CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

BOCILLA UTILITIES, INC.

Exact Legal Name of Respondent

WU962

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



2022 MAR 21 AM 8: 54

FOR THE

YEAR ENDED DECEMBER 31, 2021

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	
•		Part I and II	E-10
FIT	NANCIAL	SECTION	
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Other Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	- 1	Advances for Construction	F-20
Amortization of Rate Case Expense	F-9	Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-22
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	F-23
Accounts Receivable from Associated Companies	F-12	14/65	- 40
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	TION SECTION	
Water Listing of System Groups Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6 W-7	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERCs Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEWA	TER OPI	ERATION SECTION	
Wastewater Listing of System Groups Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Basis for Wastewater Depreciation Charges Analysis of Entries in Wastewater Depreciation Reserve	S-1 S-2 S-3 S-4 S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts Calculation of ERCs Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

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EXECUTIVE SUMMARY

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December 31, 2021

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X X X (Signature of Chief Executive Officer of the utility)
		1. X	2. 3. 4. X Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2021

BOCILLA UTILIT	TIES, INC.	County:	CHARLOTTE
	(Exact Name of Utility)		
List below the exact	mailing address of the utility for which normal corres	pondence should be sent:	
P. O. B	OX 3399		
PLACII	DA, FL 33946		
m 1 1	041 500 0501		
Telephone:	941-769-0561		
E Mail Address:	OFFICE@BOCILLAUTILITIES.COM		
WEB Site:	WWW.BOCILLAUTILITIES.COM		
Sunshine State One-	Call of Florida, Inc. Member Number	BU 2096	
R. CRAIG N		ort should be addressed:	
P.O. BOX 3			
PLACIDA, I	FL 33946		
Telephone:	941-769-0033		
	ss of where the utility's books and records are located: LACIDA RD, SUITE 104		
	WOOD, FL 34224		
ATTEN	ITION: RAYMOND W. FLISCHEL		
Telephone: 941-468	R-3018		
	os auditing or reviewing the records and operations:		
Date of original orga	anization of the utility: 07/01/83		
Check the appropria	te business entity of the utility as filed with the Interna	al Revenue Service	
Individ	· ·	1120 Corporation	
List below every cor of the utility:	poration or person owning or holding directly or indir	ectly 5% or more of the voting se	curities
or me unity.			Percent
	Name		Ownership
	R. CRAIG NODEN		89.99
	JULIE MERRY-DAVIS		11.11
3.			
4.			
5.			
6. 7.			
8.			
8. 9.			
10.			-
10.			_

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
PRESIDENT	BOCILLA UTILITIES	EVERYTHING
TREASURER	BOCILLA UTILITIES	REPORTING
OFFICE MGR	BOCILLA UTILITIES	CLERICAL
	POSITION (2) PRESIDENT TREASURER	POSITION UNIT TITLE (2) (3) PRESIDENT BOCILLA UTILITIES TREASURER BOCILLA UTILITIES

