC. December 31, 2020

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)]	PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Total Utility Operating Income [from page F-3(a)]		 \$	16,311	s	29,564
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	0	\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		1 —	867	l —	9,978
421	Nonutility Income		1 —	69,261		56,468
426	Miscellaneous Nonutility Expenses		1 —	(23,219)		(22,932)
	Total Other Income and Deductions		\$	46,909	\$	43,514
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$	6,803	\$	6,796
409.2	Income Taxes				l	
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net		l 🗔			
412.3	Investment Tax Credits Restored to Operating Income		. —			
	Total Taxes Applicable To Other Incom	e	\$	6,803	s	6,796
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	65,526	\$	63,619
428	Amortization of Debt Discount & Expense	F-13		0		0
429	Amortization of Premium on Debt	F-13		0		0
	Total Interest Expense		\$	65,526	\$	63,619
	EXTRAORDINARY ITEMS					· · · · · · · · · · · · · · · · · · ·
433	Extraordinary Income	l	\$		\$	
434	Extraordinary Deductions]		I —	
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	0_
	NET INCOME		\$	(9,109)	\$	2,663

Explain Extraordinary Income:	

December 31, 2020

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,256,728	\$ 0
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	422,233	0
110	Accumulated Amortization	F-8		0
271	Contributions in Aid of Construction	F-22	578,265	0
252	Advances for Construction	F-20		
	Subtotal		\$256,230	\$0
272	Add: Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	241,625	0
	Subtotal		\$497,855	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
···	Acquisition Adjustments (2) Working Capital Allowance (3)	F-7	0 0	0
	Other (Specify):	 	0	0
	Onici (Specify).	ł		
	RATE BASE		\$\$	\$0
	NET UTILITY OPERATING INCOME			\$0
ACI	HIEVED RATE OF RETURN (Operating Income / Rate Ba	ase)	0.86%	0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2020

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$\frac{72,374}{0}\$ \[\frac{425,482}{0}\$ \] \[\frac{0}{0}\$ \]	14.54% 0.00% 85.46% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	6.06%	1.62% 0.00% 5.18% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$497,856	100.00%		6.80%

	Total	\$\$	100.00%		6.80%				
(1)	If the utility's capital structure is not used, explain which capital structure is used.								
(2)	Should equal amounts on Schedule F-6, Column (g).								
(3)	Mid-point of the last authorized l	Return On Equity or cu	rrent leverage formula if	none has been establishe	ed.				
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.								
		APPROVED R	ETURN ON EQUI	ГУ					
	Current Commission Return on E	Equity:	11.16%						
	Commission order approving Rea	turn on Equity:	PSC 17-0209-PAA-WI	J					
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR								
	Current Commission Approved A	AFUDC rate:							
	Commission order approving AF	UDC rate:							

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2020

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	1,012,149	\$	\$	161,018	\$ 72,315 425,649	\$ 72,374
Total	\$1,156,838	\$0	\$0	\$ 161,018	\$	\$ 497,856

(1)	Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$1,256,728	\$0	\$	\$1,256,728 0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold Construction Work in				0
106	Progress Completed Construction Not Classified	1,320			1,320
	Total Utility Plant	\$1,258,048_	\$0	\$0	\$1,258,048

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total P	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		STEWATER (c)	OT R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108		206 200			١,			206.200
Balance first of year	\$	386,308	\$		\$	· · · · · · · · · · · · · · · · · · ·	\$	386,308
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify): Salvage	\$	35,925	\$		\$		\$	35,925 0 0 0 0 0 0
Other Credits (Specify):	-				<u> </u>		-	0
Total Credits Debits during year:	\$	35,925	\$	0	\$	0	\$	35,925
Book cost of plant retired Cost of Removal Other Debits (specify):	-							0 0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	422,233	\$	0	\$	0	\$	422,233
ACCUMULATED AMORTIZATION	i –	······································		-	1			
Account 110	Ī							
Balance first of year	\$	0	\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$_ 	0	\$		\$		\$_ 	0 0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify):			_					0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	0	\$	0	\$	0	\$_	0_

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2020

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
Application for Rate Increase Docket #160065-WU	\$0	666	\$		
Total	\$0		\$24,897_		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Trans Line plus Other Costs Plant Out of Service Land Add'l Rate Case + CoBank	\$ 298,989 220,238 44,000 7,442		\$ 0 3,835	\$ 298,989 220,238 44,000 3,607
Total Nonutility Property	\$570,669	\$0	\$3,835_	\$566,834

