### CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

A Utility Iva

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

Form PSC/AFD 006-W (Rev. 12/99)

ACCOUNTING & FINANCE

### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or properly received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as inigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

Sunshine State One-Call of Florida, Inc. Member No. Hm 2074 Cyahoo Com  Check the business entity of the utility as filed with the Internal Revenue Service:		REPORT OF		
P. C. Box 66 9 Zephy hills FL 335 39 - 0669 Mailing Address Street Address County Telephone Number 8/3 - 780 - 8503 Date Utility First Organized 2017 Fax Number P-mail Address Housing management Sunshine State One-Call of Florida, Inc. Member No. Hma 074 Cyahob. Com Check the business entity of the utility as filed with the Internal Revenue Service:  Individual Sub Chapter S Corporation 1120 Corporation Partnership Name, Address and Phone where records are located: 36645 Sunshine RD  Address and Phone where records are located: 36645 Sunshine RD  CONTACTS  CONTACTS  CONTACTS  Salary Charged Utility Principal Business Address  Coling Salary Charged Utility Charged Utility Principal Business Address  Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:  Percont Ownership in Utility Principal Business Address  Salary Charged Charged Utility Principal Business Address  Salary Charged Charged Utility Principal Business Address  Salary Charged Charged Utility Principal Business Address  Salary Charged Utility Principal Business Address  Utility Principal Business Address  Utility Principal Business Address  Utility Principal Business Address	A Utili	tx Inc		
Mailing Address  Street Address  County  Telephone Number  8/3 - 780 - 8503  Date Utility First Organized  2017  Fax Number  E-mail Address  Housing management  Sunshine State One-Call of Florida, Inc. Member No.  Hm 2074  Byahos, Com  Check the business entity of the utility as filed with the Internal Revenue Service:  Individual  Sub Chapter S Corporation  Individual  Sub Chapter S Corporation  Name, Address and Phone where records are located:  36645  Sunshine  RD  Name of sundivisions where services are provided:  Land Trapical  Name  Title  Principal Business Address  CONTACTS  CONTACTS  Salary  Charged  Utility  Person to send correspondence:  Tray Fonder  Officers and Managers:  Tray Fonder  Office		(EXACT NAME OF UTILI	TY)	1
Fax Number    Particle   Particle   Principal Business Address   Particle   P		hills FL 33	3539 - 0669 Street Address	County
Sunshine State One-Call of Florida, Inc. Member No. HM 3 0 7 4 Gyahoo'. Com  Check the business entity of the utility as filed with the Internal Revenue Service:  Individual Sub Chapter S Corporation 1120 Corporation Partnership  Name, Address and Phone where records are located: 36645 Sunshine RD  Rame of subdivisions where services are provided: Lephychills Colony Comporation  Name Person to send correspondence:  Trapical manager  Name Title Principal Business Address  CONTACTS  CONTACTS  Salary  Charged  Utility  Person who prepared this report:  Tray Fander  Officers and Managers:  Tray Fander  Housing Management Inc. Office Management RD Box 667  Special Person or person owning or holding directly or indirectly 5 percent or more of the voting securities or the reporting utility:  Percent  Ownership in  Utility  Principal Business Address  Salary  Charged  Utility  Principal Business Address  Salary  Charged  Utility  Principal Business Address  Utility  Charged  Utility  Principal Business Address  Utility	Telephone Number 8/3-780	7-8503 D	ate Utility First Organized	2017
Check the business entity of the utility as filed with the Internal Revenue Service:    Individual	Fax Number	- <u>A</u> E-	-mail Address Housingm	avagement
Individual Sub Chapter S Corporation 1120 Corporation Partnership Name, Address and Phone where records are located: 366+5 Supshine RD Name of subdivisions where services are provided: Zephychill's Colony Composition of Subdivisions where services are provided: Zephychill's Colony Composition of Subdivisions where services are provided: Zephychill's Colony Composition of Subdivisions where services are provided: Zephychill's Colony Composition of Subdivisions where services are provided: Zephychill's Colony Composition of Subdivisions where services are provided: Zephychill's Colony Composition of Subdivisions where services are provided: Zephychill's Colony Composition of Subdivisions where services are provided: Zephychill's Fall Subdivisions and Subdivisions where services are provided: Zephychill's Fall Subdivisions and Subdivisions where services are provided: Zephychill's Fall Subdivisions where services are provided: Zephychill's Colony Charged Utility  Name Officers and Managers: Address Subdivisions and Subdivisions where services are provided: Zephychill's Fall Subdivisions and Subdivisions where services are provided: Zephychill's Fall Subdivisions where services are provided: Zephychill's Colony Charged Utility  Name Officers and Managers: Address Subdivisions where services are provided: Zephychill's Fall Subdivisions where services are provided: Zeph	Sunshine State One-Call of Florida, Inc. M	Member No. Hmac	074 Gyahoo.c	on