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

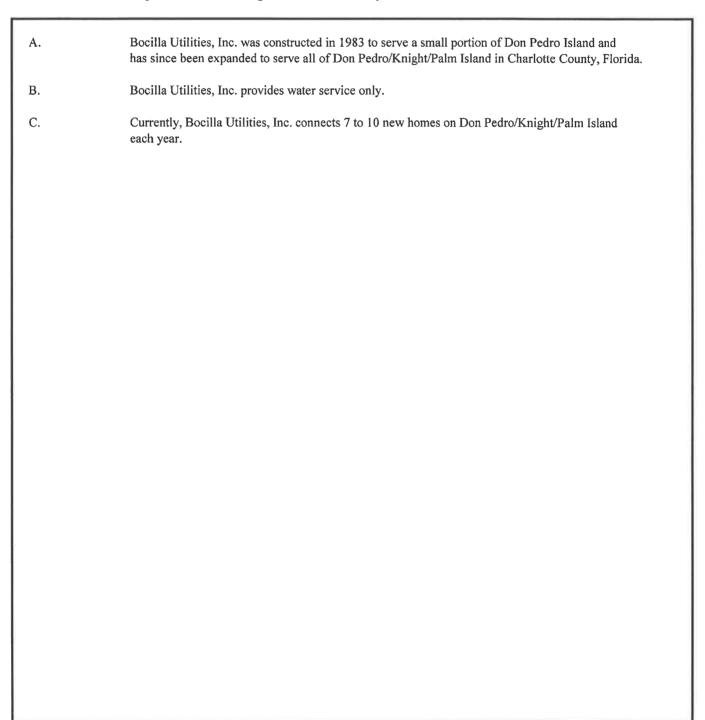
December 31, 2021

UTILITY NAME: BOCILLA UTILITIES, INC.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/21	
Complete below an organizational chart the Chart must also show the relationship	nat shows all parents, subsidiaries and affiliates of the utility. between the utility and affiliates listed on E-7, E-10(a) and E-10	0(b).
NONE		

COMPENSATION OF OFFICERS

For each officer, list the time spent on resp activities and the compensation received as			ness
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R. CRAIG NODEN	PRESIDENT	100	\$113,000

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R. CRAIG NODEN	PRESIDENT	12	\$2,40
JULIE MERRY-DAVIS	SECRETARY	12	2,40
RAYMOND FLISCHEL	TREASURER	12	2,40
		· ————————————————————————————————————	
		-	
			3

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

WIND OF	T vanyment of masses		
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE		\$	
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	1		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
			ENGLEWOOD
RAYMOND W. FLISCHEL	CONSULTANT	OWNER	MANAGEMENT GROUP
		•	-
		-	
			1
	I	L	1

YEAR OF REPORT
December 31, 2021

UTILITY NAME: BOCILLA UTILITIES, INC.

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

'
BOOK COST OF ASSETS (b)
↔

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
ENGLEWOOD				\$
MANAGEMENT GRP	ACCOUNTING & CONSULTING		(D)	2.00
MANAGEMENT GRP	ACCOUNTING & CONSULTING		(P)	3,90
				-
				-
				-
				-
)

YEAR OF REPORT December 31, 2021

UTILITY NAME: BOCILLA UTILITIES, INC.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	Part II. Specific Instruc	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	Transfer of Assets		
1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	ng 3.	The columnar instructions follow:	ıs follow:		
2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment	transactions to include: uipment	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purch (c) Enter the total received or paid. Indicated 	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and such the net hook yelling for each item renorded.	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Buter the net body value for each item reported.	
-purchase, sale of transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	ourities curities tock dividends	(a) Enter the net profit of Enter the fair market schedule, describe the	Enter the net profit or loss for each item reported. (column (c) - Enter the fair market value for each item reported. In space belt schedule, describe the basis used to calculate fair market value.	 (a) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.) pplemental
NAME OF COMPANY		SALE OR PURCHASE	NET BOOK		FAIR MARKET
OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	PRICE (c)	VALUE (d)	GAIN OR LOSS (e)	VALUE (f)
NONE		€9	8	89	\$

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FINANCIAL SECTION

December 31, 2021

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME (b)	PAGE	YEAR	YEAR
			(4)	(0)
	LITH ITY DI ANT	(c)	(d)	(e)
101-106	UTILITY PLANT Utility Plant	F-7	\$ 1,258,048	\$ 1,295,375
108-110	Less: Accumulated Depreciation and Amortization	F-8	422,233	\$ 1,295,375 458,655
100-110 Less. Accumulated Depreciation and Amortization		1-0	422,233	450,055
	Net Plant		\$835,815	\$836,720
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$ 835,815	\$836,720
	OTHER PROPERTY AND INVESTMENTS			-
121	Nonutility Property	F-9	\$ 566,834	\$ 564,563
122	Less: Accumulated Depreciation and Amortization		50,678	58,153
	Net Nonutility Property		\$ 516,156	\$ 506,410
123	Investment in Associated Companies	F-10	0	0
124	Utility Investments	F-10	4,718	8,015
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
Т	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$520,874_	\$514,425
131	Cash		\$ 157,263	\$ 170,549
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F - 9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	60,172	61,446
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies		4,447	4,385
161	Stores Expense	ļ		-
162	Prepayments	1	747	785
171	Accrued Interest and Dividends Receivable	1		
172 *	Rents Receivable	-		
	Accrued Utility Revenues		0	0
173 * 174	Miscellaneous Current and Accrued Assets	F-12		