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

December 31, 2020

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): Investment in CoBank	\$	\$
Total Utility Investment		\$4,718
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	\$	
Total Special Funds		\$0

December 31, 2020

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		 TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 51,642	
Total Customer Accounts Receivable		\$ 55,889
OTHER ACCOUNTS RECEIVABLE (Account 142): Knight Island Utilities	\$4,283	
Total Other Accounts Receivable		\$ 4,283
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable	•	\$ 60,172
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others Total Additions Deduct accounts written off during year:	\$ \$ \$ 0	
Others Total accounts of the Control of the Contro		
Total accounts written off Balance end of year	\$ 0	\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$ 60,172	

BOCILLA UTILITIES, INC.

December 31, 2020

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$\$
Total .	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total	L	\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Tarl Marsh Co. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Total Miscellaneous Current and Accrued Liabilities	\$0

BOCILLA UTILITIES, INC.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Potes of the December 1	
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) PSC 17-0209-PAA-WU Rate Case Expenses per PSC Audit	\$24,896	\$14,523 0
Total Deferred Rate Case Expense	\$24,896	\$14,523
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): CoBank Loan Costs	\$144	\$
Total Other Deferred Debits	\$144_	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 17,042

UTILITY NAME: BO

BOCILLA UTILITIES, INC.

December 31, 2020

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % %	
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%	 	
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			
			*

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (50,243)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ 0
	Debits:	\$
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ 2,663
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings Dividends Declared:	\$ 0
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (47,580)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
	ained Earnings	\$ (47,580)
Notes to	Statement of Retained Earnings:	

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
Note Payable CoBank	6.06 %	Fixed	\$ 1,012,149	
	%		·	
	%			
	%			
——————————————————————————————————————	%	****		
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%		<u> </u>	
	%			
		<u> </u>	<u> </u>	
Total			\$1,012,149_	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

BOCILLA UTILITIES, INC.

December 31, 2020

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	ITEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAYABLE (Account 232): Verizon CARES ACT			\$ <u>444</u> <u>44,084</u>	
Total Account 232			\$44,528	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % %		\$	
Total Account 234			\$0	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

UTILITY NAME: BOCILLA UTILITIES, INC.

December 31, 2020

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION	BALANCE BEGINNING		EREST ACCRUED DURING YEAR	INTEREST PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)		YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Co Bank Mortgage	\$ <u>0</u>		\$ 63,619	\$ 63,619	\$
Total Account 237.1	\$0		\$63,619_	\$63,619	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$0		\$0	\$0	\$0
Total Account 237 (1)	\$0		\$63,619_	\$63,619	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:			\$ 63,619	.	
Net Interest Expensed to Account No. 427 (2)			\$63,619_		

YEAR OF REPORT
December 31, 2020

UTILITY NAME: BOCILLA UTILITIES, INC.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Water Usage	\$
Total Miscellaneous Current and Accrued Liabilities	\$1,116_

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
	\$		\$	\$	\$ 0 0 0 0 0 0 0 0 0
Total	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	s

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

December 31, 2020

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$529,222_	\$0	\$	\$529,222
Add credits during year:	\$\$	\$0	\$	\$49,043_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$578,265	\$0	\$0	\$578,265_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 228,215	\$0	\$	\$228,215
Debits during the year:	\$13,410_	\$0	\$	\$13,410_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$0	\$0	\$241,625_

BOCILLA UTILITIES, INC.

December 31, 2020

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

of all tax accruals.
income with
nated in such Ilocation,
AMOUNT
(c)
\$ 2,663
\$2,663
nty requiring tion can be

WATER OPERATION SECTION

December 31, 2020

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.										
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER								
Bocilla Utilities, Inc./Charlotte County	WU962									
										
										
										
		 								
		<u> </u>								
	_									

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BOCII	LA	UTIL	ITIES.	INC.