Name, Address and Phone where records are located: 36645 Supshine RD  Name of subdivisions where services are provided: Zephychills Colony Composition of subdivisions where services are provided: Zephychills Colony Composition of subdivisions where services are provided: Zephychills Colony Composition of subdivisions where services are provided: Zephychills Contacts  CONTACTS  CONTACTS  Salary Charged Utility  Person to send correspondence: Field manager 36645 Supshine RD Zephychills Filed Managers Toay Fonder  Person who prepared this report: Field managers Toay Fonder  Officers and Managers: Toay Fonder  Salary Charged Utility  Percent Ownership in Utility Principal Business Address  Utility  A Utility Name  Officers and Managers: Salary Charged Utility	Check the business entity of the utility as i	filed with the Internal Revenue	e Service:	
Name of subdivisions where services are provided:    Contacts	Individual Sub Chapter S	Corporation 🔀	1120 Corporation	Partnership
CONTACTS  CONTACTS  Salary  Name  Title  Principal Business Address  Charged  Utility  Person to send correspondence:  Tray Fonder  Person who prepared this report:  Tray Fonder  Officers and Managers:  Tray Fonder  Officers and Managers:  Tray Fonder  Officers and Managers:  Tray Fonder  Office Managered Formula Salary  Person to send correspondence:  Tray Fonder  Officers and Managers:  Tray Fonder  Office Managered Formula Salary  Person to report or more of the voting securities of the reporting utility:  Percent  Ownership in  Utility  Principal Business Address  Salary  Charged  Utility  A Utility INC  100%  366#5 Sausshue 80  Salary  Charged  Utility  A Utility INC  366#5 Sausshue 80  Salary  Charged  Utility		are located: 36643 FL 33547	5 Synshine	RD
Name  Title  Principal Business Address  Salary Charged Utility  Person to send correspondence:  Tay Fonder  Person who prepared this report:  Tay Fonder  Officers and Managers:  Tay Fonder  Officers and Managers:  Tay Fonder  Office Managered Formula Salary  Charged Utility  Percent of the voting securities of the reporting utility:  Percent Ownership in Utility  Principal Business Address  Salary Charged Utility  Principal Business Address  Salary Charged Utility  A Utility INC  Salary Charged Utility		and the same of th	chills Colony	Company
Name  Person to send correspondence:  Tray Fonder  Person who prepared this report:  Tray Fonder  Officers and Managers:  Tray Fonder  Officer Managerer  Person who prepared this report:  Tray Fonder  Officers and Managers:  Tray Fonder  Office Managerer  Page 45 Sunshine  Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:  Percent  Ownership in  Utility  Principal Business Address  Utility  A Utility Inc.  Description of the voting securities of the reporting utility:  Percent  Ownership in  Utility  Principal Business Address  Utility		CONTACTS		
Person who prepared this report:  Tray Fonder  Officers and Managers:  Tray Fonder  Officers and Managers:  Tray Fonder  Office Managered Ray Box 669  Separation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:  Percent Ownership in Utility  Principal Business Address  Utility  A Utility INC.  1007s  36645 Sunshine  RD Box 669  Separation  Securities of the voting securities of the reporting utility:  Salary Charged Utility  A Utility INC.  1007s  36645 Sunshine  RD Box 669  Sequence Securities of the voting securities of the reporting utility:  Salary Charged Utility  A Utility INC.  1007s  36645 Sunshine R) \$		Title	Principal Business Address	Charged
Housing Management inc Office Management Rabox 669  Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:    Percent Ownership in Utility   Principal Business Address   Salary Charged Utility	Person who prepared this report:	field manager	RD Zephyrhills	
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:    Percent Ownership in Utility Principal Business Address Utility		Officer		
Percent Ownership in Utility Principal Business Address Utility  A Utility INC.  100% 366#5 Sunshive B) \$	Housing Management inc	Office Management	Zephyrhills FL	Total Control of the
Name  Ownership in Utility  Principal Business Address  Utility  A Utility INC, 100% 36645 Sunshive RD \$	Report every corporation or person owning the reporting utility:	g or holding directly or indirect	tly 5 percent or more of the voti	ng securities of
A Utility INC. 100% 36645 Sunchine ADS	Name	Ownership in	Principal Business Address	Charged Utility
7/3354/ \$	A Utility INC	100%	ZephychillsFL	\$ \$ \$
Housing Management Tus		00	Same	