^{*} Not Applicable for Class B Utilities

December 31, 2021

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$0	\$0
182	Extraordinary Property Losses	F-13	0	0
183	183 Preliminary Survey & Investigation Charges			
184	Clearing Accounts			V
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	17,042	2,375
187 *	Research & Development Expenditures		\ \	3
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			\$17,042_	\$
	TOTAL ASSETS AND OTHER DEBITS		\$1,596,360_	\$1,590,685

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

December 31, 2021

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	`	YEAR
(a)	(b)	(c)		(d)	l	(e)
	EQUITY CAPITAL				\vdash	
201	Common Stock Issued	F-15	\$	500	 \$	500
204	Preferred Stock Issued	F-15		0	1:	0
202,205 *	Capital Stock Subscribed	1		-	:	
203,206 *	Capital Stock Liability for Conversion		1 -		-	
207 *	Premium on Capital Stock		1 -	*		
209 *	Reduction in Par or Stated Value of Capital Stock	1	1 -			
210 *	Gain on Resale or Cancellation of Reacquired		1 -			
	Capital Stock					
211	Other Paid - In Capital		_	191,769	-	191,769
212	Discount On Capital Stock	1	1 =		27	171,103
213	Capital Stock Expense		_		-	
214-215	Retained Earnings	F-16	-	(47,580)	-	28,271
216	Reacquired Capital Stock		-	(11,000)	-	20,271
218	Proprietary Capital	<u> </u>	-	-	-	:
	(Proprietorship and Partnership Only)				l	
	(I I I I I I I I I I I I I I I I I I I		-		\vdash	
Total Equity Capital			\$	144,689	\$	220,540
	LONG TERM DEBT					
221	Bonds	F-15		0		0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		0		0
224	Other Long Term Debt	F-17		1,012,149		975,321
Total Long Term Debt			\$	1,012,149	\$	975,321
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			44,068		45,550
232	Notes Payable	F-18		44,528	-	2,329
233	Accounts Payable to Associated Companies	F-18		0		0
234	Notes Payable to Associated Companies	F-18	1 -	0		0
235	Customer Deposits					
236	Accrued Taxes	W/S-3		1,048		1,145
237	Accrued Interest	F-19		0		0
238	Accrued Dividends		_			
239	Matured Long Term Debt					
240	Matured Interest		-			
241	Miscellaneous Current & Accrued Liabilities	F-20		1,116		741
	Total Current & Accrued Liabilities		\$	90,760	\$	49,765

^{*} Not Applicable for Class B Utilities

December 31, 2021

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
1 1	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 578,265	\$588,981
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	241,625	(256,044)
	Total Net CIAC		\$336,640	\$332,937
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			(
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
Total Accumulated Deferred Income Tax			\$12,122	\$12,122_
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,596,360_	\$1,590,685

UTILITY NAME:

December 31, 2021

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 634,399 25,283	\$ 654,958 7,754
Net Operating Revenues			\$609,116	\$647,204
401	Operating Expenses	F-3(b)	\$ 524,331	\$ 533,910
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$35,925 13,410	\$\$37,571 14,419
	Net Depreciation Expense		\$\$22,515	\$23,152
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses Net Utility Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	0 0 57,989 0 0 0 0 0 0 \$ 604,835	0 0 60,961 0 0 0 0 0 0 \$ 618,023
		F-3(b)	\$ 29,564	7,754 0 (1,899) 0

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>654,958</u> 7,754	\$0	\$
\$647,204	\$0	\$0
\$ 533,910	\$ 0	\$
37,571 14,419	0	
\$23,152	\$0	\$0
0 0 60,961 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$618,023	\$0	\$0
\$29,181	\$0	\$0
7,754 0 (1,899) 0	0 0 0 0	
\$35,036	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2021

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
		\$\$29,564	\$35,036_	
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$ 0	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		0	
419	Interest and Dividend Income		9,978	10,218
421	Nonutility Income		56,468	65,924
426	Miscellaneous Nonutility Expenses		(22,932)	(11,798)
Total Other Income and Deductions		\$43,514_	\$64,344_	
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$ 6,796	\$ 7,049
409.2				
410.2				
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income		· · · · · · · · · · · · · · · · · · ·	
Total Taxes Applicable To Other Income		\$6,796	\$	
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 63,619	\$ 61,248
428	Amortization of Debt Discount & Expense	F-13	0	0
429	Amortization of Premium on Debt	F-13	0	0
Total Interest Expense		\$63,619_	\$61,248	
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$ 44,768
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$0	\$44,768_
NET INCOME			\$2,663_	\$75,851