December 31, 2020

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SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)				
101	101 Utility Plant In Service W-4(b)							
	Less: Nonused and Useful Plant (1)		\$	1,256,728				
108	Accumulated Depreciation	W-6(b)		422,232				
110	Accumulated Amortization	F-8	1 –	0				
271	Contributions in Aid of Construction	W-7	-	578,265				
252	Advances for Construction	F-20						
	Subtotal		\$	256,231				
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	241,625				
	Subtotal		s	497,856				
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7	1_					
	Working Capital Allowance (3) Other (Specify):							
	WATER RATE BASE			497,856				
WA	TER OPERATING INCOME	W-3	\$_	4,281				
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)							

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILI	TY	NA	ME:
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December	31.	2020
	J 19	2020

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE (a) (b) (c)						
400	UTILITY OPERATING INCOME						
400 469	Operating Revenues	W-9	\$	634,399			
409	Less: Guaranteed Revenue and AFPI	W-9		25,283			
	Net Operating Revenues						
401	Operating Expenses	W-10(a)	\$	524,331			
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	_	35,925 13,410			
	Net Depreciation Expense		\$	22,515			
406	Amortization of Utility Plant Acquisition Adjustment	F-7					
407	Amortization Expense (Other than CIAC)	F-8		0			
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			28,548			
	408.11 Property Taxes						
	408.11 Property Taxes 408.12 Payroll Taxes						
	408.13 Other Taxes and Licenses						
400.15	Outer Taxes and Licenses						
408	Total Taxes Other Than Income		\$	57,989			
409.1	Income Taxes						
410.10	Deferred Federal Income Taxes		-				
410.11	Deferred State Income Taxes		┪				
411.10	Provision for Deferred Income Taxes - Credit		一 —				
412.10	Investment Tax Credits Deferred to Future Periods		-				
412.11	Investment Tax Credits Restored to Operating Income						
	Utility Operating Expenses		s	604,835			
	Utility Operating Income		\$	4,281			
	Add Back:						
469	Guaranteed Revenue (and AFPI)	W-9	\$	25,283			
413	Income From Utility Plant Leased to Others		7				
414	Gains (losses) From Disposition of Utility Property						
420	Allowance for Funds Used During Construction		1 —				
	Total Utility Operating Income		\$	29,564			

UTILITY NAME	UTIL	JTY	NA	ME:
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S	YS	TEI	M :	N	١M	E/	CO	Uľ	TTV	' :
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WATER UTILITY PLANT ACCOUNTS

ACCT.	****		PREVIOUS	ì		T	T	CURRENT
NO.	ACCOUNT NAME	1 '	YEAR		ADDITIONS	RETIREMENTS	j	YEAR
(a)	(b)	ì	(c)		(d)	(e)	ł	(f)
301	Organization	s	0	\$	0	\$ 0	s	0
302	Franchises	1 —	4,232	-			-	4,232
303	Land and Land Rights	1 —		_			-	0
304	Structures and Improvements	1	· · · · · · · · · · · · · · · · · · ·	-			-	0
305	Collecting and Impounding Reservoirs	1		-	·····		-	0
306	Lake, River and Other Intakes	1 —		-			-	0
307	Wells and Springs	1 —] -			-	0
308	Infiltration Galleries and Tunnels	1 —		-			1 -	0
309	Supply Mains	1 -		-			-	0
310	Power Generation Equipment	1 —		_			-	0
311	Pumping Equipment	1 —	110,571		906		-	111,477
320	Water Treatment Equipment							0
330	Distribution Reservoirs and Standpipes							0
331	Transmission and Distribution Mains]	1,016,045	1 _	15,590		1 _	1,031,635
333	Services]						0
334	Meters and Meter Installations]	70,896		20,806			91,702
335	Hydrants							0
336	Backflow Prevention Devices]					1 _	0
339	Other Plant Miscellaneous Equipment	J		_			1 _	0
340	Office Furniture and Equipment		5,548		1,269		Ι_	6,817
341	Transportation Equipment		6,520	_	· · · · · · · · · · · · · · · · · · ·		I _	6,520
342	Stores Equipment	J		l _	· · · · · · · · · · · · · · · · · · ·		I _	0
343	Tools, Shop and Garage Equipment	!	3,466	l _	879		1_	4,345
344	Laboratory Equipment	_		! _			I _	0
345	Power Operated Equipment	┨		I _			I _	0
346	Communication Equipment	J		I _			1 _	0
347	Miscellaneous Equipment	1		I _			I _	0
348	Other Tangible Plant	↓					<u> </u>	0
	TOTAL WATER PLANT	\$	1,217,278	\$=	39,450	\$0	\$_	1,256,728