A	Uti	litx	. INC	

YEAR OF REPORT DECEMBER 31, 2021

### INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total
ADDGER HAING	raye	AAGIGI	vvasieWatel	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 21,50651	\$	\$	\$21,50651
Other (Specify)		_&_			
Total Gross Revenue		\$ 2150651	\$	\$	\$ 21,50651
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 13,470 47	\$	\$	\$ 13,470 <sup>47</sup>
Depreciation Expense	F-5	4,002-6			1,002 76
CIAC Amortization Expense	F-8	<i>D</i>			
Taxes Other Than Income	F-7	1680.03		-	168003
Income Taxes	F-7	0			0
Total Operating Expense		\$ 16153 <sup>26</sup>			\$ 1615326
Net Operating Income (Loss)		\$ <u>5353</u> <sup>25</sup>	\$	\$	\$ <u>5353</u> <sup>25</sup>
Other Income: Nonutility Income Storage fees		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	3,900
Net Income (Loss)		\$ 2,75825	\$	\$	\$ <u>2,758</u> <sup>25</sup>

UTILITY NAME: A Utility INC

YEAR OF REPORT DECEMBER 31, 202/

### **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assels:  Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)  Net Utility Plant  Cash Customer Accounts Receivable (141) Other Assets (Specify): Land	F-5,W-1,S-1 F-5,W-2,S-2	\$ 9,367°° \$ 8367°° \$ 10,499 <sup>53</sup> \$ 1,000°°	\$ 117,000° 15,267 <sup>56</sup> \$ 82,432 <sup>14</sup> 
Total Assets		\$ <u>19.866</u> 53	s <u>109,493<sup>17</sup></u>
Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218)	F-6 F-6 F-6		<- 7506.83
Total Capital  Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)	F-6	\$ \$ 117,000°°	\$ \(\frac{-7506.83}{}\)
Past Due Pmts Pact Due management Fees Past Due Salarys Advances for Construction Contributions in Aid of Construction - Net (271-272)  Total Liabilities and Capital	F-8	\$\frac{-30.225 \infty}{-6.07627}\\ \frac{-18.724.93}{\tau}\\	\$ 67,398.46

UTILITY NAME: A Utility INC

YEAR OF REPORT DECEMBER 31, 2021

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>9,367</u> °°	\$ \$	\$	\$ <u>9.367</u> °
Construction Work in Progress (105)		s		#
Other (Specify)				
Total Utility Plant	\$ <u>9,367</u>	\$ \$	\$	\$ <u>9.367</u> °°