Explain Extraordinary Income:	
Forgiven SBA PPP Loan #1515977301 (CoBank Loan #003286127)	

SCHEDULE OF YEAR END RATE BASE

ACCT.	ACCOUNT NAME	REF. PAGE	WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service	F-7	\$ 1,295,375	\$ 0
	Less:	1		
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	458,655	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	588,981	0
252	Advances for Construction	F-20		
	Subtotal		\$\$	\$0
	Add:	T		
272	Accumulated Amortization of	1		
	Contributions in Aid of Construction	F-22	256,044	0
	Subtotal		\$503,783	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	00_
115	Accumulated Amortization of		*	
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		0	0
	Other (Specify):	i		·
1				
		1		
1]		
	RATE BASE		\$ 503,783	\$0
NET UTILITY OPERATING INCOME		\$	\$	
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)		5.79%	0.00%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2021

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 106,852 0 396,931 0 0 0 0 0 0	21.21% 0.00% 78.79% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	6.00%	2.37% 0.00% 4.73% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$503,783	100.00%		7.09%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	·
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2021

BOCILLA UTILITIES, INC.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 220,540	69	€	\$	\$ 113,688 422,339	\$ 106,852 0 396,931 0 0 0 0 0 0
Total	\$ 1,195,861	\$	8	\$ 156,051	\$ 536,027	\$ 503,783

	on utility property						
(1) Explain below all adjustments made in Columns (e) and (f):	Amount in Column e results from allocation of debt for amount allocated to non utility property	Amount in Column f allocates to rate base					

December 31, 2021

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$_ _	1,295,375	\$	0	\$	\$_ _	1,295,375
103	Property Held for Future Use							0
104	Utility Plant Purchased or Sold	-					-	0
105	Construction Work in Progress						-	0
106	Completed Construction Not Classified	2-					-	0
	Total Utility Plant	\$_	1,295,375	\$	0	\$0	\$_	1,295,375

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$0_	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total Accumulated Amortization		\$0	\$0	\$0	\$0
Net Acc	quisition Adjustments	\$0	\$	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION		WATER		TEWATER	OTHE REPO SYS	R THAN PRTING TEMS		TOTAL
(a)	-	(b)	-	(c)	((d)	_	(e)
ACCUMULATED DEPRECIATION			1					
Account 108	L	400.022			, c			400.000
Balance first of year	\$	422,233	\$		\$		\$	422,233
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 	37,571	\$		\$		\$ 	37,571 0 0 0 0
Salvage Other Credits (Specify):								0 0 0
Total Credits	\$	37,571	\$	0	\$	0	\$	37,571
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		1,149	s 					1,149
Total Debits	\$	1,149	\$	0	\$	0	\$	1,149
Balance end of year	\$_	458,655	\$	0	\$	0	\s	458,655
ACCUMULATED AMORTIZATION	1		-				\vdash	
Account 110	1		1				l	
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$_ 		\$		\$		\$	0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify):	=		=				_	0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$=	0	\$	0	\$	0	\$=	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

BOCILLA UTILITIES, INC.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURING	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
Application for Rate Increase Docket #160065-WU	\$0	666	\$
Total	\$0		\$0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Trans Line plus Other Costs Plant Out of Service Land Add'l Rate Case + CoBank	\$ 298,989 220,238 44,000 1,336	\$	\$	\$ 298,989 220,238 44,000 1,336
Total Nonutility Property	\$564,563	\$0	\$0	\$564,563

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

December 31, 2021

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): Investment in CoBank	\$	\$8,015
Total Utility Investment		\$8,015
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ecount 127):	\$
Total Special Funds		\$0

December 31, 2021

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$55,2581,105	
Total Customer Accounts Receivable		\$ 56,363
OTHER ACCOUNTS RECEIVABLE (Account 142): Knight Island Utilities	\$5,083	
Total Other Accounts Receivable		\$ 5,083
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$61,446_
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts	\$ \$	
Others		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 0	
Total accounts written off	\$ 0	
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	,	\$61,446