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP _____

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WATER UTILITY PLANT MATRIX

			.1	.2 SOURCE	.3	.4 TRANSMISSION	.5
	1	arman, m		OF SUPPLY	WATER	AND	anima
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$	\$	\$	\$	\$
302	Franchises	4,232	4,232				
303	Land and Land Rights	0					100000000000000000000000000000000000000
304	Structures and Improvements	0					
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0					
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	111,477		111,477			
320	Water Treatment Equipment	0					
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	1,031,635				1,031,635	
333	Services	0					
334	Meters and Meter Installations	91,702				91,702	
335	Hydrants	0					
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	6,817					6,817
341	Transportation Equipment	6,520					6,520
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	4,345					4,345
344	Laboratory Equipment	0					.,010
345	Power Operated Equipment	0					
346	Communication Equipment	- 0					
347	Miscellaneous Equipment	- 0					
348	Other Tangible Plant						
	***************************************			1			
	TOTAL WATER PLANT	\$1,256,728_	\$4,232	\$111,477	\$0	\$1,123,337	\$17,682

W-4(b) GROUP _____

YE/	\R	OF	RE	PO	RT
1 11/2	711	OI.	142		767

UTILITY NAME: BOCILLA UTILITIES, INC. December 31, 2020

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	43		2.33%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20	***************************************	5.00%
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment		<u> </u>	
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment	8		12.50%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	40		2.50%
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILI	ŦΥ	NA	ME:
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December	31.	2020

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment	\$	\$	\$	\$ 0 0 0 0 0 0 0 0 0 5,551 0 0 23,855 0 0 4,065 0 0 773 1,087 0 488
347 348	Communication Equipment Miscellaneous Equipment Other Tangible Plant	3,538	106		0 0 106
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$386,307_	35,925	0	35,925

* Specify nature of transaction Use () to denote reversal entries.

1	YEAR	OF	RE	PORT
	Decen	nber	31,	2020

UTII	JTY	NA	ME:

SYSTEM NAME / COUNTY:	

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 0
305	Collecting and Impounding Reservoirs	` 			0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment				0	31,837
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains				0	365,569
333	Services				0	0
334	Meters and Meter Installations				0	14,785
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment				0	1,888
341	Transportation Equipment				0	3,804
342	Stores Equipment		-		0	0
343	Tools, Shop and Garage Equipment				0	705
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	3,644
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$0	\$0	\$0	\$0	\$422,232

W-6(b) GROUP _____

UTILI	TY	NA	ME:
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BOCIL	A. T.	HTH	ITIES	INC
DUCIL		UIII	IIIES.	111

SYSTEM NAME / COUNTY:

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	_			-	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$529,222
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>49,043</u> 0
Total Credits		\$49,043_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$578,265

if any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all debits charged to Account 271 during the year below:				

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BOCILLA UTILITIES, INC.

December 31, 2020

SYSTEM NAME / CO	DUNTY:
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WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Residential Hook Up 5/8 Meter Set Fee Residential 1" Residential Hook Up 1" Meter Set Costs/Fee 4" Fire Line Hook Up 4" Fire Line Meter Set Costs/Fee Meter Set Charges Residential Fire Line and 1" Meter Set Charge	15 1 1 1 15 15	\$ 1,421 3,553 2,960 365 15,740	\$\frac{0}{21,315} \frac{0}{0} \frac{3,553}{2,960} \frac{0}{5,475} \frac{15,740}
Total Credits			\$49,043

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 13,410
Total debits	\$13,410
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$\$

W-8(a) GROUP _____

YEAR	OF	RE	POR
Decen	nber	31,	2020

UTILITY NAME:	BOCILLA UTILITIES, INC.
SVSTEM NAME / COUNTY.	

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

UTILITY NA

December	3	1.	2020
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WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT			
(a)	(b)	(c)	(d)	(e)			
460	Water Sales: Unmetered Water Revenue			\$			
	Metered Water Revenue:						
461.1	Sales to Residential Customers	423	440	603,882			
461.2	Sales to Commercial Customers						
461.3	Sales to Industrial Customers						
461.4	Sales to Public Authorities						
461.5	Sales Multiple Family Dwellings						
	outed transple Tulining Developings						
	Total Metered Sales	423	440	\$ 603,882			
	Fire Protection Revenue:		<u></u>				
462.1	Public Fire Protection	1	2	1,698			
462.2	Private Fire Protection						
	Total Fire Protection Revenue	1	2	\$1,698			
164							
464	Other Sales To Public Authorities	· · · · · · · · · · · · · · · · · · ·					
465	Sales To Irrigation Customers						
466	Sales For Resale						
467	Interdepartmental Sales						
:	Total Water Sales	424	442	\$605,580			
	Other Water Revenues:			-			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	vested or AFPI)	\$ 25,283			
470	Forfeited Discounts	, <u></u>					
471							
472							
473	473 Interdepartmental Rents						
474							
	Total Other Water Revenues						
	Total Water Operating Revenues			\$634,399_			