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 9.367	\$	\$	\$ 9367
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 1002 76	\$	\$	\$ 1002 <sup>26</sup>
Total Credits	\$ 1002.76	\$	\$	\$ 100276
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>8,364</u> 24	\$	\$	\$ <u>8,364</u> <sup>24</sup>

UTILITY NAME:	YEAR OF	
	DECEMBER 31	,
CAPITAL STOCK ( 201 - 204 )		
	Common Stock	Preferred Stock
Par or stated value per share	The same of the sa	
RETAINED EARNINGS (215)		×
	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$
PROPRIETARY CAPITAL (218)		
	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$
LONG TERM DEBT ( 224 )		
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pyrnts	Principal per Balance Sheet Date
Past Due Int Added To Principal	10% Fort only	\$117,000
Total		\$ 14772500

UTILITY NAME:	AUTILITY	IN
The state of the s		

YEAR OF REPORT DECEMBER 31, 202/

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax	\$ 0	\$	\$ \$	\$ 0
State income Tax  Taxes Other Than Income: State ad valorem tax	-6_			_6_
Local property tax  Regulatory assessment fee	930.03			930.03
Other (Specify) Lia Fees S.A.R.C. Fees	50000			35000
Total Tax Expense	\$ <u>1680.03</u>	\$	\$	\$ 1680.03

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	\$	\$	
	\$	S	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	

UTILITY NAME:

A Utility Inc

YEAR OF REPORT DECEMBER 31, 202/

### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5)	Total	3	•	Manuscriptor and the state of t
5)	Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all capacity charg customer connection charges rect	es, main extensi	on charges and		
Description of Charge	Number of Connections	Connection	\$	s
			4	
Total Credits During Year (Must agree	with line # 2 abo	ve.)	\$	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	A	Util	1+4	INC.	YEAR OF REPORT
					DECEMBER 31, 202/

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:

Commission Order Number approving AFUDC rate:

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

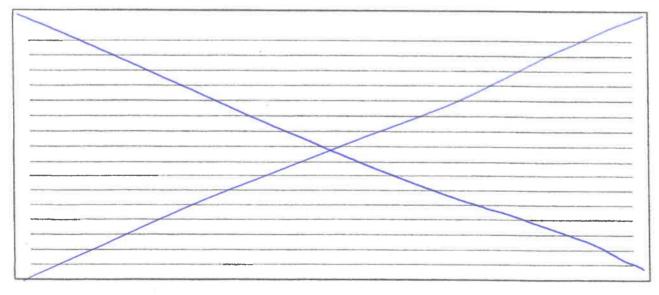
	11 Leli La	1	
UTILITY NAME:	UTILITY	INC	YEAR OF REPORT
	7		DECEMBER 31, 202/

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Per Book Non-utility Non-juris. Other ( Class of Capital Balance Adjustments Adjustments (a) (b) (c) (d) (e)	
non Equity red Stock Term Debt mer Deposits credits-Zero Cost credits-Weighted ct of Capital red Income Taxes (Explain)	5
t of Capital red Income Taxes	

### (1) Explain below all adjustments made in Column (e):



### WATER OPERATING SECTION

UTILITY NAME: A Utility Inc

YEAR OF REPORT DECEMBER 31. 202/

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	PSC orderal Adjustments Retirements (e)	Current Year (f)
301	Organization	\$	\$	s	\$
302	FranchisesLand and Land Rights				<u> </u>
303	Land and Land Rights	19.30030		18 200.30	1000000
304	Structures and Improvements_	11,03978		1/03978	4000
305	Collecting and Impounding Reservoirs			14,00118	
306	Intakes				
307	Wells and Springs	35.291.37	-	35,291.87	000
308	Infiltration Galleries and Tunnels	1		Sugar	
309	Supply Mains	19,14,3.80		11.013.80	813000
310	Power Generation Equipment			they william.	
311	Pumping Equipment	8,90,1.45		8.825.5	7600
320	Water Treatment Equipment	6264.51		6.12351	14100
330	Distribution Reservoirs and Standpipes	1628880		1626880	2000
331	Transmission and Distribution Lines	10,500		70200	
333	Services	-			
334	Meters and Meter Installations	769.99		76999	0,00
335	Hydrants			767	
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment			1	
340	Office Furniture and Equipment				ethan the the the control of the con
341	Transportation Equipment	1			
342	Stores Equipment	<del> </del>			
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	1			
346	Communication Equipment			***************************************	
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 117,000	\$	\$ <u>107,633</u> °°	\$ <u>9367</u> 00

