CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

BOCILLA UTILITIES, INC.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2024

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

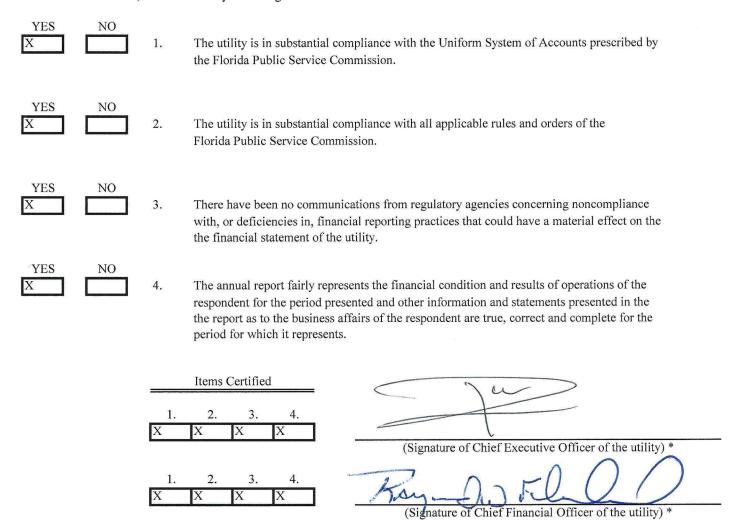
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BOCILLA UTILITIES, INC.

YEAR OF REPORT December 31, 2024

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



- * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
- **NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2024

BOCILLA UTIL	ITIES, INC.		County:	CHARLOTTE
	(Exact Name of Utility)			
List below the exa	ct mailing address of the utility for which	normal correspond	ence should be sent:	
P.O. Box 3	3399			
Placida, F	L 33946			
Telephone:	941-769-0561			
E Mail Address:	office@bocillautilities.com			
WEB Site:	http://bocillautilities.com			
Sunshine State On	e-Call of Florida, Inc. Member Number	BU 20	096	
	of person to whom correspondence conc aig Noden	erning this report sh	ould be addressed:	
	Box 3399			
Placio	la, FL 33946			
Telephone: 941-7	69-0561			
relephone. 941-7	09-0301			
List below the add	ress of where the utility's books and recor	ds are located:		
	Placida Rd, Suite 104			
	wood, FL 34224			
Atten	tion: Raymond W. Flischel			
Telephone: 941-4	68-3018			
•				
List below any gro	oups auditing or reviewing the records and	operations:		
Date of original or	ganization of the utility: 07	//01/83	_	
Check the appropr	iate business entity of the utility as filed v	vith the Internal Rev	venue Service	
** *	,			
Indivi	dual Partnership Sub S Cor	·	Corporation	
		X		
•	orporation or person owning or holding d	irectly or indirectly	5% or more of the voting se	curities
of the utility:				Percent
	N	ame		Ownership
1.	R. Craig Noden			89.99
2.	Julie Merry Davis			11.11
3.				
4.				
5.				_
6.				
7.				_
8. 9.				_
10.				_

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R. Craig Noden	President	Bocilla Utilities	Everything
Raymond W. Flischel	Treasurer	Bocilla Utilities	Reporting
Eileen Montanez	Office Manager	Bocilla Utilities	Clerical

- $(1) \ \ Also \ list \ appropriate \ legal \ counsel, \ accountants \ and \ others \ who \ may \ not \ be \ on \ general \ payroll.$
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

December 31, 2024

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. Bocilla Utilities, Inc. was constructed in 1983 to serve a small portion of Don Pedro Island and has since expanded to service all of Don Pedro/Knight/Palm Island in Charlotte County, Florida
B. Bocilla Utilities Inc. provides water service only.
C. Currently, Bocilla Utilities, Inc. connects 10 to 12 new homes on Don Pedro/Knight/Palm Island each year.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/24
Complete below an organizational chart that shows all parents, so The chart must also show the relationship between the utility an	subsidiaries and affiliates of the utility. and affiliates listed on E-7, E-10(a) and E-10(b).
None	

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R. Craig Noden	President	100	\$88,78

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R. Craig Noden	President	12	\$3,60
Julie Merry Davis	Secretary	12	3,60
Raymond Flischel	Treasurer	12	3,60