December 31, 2021

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Report each note receivable from associated companies separatery.		
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	%	
	%	
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense of premium separately for each security issue.			
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$	
Total Unamortized Debt Discount and Expense	\$0	\$0	
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$	
Total Unamortized Premium on Debt	\$0	\$0	

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) DeFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ <u>14,523</u>	\$0
Total Deferred Rate Case Expense	\$14,523	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): CoBank Loan Costs	\$181	\$
Total Other Deferred Debits	\$181_	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$14,704	\$

CAPITAL STOCK ACÇOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	%	\$ 500
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	1%		
	%		
	%		
	%		
	%		
	%		
	%		
·	·%		
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2021

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (47,580)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ 0
	Debits:	\$
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ 75,851
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings Dividends Declared:	\$ 0
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
Total Ret	ained Earnings	\$
Notes to S	Statement of Retained Earnings:	•

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		EST PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
Note Payable: CoBank	6.06 % % % % % % % % % % % % %	Fixed	\$ 975,321	
Total			\$975,321	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2021

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Verizon	% % 		\$ 2,329
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

YEAR OF REPORT December 31, 2021

ACCRUED INTEREST AND EXPENSE

UTILITY NAME: BOCILLA UTILITIES, INC.

ACCOUNTS 237 AND 427

	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt CoBank Loan	0 8		\$ 61,248	\$ 61,248	8
Total Account 237.1	\$		\$ 61,248	\$ 61,248	8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	8	427	8	e s	\$ *
Total Account 237.2	8		8 0	8	8
Total Account 237 (1)	8		\$ 61,248	\$ 61,248	\$
INTEREST EXPENSED: Total accrual Account 237		237	\$ 61,248	(1) Must agree to F-	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance of Accrued In (2) Must agree to F-3 (c), Current	Ending Balance of Accrued Interest. Must agree to F-3 (c), Current
				Year Interest Expense	ense
Net Interest Expensed to Account No. 427 (2)			\$61,248		

YEAR OF REPORT December 31, 2021

UTILITY NAME: BOCILLA UTILITIES, INC.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

BALANCE END 741 741 OF YEAR <u>e</u> €> Total Miscellaneous Current and Accrued Liabilities **DESCRIPTION - Provide itemized listing** (a) Accrued Water Usage

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

BALANCE SEGINNING
OF YEAR

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME:

BOCILLA UTILITIES, INC.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$578,265_	\$0	\$	\$578,265
Add credits during year:	\$10,716_	\$0_	\$	\$10,716
Less debit charged during the year	\$0	\$0	\$	\$
Total Contribution In Aid of Construction	\$588,981_	\$0	\$0	\$588,981

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$241,625_	\$0	\$	\$241,625_
Debits during the year:	\$14,419_	\$0	\$	\$14,419_
Credits during the year	\$0	\$0_	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$256,044	\$0	\$0	\$256,044

BOCILLA UTILITIES, INC.

UTILITY NAME:

December 31, 2021

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ 75,851
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$

Computation of tax:

Tax Return is not complete at this time. Due to time contraints of filing timely, and the Bank and Charlotte County requiring copies of the Annual Report, utility is filing before tax return to meet other obligations. This section can be ammended.

WATER OPERATION SECTION

YEAR OF REPORT

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2021

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number. **CERTIFICATE GROUP** SYSTEM NAME / COUNTY NUMBER NUMBER BOCILLA UTILITIES INC./CHARLOTTE COUNTY WU962

YEAR C	F RE	PORT
--------	------	------

UTILITY	NAME:
---------	-------

BOCILLA UTILITIES, INC.

December	31.	2021

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)					
101	Utility Plant In Service	W-4(b)	\$ 1,295,375					
	Less: Nonused and Useful Plant (1)							
108	Accumulated Depreciation	W-6(b)	458,654					
110	Accumulated Amortization	F-8	0					
271	Contributions in Aid of Construction	W-7	588,981					
252	Advances for Construction	F-20						
	Subtotal		\$247,740_					
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 256,044					
	Subtotal		\$503,784_					
114	Plus or Minus: Acquisition Adjustments (2)	F-7						
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7						
	Working Capital Allowance (3)							
	Other (Specify):							
	WATER RATE BASE		\$503,784_					
WA	WATER OPERATING INCOME W-3							
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)							