UTILITY NAME:

Wility Ina

YEAR OF REPORT DECEMBER 31, 202/

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 100376
Credits (h)	\$ 10007 \$ 100976
Debits (g)	
Accumulated Depreciation Balance Previous Year	
Depr. Rate Applied	% % % % % % % % % % % % % % % % % % %
Average Salvage in Percent	2 222 2222 2222 22222 2
Average Service Life in Years	
Account	Structures and Improvements Collecting and Impounding Reservolra Lake, River and Other Intakes Wells and Springs Inflitration Galleries & Tunnels Supply Mains Power Generaling Equipment Pumping Equipment Pumping Equipment Distribution Reservolrs & Standpipes Trans & Dist. Nains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Communication Equipment Power Operated Equipment Communication Equipment Communication Equipment Other Tangible Plant
Acet.	304 306 306 306 307 308 308 308 308 308 308 308 308 308 308

UTILITY NAME:

A Utility Inc

YEAR OF REPORT DECEMBER 31, 202/

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		1
No.	Account Name	Amount
601	Salaries and Wages - Employees	e
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	_
615		
616	Fuel for Power Production Chemicals	- <u> </u>
618		
620	Materials and Supplies	- 1/857
630	Contractual Services:	- 122766
	Billing Professional	
	Professional Torting	57711
	Testing	02/10
	Other	
640	Rents	
650	Transportation Expense	-
655	Insurance Expense	-
665	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	-
670	Bad Debt Expense	-
675	Bad Debt Expense Miscellaneous Expenses	-
		14
	Total Water Operation And Maintenance Expense	\$ 10,710.
	* This amount should tie to Sheet F-3.	

### **WATER CUSTOMERS**

				ive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e)
Residential Service				7.7	(1)
5/8" 3/4" 1"	D D D	1.0 1.5 2.5	-		
1 1/2" General Service	D,T	5.0			
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	119	119	119
D = Displacement C = Compound T = Turbine		Total	119	119	119

JTILITY NAME:	AU	tility	Iwc	YEAR OF DECEMBER 31	REPORT
SYSTEM NAME:	5	ame		DECEMBER	
	PUMPING	AND PURCHASE	WATER STATIST	TCS	•
(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	0	327,942 267,917 364,803 372,843 379,163 250,330 203,506 269,364 311,380 476,660 304,169 386,570 3,914,848.			327,942 267,917 364,803 372,842 379,165 250,330 203,506 269,364 311,580 476,660 304,169 386,570 3,914,848
If water is purchased for Vendor	or resale, indicate	the following:	/ /	J	
Point of delivery		TV/			
if water is sold to other	water utilities for	redistribution, list na	A	s below:	
Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
			**************************************	,	

Kind of Pipe	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
			*		
- Ballion have some of production and the State of the st					
					**************************************

UTILITY NAME:  SYSTEM NAME:	Utility Same WELLS AND	INC.	YEAR OF F DECEMBER 31,	
(a)	Hwy 54 Well (b)	Tropical Dr Well (C)	(d)	(e)
Year Constructed Types of Well Construction and Casing  Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD		Aprox 1969 4"Galv 80' to 100' 4"		
* Submersible, centrifugal, et	c.	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Galu Steel	2 BladesTauk 850 Eq		
	HIGH SER	VICE PUMPING		
(a)  Motors  Manufacturer  Type  Rated Horsepower	Gould Submersable	Gould Submersable	(d)	(e)
Pumps Manufacturer	Gould	Gould		