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Raymond W. Flischel	Consultant	Owner	Englewood Management Group
·			
	+		1
			_

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNU (P)urchased (S)old (d)	JAL CHARGES AMOUNT (e)
				\$
Englewood				5
Management Group	Accounting & Consulting		(P)	6,460
			(-)	
				-
				-
				-
				-
				-
				-
				-
				_

YEAR OF REPORT December 31, 2024

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
		\$	\$	\$	\$

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FINANCIAL SECTION

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	A CCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b) UTILITY PLANT	(c)	(d)	(e)
101-106	UTILITY PLANT Utility Plant	F-7	\$ 1,357,037	¢ 1 294 745
101-100	Less: Accumulated Depreciation and Amortization	F-7 F-8	\$ 1,357,037 537,859	\$\frac{1,384,745}{580,769}
108-110	Less. Accumulated Depreciation and Amortization	Г-0	337,039	380,709
	Net Plant		\$819,178_	\$803,976_
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$819,178_	\$803,976_
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$ 606,161	\$ 606,080
122	Less: Accumulated Depreciation and Amortization		73,266	81,068
	Net Nonutility Property		\$ 532,895	\$ 525,012
123	Investment in Associated Companies	F-10	0	0
124	Utility Investments	F-10	14,257	17,192
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		\$\$	\$542,204_
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ 156,813	\$ 145,898
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	57,532	51,997
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0 7.025
151-153	Material and Supplies	-	5,768	7,825
161	Stores Expense	-	1.007	1 401
162	Prepayments	1	1,097	1,421
171	Accrued Interest and Dividends Receivable	1		
172 *	Rents Receivable			
173 *	Accrued Utility Revenues	E 12	2 102	2 102
174	Miscellaneous Current and Accrued Assets	F-12	3,183	3,183
	Total Current and Accrued Assets		\$\$224,393	\$210,324_

^{*} Not Applicable for Class B Utilities

December 31, 2024

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	2,087	\$ 0 0 0 1,943
	Total Deferred Debits		\$	2,087	\$1,943_
	TOTAL ASSETS AND OTHER DEBITS		\$	1,592,810	\$1,558,447

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE]	PREVIOUS YEAR	(CURRENT YEAR
(a)	(b)	(c)		(d)		(e)
(3)	EQUITY CAPITAL	(3)		(-)		(-)
201	Common Stock Issued	F-15	\$	500	\$	500
204	Preferred Stock Issued	F-15		0		0
202,205 *	Capital Stock Subscribed	1 10	l —	<u> </u>		
203,206 *	Capital Stock Liability for Conversion		l —		l —	
207 *	Premium on Capital Stock		l —			
209 *	Reduction in Par or Stated Value of Capital Stock		l —			
210 *	Gain on Resale or Cancellation of Reacquired		l —			
	Capital Stock					
211	Other Paid - In Capital		l —	191,769		191,769
212	Discount On Capital Stock		l —			
213	Capital Stock Expense		l —			
214-215	Retained Earnings	F-16	l —	58,707	<u> </u>	87,398
216	Reacquired Capital Stock	1 10	l —	20,707	<u> </u>	01,230
218	Proprietary Capital		l —			
210	(Proprietorship and Partnership Only)					
<u> </u>	(Proprietorship and Paranership Ship)					
	Total Equity Capital		\$	250,976	\$	279,667
	LONG TERM DEBT					
221	Bonds	F-15		0		0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		0		0
224	Other Long Term Debt	F-17		896,328		854,110
	Total Long Term Debt	-	\$	896,328	\$	854,110
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			88,803		52,990
232	Notes Payable	F-18	l —	0		1,293
233	Accounts Payable to Associated Companies	F-18		0		0
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits				-	
236	Accrued Taxes	W/S-3		1,641		185
237	Accrued Interest	F-19	l —	0		0
238	Accrued Dividends		l —			
239	Matured Long Term Debt				-	
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		984		22,858
			1 —			
	Total Current & Accrued Liabilities	•	\$	91,428	\$	77,326

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$0	\$0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 628,273	\$ 637,374
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	286,317	(302,152)
	Total Net CIAC		\$341,956_	\$ 335,222
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other	 	12,122	12,122
	Total Accumulated Deferred Income Tax		\$ <u>12,122</u>	\$ 12,122
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,592,810	\$ 1,558,447