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF	REPORT
December	31, 2021

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	\$	654,958
469	Less: Guaranteed Revenue and AFPI	W-9		7,754
	Net Operating Revenues		\$	647,204
401	Operating Expenses	W-10(a)	\$	533,910
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		37,571 14,419
	Net Depreciation Expense		\$	23,152
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		0
408.10 408.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes		_	29,473 12,543
408.12	Payroll Taxes			18,860
408.13	Other Taxes and Licenses		J	85
408	Total Taxes Other Than Income		\$	60,961
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods		-	
412.10	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		-	
	Utility Operating Expenses		\$	618,023
	Utility Operating Income		\$	29,181
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W - 9	\$	7,754
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			(1,899)
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	35,036

YEAR OF REPORT

December 31, 2021

BOCILLA UTILITIES, INC.

UTILITY NAME:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

_	_		_	_	_	_	_	_	_	_	_	_		_	_	_	_	_	_			_	_	_					_	_		_
CURRENT	YEAR	(t)	0 \$	4,232	0	0	0	0	0	0	0	0	111,477	0	0	1,056,794	0	101,053	0	0	0	9,163	6,520	0	6,136	0	0	0	0	0	\$ 1,295,375	
	RETIREMENTS	(e)	€																			3,050									\$ 3,050	
	ADDITIONS	(d)	€\$													25,159		9,351				5,396			1,791						\$ 41,697	
PREVIOUS	YEAR	(c)	\$	4,232									111,477			1,031,635		91,702				6,817	6,520		4,345						\$ 1,256,728	
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)

GROUP

YEAR OF REPORT December 31, 2021

BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

,						_																													
v	7		1 4 days	PLANT	(h)	S																			9,163	6,520		6,136						\$ 21.819	
V	ţ,	TRANSMISSION	AND	PLANT	(g)	8										0			1,056,794		101,053													\$ 1.157.847	
3	;	7 6 8 3	TDEATMENT	PLANT	Œ)	\$																												0	
,	?	SOURCE	OF SUPPLY	PLANT	(e)	\$										111,477																		\$ 111,477	
1 1 2			TNTANCIBLE	PLANT	(p)	69	4,232																											\$ 4,232	
			CYTOTOTAL	VEAR	(2)	0	4,232	0	0	0	0	0	0	0	0	111,477	0	0	1,056,794	0	101,053	0	0	0	9,163	6,520	0	6,136	0	0	0	0	0	\$ 1,295,375	
				ACCOUNT NAME.	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
			ACCT	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

YEAR	OF	REPORT	•
------	----	--------	---

UTILITY NAME:	BOCILLA UTILITIES, INC.
SYSTEM NAME / COUNTY:	

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.	I I	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	43		2.33%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	\		
330	Distribution Reservoirs and Standpipes	()	· · · · · · · · · · · · · · · · · · ·	
331	Transmission and Distribution Mains	43		2.33%
333	Services		2	
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment	8		12.50%
342	Stores Equipment		(
343	Tools, Shop and Garage Equipment	8	5	12.50%
344	Laboratory Equipment			
345	Power Operated Equipment	·		
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	40		2,50%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

BOCILLA UTILITIES, INC.

YEAR OF REPORT December 31, 2021

UTILITY NAME:

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCIMIII ATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	37,571
OTHER CREDITS *		0
ACCRUALS (d)	\$ 5,574 5,574 4,819 1,000 1,087 655	37,571
BALANCE	\$ 31,837 365,569 365,569 1,888 3,804 705	\$ 422,232
ACCOUNT NAME (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO.	304 305 306 306 307 308 309 310 311 320 331 334 334 342 342 343 344 344 345 345 348	TOTAL WA

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2021

BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	NI CONTRACTOR OF CONTRACTOR	:	THE PROPERTY OF THE PARTY OF TH	.	(Trina)	
				COSTOF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	€9	69	S	0	0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment				0	37,411
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains				0	389,899
333	Services				0	0
334	Meters and Meter Installations				0	19,604
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	1,149			1,149	1,739
341	Transportation Equipment				0	4,891
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	1,360
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	3,750
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 1,149	0 \$	0 \$	\$	\$ 458,654

W-6(b) GROUP

YEAR	OF	RE	PORT
Decen	nber	31,	2021

UTILITY NAME:	BOCILLA UTILITIES, INC.
SYSTEM NAME / COUNTY:	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$578,265_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$10,7160
Total Credits		\$10,716_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$588,981_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