None

None

Type
Capacity in GPM
Average Number of Hours
Operated Per Day
Auxiliary Power

UTILITY NAME:

A Utility Inc

YEAR OF REPORT DECEMBER 31,202/

### SOURCE OF SUPPLY

List for each source of su	ipply (Glound, St	inace, Purchased vva	ater etc. )	
Permitted Gals. per day				

### WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft. Gravity GPD/Sq.Ft. Disinfection Chlorinator Ozone Other Auxiliary Power		

	1	116.1	1. +	T
UTILITY NAME:		UTI	114	-TNC
SYSTEM NAME:		Same		

YEAR OF REPORT DECEMBER 31, 202/

### GENERAL WATER SYSTEM INFORMATION

mish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve.
. Maximum number of ERCs * which can be served
. Present system connection capacity (in ERCs *) using existing lines.
. Future connection capacity (in ERCs *) upon service area buildout.
. Estimated annual increase in ERCs *
Is the utility required to have fire flow capacity?
2. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
A/A
O. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  C. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. ts the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).</li> </ul>

## WASTEWATER OPERATING SECTION

UTILITY	NAME:	

A Utility Inc

YEAR OF REPORT DECEMBER 31, 202/

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352	Organization	\$	s	\$	s/
353	Land and Land Rights	_			
354	Structures and Improvements				
355	Power Generation Equipment				1
360	Collection Sewers - Force				1
361	Collection Sewers - Gravity				/
362	Special Collecting Structures			/	1
363	Services to Customers	4	\		
364	Flow Measuring Devices		\		
365	Flow Measuring Installations		1		
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal  Equipment			/	and the state of t
381	Plant Sewers		1	/	
382	Outfall Sewer Lines			X	
389	Other Plant and Miscellaneous  Equipment				
390	Office Furniture and				
	Equipment		-/	_	
391	Transportation Equipment		-		
392 393	Stores Equipment Tools, Shop and Garage		/	-	
393	Equipment		Y		
394	Laboratory Equipment				V -
395	Power Operated Equipment				
396	Communication Equipment				1
397	Miscellaneous Equipment				-
398	Other Tangible Plant				_
	Total Wastewater Plant	1.	\$	\$	s

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME:

4 Utility INC

VEAR OF REPORT DECEMBER 31, 202/

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	
Credits (h)	
Debits (g)	ST.
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied	\$
Average Salvage in Percent (d)	**************************************
Average Service Life in Years (c)	
Account	Structures and improvements  Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuring Devices Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Treatment and Disposal Equipment Courties Furniture and Equipment Treatment Installation Tools, Shop and Gerage Equipment Communication Equipment Communication Equipment Dower Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct.	355 355 360 362 362 363 363 363 363 365 365 365 365 365 365

UTILITY NAME: A Utility INC YEAR OF REPORT DECEMBER 31, 2021

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	s A
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	7
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	s - C
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
Description (a)	Type of Equivalent  Meter ** Factor  (b) (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)	
Residential Service	_				
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0			
3/49	D	1.5			X
12	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3 <sup>ss</sup>	C	16.0			
3"	т	17.5		/	
Unmetered Customers			/		
Other (Specify)					
D = Displacement		1	1		
C = Compound		Total			
T = Turbine					