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s	116,315		21,019	s
603	Salaries and Wages - Officers, Directors and Majority Stockholders	1 -	99,500	ľ	21,017	,
604	Employee Pensions and Benefits	1 -	0	1		
610	Purchased Water	1 -	191,159	1	191,159	
615	Purchased Power	1 -	2,203	1	2,203	
616	Fuel for Power Production	1 -	0	ı		
618	Chemicals	1 -	4,691	1	4,691	
620	Materials and Supplies	1 -	7,598	١	5,263	
631	Contractual Services-Engineering	1 -	900	ı		
632	Contractual Services - Accounting	1 -	4,700	1		
633	Contractual Services - Legal	1 -	1,178	1	Managed Control of Con	
634	Contractual Services - Mgt. Fees	1 -	0	1		
635	Contractual Services - Testing	1 -	2,875	1	2,875	
636	Contractual Services - Other	1 -	0	1		
641	Rental of Building/Real Property	1 -	3,660	1		
642	Rental of Equipment	1 -	610	1		
650	Transportation Expenses	1 -	3,411	1		
656	Insurance - Vehicle	1 -	0	1		
657	Insurance - General Liability	1 -	4,484	1	***************************************	
658	Insurance - Workman's Comp.	1 -	3,603	1		
659	Insurance - Other	1 -	0	1		
660	Advertising Expense	1 -	0	1		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	1 -	24,898			
667	Regulatory Commission ExpOther	1 -	0	1		
668	Water Resource Conservation Exp.	1 -	0	1		
670	Bad Debt Expense	1 -	0			
675	Miscellaneous Expenses	1 -	52,546			
Total Water U	Jtility Expenses	\$ _	524,331	\$	227,210	\$0

BOCILLA UTILITIES, INC.

December 31, 2020

SYSTEM	NAME	/ COUNTY	•

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
S	\$ 0	\$ 2,940	\$ 39,570	\$ 3,870	\$ 48,916 99,500 2,335 900 4,700 1,178 3,660 610 3,411 4,484 3,603 24,898
\$0	\$0	\$	\$39,570	\$3,870	\$ 250,741

BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

December 31, 2020

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	2,586	1,	40	2,546	1,806	
February	2,406		38	2,368	1,698	
March	3,530		39	3,491	2,479	
April	3,561		31	3,530	2,375	
May	3,960		50	3,910	2,393	
June	3,991		49	3,942	2,113	
July	3,654		11	3,643	2,403	
August	2,123	·	10	2,113	1,835	
September	1,763		28	1,735	1,471	
October	1,991		39	1,952	1,691	
November	1,781		33	1,748	1,622	
December	1,957		23	1,934	1,705	
Total for Year	33,303	0	391	32,912	23,591	
If water is purchased for resale, indicate the following: Vendor Englewood Water District Point of delivery Interconnect north of Buck Creek SR 775 Englewood, FL						
If water is sold to other water utilities for redistribution, list names of such utilities below: Utility had a water main leak that took 4 months to locate, was fixed in Sept 2020						
Utility had a v	vater main leak that too	k 4 months to locate, v	vas fixed in Sept 2020			

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Englewood Water District			

Y	EA	R	OF	REI	PO	RT

BOCILLA UTILITIES, INC.

December 31, 2020

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Interconnect EWD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	None	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	None	
Unit rating (i.e. CD) 4 manual-	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	· · · · · · · · · · · · · · · · · · ·
FILTRATION Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

BOCILLA UTILITIES, INC.

December 31, 2020

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	436	436
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0		•
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	496

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		

BOCILLA UTILITIES, INC.

December 31, 2020

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERCs * the system can efficiently serve. 715	715				
2. Maximum number of ERCs * which can be served. 715					
3. Present system connection capacity (in ERCs *) using existing lines.	715				
4. Future connection capacity (in ERCs *) upon service area buildout.	715				
5. Estimated annual increase in ERCs *.	10				
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improve	rovements of this system:				
10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DEP rb. Have these plans been approved by DEP?	ules.				
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?					
11. Department of Environmental Protection ID # PWS 6084079					
12. Water Management District Consumptive Use Permit #					
a. Is the system in compliance with the requirements of the CUP?					

W-14
GROUP _____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.