YEAR	OF	RE	PORT
Decen	aher	31	2021

UTILITY NAME:	BOCILLA UTILITIES, INC.
SYSTEM NAME / COUNTY:	

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" Residential Connection 5/8" Residential Meter Set Fee 1" Residential Connection 1" Residential Meter Set Costs/Fee	6 6 0 0	\$ <u>1,421</u> <u>365</u>	\$ 8,526 2,190 0 0 0 0 0 0 0
Total Credits			\$10,716

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$241,625_	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$14,419	
Total debits	\$14,419_	
Credits during the year (specify):	\$0	
Total credits	\$	
Balance end of year	\$\$	

W-8(a) GROUP ____

YEAR	OF	REP	ORT
------	-----------	-----	-----

UTILITY NAME:	BOCILLA UTILITIES, INC.	
SYSTEM NAME / COUNTY:		

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
8		
Total Credits		\$0

UTILITY NAME: BOCILLA UTILITIES, INC. SYSTEM NAME / COUNTY:

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			e
400	Metered Water Revenue:			\$
461.1	Sales to Residential Customers	440	115	(41.102
461.2	Sales to Commercial Customers	440	445	641,103
461.3	Sales to Commercial Customers Sales to Industrial Customers	\$;	
461.4	Sales to Industrial Customers Sales to Public Authorities		·	
461.5	Sales Multiple Family Dwellings		· · · · · · · · · · · · · · · · · · ·	·
401.5	Sales Multiple Failing Dwellings			
	Total Metered Sales	440	445	\$641,103
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection		5	2,919
	Total Fire Protection Revenue	2	5	\$2,919_
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers):		
466	Sales For Resale			***************************************
467	Interdepartmental Sales			
	Total Water Sales	442	450	\$644,022
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	vested or AFPI)	\$ 7,754
470	Forfeited Discounts	TO TO THE WILL STREET STREET	. 65:64 61 141 11)	7,754
471	Miscellaneous Service Revenues			270
472	Rents From Water Property			210
473	Interdepartmental Rents			
474	Other Water Revenues			2,912
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 654,958

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

BOCILLA UTILITIES, INC.

December 31, 2021

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 122,632	\$ 40,310	S
603	Salaries and Wages - Officers, Directors and Majority Stockholders	113,000	Ψ	
604	Employee Pensions and Benefits	113,000	1	
610	Purchased Water	165,463	165,463	2.000
615	Purchased Power	2,298	2,298	
616	Fuel for Power Production	0	2,296	
618	Chemicals	4,735	4,735	<u></u>
620	Materials and Supplies	12,118	1,755	12,118
631	Contractual Services-Engineering	0	-	12,110
632	Contractual Services - Accounting	5,550	T 	
633	Contractual Services - Legal	508		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	1,775	-	
636	Contractual Services - Other	1	· ·	
641	Rental of Building/Real Property	5,870	-	
642	Rental of Equipment	1,863	3======================================	1,863
650	Transportation Expenses	10,792	·	
656	Insurance - Vehicle	0		
657	Insurance - General Liability	4,674		
658	Insurance - Workman's Comp.	2,462		
659	Insurance - Other	0		74
660	Advertising Expense	43		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	14,523		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		1111
675	Miscellaneous Expenses	65,604		
Total Water U	Itility Expenses	\$533,910	\$	\$13,981

UTILITY NAME:

BOCILLA UTILITIES, INC.

December	31.	202
December	~ 1,	202

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN, & GENERAL EXPENSES (k)
\$	\$30,145	\$	\$	\$	\$ 52,177 0 113,000
					5,550 508 0
	0 0 2 2 3				1,775 5,870 10,792 4,674
					2,462 43 14,523
\$0	\$30,145	\$0	\$0	\$0	\$ 276,978

BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

UTILITY NAME:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December	1,844 1,856 2,881 2,642 3,581 2,818 2,365 2,438 1,979 2,117 2,155 2,048		32 22 74 41 84 44 38 44 41 27 34	1,812 1,834 2,807 2,601 3,497 2,774 2,327 2,394 1,938 2,090 2,121 2,035	1,712 1,718 2,575 2,391 3,163 2,517 2,096 2,095 1,630 1,872 1,959 1,995
Total for Year	28,724	0	494	28,230	25,723
If water is purchased for resale, indicate the following: Vendor Englewood Water District Point of delivery Interconnect north of Buck Creek SR 775 Englewood, FL If water is sold to other water utilities for redistribution, list names of such utilities below:					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11 GROUP _____ SYSTEM _____