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	\$ 672,713	\$ 720,853
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	14,215	8,400
	Net Operating Revenues	- ()	\$658,498	\$ 712,453
401	Operating Expenses	F-3(b)	\$ 565,018	\$ 601,835
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$\$40,398 15,419	\$ 42,908 15,835
	Net Depreciation Expense		\$	\$\$
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	0	0
407	Amortization Expense (Other than CIAC)	F-3(b)	0	0
408	Taxes Other Than Income	W/S-3	61,986	64,258
409	Current Income Taxes	W/S-3	0	0
410.1	Deferred Federal Income Taxes	W/S-3	0	0
410.11	Deferred State Income Taxes	W/S-3	0	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	0	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3	0	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	0
	Utility Operating Expenses		\$651,983_	\$693,166_
	Net Utility Operating Income		\$6,515_	\$19,287_
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	14,215	8,400
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	\$ 27,687

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>720,853</u> 8,400	\$0	\$
\$	\$0	\$0
\$ 601,835	\$ 0	\$
42,908 15,835	0	
\$	\$0	\$0
0 0 64,258 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$693,166_	\$0	\$0
\$19,287_	\$0	\$0
8,400 0 0 0	0 0 0 0	
\$\$	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
Total Utility	Operating Income [from page F-3(a)]		\$	\$\$7,687
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		. Ψ	Ψ
419	Interest and Dividend Income		9,939	10,414
421	Nonutility Income		63,269	58,581
426	Miscellaneous Nonutility Expenses		(9,396)	(10,519)
	Total Other Income and Deductions		\$63,812_	\$58,476_
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$8,384_	\$3,318_
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income	e	\$8,384	\$3,318_
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$56,526_	\$ 54,154
428	Amortization of Debt Discount & Expense	F-13	0	0
429	Amortization of Premium on Debt	F-13	0	0
	Total Interest Expense		\$56,526_	\$54,154_
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions		· ———	
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME			\$ 28,691

Explain Extraordinary Income:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEV UTIL (e	ITY
101	Utility Plant In Service	F-7	\$	1,384,745	\$	0
	Less:	1				
100	Nonused and Useful Plant (1)	F.0	l —			
108	Accumulated Depreciation	F-8	l —	580,769		0
110	Accumulated Amortization	F-8	l —	0		0
271	Contributions in Aid of Construction	F-22	l —	637,374		0
252	Advances for Construction	F-20				
	Subtotal		\$	166,602	\$	0
	Add:	Ī				
272	Accumulated Amortization of					
	Contributions in Aid of Construction	F-22		302,152		0
	Subtotal		\$	468,754	\$	0
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			0		0
	Other (Specify):					
		_				
		4	l			
	RATE BASE		\$	468,754	\$	0
	RATE BROD			100,731	Ψ	
	NET UTILITY OPERATING INCOME		\$	19,287	\$	0
						0.000/
AC	HIEVED RATE OF RETURN (Operating Income / Rate Ba	se)	l =	4.11%		0.00%

NOTES:

UTILITY NAME:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2024

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 131,474	28.05% 0.00% 71.95% 0.00% 0.00% 0.00% 0.00% 0.00%	6.06%	3.13% 0.00% 4.36% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$\$	100.00%		7.49%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

DOC 15 0000 PLA WILL	Current Commission Return on Equity:	11.16%
Commission order approving Return on Equity: PSC 17-0209-PAA-WU	Commission order approving Return on Equity:	PSC 17-0209-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	11.16%
Commission order approving AFUDC rate:	PSC 17-0209-PAA-WU

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT
December 31, 2024

BOCILLA UTILITIES, INC.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 279,667 854,110	\$	\$	136,658	\$ 148,193	\$ 131,474 0 337,280 0 0 0 0 0 0 0 0
Total	\$	\$0	\$0	\$136,658	\$528,365_	\$ 468,754

(e) Long term debt allocated to non-utility asset	
(f) Adjust pro-rata reduction to match rate base	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104 105	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified	\$	\$	\$	\$ 1,384,745 0 0 0 0 0 0
	Total Utility Plant	\$1,384,745	\$0	\$0	\$1,384,745