YEAR OF REPORT UTILITY NAME: DECEMBER 31, 202 **PUMPING EQUIPMENT** Lift Station Number\_\_\_\_ Make or Type and nameplate data on pump\_\_\_\_\_ Year installed\_\_\_ Rated capacity\_\_\_\_\_ Power: Electric Mechanical\_\_ Mechanical\_\_\_\_\_Nameplate data of motor\_\_\_\_ SERVICE CONNECTIONS Size (inches) Type (PVC, VCP, etc.) Average length\_\_\_\_\_ Number of active service connections\_\_\_\_\_ Beginning of year\_\_\_\_\_\_ Added during year\_\_\_\_\_\_ Retired during year\_\_\_\_\_ End of year\_\_\_\_\_ Give full particulars concerning inactive connections\_\_\_\_ **COLLECTING AND FORCE MAINS** Collecting Mains Force Mains Size (inches)\_\_\_\_ Type of main\_\_\_ Length of main (nearest foot)\_\_\_ Begining of year\_ Added during year\_ Retired during year\_ End of year\_\_\_\_ MANHOLES Size (inches)\_ Type of Manhole\_ Number of Manholes: Beginning of year\_\_

Added during year\_\_ Retired during year\_\_ End of Year\_\_\_\_

TILITY NAME:	Utilit	Y INC YE	AR OF REPORT
YSTEM NAME:	Same		BER 31, 2021
	TREATMENT PL	ANT	
Manufacturer			
	MASTER LIFT STATE	ON PUMPS	
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)			
PU	MPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year			
If Wastewater Treatment is purch	nased, indicate the ven	dor:	

UTILITY NAME:	A	Utilin	ty	INC
SYSTEM NAME:		Same		

YEAR OF REPORT DECEMBER 31, 2021

### GENERAL WASTEWATER SYSTEM INFORMATION

Furnis	sh information below for each system. A separate page should be supplied where necessary.
1. P	resent number of ERCs* now being served.
2. M	aximum number of ERCs* which can be served.
3. P	resent system connection capacity (in ERCs*) using existing lines.
4. F	uture connection capacity (in ERCs*) upon service area buildout.
	istimated annual increase in ERCs*.
6. C	describe any plans and estimated completion dates for any enlargements or improvements of this system
r	the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of euse provided to each, if known.
B. 1	f the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
9. 1	Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
_	
10.	When did the company last file a capacity analysis report with the DEP?
11.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?  c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e, is this system under any Consent Order with DEP?
12.	Department of Environmental Protection ID #
*	An ERC is determined based on one of the following methods:
	- Is adval flow data are explicable from the preceding 12 monus:
	Divide the total annual single family residence (SFR) gallons sold by the average
	number of SFR customers for the same period and divide the result by 365 days.
/	(b) If no historical flow data are available use:
	(b) If no historical flow data are available use.  ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME: A Utility Inc

YEAR OF REPORT DECEMBER 31, 202/

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	of Accounts	s in substantial compliance with the Uniform System prescribed by the Florida Public Service Commission 0.115 (1), Florida Administrative Code.			
YEŞ	NO	2.		in substantial compliance with all applicable rules and e Florida Public Service Commission.			
YES	NO	3.	concerning	been no communications from regulatory agencies noncompliance with, or deficiencies in, financial reporting at could have a material effect on the financial statement.			
YES	NO	4.	results of op other informations business at	ne annual report fairly represents the financial condition and sults of operations of the respondent for the period presented and their information and statements presented in the report as to the usiness affairs of the respondent are true, correct, and complete for the period for which it represents.			
Items C	ertified						
1.	2.	3.	4.	(signature of Chief Executive Officer of the utility)			
			Date:				
1.	2,	3.	4.	(signature of Chief Financial Officer of the utility)			
			Date:	3-17-2022			

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class C

(2)	(p)	(c)	(d)	
	Gross Water Revenues Per	Gross Water Revenues Per RAF Return	Difference (b) - (c)	
ceounts	Sch. F-3			
iross Revenue: Residential	s 21,506 <sup>3</sup>	s	s	
Commercial			.	
Industrial			-	
Multiple Family			-	
Guaranteed Revenues			-	
Other			- 1	
Total Water Operating Revenue	\$ 2150651	\$	\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility			_	
Net Water Operating Revenues	\$ 21,506.51	\$	S	
			2	
Instructions: For the current year, reconcile the gross wa				