YEAL	ROF	REP	ORT
------	-----	-----	-----

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Interconnect EWD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	None	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	None	
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon):	Manufacturer:	
FILTRATION Type and size of area:		
Pressure (in square feet):	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	

YEA	R	OF	RE	PO	RT

UTILITY NAME:

BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		
5/8"	Displacement	1.0	445	445
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		·
3"	Displacement	15.0	·	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		:
8"	Compound	80.0		
8"	Turbine	90.0	·	
10"	Compound	115.0	8 9	
10"	Turbine	145.0		
12"	Turbine	215.0)——————————————————————————————————————	
		Total Water System M	eter Equivalents	455

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	Calci	ılation:

24,810,600 SFR Gals Sold / 440 Avg Customers 56,388 Sum

/ 365 Days \$154.49 ERC Value

W-13
GROUP _____
SYSTEM _____

YE.	AR	\mathbf{OF}	REP	ORT

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ıl	1.0		
5/8"	Displacement	1.0	445	445
3/4"	Displacement	1.5	7	443
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0	·	
2"	Displacement, Compound or Turbine	8.0	-	
3"	Displacement	15.0	(=	
3"	Compound	16.0	0====	=======================================
3"	Turbine	17.5	(
4"	Displacement or Compound	25.0	\	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	-	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	S = = = = = = = = = = = = = = = = = = =	
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	455

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Ca	lculation:		
(a)		24,810,600 SFR Gals Sold	
	/	440 Avg Customers	
		56,388 Result	
	/	365 Days	
		154.49 ERC Value	

W-13 GROUP _____ SYSTEM ____

UTILITY NAME:

BOCILLA UTILITIES, INC.

S'	YS	TE	M	N	AM	\mathbf{E} /	C	O	UN	T	Y.	:
----	----	----	---	---	----	----------------	---	---	----	---	----	---

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should	d be supplied where necessary.						
1. Present ERCs * the system can efficiently serve. 715							
Maximum number of ERCs * which can be served.							
3. Present system connection capacity (in ERCs *) using existing lines.	715						
4. Future connection capacity (in ERCs *) upon service area buildout.	715						
5. Estimated annual increase in ERCs *.	8						
If an how much composite in manying do							
7. Attach a description of the fire fighting facilities.							
8. Describe any plans and estimated completion dates for any enlargements or improve	vements of this system:						
9. When did the company last file a capacity analysis report with the DEP? N/A (No Plant) 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules.							
b. Have these plans been approved by DEP?							
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?							
11. Department of Environmental Protection ID # PWS 6084079							
12. Water Management District Consumptive Use Permit # N/A							
a. Is the system in compliance with the requirements of the CUP?							
b. If not, what are the utility's plans to gain compliance?							

W-14 GROUP _____ SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION (NOT APPLICABLE)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: BOCILLA UTILITIES, INC. For the Year Ended December 31, 2021

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)	
	001111111		(3) (3)	
Gross Revenue:				
Unmetered Water Revenues (460)	\$ -	\$ -	\$	
Total Metered Sales (461.1 - 461.5)	641,103	641,103		
Total Fire Destruction Reviews (460.4, 460.2)	2 040	2.040		
Total Fire Protection Revenue (462.1 - 462.2)	2,919	2,919		
Other Sales to Public Authorities (464)	_	_		
Sales to Irrigation Customers (465)		-		
Sales for Resale (466)	-	-		
Interdependence to Color (4C7)				
Interdepartmental Sales (467)	-	-		
Total Other Water Revenues (469 - 474)	10,936	10,936		
,				
Total Water Operating Revenue	\$ 654,958	\$ 654,958	\$	
LESS: Expense for Purchased Water				
from FPSC-Regulated Utility	0	0		
Not Water Operating Revenues	\$ 654,958	\$ 654,958	\$	
Net Water Operating Revenues	\$ 654,958	\$ 654,958	Ψ	

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).