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0 0 0 0
Total P	lant Acquisition Adjustments	\$0_	\$0_	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$ 0 0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		WATER	REPO SYS	R THAN ORTING TEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108	•	527.950	¢		ø		¢	527.950
Balance first of year Credit during year:	\$	537,859	\$		\$		\$	537,859
Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 	42,910	\$		\$		\$	42,910 0 0 0
Salvage Other Credits (Specify):								0 0 0
Total Credits	\$	42,910	\$	0	\$	0	\$	42,910
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):								0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	580,769	\$	0	\$	0	\$	580,769
ACCUMULATED AMORTIZATION								
Account 110 Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$		\$		\$	0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify):								0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Trans Line plus other costs Plant out of service Land CoBank loan costs	\$ 312,074 220,238 72,675 1,174	\$	\$	\$ 312,074 220,238 72,675 1,093
Total Nonutility Property	\$606,161_	\$0	\$81_	\$ 606,080

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

December 31, 2024

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): Investment in CoBank	\$	\$
Total Utility Investment		\$ 17,192
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac	\$	
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)				TAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	50,030		,
Total Customer Accounts Receivable	<u> </u>	\$		50,030
OTHER ACCOUNTS RECEIVABLE (Account 142): Knight Island Utilities & Misc Services	\$	1,967		,
Total Other Accounts Receivable		\$	}	1,967
NOTES RECEIVABLE (Account 144):	\$			
Total Notes Receivable	•	\$	3	0
Total Accounts and Notes Receivable		\$	S	51,997
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$			
Total Additions Deduct accounts written off during year:	\$	0		
Others				
Total accounts written off	\$	0		
Balance end of year		\$	S	0
TOTAL ACCOUNTS AND NOTES RECEIVA	ABLE - NET	\$	S	51,997

December 31, 2024

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Work In Progress	\$ 3,183
Total Miscellaneous Current and Accrued Liabilities	\$3,183

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$ 0
Total Extuditalitary Tropolly Ecoses	Ψ <u></u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$ <u> </u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): CoBank Loan Costs	\$ 144	\$1,943
Total Other Deferred Debits	\$144	\$1,943
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$144	\$1,943

December 31, 2024

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	%	\$ 500
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year		\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 58,707
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits: Debits:	\$ 0 \$
	Total Debits:	\$ 0
435 436	Balance Transferred from Income Appropriations of Retained Earnings:	\$ 28,691
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared	\$ 0
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
215	Year end Balance	\$87,398
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
Total Reta	ained Earnings	\$ 87,398
Notes to S	Statement of Retained Earnings:	_1

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Note Payable: CoBank	6.06 % % % % % % % % % % % % %		\$ <u>854,110</u>
	·		
	%		
Total			\$ 854,110

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2024

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
Verizon Wireless Devices	0/0	0.00 Fixed	\$ 1,293
Venzon wheress bevices			Ψ
	%		
	%		
	%		
Total Account 232			\$ 1,293
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
NOTES LA LABLE TO ASSOC. COMI AMIES (Account 254).	%		\$
			Ψ
	<u></u> %		
	%		
	%		
	%		
Total Account 234			\$ 0
Total Account 234			5

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		EREST ACCRUED DURING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt CoBank Loan	\$		\$ 54,154	\$ 54,154	\$
Total Account 237.1	\$0		\$54,154	\$54,154	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$0		\$0	\$0	\$0
Total Account 237 (1)	\$0		\$54,154	\$54,154	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 54,154		
Net Interest Expensed to Account No. 427 (2)			\$54,154		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Water Usage Accrued Employee Benefits	\$ <u>1,645</u> 21,213
Total Miscellaneous Current and Accrued Liabilities	\$\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	DEBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$		\$	\$	\$ 0 0 0 0 0 0 0 0 0 0 0
Total	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 628,273	\$0	\$	\$628,273_
Add credits during year:	\$9,101_	\$0	\$	\$9,101_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$ 637,374	\$0	\$0	\$637,374

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 286,317	\$0_	\$	\$ 286,317
Debits during the year:	\$15,835_	\$0	\$	\$15,835_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$302,152_	\$0	\$0	\$302,152_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

 The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$28,691
Reconciling items for the year:		
Taxable income not reported on books:		
		0
Deductions recorded on books not deducted for return:		
Difference in Depreciation		(25,679)
		(==,=,z)
Income recorded on books not included in return:		((, 72.4)
Net of Amortization vs contributions		(6,734)
Deduction on return not charged against book income:		
Loan amortization costs		225
		0
Federal tax net income		\$ (3,497)
Computation of tax :		

WATER OPERATION SECTION

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BOCILLA UTILITIES, INC.

December 31, 2024

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Bocilla Utilities, Inc./Charlotte County	WU962	
	<u> </u>	
	<u> </u>	
	_	
	_	
	<u> </u>	
	_	
		

BOCILLA 1	UTILIT	TIES.	INC.
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SYSTEM NAME / COUNT	ľY	:
---------------------	----	---

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)			
101	Utility Plant In Service	W-4(b)	\$ 1,384,745			
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	W-6(b)	580,768			
110	Accumulated Amortization	F-8	0			
271	Contributions in Aid of Construction	W-7	637,374			
252	Advances for Construction	F-20				
	Subtotal		\$166,603_			
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 302,152			
	Subtotal		\$468,755_			
114	Plus or Minus:	F 7				
114	Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)					
	Other (Specify):					
	WATER RATE BASE		\$\$68,755_			
WA	TER OPERATING INCOME	W-3	\$19,287_			
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)					

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT
December 31, 2024

UTILITY NAME:	BOCILLA UTILITIES, INC.
SYSTEM NAME / COUNTY:	

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 720,853
469	Less: Guaranteed Revenue and AFPI	W-9	8,400
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$ 601,835
403	Depreciation Expense	W-6(a)	42,908
	Less: Amortization of CIAC	W-8(a)	15,835
	Net Depreciation Expense		\$ 27,073
406	Amortization of Utility Plant Acquisition Adjustment	F-7	Ψ 21,013
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$ 693,166
	Utility Operating Income		\$ 19,287
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$8,400_
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$\$

December	31.	2024
December	21,	2027

UTILITY NAME:	BOCILLA UTILITIES, INC
	· · · · · · · · · · · · · · · · · · ·

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	P	REVIOUS YEAR (c)		ADDITIONS (d)	RETIREMENTS (e)		CURRENT YEAR (f)
301	Organization	\$	(0)	\$	(4)	\$	\$	0
302	Franchises	1 -	4,232	~ -			-	4,232
303	Land and Land Rights	1 —		-			-	0
304	Structures and Improvements			-			-	0
305	Collecting and Impounding Reservoirs	1 —		-	_		-	0
306	Lake, River and Other Intakes	1 -		-				0
307	Wells and Springs			-			-	0
308	Infiltration Galleries and Tunnels	1 —		-				0
309	Supply Mains	1 —		-				0
310	Power Generation Equipment	1 —		-				0
311	Pumping Equipment	1	145,158		10,337			155,495
320	Water Treatment Equipment	1		1 7				0
330	Distribution Reservoirs and Standpipes							0
331	Transmission and Distribution Mains		1,056,794					1,056,794
333	Services							0
334	Meters and Meter Installations		127,751		5,032			132,783
335	Hydrants							0
336	Backflow Prevention Devices							0
339	Other Plant Miscellaneous Equipment			l _			l	0
340	Office Furniture and Equipment		9,728		1,083			10,811
341	Transportation Equipment	<u> </u>	6,520	Ι_	10,527		l _	17,047
342	Stores Equipment			l _			l _	0
343	Tools, Shop and Garage Equipment		6,854	Ι.	729		I _	7,583
344	Laboratory Equipment			١ ـ			I _	0
345	Power Operated Equipment	J		1 _			I _	0
346	Communication Equipment	J		_			I _	0
347	Miscellaneous Equipment	┨		l _			I _	0
348	Other Tangible Plant			_			<u> </u>	0
	TOTAL WATER PLANT	\$	1,357,037	\$ =	27,708	\$0	\$_	1,384,745

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP _____

UTILITY NAME:	BOCILLA UTILITIES, INC

C	VCT	FМ	NA:	MF /	COI	UNTY:	
	131	r/IVI	IN A	VIII./	w	UINIY	

WATER UTILITY PLANT MATRIX

			.1	.2 SOURCE	.3	.4 TRANSMISSION	.5
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	\$	\$
302	Franchises	4,232	4,232				
303	Land and Land Rights	0					
304	Structures and Improvements	0					
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	0					
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	0					
310	Power Generation Equipment	0					
311	Pumping Equipment	155,495		155,495			
320	Water Treatment Equipment	0					
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	1,056,794				1,056,794	
333	Services	0					
334	Meters and Meter Installations	132,783				132,783	
335	Hydrants	0					
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	10,811					10,811
341	Transportation Equipment	17,047					17,047
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	7,583					7,583
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$1,384,745_	\$4,232_	\$\$	\$0	\$1,189,577	\$35,441

W-4(b) GROUP _____

YEAR OF REPOR	T
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UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	43		2.33%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment	8		12.50%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	40		2.50%
Water F	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

JTILITY NAME:	BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY	Y :
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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	\$	\$	\$	\$ 0
305	Collecting and Impounding Reservoirs	Φ	Φ	ф	0
306	Lake, River and Other Intakes	 			0
307	Wells and Springs	 			0
308	Infiltration Galleries and Tunnels	 			0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment	49,401	7,516		7,516
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				0
331	Transmission and Distribution Mains	439,146	24,623		24,623
333	Services				0
334	Meters and Meter Installations	31,282	6,513		6,513
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment				0
340	Office Furniture and Equipment	4,065	1,284		1,284
341	Transportation Equipment	7,065	1,964		1,964
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	2,939	902		902
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant	3,962	106		106
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$\$	42,908	0	42,908

^{*} Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP _____

UTILITY NAME:	BOCILLA UTILITIES, IN	C

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$0	\$0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs Infiltration Galleries and Tunnels				0	0
308					0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment				0	56,917
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains				0	463,769
333	Services				0	0
334	Meters and Meter Installations				0	37,795
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment		<u> </u>		0	5,349
341	Transportation Equipment				0	9,029
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	3,841
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	4,068
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$0	\$0	\$0	\$0	\$580,768_

W-6(b) GROUP _____

UTILITY NAME:	BOCILLA UTILITIES, INC.	
SYSTEM NAME / COUNTY:		

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$628,273_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 9,101 0
Total Credits		\$9,101_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$637,374_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

YEAR OF REPORT

UTILITY NAME:	BOCILLA UTILITIES, INC.
SYSTEM NAME / COUNTY:	

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" Residential Connection 5/8" Residential Meter Set Fee 1" Residential Connection 1" Residential Meter Set Fee	4 4 1 1	\$ 1,421 365 1,421 536	\$ 5,684 1,460 1,421 536 0 0 0 0
Total Credits			\$9,101

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)		
Balance first of year	\$	286,317	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	15,835	
Total debits	\$	15,835	
Credits during the year (specify):	\$		
Total credits	\$	0	
Balance end of year	\$	302,152	

W-8(a) GROUP ____

YEAR OF REPOR	T
December 31, 2024	4

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0_

December	31	1 2024	

|--|

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)	
	Water Sales:				
460	Unmetered Water Revenue			\$	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	464	462	706,101	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	464	462	\$	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection	5	4	3,892	
	Total Fire Protection Revenue	5	4	\$3,892_	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	469	466	\$	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	vested or AFPI)	\$ 8,400	
470	Forfeited Discounts		//		
471	Miscellaneous Service Revenues				
472	Rents From Water Property				
473	Interdepartmental Rents			1	
474	Other Water Revenues			2,460	
	\$10,860_				
	Total Water Operating Revenues				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

BOCILLA	UTILITIES	, INC.
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UTILITY NAME:

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$	160,621	I.	\$ 62,570	\$
603	Salaries and Wages - Officers,	- □	100,021	١,	02,370	Φ
003	Directors and Majority Stockholders		88,785			
604	Employee Pensions and Benefits	1 -	21,213		6,357	
610	Purchased Water	1 -	185,061		185,061	
615	Purchased Power	1 -	2,285		100,001	
616	Fuel for Power Production	1 -	0			
618	Chemicals	1 -	2,366		2,366	
620	Materials and Supplies	1 -	13,654			
631	Contractual Services-Engineering	1 -	0			
632	Contractual Services - Accounting	1 -	6,460			
633	Contractual Services - Legal	1 -	5,995			
634	Contractual Services - Mgt. Fees		0			
635	Contractual Services - Testing	1 -	3,275		3,275	
636	Contractual Services - Other		3,350			
641	Rental of Building/Real Property	1 -	8,833			
642	Rental of Equipment	1 -	668			
650	Transportation Expenses	1 -	9,451			
656	Insurance - Vehicle	1 -	0			
657	Insurance - General Liability		8,201			
658	Insurance - Workman's Comp.	1 -	2,506			
659	Insurance - Other		0			
660	Advertising Expense	1 _	215			
666	Regulatory Commission Expenses	1 _				
	- Amortization of Rate Case Expense		0			
667	Regulatory Commission ExpOther		0			
668	Water Resource Conservation Exp.		0	ı		
670	Bad Debt Expense		7,689	I		
675	Miscellaneous Expenses		71,207			
Total Water U	Itility Expenses	\$ =	601,835	\$	259,629	\$0

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	2,285	\$ 40,606	\$	\$ 57,445
			9,451		8,833 668 8,201 2,506
\$ <u>0</u>	\$ <u>0</u>	\$ 2,285	\$64,607	7,689 \$	71,207 \$ <u>267,625</u>

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	PURCHASED FOR RESALE (Omit 000's) (b)	PUMPED FROM WELLS (Omit 000's) (c)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	2,099		70	2,029	1,882
February	1,871		64	1,807	1,769
March	2,116		65	2,051	2,032
April	2,689		97	2,592	2,382
May	2,929		108	2,821	2,614
June	2,221		107	2,114	1,952
July	2,729		115	2,614	2,452
August	2,129		86	2,043	1,494
September	2,337		110	2,227	2,011
October	2,710		7	2,703	2,351
November	2,294		60	2,234	2,075
December	1,624		41	1,583	1,442
Total for Year	27,748	0	930	26,818	24,456
Vendor Point of de	•	District Interconnect north of I	Buck Creek, SR 775/Placi names of such utilities be		

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

YEAR OF REPORT	1
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UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Interconnect EWD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	None	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	None	
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon):	Manufacturer:	
FILTRATION Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

UTILITY NAME: BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ıl	1.0		
5/8"	Displacement	1.0	462	462
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	472

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
	23,640 SFR Gals Sold		
/ 461	Avg Customers		
	51 Sum		
/ 365	Days		
	0.14 ERC Value		

UTILITY NAME:	BOCILLA UTILITIES, IN	C
	-	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each sy	/stem. A separate page	should be supplied where necessary.
1. Present ERCs * the system can efficiently serve.	71	5
2. Maximum number of ERCs * which can be served.	715	
3. Present system connection capacity (in ERCs *) using	g existing lines.	715
4. Future connection capacity (in ERCs *) upon service	area buildout.	715
5. Estimated annual increase in ERCs *.		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	or any enlargements or	improvements of this system:
9. When did the company last file a capacity analysis rep10. If the present system does not meet the requirementsa. Attach a description of the plant upgrade nb. Have these plans been approved by DEP?	of DEP rules:	N/A (No Plant) EP rules.
c. When will construction begin?		
d. Attach plans for funding the required upgra	ading.	
e. Is this system under any Consent Order wit	th DEP?	
11. Department of Environmental Protection ID #	PWS 6084079	
12. Water Management District Consumptive Use Permi	t # <u>N/A</u>	
a. Is the system in compliance with the requir	rements of the CUP?	
b. If not, what are the utility's plans to gain co	ompliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: BOCILLA UTILITIES, INC. For the Year Ended December 31,

		T	T
(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)			\$ -
Total Metered Sales (461.1 - 461.5)	706,101	706,101	-
Total Fire Protection Revenue (462.1 - 462.2)	3,892	3,892	-
Other Sales to Public Authorities (464)			-
Sales to Irrigation Customers (465)			-
Sales for Resale (466)			-
Interdepartmental Sales (467)			-
Total Other Water Revenues (469 - 474)	10,860	10,860	-
Total Water Operating Revenue	\$ 720,853	\$ 720,853	\$ -
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility	0	0	-
Net Water Operating Revenues	\$ 720,853	\$ 720,853	\$ -

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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).